CLERK OF THE COURT

APR 1 0 2018

Clerk's stamp:

JUDICIAL CENTRE
OF CALGARY

ESTATE NUMBER

25-2332583 25-2332610 25-2335351

COURT

COURT OF QUEEN'S BENCH OF ALBERTA IN

BANKRUPTCY AND INSOLVENCY

JUDICIAL CENTRE

CALGARY

PROCEEDINGS

IN THE MATTER OF THE NOTICE OF INTENTION TO

MAKE A PROPOSAL OF MANITOK ENERGY INC.

IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE A PROPOSAL OF RAIMOUNT ENERGY CORP.

IN THE MATTER OF THE NOTICE OF INTENTION TO

MAKE A PROPOSAL OF CORINTHIAN OIL CORP.

APPLICANT

FREEHOLD ROYALTIES PARTNERSHIP

RESPONDENT

ALVAREZ & MARSAL CANADA INC., IN ITS CAPACITY AS RECEIVER AND MANAGER OF MANITOK ENERGY INC. RAIMOUNT ENERGY CORP. AND CORINTHIAN

OIL CORP.

DOCUMENT

AFFIDAVIT OF MICHAEL STONE

VOLUME 2 OF 3

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

BLAKE, CASSELS & GRAYDON LLP

3500, 855 – 2nd Street S.W.

Calgary, AB T2P 4J8

Attn: Ryan Zahara/Chris Nyberg

Telephone: 403-260-9628/403-260-9707

Facsimile: 403-260-9700

Email: ryan.zahara@blakes.com

chris.nyberg@blakes.com

File Ref.: 89015/22

This is Exhibit "B" referred to in the Affidavit of Michael Stone sworn before me this 13th day of April, 2018.

A Commissioner for Oaths in and for Alberta

Matthew J. Summers Student-at-Law

PRODUCTION VOLUME ROYALTY AGREEMENT

THIS AGREEMENT dated the 11th day of June, 2015.

BETWEEN:

MANITOK ENERGY INC., an Alberta corporation ("Grantor")

- and -

FREEHOLD ROYALTIES PARTNERSHIP, an Alberta general partnership ("Grantee")

WHEREAS:

- A. by virtue of the Production Volume Royalty Acquisition Agreement dated as of June 11, 2015 between Grantor and Grantee (the "Production Volume Royalty Acquisition Agreement"), Grantor agreed to grant the Producing Royalty in the Royalty Lands to Grantee on the Closing Date; and
- B. the Parties desire to provide that from and after the Effective Date, the Royalty Lands shall be subject to the terms and provisions of this Agreement.

NOW THEREFORE in consideration of the terms and mutual covenants contained in the Production Volume Royalty Acquisition Agreement, and hereinafter contained, the Parties covenant and agree as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement, including the recitals and Schedules hereto, the following words and terms shall have the following meanings:

- (a) "Abandonment and Reclamation Obligations" means all past, present and future obligations under the Documents of Title and other contracts or Applicable Law to:
 - (i) abandon the wells located on the Royalty Lands from time to time;
 - (ii) close, decommission, dismantle and remove tangible property from the Royalty Lands, including associated foundations and structures;
 - (iii) restore, remediate and reclaim the surface or subsurface of the lands used in connection with such wells or tangible property described in items (a) and (b) above, including lands in or on which they are or were located and lands which are or were used to gain access to them; and
 - (iv) restore, remediate and reclaim the surface or subsurface of lands affected by seismic or other geological or geophysical exploration activities conducted by or on behalf of the Grantor or its Affiliates in the Royalty Lands;

- (b) "Acquired Lands" has the meaning given to such term in Section 4.6;
- (c) "Affiliate" means, with respect to a particular Person, another Person that Controls, is Controlled by, or is under common Control with, that particular Person. In addition, if such other Person is a partnership and all of the partners therein would be considered "Affiliates" of each other as provided above in this definition, such partnership shall be deemed to be an Affiliate of each such partner; and each other Person that is or would be deemed to be an Affiliate of each such partner;
- (d) "Agreement" means this agreement as amended, supplemented, modified or restated from time to time and all Schedules attached to it;
- (e) "Applicable Law" means, in relation to any Person, property or circumstance, all laws and statutes, including regulations, rules, by-laws, ordinances and other statutory instruments enacted thereunder; all judgments, decrees, rulings and orders of courts, tribunals, commissions and other similar bodies of competent jurisdiction; all orders, rules, directives, policies and guidelines having force of law issued by any Governmental Authority; and all terms and conditions of any permits that are in effect as of the relevant time and are applicable to such Person, property or circumstance;
- (f) "Arbitrator" means the arbitrator appointed in accordance with the Rules;
- (g) "Business Day" means any day other than a Saturday, a Sunday or a statutory holiday in the Province of Alberta;
- (h) "Capital Commitment Amount" has the meaning given to such term in Clause 4.2(a);
- (i) "Capital Commitment Term" means the period of time commencing on January 1, 2016 and continuing thereafter for a period of three (3) years;
- (j) "Carseland Royalty Lands" means those lands described in Schedule "A-3", including the Oil Volumes within, upon or under such lands, subject to any exclusions or limitations as to any Oil Volumes or subsurface formations set forth in Schedule "A-3".
- (k) "Claim" means any claim, demand, lawsuit, action, proceeding, notice of breach, default, non-compliance or violation, order or direction, arbitration or governmental proceeding or investigation;
- (l) "Closing Date" has the meaning given to such term in the Production Volume Royalty Acquisition Agreement;
- (m) "Committed Capital Program" has the meaning given to such term in Clause 4.2(b);
- (n) "Commitment Well" means any and all wells drilled pursuant to the Committed Capital Program;
- (o) "Company Financial Statements" has the meaning ascribed thereto in Clause 11.1(a)(ii) of this Agreement;
- (p) "Condensate" means a mixture mainly of pentanes and heavier hydrocarbons that may be contaminated with sulphur compounds, that is recovered or is recoverable at a well from an underground reservoir and that may be gaseous in its virgin reservoir state but is liquid at the

conditions under which its volume is measured or estimated, but excludes Natural Gas or Natural Gas Liquids;

- (q) "Consequential Losses" means any consequential, indirect, incidental, punitive or exemplary damages or losses, lost or deferred profits, revenues or overheads, loss of business opportunity, loss of or delay in production, losses based on loss of use or other business interruption losses and damages, regardless of whether or not such losses or damages are or were reasonably foreseeable by the Person suffering or incurring same;
- (r) "Control" of a particular Person (other than an individual), means:
 - (i) holding more than 50% of the voting securities of that particular Person; or
 - (ii) the power to appoint a majority of the board of directors or comparable body of that particular Person; or
 - (iii) the entitlement to more than 50% of the profits of that particular Person or, in the event of a dissolution, to more than 50% of the assets of that particular Person;

or otherwise the power to direct or cause the direction of management or policies of that particular Person, in each case, regardless of whether such right or power is held or exercisable directly or through intermediaries or whether such right or power is held beneficially or as a trustee, guardian or similar capacity;

- (s) "Crude Oil" means a mixture mainly of pentanes and heavier hydrocarbons that may be contaminated with sulphur compounds, that is recovered or is recoverable at a well from an underground reservoir and that is liquid at the conditions under which its volume is measured or estimated, but excludes, for certainty, any Natural Gas or Natural Gas Liquids;
- (t) "Cumulative Expenditures" has the meaning ascribed thereto in Clause 11.2 of this Agreement;
- (u) "Dispute" means any disagreement, dispute, conflict, claim or controversy arising under or related to this Agreement or its subject matter between Grantor and Grantee, including any dispute as to the construction, validity, interpretation, enforceability or breach of this Agreement, but shall not include any failure to pay any undisputed amount that has become due and payable hereunder but which has not been paid in full;
- (v) "**Documents of Title**" means the leases, licenses, permits, agreements and other instruments and documents by virtue of which the holder thereof is:
 - (i) entitled to drill for, own or remove the Oil Volumes within, upon or under the Royalty Lands or by virtue of which the holder thereof is entitled to a share of Oil Volumes removed therefrom, and includes, if applicable, all renewals and extensions of such documents issued in substitution therefor; or
 - (ii) entitled to occupy, cross or otherwise use the surface of any Royalty Lands or other lands used to gain access thereto, including surface leases, licences of occupation, easements, rights-of-way, road use agreements, crossing agreements and rights of entry
- (w) "Effective Date" means June 1, 2015;

- (x) "Emergency" means a blowout, explosion, fire, flood, storm or other sudden catastrophic event endangering people or presenting significant potential damage to property or the environment;
- (y) "Encumbrance" means a Security Interest, an option to purchase, a right of first refusal, right of first offer or other pre-emptive or preferential right to purchase, a farmout or similar arrangement under which earning has not occurred, a royalty, a net profits interest, a carried working interest, a right to convert a royalty to a working interest on payout of a well or other operation, a penalty, forfeiture or reinstatement payment arising as a result of non-participation in a well or other operation and any other adverse claim or encumbrance, whether similar or dissimilar to the foregoing;
- (z) "Environment" means the atmosphere, the surface and sub-surface of the earth, groundwater and surface water and plants and animals; and "Environmental" means relating to or in respect of the Environment
- (aa) "Environmental Liabilities" means any and all past, present and future Losses and Liabilities, Claims and other duties and obligations, whether arising under contract, Applicable Law or otherwise, arising from, relating to, or associated with:
 - (i) Abandonment and Reclamation Obligations;
 - (ii) any damage, pollution, contamination or other adverse situations or problems pertaining to the Environment, howsoever and by whomsoever caused, and whether caused by a breach of Applicable Law or otherwise and whether or not a reclamation certificate has been issued, and regardless of whether such damage, pollution, contamination or other adverse situations occur or arise in whole or in part prior to, at or subsequent to the date of this Agreement;
 - (iii) the presence, storage, use, holding, collection, accumulation, assessment, generation, manufacture, processing, treatment, stabilization, disposition, handling, transportation, release, emission, discharge, release or spill of Petroleum Substances, oilfield wastes, water, hazardous or toxic substances, environmental contaminants and all other substances and materials regulated under any Applicable Law, including any forms of energy, or any corrosion to or deterioration of any structures or other property;
 - (iv) compliance with or the consequences of any non-compliance with, or violation or breach of, any Applicable Law pertaining to the Environment or to the protection of the Environment;
 - (v) sampling, monitoring or assessing the Environment or any potential impacts thereon from any past, present or future activities or operations;
 - (vi) the protection, reclamation, remediation or restoration of the Environment and any part of the Royalty Lands; or
 - (vii) damage and Losses and Liabilities suffered by Third Parties as a result of any of the occurrences in items (a) through (f) of this sub-clause 1.1(aa);

that relate to, arise or may have arisen by virtue of the Royalty Lands or the ownership thereof or any past, present or future operations and activities conducted in connection with or on or in respect therewith;

- (bb) "Facilities" means the cleaning plants at which Oil Volumes produced from the Royalty Lands are currently being processed, as set out and described in Schedule "C" of this Agreement;
- (cc) "Financial Information" has the meaning ascribed thereto in Clause 11.1(a)(vi) of this Agreement;
- (dd) "Force Majeure" means an event, condition or circumstance that is beyond the reasonable control of a Party or of the directors, officers or other personnel of the Party or any of its Affiliates, and which the Party was unable to prevent or provide against or mitigate its effect by the exercise of commercially reasonable due diligence and commercially reasonable foresight on the part of the Party and its Affiliates provided that in no event shall any obligation to pay money which would otherwise be due and payable or to provide indemnity under this Agreement be suspended or excused on account of Force Majeure;
- (ee) "Governmental Authority" means any and all federal, provincial, territorial, municipal or other governments and government departments, agencies, boards, utilities and regulatory and other public or statutory authorities (including the courts) having jurisdiction over the Parties, the Royalty Lands, the Royalty Wells, operations conducted in respect of the Royalty Lands, the Royalty Wells or otherwise relating in any way to the matters addressed herein;
- (ff) "Grantee Default" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- (gg) "Grantee Default Amount" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- (hh) "Grantee Default Notice" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- (ii) "Grantee Default Notice Date" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- "Grantee Producing Royalty Volume" has the meaning given to such term in Schedule "B";
- (kk) "Grantor Default" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (II) "Grantor Default Amount" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (mm) "Grantor Default Notice" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (nn) "Grantor Default Notice Date" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (00) "IFRS" has the meaning ascribed thereto in Clause 11.1(a) of this Agreement;
- (pp) "Interest Clarification and Acknowledgement Agreement" means an agreement among Vendor, Purchaser and National Bank of Canada as lender under the offering letter dated May 29, 2015 among Vendor, as borrower and National Bank of Canada, as lender, consenting to and acknowledging the granting of the Producing Royalty under the Production Volume Royalty Agreement;
- (qq) "Lien Holder" has the meaning ascribed thereto in Clause 9.1(c)(i) of this Agreement;
- (rr) "Losses and Liabilities" means all losses, costs, expenses, interest, charges, assessments damages, liabilities, obligations, fines and penalties, including all reasonable costs incurred in

investigating, defending or negotiating the settlement or resolution of any Claim or threatened Claim, and specifically including reasonable legal and other professional fees and expenses on a "full indemnity" or comparable basis, regardless of whether the foregoing arise in, under or by virtue of common law, equity or other Applicable Law, contract, negligence, strict liability, breach of duty or otherwise;

- (ss) "Natural Gas" means a mixture containing methane, other paraffinic hydrocarbons, nitrogen, carbon dioxide, hydrogen sulphide, helium and minor impurities, or some of them, which is recovered or is recoverable at a well from an underground reservoir and which is gaseous at the conditions under which the volume is measured or estimated;
- (tt) "Natural Gas Liquids" means propane, butanes or pentanes plus, or a combination of them, obtained from the processing of raw gas or Condensate.
- (uu) "Oil Price" has the meaning given to such term in Schedule "B";
- (vv) "Oil Volumes" means Crude Oil and Condensate produced from the Royalty Lands, but for certainty excludes any Third Party Production;
- (ww) "Operational Information" has the meaning ascribed thereto in Clause 11.1(a) of this Agreement;
- (xx) "Operating Statements" has the meaning ascribed thereto in Clause 11.1(a) of this Agreement;
- (yy) "Payout" means, with respect to any operations conducted by Grantee pursuant to Clause 4.3(b)(ii), the recovery by Grantee of the amount contemplated in Clause 4.3(c)(ii);
- (zz) "Party" means Grantor or Grantee, and "Parties" means both of them;
- (aaa) "Person" includes any individual, body corporate, partnership (limited or general), trust, trustee, executor or similar official, Governmental Authority or other entity;
- (bbb) "Petroleum Substances" means Crude Oil, Condensate, Natural Gas (including Natural Gas liquids) and every other mineral or substance, or any of them, in and produced from the Royalty Wells;
- (ccc) "Prime Rate" means the rate of interest equal to the annual rate of interest announced from time to time by the main Calgary branch of the Toronto Dominion bank as the reference rate then in effect for determining interest rates on Canadian dollar commercial loans in Canada;
- (ddd) "Producing Royalty" means the non-convertible production volume royalty, being an interest in land, granted by Grantor to Grantee in accordance with Clause 2.1 of this Agreement and as set out and described in Schedule "B" of this Agreement;
- (eee) "Production Volume Royalty Acquisition Agreement" has the meaning given to such term in the recitals to this Agreement;
- (fff) "Royalty Determination Point" means the point of measurement of the Oil Volumes produced, marketed and sold from the Royalty Lands, which is located at the point of sale from Grantor to any Third Party;

- "Royalty Lands" means, collectively, the Carseland Royalty Lands, Stolberg Royalty Lands and (ggg) Wayne Royalty Lands;
- "Royalty Well" means any well that produces Oil Volumes on the Royalty Lands, at any time, (hhh) and as set out and described in Schedule "A-4" to this Agreement, as such Schedule may be amended from time to time;
- (iii) "Rules" has the meaning ascribed thereto in Clause 14.3 of this Agreement;
- "Schedule" means a schedule to this Agreement; (ijj)
- "Security Interest" means a pledge, lien, charge, mortgage, assignment by way of security, (kkk) conditional sale, title retention arrangement or other security interest;
- (lll)"Senior Management Representatives" has the meaning ascribed thereto in Clause 14.2 of this Agreement;
- (mmm) "Stolberg Royalty Lands" means those lands described in Schedule "A-1", including the Oil Volumes within, upon or under such lands, subject to any exclusions or limitations as to any Oil Volumes or subsurface formations set forth in Schedule "A-1";
- "Third Party" means any Person other than Grantor or Grantee or any Affiliate of either of them; (nnn)
- "Third Party Production" means any Crude Oil or Condensate production from the Royalty (000)Lands to which any Person other than the Grantor is entitled pursuant to the Documents of Title or any Encumbrances described in Schedule "A";
- "Transportation" means arrangements for the transportation of the Oil Volumes beyond the (ppp) Royalty Determination Point;
- "Transportation Costs" means the fees, expenses or other costs incurred by Grantor in respect of (qqq) the Transportation; and
- "Wayne Royalty Lands" means those lands described in Schedule "A-2", including the Oil (rrr) Volumes within, upon or under such lands, subject to any exclusions or limitations as to any Oil Volumes or subsurface formations set forth in Schedule "A-2".

1.2 **Schedules**

Attached to and forming a part of this Agreement are the following Schedules:

Schedule "A-1" Stolberg Royalty Lands Schedule "A-2" Wayne Royalty Lands Schedule "A-3" Carseland Royalty Lands Royalty Wells Schedule "A-4" Schedule "B" **Producing Royalty** Schedule "C" **Facilities**

Schedule "D" Well Data Information Sheet

Conflicting Terms 1.3

If any term or condition of this Agreement or the Schedules, whether express or implied, conflicts with or is at variance with a term or condition in the Documents of Title, then such term or condition in the Documents of Title shall prevail, and this Agreement shall be deemed to be amended to the extent necessary to give effect to such term or condition in the Documents of Title.

1.4 Article, Clause and Schedule References

The use of "Article", "Clause", "sub-clause", "paragraph" and "Schedule", whether or not followed by a number or letter or combination thereof, refers to the specified article, clause, sub-clause, paragraph or schedule of or to this Agreement.

1.5 Interpretation Not Affected by Headings

The division of this Agreement into articles, clauses, sub-clauses, paragraphs and other sub-divisions and the insertion of headings for all or any of the foregoing are for convenience and reference only and shall not affect the construction or interpretation of this Agreement.

1.6 Words Importing Number or Gender

When the context reasonably permits, words in this Agreement that suggest the singular shall be construed to include the plural and vice versa, and words in this Agreement that suggest gender or gender neutrality shall be construed to include the masculine, feminine and neutral genders.

1.7 Use of Derivative Terms

If a derivative form of a term or expression that is specifically defined in this Agreement is also used in this Agreement, then such derivative form shall have a meaning that corresponds to the applicable defined term or expression.

1.8 Use of "Including"

The use of "including" or "includes" or similar words or phrases in this Agreement, when following any general statement, term or matter, is not to be construed to limit such general statement, term or matter to the specific items immediately following such word to those or similar items, whether or not non-limiting language (such as "without limitation" or "but not limited to" or words or phrases of similar import) is used, but rather such references shall be construed to refer to all items that could reasonably fall within the broadest possible scope of such general statement, term or matter.

1.9 Statutory References

Any reference in this Agreement to a law, statute, regulation, rule, by-law or other requirement of law or any governmental consent, approval, permit or other authorization shall be deemed to refer to such law, statute, regulation, rule, by-law or other requirement of law or such governmental consent, approval, permit or other authorization as it has been amended, supplemented, re-enacted, varied, amended or otherwise modified or replaced from time to time up to the applicable time.

1.10 Contractual References

Any reference in this Agreement to another contract, agreement, instrument or other document shall be deemed to refer to such contract, agreement instrument or other document as it has been amended, modified, replaced or supplemented from time to time up to the applicable time.

1.11 Monetary References

Any reference in this Agreement to a monetary amount, including the use of the term "Dollar" or the symbol "\$", shall mean the lawful currency of Canada unless the contrary is specified or provided for elsewhere in this Agreement.

1.12 References to Time

Any reference in this Agreement to any particular time shall mean the local time in Calgary, Alberta on the relevant day.

1.13 Date for Payments or Other Actions

If, pursuant to this Agreement, any payment or calculation is to be made, or any other action is to be taken, on or as of a day that is not a Business Day, that payment or calculation shall be made, or that other action shall be taken, as the case may be, on or as of the next following Business Day.

1.14 Calculation of Time Periods

Unless otherwise specified, any time period within or following which any payment is to be made or any act is to be performed or completed under this Agreement shall be calculated by excluding the day on which the period commences and including the day on which the period ends.

1.15 Units of Measurement

Oil and Natural Gas Liquids		Natural Gas	
bbls	barrels	Mcf	thousand cubic feet
Mbbls	thousand barrels	MMcf	million cubic feet
MMbbls	million barrels	bcf	billion cubic feet
NGLs	natural gas liquids	Mcf/d	thousand cubic feet per day
Mstb	thousand stock tank barrels of oil	m^3	cubic metres
bbls/d	barrels of oil or natural gas liquids per day	MMbtu	million British Thermal Units
		GJ	Gigajoule

Other

BOE or boe means barrel of oil equivalent, using the conversion factor of 6 Mcf: 1 bbl means thousand barrels of oil equivalent boe/d means barrels of oil equivalent per day

ARTICLE 2 PRODUCING ROYALTY

2.1 Grant of the Producing Royalty

The Producing Royalty is hereby granted by Grantor to Grantee.

2.2 Payment of the Producing Royalty

The Producing Royalty shall be calculated and paid in accordance with Schedule "B" and such other provisions of this Agreement.

ARTICLE 3 TERM

3.1 Term

The term of this Agreement shall commence as of the Effective Date, and shall continue thereafter until such time as the Producing Royalty is paid in full in accordance with Schedule "B" to this Agreement.

ARTICLE 4 COMMITTED CAPITAL PROGRAM

4.1 Operator

(e)

Grantor shall be operator for the purposes of this Agreement, and hereby accepts its appointment as operator to conduct the Committed Capital Program.

4.2 Capital Commitment Amount and Committed Capital Program

Grantor agrees that it shall:

- (a) commit and spend, during each calendar year during the Capital Commitment Term, a minimum amount of Ten Million Dollars (\$10,000,000) (the "Capital Commitment Amount") for the drilling, completion, re-completion, workover, equipping and tie-in for production of wells targeting production from the Carseland Royalty Lands and/or Wayne Royalty Lands, which amount, for clarity, shall not include the costs incurred in respect of the Committed Capital Program for such calendar year;
- (b) drill at least two (2) gross wells during each calendar year of the Capital Commitment Term at locations on the Stolberg Royalty Lands selected by Grantor in its sole discretion (the "Committed Capital Program");
- on or before December 15 of each year in the Capital Commitment Term, provide Grantee with details relating to the Capital Commitment Amount and Committed Capital Program for the following year, which shall include information in respect of the location and timing of wells to be drilled and an estimate of costs related thereto, and during each such year, Grantor shall provide Grantee with reasonable periodic updates regarding the status of Grantor's execution of the Capital Commitment Amount and Committed Capital Program; and
- (d) for each Royalty Well drilled during the Capital Commitment Term, provide Grantee with well data information in the form provided in Schedule "D".

4.3 Funding and Performance of Capital Commitment Amount and Committed Capital Program

Grantor and Grantee agree that any expenditures made by the Grantor for the drilling, completion, re-completion, workover, equipping and tie-in for production of wells on the Carseland Royalty Lands and/or Wayne Royalty Lands during the period from the Effective Date until the commencement of the Capital Commitment Term shall be credited against the Grantor's obligations in Clause 4.2(a) for 2016. Furthermore, any expenditures made by the Grantor for the drilling, completion, re-completion, workover, equipping and tie-in for production of wells on the

Carseland Royalty Lands and/or Wayne Royalty Lands or any wells drilled by Grantor on the Stolberg Royalty Lands that exceeds the amounts required in any calendar year as set forth in Clause 4.2 shall be credited to the next calendar year of the Grantor's obligations such that, in no event shall the Grantor be required to spend more than Thirty Million Dollars (\$30,000,000) in fulfilling its obligations under Clause 4.2(a) or drill more than six (6) gross wells in fulfilling its obligations under Clause 4.2(b).

(5)

Grantor shall be responsible for all costs relating to the Capital Commitment Amount and the Committed Capital Program, and in the event Grantor does not expend the full Capital Commitment Amount or fully complete the Committed Capital Program in any calendar year during the Capital Commitment Term, Grantee may deliver to Grantor a deficiency notice (a "Deficiency Notice"), and if Grantor has not expended the full Capital Commitment Amount or fully completed the Committed Capital Program for such calendar year within sixty (60) days of receipt of the Deficiency Notice, then Grantee may, at its sole discretion, either:

- (i) enter into good faith negotiations with Grantor with respect to the terms and conditions upon which the Parties may agree to an extension of the time for Grantor to expend the portion of the Capital Commitment Amount or complete the portion of the Committed Capital Program that was not fully expended or completed during such calendar year; or
- (ii) expend or execute that portion of the Capital Commitment Amount or Committed Capital Program for such calendar year that Grantor failed to expend or execute by entering upon the Royalty Lands and conducting any and all operations as Grantee deems necessary to fulfill the obligations of Grantor for such calendar year in respect of the Capital Commitment Amount and Committed Capital Program.
- In the event Grantee exercises its right under Clause 4.3(b)(ii) to enter upon the Royalty Lands, the following shall apply:



- (i) prior to commencing any drilling operation upon the Royalty Lands Grantee shall procure, and thereafter maintain throughout the period it is conducting any operations upon the Royalty Lands, insurance with the same minimum coverage as Grantor is required to maintain pursuant to Clause 5.2(d);
- (ii) in addition to its Producing Royalty, Grantee shall be entitled to Grantor's working interest share of the production of Oil Volumes from the Royalty Lands until the proceeds from the sale of that production equals three hundred percent (300%) of all amounts expended by Grantee in the conduct of such operations;
- (iii) upon completion of any drilling operations conducted by Grantee upon the Royalty Lands, and Payout by Grantor to Grantee in respect of such Operations, Grantor shall take over operatorship of such operations;
- (iv) Grantor shall provide such reasonable assistance as Grantee may require in the planning and co-ordination of such operations, including the disclosure to Grantee of its geological, geophysical and engineering interpretations to the extent in its possession or control and not subject to Third Party restrictions on disclosure, and provided further that Grantor shall not be required to incur any out-of-pocket expenses in providing such assistance; and

(v) notwithstanding anything to the contrary in this Agreement, Grantee shall be liable to Grantor for and, in addition, indemnify and hold Grantor and its directors, officers, agents and employees harmless from, all Claims and Losses and Liabilities that may be brought against or suffered by Grantor or its directors, officers, agents and employees, or that they may sustain, pay or incur, insofar as such Claims or Losses and Liabilities result from the gross negligence or wilful misconduct of Grantee or its directors, officers, agents, employees, contractors or subcontractors in the drilling of such well.

A), (d)

For clarity, Grantee shall, at no time, have an obligation to fund any costs of any nature on or in respect of the Capital Commitment Amount or the Committed Capital Program, unless it elects to exercise its right pursuant to Clause 4.3(b)(ii).

4.4 Third Party Notice to Drill

If a Person other than Grantor provides notice of its intention to drill a well on the Royalty Lands pursuant to an operating agreement that, as of the Effective Date, governs such Royalty Lands, Grantor shall be entitled to participate in the drilling of such proposed well and such well shall be deemed to be a Commitment Well for the purposes of this Agreement and to count towards the satisfaction of the Capital Commitment Amount or Committed Capital Program, as applicable.

4.5 No Objection

Grantee hereby covenants and agrees that none of it, nor any of its Affiliates, successors or permitted assigns shall, during the Capital Commitment Term, object to any regulatory applications for operations to be conducted by Grantor in respect of the Royalty Lands, provided Grantee's rights under this Agreement would not be adversely affected by such operation.

4.6 Acquired Lands

If any lands (or the right to explore for, develop and produce Oil Volumes from any such lands) are acquired by Grantor within a one (1) mile radius of the Royalty Lands ("Acquired Lands") prior to the date which is eight (8) years from the date hereof, Grantor shall have the right, in its sole discretion, to contribute the Acquired Lands to this Agreement upon notice to Grantee and, in such event, the Acquired Lands shall thereafter be deemed comprised in the Royalty Lands and subject to the terms of this Agreement.

ARTICLE 5 OPERATIONS

5.1 Responsibility for Operations

Subject to Clause 4.3(b)(ii), Grantor shall manage and conduct all operations in respect of the Royalty Lands diligently, in a good and workmanlike manner, in compliance, in all material respects, with all Documents of Title and Applicable Law and in accordance with good oilfield practices, including prudent reservoir management and conservation principles. Notwithstanding the preceding portion of this Clause 5.1, a breach of the obligations contained in this Clause 5.1 will not result in any form of liability

(whether in tort, contract or otherwise) of Grantor to Grantee, except insofar as the conduct to which the breach pertains constitutes negligence of Grantor in its capacity as operator of the Royalty Lands.

5.2 Operating Requirements

During the term of this Agreement, the following shall apply to all operations carried out on the Royalty Lands by the Grantor or any of its Affiliates:

(a) Contracting

Grantor will award all contracts for the supply of goods and services for expenditures authorized hereunder in accordance with good contracting practices in the oil and gas industry, and will consider such factors as reliability, safety, environmental protection, technology, costs, quality of services and delivery time.

(b) **Proper Practices in Operations**

Grantor will manage the Royalty Lands and conduct all operations diligently, in a good and workmanlike manner, in compliance with the Documents of Title and all Applicable Law and in accordance with good oilfield practices, including prudent reservoir management and conservation principles. Insofar as Grantor hires contractors hereunder, it will supervise such contractors in accordance with good oilfield practices.

(c) Records and Accounts

To minimize the possibility of inaccurate recording or reporting of transactions, assets or liabilities hereunder, Grantor will maintain internal controls in accordance with good oilfield practice. Grantor will keep and maintain true and correct records and accounts under this Agreement for the conduct of operations, the production of Oil Volumes and the disposition thereof. Grantor will, upon reasonable notice from Grantee requesting same and not more than once per calendar year, permit Grantee to: (i) inspect those records and accounts during normal business hours in the Grantor's principal office or its applicable field office; (ii) make extracts or copies therefrom; and (iii) audit those records and accounts, including the associated processes and procedures respecting internal controls. Provided that this Clause 5.2(c) shall in no way restrict Grantee's access to well information and seismic data as provided for in Clause 5.3.

(d) Insurance

- (i) <u>Required Financial Responsibility</u> Grantor will obtain and maintain all insurance policies, indemnities and other forms of financial responsibility required by Applicable Law for operations.
- (ii) <u>Required Insurance</u> Grantor will, before any operation is commenced, obtain from reputable insurers for its sole account the following policies of insurance:
 - (A) "automobile liability insurance" for all motor vehicles, snowcraft and all terrain vehicles, owned or non-owned, operated or licenced by Grantor, insofar as they are used in operations, with an inclusive bodily injury, death and property damage limit of a minimum of \$2,000,000 per occurrence; and

(B) "commercial general liability insurance", with an inclusive bodily injury, death and property damage limit of a minimum of \$5,000,000 per occurrence, including "employer's liability; "contingent employer's liability: "contractual liability", "contractor's protective liability", "sudden and accidental pollution liability" and "products and completed operations liability".

(e) Measurement

Grantor will test the accuracy of any metering equipment it operates on the Royalty Lands to measure produced Oil Volumes or related emissions. It will conduct such tests at such frequency as is required under Applicable Law or at such greater frequency as is reasonable, having regard to such matters as the type and volume of those Oil Volumes. It will conduct each such test using recognized engineering methods not less stringent than those prescribed by Applicable Law.

5.3 Well Information and Seismic Data Requirements

Subject to any restrictions pursuant to Third Party agreements or Applicable Law, Grantor shall provide Grantee access in Grantor's office to well information and seismic data in respect of the Producing Royalty on three (3) Business Days' prior notice and Grantee shall be entitled to make copies of such materials as it may determine are necessary.

5.4 Processing

All production of Crude Oil and Condensate from the Royalty Lands will be processed at the Facilities or such other facility as Grantor may determine, acting reasonably.

5.5 Royalty Determination Point

In the event Grantee has not elected to take the Producing Royalty in kind, the Producing Royalty shall be determined and valued as of the Royalty Determination Point. In the event the Grantee has elected to take the Producing Royalty in kind, Grantor shall deliver to Grantee the Grantee's Producing Royalty share of the Oil Volumes produced from the Royalty Lands at the Royalty Determination Point and the Grantee shall accept such deliveries at the Royalty Determination Point.

5.6 Priority

Oil Volumes will be handled on a priority basis to the extent that Grantor's capacity is available in the Facilities. If the Facilities are unable to handle all Oil Volumes available for delivery to the Facilities on any one day, the Oil Volumes shall be handled in priority to all other volumes of Oil delivered by Grantor to the Facilities. Priority will not be given for volumes restricted as a result of transportation considerations.

5.7 Marketing and Transportation

(a) In the event Grantee has not elected to take the Producing Royalty in kind, Grantor shall market Grantee's Producing Royalty share of Oil Volumes produced from the Royalty Lands, at the Oil Price, for no marketing fee, the proceeds of which shall be payable by Grantor to Grantee in accordance with Schedule "B".

- (b) Provided Grantee does not elect to take its Producing Royalty in-kind, Grantor will enter into arrangements for the Transportation of the Producing Royalty on behalf of Grantee, for no transportation fee. If a Force Majeure event causes a disruption to the Transportation of Oil Volumes produced from the Royalty Lands, upon reasonable prior written request of a Party, the Parties shall meet to discuss in good faith possible alternatives and mitigation options in the context of the particular Force Majeure event, in respect of the Transportation arrangements.
- (c) If Grantee elects to take its Producing Royalty in-kind, Grantee shall:
 - (i) provide Grantor with at least two (2) months' notice of its intention to take its Producing Royalty in-kind, which election must be for a term of no less than six (6) months; and
 - (ii) provide Grantor with at least two (2) months' notice of its intention to stop taking its Producing Royalty in-kind, which election must be for a term of no less than six (6) months.

5.8 Third Party Operation Notice

If a Person other than Grantor provides notice of its intention to conduct operations in respect of a Royalty Well pursuant to an operating agreement that, as of the Effective Date, governs such Royalty Lands, including the abandonment of a Royalty Well, Grantor shall be entitled to participate in the operation so proposed in accordance with the terms of the applicable operating agreement.

5.9 No Objection

Grantee hereby covenants and agrees that none of it, nor any of its Affiliates, successors or permitted assigns shall, during the term of the Producing Royalty, object to any regulatory applications made by Grantor in respect of the Royalty Lands, provided Grantee's rights pursuant to this Agreement would not be adversely affected by same.

ARTICLE 6 LIABILITY AND INDEMNITY REGARDING THE PRODUCING ROYALTY

6.1 Grantor's Responsibility

Grantor shall:

- (a) be liable to Grantee for all Losses and Liabilities that Grantee may suffer, sustain, pay or incur; and, in addition,
- (b) indemnify and hold harmless Grantee and its directors, officers, agents and employees against all Claims and Losses and Liabilities that may be brought against or suffered by Grantee, its directors, officers, agents and employees or that they may sustain, pay or incur,

insofar as they are a direct result of: (i) any act or omission (whether negligent or otherwise) of Grantor with respect to operations or activities conducted by it on or in respect of the Royalty Lands; (ii) subject to Clause 4.3(b)(ii), all past, present or future Environmental Liabilities in respect of the Royalty Lands or the Royalty Wells; or (iii) the negligence of Grantor, its employees, agents or contractors. However, this obligation will not apply to the extent that the particular act or omission was done or omitted to be done in accordance with Grantee's written instructions or written concurrence. Costs described in this Clause 6.1 will include reasonable legal costs on a solicitor-client basis.

6.2 Grantee's Responsibility

In exercising its rights under Clause 4.3(b)(ii), Grantee shall:

- (a) be liable to Grantor for all Losses and Liabilities that Grantor may suffer, sustain, pay or incur; and, in addition,
- (b) indemnify and hold harmless Grantor and its directors, officers, agents and employees against all Claims and Losses and Liabilities that may be brought against or suffered by Grantor, its directors, officers, agents and employees or that they may sustain, pay or incur,

insofar as they are a direct result of the gross negligence of Grantee, its employees, agents or contractors. However, this obligation will not apply to the extent that the particular act or omission was done or omitted to be done in accordance with Grantor's written instructions or written concurrence. Costs described in this Clause 6.2 will include reasonable legal costs on a solicitor-client basis.

ARTICLE 7 PRODUCING ROYALTY DEFAULT

7.1 Grantor Default

If Grantor fails to pay an amount (the "Grantor Default Amount") it is required to pay pursuant to this Agreement (any such failure referred to herein as an "Grantor Default") Grantee may give written notice to Grantor (such notice is referred to herein as the "Grantor Default Notice") specifying the Grantor Default. If Grantor fails to cure the Grantor Default within ten (10) Business Days of its receipt of the Grantor Default Notice (the date on which the Grantor Default Notice is received by Grantor is referred to herein as the "Grantor Default Notice Date"), Grantee may, without limiting its other rights as contained in this Agreement or otherwise held at law or in equity:

- (a) charge Grantor interest, as computed monthly, with respect to such unpaid amount from the day such payment is due until the day it is paid, at the Prime Rate plus two percent (2%), regardless of whether Grantee has notified Grantor in advance of its intention to charge interest with respect to such unpaid amount;
- (b) set-off against the amount unpaid by Grantor any sums due or accruing to Grantor from Grantee pursuant to this Agreement and from any other agreement between Grantee and Grantor, whether executed before or after the date hereof; and
- (c) maintain an action or actions for such unpaid amounts and interest thereon on a continuing basis as such amounts are payable, but not paid by Grantor, as if the obligation to pay such amounts and the interest thereon were liquidated damages due and payable on the relevant date such amounts were due to be paid.

7.2 Interest

The obligation to pay interest at the rate specified in subsection 7.1(a) with respect to a Grantor Default is to apply until such Grantor Default is rectified and shall not merge into a judgment for principal and interest, or either of them. The Parties waive the application of any Applicable Law to the contrary, insofar as such waiver is permitted or not prohibited by Applicable Law.

7.3 Grantee Default

If Grantee fails to pay an amount (the "Grantee Default Amount") it is required to pay pursuant to this Agreement (any such failure referred to herein as an "Grantee Default") Grantor may give written notice to Grantee (such notice is referred to herein as the "Grantee Default Notice") specifying the Grantee Default. If Grantee fails to cure the Grantee Default within ten (10) Business Days of its receipt of the Grantee Default Notice (the date on which the Grantee Default Notice is received by Grantee is referred to herein as the "Grantee Default Notice Date"), Grantor may, without limiting its other rights as contained in this Agreement or otherwise held at law or in equity:

- (a) charge Grantee interest, as computed monthly, with respect to such unpaid amount from the day such payment is due until the day it is paid, at the Prime Rate plus two (2%) percent, regardless of whether Grantor has notified Grantee in advance of its intention to charge interest with respect to such unpaid amount;
- (b) set-off against the amount unpaid by Grantee, any of Grantee's share of net proceeds realized from the sale or disposition of any Oil Volumes from the Royalty Lands, and any sums due or accruing to Granter from Grantee pursuant to this Agreement and from any other agreement between Grantee and Grantor, whether executed before or after the date hereof; and
- (c) maintain an action or actions for such unpaid amounts and interest thereon on a continuing basis as such amounts are payable, but not paid by Grantee, as if the obligation to pay such amounts and the interest thereon were liquidated damages due and payable on the relevant date such amounts were due to be paid.

7.4 Interest

The obligation to pay interest at the rate specified in subsection 7.3(a) with respect to a Grantee Default is to apply until such Grantee Default is rectified and shall not merge into a judgment for principal and interest, or either of them. The Parties waive the application of any Applicable Law to the contrary, insofar as such waiver is permitted or not prohibited by Applicable Law.

ARTICLE 8 BOOKS AND RECORDS

8.1 Books and Records

- (a) Grantee shall have the right to examine the accounts and records maintained by Grantor in respect of the Royalty Lands and Grantor's obligations under this Agreement, including production accounting records and marketing records, provided that, Grantee may not request or conduct an examination of Grantor's accounts and records pursuant to this Clause 8.1(a) more than once per calendar year. Any claims of discrepancies disclosed by such an examination shall be made in writing to Grantor within the twenty-four (24) month period next following the end of such calendar year, after which, absent fraud, no adjustments shall be made. The cost of all such examinations shall be borne by Grantee.
- (b) Notwithstanding Clause 8.1(a), if Grantor, acting reasonably, believes that any examination of its accounts and records pursuant to Clause 8.1(a) may disclose or make available any information other than that which relates solely to the Royalty Lands and amounts invoiced and paid hereunder, then, prior to the commencement of such examination, Grantee and Grantor shall enter into a confidentiality agreement for the sole purpose of such examination.

(c) The Parties shall endeavour in good faith to resolve any discrepancies identified through any examination of Grantor's accounts and records conducted pursuant to Clauses 8.1(a) or 8.1(b) as soon as same are identified, provided that, absent fraud, no discrepancy may be raised more than twenty-six (26) months after the end of the calendar year in which the applicable amount was invoiced or paid. If the Parties cannot resolve any such discrepancies within a reasonable period of time, either Party may require that the matter be resolved pursuant to Article 14.

ARTICLE 9 ASSIGNMENTS AND DISPOSITIONS

9.1 Assignments and Dispositions

- (a) Subject to 9.1(e), Grantor and Grantee may:
 - (i) not assign or otherwise dispose of less than all of their respective interests in or to this Agreement without the other Party's prior written consent; or
 - (ii) assign their entire interest in this Agreement, without the other Party's consent, by delivery of prior written notice to the other Party of such assignment.
- (b) In the event of an assignment or disposition to any Third Party in accordance with Clause 9.1(a)10.1(a), unless and until any assignee or transferee of a Party has been assigned and novated into this Agreement, such Party shall remain liable for all of the obligations of such assignee or transferee arising under this Agreement. Subject to the other provisions of this Article 9, Grantor may not grant any Security Interests or overriding royalties over the Royalty Lands without Grantee's prior written consent, provided that nothing contained elsewhere in this Clause 9.1(b) shall prevent Grantor from encumbering all or any undivided share of its interest in this Agreement or the Royalty Lands to a Third Party (a "Lien Holder") for the purpose of security relating to finance.
- (c) In the event that Grantor grants a Security Interest or overriding royalty in accordance with Clause 9.1(b)(b), the following shall apply:
 - (i) Grantor shall remain liable for all obligations under this Agreement;
 - (ii) Grantor shall deliver to Grantee an agreement substantially similar to the Interest Clarification and Acknowledgement Agreement executed by Grantor and the Lien Holder or overriding royalty holder, as applicable; and
 - (iii) the Lien Holder shall undertake in writing that upon any realization of the security under such Encumbrance, the Lien Holder or any Person acquiring such interest thereunder shall assume and discharge all obligations of Grantor under this Agreement.
- (d) Notwithstanding any other provision of this Agreement, in the event that Grantor sells or disposes of all or a portion of its interest in the Royalty Lands, it shall provide Grantee with reasonable prior notice of such sale or disposition, and include in such notice a description of lands of reasonably similar productive capability that Grantor offers to substitute in the place of the disposed of interest in the Royalty Lands. Such offer shall not be unreasonably refused by Grantee. In the event the Grantee refuses such offer, within ten (10) days of the delivery of the notice referred to in this Clause 9.1(d)(d), the dispute resolution provisions set out in Article 14 shall apply.

ARTICLE 10 CONFIDENTIALITY AND USE OF INFORMATION

10.1 Confidentiality Requirement

- (a) Each Party entitled to information obtained under this Agreement may use it and its interpretations thereof for its own benefit and account, provided that each Party shall maintain any confidential information obtained under this Agreement from the other Party strictly confidential and shall not disclose any such information to any Third Party without the prior written consent of the Party from whom such information was received. Each Party shall take such measures respecting internal security and access to information as are appropriate to keep confidential from Third Parties and Persons not then entitled to it hereunder all such information. Notwithstanding the foregoing, neither Party is prohibited from disclosing any information to the extent:
 - (i) as required under a Document of Title or to Governmental Authorities, including in connection with any permit, license, approval or other authorization required under Applicable Law for the conduct of any operations in respect of the Royalty Lands;
 - (ii) reasonably necessary to retain or protect its interest in the Royalty Lands;
 - (iii) as required by Applicable Law or stock exchange requirements, provided that, if and when available, it shall request any confidentiality protection permitted thereunder and that any such disclosure beyond that required by Applicable Law is subject to the requirements of Clause 12.1 for public announcements;
 - (iv) to its Affiliates and to employees, officers, directors and contract personnel of it or its Affiliate that have a reasonable need to know such information, provided that such Persons may use such information only in connection with operations on the Royalty Lands and the other transactions and matters contemplated herein, and in connection therewith:
 - (A) such Party shall ensure and require that each such Affiliate and each such employee, officer, director or contract personnel of it or its Affiliate keeps the disclosed information confidential and does not disclose or use the disclosed information except as expressly permitted under this Clause 10.1; and
 - (B) such Party shall be liable to, and, in addition, shall indemnify and save harmless the other Party from and against any Losses and Liabilities suffered, paid or incurred by that other Party arising from or attributable to non-permitted disclosure of or use of any confidential information by such Party's Affiliate or any employee, officer, director or contract personnel of such Party or its Affiliate;
 - (v) to a Third Party that is a *bona fide* prospective assignee of all or part of such Party's interest in the Royalty Lands or this Agreement, whether by farmout, participation or otherwise or to a Third Party with which it is conducting *bona fide* negotiations directed towards a merger, amalgamation or sale of shares representing a majority ownership interest of that Party or any of its Affiliates, provided that any such disclosure of geophysical data is:

- (A) restricted to showing it at the offices of the disclosing Party or in its data room; and
- (B) is not prohibited by any agreement under which it was acquired;
- (vi) to the extent reasonably appropriate for the purposes for which such information may be used, to its lenders, legal counsel, auditors, underwriters, investors, financial and other professional advisors and credit rating agencies; or
- (vii) to the extent required by any legal or administrative proceedings or because of any order of a court or any Governmental Authority binding on it, provided that:
 - (A) it shall promptly notify the other Parties of any such anticipated disclosure; and
 - (B) it shall request any confidentiality protection permitted thereunder.
- (b) No Party may make a disclosure under Clause 10.1(a)(v) unless there is a prior agreement with each applicable Third Party which provides, as a minimum, that such Third Party shall take such measures with respect to confidentiality, non-disclosure and internal security and access to information as are appropriate to ensure that no such information shall be disclosed by it to any other Third Party or used by it for other than the contemplated purposes (provided that, in the case of any such disclosure to legal counsel, such an agreement is not necessary if such legal counsel is bound by a professional or ethical obligation of confidentiality and non-disclosure).

10.2 Proprietary Information Disclosed by a Party

- (a) Notwithstanding anything contained in this Agreement, no Party that holds information proprietary to it or any of its Affiliates, including, for this purpose, proprietary processes, procedures, technology or equipment or any interpretive data described in Clause 10.4, is required to disclose any such information hereunder. However, the Parties recognize that a Party may disclose such information to the other Party under this Clause 10.2 for the benefit of operations in respect of the Royalty Lands.
- (b) A Party that makes a disclosure of proprietary information under this Clause 10.2 does not lose any ownership interest in that information because of that disclosure. A Party that discloses any such information shall use its reasonable efforts to identify its proprietary nature at the time of such disclosure and in any copies thereof provided to the other Party, but its failure to identify that information as proprietary shall not affect its ownership interest in it. A Party that discloses any such information to the other Party also represents, by its actions, that it has authority to make that disclosure without being in breach of the disclosing Party's contractual or fiduciary obligations to any Third Party. Such disclosing Party shall indemnify and save harmless the other Party with respect to Losses and Liabilities suffered by the other Party because of any Claim by a Third Party for a breach of any such obligations. A Party that obtains such information hereunder does not acquire any ownership rights therein.

10.3 Exception to Confidentiality Requirement

Notwithstanding Clauses 10.1 and 10.2, the confidentiality obligations therein shall not extend to information contemplated in those provisions, insofar as that information:

- (a) is or becomes publicly available through no act or omission of the Party to which it was disclosed or its Affiliates, directors, officers, employees, agents, professional advisors, consultants or independent contractors in breach of the provisions of this Article 10;
- (b) is already in possession of the Party to which it was disclosed, or any of its Affiliates, without prior restriction on disclosure;
- (c) is subsequently obtained lawfully by the Party to which it was disclosed from a Third Party which that Party does not reasonably believe is obligated to maintain that information as confidential; or
- (d) is independently developed by a Party or its Affiliate without reference to the information required to be kept confidential hereunder.

However, specific items of information shall not be considered to be in the public domain only because more general information is in the public domain.

10.4 Interpretive Data

Nothing herein requires a Party to disclose to the other Party any interpretation developed at its own expense from geological, geophysical, engineering, economic or other data held by it, including any such data arising from operations in respect of the Royalty Lands.

10.5 Confidentiality Requirement to Continue

Notwithstanding anything in this Article 10, except insofar as information obtained under this Agreement is subject to the exceptions set forth in Clause 10.3:

- (a) if a Party ceases to be a party to this Agreement, it shall remain bound by the provisions of this Article 10 for a period of two (2) years from and after the date it ceases to be a Party; and
- (b) upon termination or expiration of this Agreement, the Parties agree to remain bound by the provisions of this Article 10 for a period of two (2) years from the date of such termination or expiration.

10.6 Warranty Disclaimer Respecting Information Disclosures

Each Party acknowledges that any sharing of information hereunder is intended to facilitate operations in respect of the Royalty Lands and is not intended to replace or limit independent review and evaluation of that information for any operation in respect of the Royalty Lands. Each Party releases the other Party and its Affiliates, directors, officers and employees from any Losses and Liabilities that Party incurs or suffers because of the use or reliance on advice, information and materials that were provided to it by (or on behalf of) the other Party before or under this Agreement, including any evaluations, projections, reports and interpretive or non-factual materials prepared by that other Party or otherwise in its possession.

ARTICLE 11 FINANCIAL INFORMATION REQUIREMENTS

11.1 Grantee Reporting Requirements

- (a) In order to comply with Canadian securities laws and rules applicable to Grantee and the continuous disclosure obligations of Grantee, and specifically to allow for the preparation of:
 - (i) audited statement of revenues, royalties and operating costs respecting Grantee's business and assets for each financial year, complete with an auditor's report thereon and notes thereto (the "Operating Statements"), in accordance with International Financial Reporting Standards ("IFRS");
 - (ii) audited financial statements for Grantee (the "Company Financial Statements") for each financial year, complete with an auditor's report thereon and notes thereto, in accordance with IFRS; and
 - (iii) such other financial statements, inclusive of notes and any auditors reports thereon, management discussion and analysis, and any other disclosure documents required to comply with Canadian securities laws and rules applicable to Grantee and the continuous disclosure obligations of Grantee,

it will be necessary for Grantee and its auditors to have access to the records of Grantor pertaining to the Royalty Lands including all material information regarding the operations of the Royalty Lands (the "Operational Information") and the determination of the Producing Royalty. Accordingly, Grantor will provide (and shall ensure that all other relevant Affiliates of Grantor, as applicable will provide) to Grantee and its auditors reasonable access to:

- (iv) all Operational Information;
- (v) any available financial information relating to the Royalty Lands, including production records and invoices, and other operating statements, financial statements and summaries previously prepared by Grantor (or their predecessors in title), to the extent such information is in the possession and control of Grantor pertaining to the relevant period described above for which Grantee has continuous disclosure obligations under Canadian securities laws; and
- (vi) its personnel during Grantor's normal business hours,
 - (the foregoing access and financial information referred to in the foregoing Clauses (ii) and (iii) as the "Financial Information").
- (b) The foregoing access to and collation of the Financial Information and the Operational Information shall be at the cost and risk of Grantee. Grantor will use all commercially reasonable efforts to provide reasonable access to Grantee to the Financial Information and Operational Information and provide any other assistance that Grantee may reasonably request, including the provision by Grantor of a customary management representation letter regarding Grantor or the Royalty Lands if necessary and if Grantee or its advisors require the assistance of Grantor's personnel to find, collect or interpret such Financial Information and Operational Information, then Grantor shall cause such reasonable assistance to be provided and Grantee shall pay and

reimburse Grantor for the reasonable costs and time associated with its personnel providing such assistance.

(c) Grantor consents to disclosure by Grantee of information with respect to the Royalty Lands as required by Grantee's continuous disclosure obligations in relation to the Royalty Lands.

11.2 Cumulative Expenditures

Within ninety (90) days of the last day of each calendar year of the Capital Commitment Term, Grantor shall prepare and deliver to Grantee a summary of the cumulative aggregate amounts, expended for the benefit of the Royalty Lands, during the preceding calendar year (the "Cumulative Expenditures").

ARTICLE 12 PUBLIC ANNOUNCEMENTS

12.1 Parties to Discuss Public Announcements

- (a) Except to the extent provided in Clauses 11.1(c) and 12.1(b) or elsewhere in this Agreement, a Party proposing to make a public announcement or release under this Article 12 that includes a direct reference to the name of the other Party shall provide the other Party, by notice, with a draft of such release for the other Party's comment not later than one clear Business Day before the proposed disclosure to the public. The proposed disclosure is subject to such other Party's prior written approval, which approval may not be unreasonably withheld, delayed or conditioned. A Party that fails to object to that disclosure, by notice to that Party within that period, shall be deemed to have approved it. A Party that issues a notice objecting to a proposed disclosure shall specify the nature of its objection in reasonable detail and any suggested modifications to the proposed public announcement or release.
- (b) Notwithstanding Clause 12.1(a), Grantor may issue a public announcement or release about an Emergency without prior approval to do so, insofar as:
 - (i) it reasonably determines that Grantee's prior approval of that disclosure is not reasonably feasible within any required or prescribed timeframe; and
 - (ii) it limits the release of confidential information to that information that is required to satisfy the requirements of Applicable Law applicable to the Emergency or for other health and safety purposes arising from the Emergency.
- (c) Except as otherwise provided in this Article 12 and elsewhere in this Agreement, any Party may make a public announcement or release under this Article 12 about its involvement in this Agreement or operations in respect of the Royalty Lands, including disclosure in an annual report or other periodic report or presentation to shareholders or the public. Notwithstanding Article 10 and Clause 12.1(a), a Party is not prohibited from making any such public announcement or release without reference to the confidentiality and non-disclosure obligations in Article 10 and before expiry of the time prescribed by Clause 12.1(a), insofar as such announcement or release is required by Applicable Law or stock exchange requirements applicable to it or its Affiliate.

ARTICLE 13 FORCE MAJEURE

13.1 Suspension of Obligations

Subject to the provisions of Clauses 13.2 and 13.3, if a Party is prevented by reason of Force Majeure from performing any obligation under this Agreement, in whole or in part, such obligation shall, to the extent that its performance is prevented by such Force Majeure, be suspended for so long as such Force Majeure continues to prevent such performance, and the non-performance of such obligation to such extent during such period of suspension shall not constitute a breach or default hereunder.

13.2 Notification

Upon becoming aware of the occurrence or existence of Force Majeure, or of the impending occurrence of Force Majeure, the Party claiming Force Majeure shall immediately notify the other Party thereof, and shall as soon as reasonably practicable thereafter provide the other Party with a written notice describing the Force Majeure and setting out in reasonable detail:

- (i) the obligation or obligations the performance of which is or will be affected thereby;
- (ii) the estimated period during which such performance may be prevented, interfered with or delayed, and the estimated extent of such prevention, interference or delay in performance; and
- (iii) particulars of the measures the Party claiming Force Majeure proposes to take to remedy or cause the discontinuance of the Force Majeure, and to mitigate the effects thereof in the interim.

Such notice shall thereafter be updated by the Party claiming Force Majeure as often as is reasonable under the circumstances during the period of such Force Majeure.

13.3 Remedial Measures

A Party seeking to rely on the provisions of Clause 13.1 with respect to Force Majeure shall be required to use commercially reasonable efforts to remedy or cause the discontinuance of the Force Majeure, and to mitigate the effects thereof; provided, however, that the provisions of this Clause 13.3 shall not require a Party to settle any labour dispute on terms which it would not otherwise be willing to agree to, or to otherwise incur unreasonable expense.

ARTICLE 14 DISPUTE RESOLUTION

14.1 Dispute Resolution

If a Dispute of any nature arising out of or relating to this Agreement has not been resolved through negotiations between the Parties, the Parties agree to use and follow the dispute resolution procedures of this Article 14 for all such Disputes, except where an injunction, specific performance or other equitable relief is sought, in which case either Party may resort to, and the Parties shall attorn to, the non-exclusive jurisdiction of the courts of the Province of Alberta.

14.2 Claims Procedure

Upon any Dispute arising, either Party may, by written notice to the other Party, require that the Dispute be referred to and reviewed by the Parties' respective designated senior management representatives (in this Clause 14.2, collectively, the "Senior Management Representatives"). Promptly following delivery of such notice, the Parties' respective Senior Management Representatives shall meet in order to discuss and attempt to resolve the Dispute within 10 Business Days. If the Parties' respective Senior Management Representatives agree upon a resolution of a Dispute, such resolution shall be binding upon all Parties and shall be memorialized in a written settlement and release agreement that is in form and substance acceptable to the Parties acting reasonably and in good faith. If the Parties' respective Senior Management Representatives cannot resolve the Dispute within that time period, the Parties shall resort to arbitration in accordance with Clause 14.3.

14.3 Arbitration

If a Dispute has not been resolved by the procedures described in Clause 14.2, the Parties agree that any such Dispute shall be settled by binding arbitration, by a single arbitrator, conducted in accordance with the rules of the ADR Institute of Canada and in accordance with the *Arbitration Act* (Alberta) (the "Rules").

14.4 Costs

Initially the common costs of any arbitration pursuant to Clause 14.3, including those costs associated with the Arbitrator and the facilities used to conduct the arbitration, shall be shared equally between the Parties and each Party shall be responsible for its own costs and expenses, including, legal fees incurred in connection therewith. However, the Arbitrator shall award costs in accordance with the Rules, and the presumption shall be that costs shall be awarded in favour of the successful Party and that the failure of a Party to do better than an offer made to it under the Rules shall be taken into account in the award of costs made by the Arbitrator.

14.5 Confidentiality

All negotiations, conferences and discussions pursuant to Clauses 14.2 and 14.3 shall constitute confidential information and shall be subject to the provisions of Article 10.

14.6 Without Prejudice

All negotiations, conferences and discussions pursuant to Clauses 14.2 and 14.3 shall be treated as compromise and settlement negotiations conducted without prejudice and off the record. Nothing said or disclosed, nor any document produced, in the course of such negotiations, conferences and discussions that is not otherwise independently discoverable, shall be offered or received as evidence or used for impeachment or for any other purpose in any current or future arbitration, litigation or any other judicial or administrative proceeding.

14.7 Continued Performance During Dispute

To the extent that it is reasonably possible to do so, each of the Parties shall continue to observe and perform all of its obligations under this Agreement during any Dispute respecting or related to this Agreement.

ARTICLE 15 NOTICE

15.1 Delivery of Notices

Whether or not so specified herein, all notices, communications and statements ("notices") required or permitted to be given hereunder shall be in writing, subject to the provisions of this Clause. Any notice to be given hereunder shall be deemed to be given properly if delivered in any of the following modes:

- (a) personal or courier service delivery of the notice to the Party on whom the notice is to be given at that Party's address for service specified hereunder. Notices so delivered shall be deemed received by the addressee thereof when actually delivered, except if delivery is made after normal business hours at the addressee's location or is made on a day that is not a Business Day, in which case such notice shall be deemed to have been received by the addressee at the commencement of the first Business Day after actual delivery of such notice; or
- (b) by facsimile transmission to the Party on whom the notice is to be given to the facsimile number specified for such purposes hereunder. A notice so delivered shall be deemed received by the addressee thereof when actually received in complete and legible form by such addressee, except if receipt in such form occurs after normal business hours at the addressee's location or occurs on a day that is not a Business Day, in which case such notice shall be deemed to have been received by the addressee at the commencement of the first Business Day after such notice was received in full and legible form; or
- (c) by electronic transmission or mail. A notice so delivered shall be deemed received by the addressee thereof when actually received in complete and legible form by such addressee, except if receipt in such form occurs after normal business hours at the addressee's location or occurs on a day that is not a Business Day, in which case such notice shall be deemed to have been received by the addressee at the commencement of the first Business Day after such notice was received in full and legible form.

15.2 Addresses for Notices

The address and facsimile number for delivery of notices hereunder of each of the Parties shall be as follows:

Grantor:

Suite 2600, 585 - 8th Ave S.W. Calgary, Alberta T2P 1G1 Attention: President Fax: 403.984.1749

Grantee:

Suite 400, 144 – 4th Ave. SW Calgary, Alberta T2P 3N4 Attention: Vice President, Land Fax: 403.221.0875

15.3 Right to Change Address

Any Party may change its address or facsimile number for delivery of notice hereunder by notice to the other Party and such changed address or facsimile number for delivery of notices thereafter shall be effective for all purposes of this Agreement.

ARTICLE 16 MISCELLANEOUS

16.1 Further Assurances

Each Party shall, from time to time and at all times, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required in order to fully perform and carry out the terms of this Agreement.

16.2 Entire Agreement

This Agreement contains the entire Agreement between the Parties with respect thereto and supersedes all other agreements, documents, writings and verbal understandings among the Parties and their Affiliates relating to the Royalty Lands.

16.3 Governing Law

This Agreement shall, in all respects, be subject to, interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. Subject to Article 10, the Parties shall attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

16.4 Enurement

This Agreement shall enure to the benefit of and be binding upon the Parties and their respective successors and permitted assigns.

16.5 Joint Preparation

The Parties acknowledge and confirm that this Agreement was negotiated and prepared by the Parties with the advice of their respective legal counsel to the extent deemed necessary by each of the Parties, and was not prepared by one Party to the exclusion of the other Party and, accordingly, should not be construed against one or more Parties by reason of its preparation, negotiation or drafting.

16.6 Time of Essence

Time shall be of the essence in this Agreement.

16.7 Invalidity of Provisions

If any term or other provision of this Agreement is or becomes invalid, illegal or unenforceable in any jurisdiction, such invalidity, illegality or unenforceability shall not affect the

validity, legality or enforceability of any other term or provision of this Agreement and such invalid, illegal or unenforceable term or provision shall be, as to such jurisdiction, severable from this Agreement.

16.8 Waiver

No failure on the part of any Party in exercising any right or remedy under this Agreement shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by other Applicable Law or otherwise conferred. No waiver of any provision of this Agreement, including this Clause 16.8, shall be effective otherwise than by an instrument in writing dated subsequent to the date of this Agreement, executed by a duly authorized representative of the Party making such waiver.

16.9 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date of this Agreement, executed by a duly authorized representative of each Party.

16.10 Relationship of Parties

Nothing herein contained shall be construed as creating a partnership or similar association of any kind or as imposing upon any Party any partnership duty, obligation or liability to any other Party.

16.11 No Third Party Beneficiaries

This Agreement is made for the benefit of the Parties and their respective successors and permitted assigns and, except as expressly provided herein, is not intended to benefit, or be enforceable by, anyone that is not a Party. The Parties expressly exclude any provision of any Applicable Law that would confer rights or benefits under this Agreement to a Person that is not a Party or otherwise permit any Person that is not a Party to enforce any provision of this Agreement, other than the Parties' respective successors or permitted assigns, as the case may be.

16.12 Limitations Act (Alberta)

The Parties expressly agree that the 2 year period for seeking a remedial order under section 3(1)(a) of the *Limitations Act*, (Alberta) for any claim (as defined in that statute) brought under, or arising out of, claims disclosed by an audit shall be extended for a period of 2 years after the time this Agreement permitted that audit to be performed, whether or not the claimant was aware of the material facts which gave rise to the claim.

16.13 Expenses

Except as otherwise provided herein, each Party shall pay its costs and expenses incurred in connection with the preparation, execution and delivery of this Agreement and all documents and instruments executed pursuant hereto.

16.14 Responsibility for Consequential Losses

......) L....

Notwithstanding any other provision of this Agreement no Party shall be liable to any other Party for any Consequential Losses suffered by the other Party, its Affiliates or any directors, officers, employees, contract personnel, contractors or agents of it or its Affiliate arising under or in connection with this Agreement, any operations conducted on or in respect of the Royalty Lands or the other matters and transactions contemplated herein, notwithstanding the negligence or breach of duty or standard of care by any Person.

EXECUTION PAGE FOLLOWS.

IN WITNESS WHEREOF the Parties have duly executed this Agreement as of the day and year first above written.

MANITOK ENERGY INC.

FREEHOLD ROYALTIES PARTNERSHIP by its managing partner, Freehold Royalties Ltd.

Per:

Name:

Title:

Massimo M. Geremia President & CEO

Per:

Name: Michael J. Stone

Title: Vice President, Land

This is the execution page to the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor and Freehold Royalties Partnership, as Grantee

IN WITNESS WHEREOF the Parties have duly executed this Agreement as of the day and year first above written.

MANITOK ENERGY INC.			FREEHOLD ROYALTIES PARTNERSHIP by its managing partner, Freehold Royalties Ltd.				
Per:		Per:					
	Name: Title:		Name: Title:	Michael J. Stone Vice President, Land			

This is the execution page to the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor and Freehold Royalties Partnership, as Grantee

Schedule "A-1" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Stolberg Royalty Lands

See attached.

MANITOK ENERGY, INC.

Mineral Property Report

Generated by Sharon Gough on April 21, 2015 at 8:34:41 am.

Selection

Admin Company:

Category:

Country:

Province:

Division:

Area(s):

CORDEL/STOLBERG

Active

Active / Inactive:

Status Types:

Lease Types:

Acreage Status:

Expiry Period:

Acreage Category:

MANITOK ENERGY, INC.

Mineral Property Report

Print Options

Acres / Hectares:

Hectares

Working Interest DOI:

Yes

Other DOI:

No

Related Contracts:

Yes

Royalty Information:

Related Units: Yes Expand:

No No

Well Information:

Yes

Remarks:

No

Acreage:

Developed / Undeveloped

Sort Options

Division:

No.

Category:

No

Province:

Ņο

Area:

No

Location:

Yes



CS*EXPLORER Version: 9.1004

Page Number: 1

REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper,Cont. ROFR **DOI** Code File Number Lse Type Lessor Type Gross File Status Int Type / Lse No/Name Net Doi Partner(s) Lease Description / Rights Held Mineral Int Operator / Payor WI Area: CORDEL/STOLBERG LICENCE CR 256.000 M00291 Eff: Aug 01, 2013 256.000 MANITOK 100.00000000 TWP 41 RGE 14 W5M SEC 1 Sub: A W Exp: Jul 31, 2018 **ACTIVE** 5513080121 256,000 PNG TO BASE TRIASSIC MANITOK: Total Rental: 896.00 100.00000000 MANITOK Net **Hectares** Net **Status** Hectares UNDEVELOPED Dev: 0.000 0.000 256,000 256.000 Undev: Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS N 100.00000000 % of PROD Roy Percent: Deduction: STANDARD Prod/Sales: Gas: Royalty: Min Pay: Div: Prod/Sales: S/S OIL: Min: Max: Min: Prod/Sales: Other Percent: Area: CORDEL/STOLBERG WI M00122 PNG CR. Eff: Jul 14, 2011 256.000 TWP 41 RGE 14 W5M SEC 17 256.000 MANITOK 100.00000000 WI Exp: Jul 13, 2016 Sub: A ALL PNG **ACTIVE** 0611070230 256.000 896.00 MANITOK Total Rental: 100.00000000 MANITOK Net **Hectares** Net Status Hectares UNDEVELOPED 0.000 0.000 Undev: 256,000 256.000 Dev: Royalty / Encumbrances

Page Number: 2

REPORTED IN HECTARES

MANITOK ENERGY, INC. Mineral Property Report

Exposure Oper.Cont. ROFR **DOI Code** Lse Type Lessor Type File Number Gross File Status Int Type / Lse No/Name Net Doi Partner(s) Lease Description / Rights Held Mineral Int Operator / Payor (cont'd) Product Type Sliding Scale Convertible % of Prod/Sales Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: Deduction: STANDARD M00122 Gas: Royalty: Min Pay: Prod/Sales: Prod/Sales: Div: S/S OIL: Min: Max: Prod/Sales: Min: Other Percent: 256.000 WI Area: CORDEL/STOLBERG M00123 PNG CR Eff: Jul 14, 2011 256,000 MANITOK 100,00000000 TWP 41 RGE 14 W5M W 30, W 31 WI Exp: Jul 13, 2016 Sub: A 256.000 **ACTIVE** 0611070231 Total Rental: 896.00 ALL PNG MANITOK. EXCL NG IN RUNDLE_GROUP 100.00000000 MANITOK Status Hectares Net Hectares Net 0.000 0.000 256,000 256.000 UNDEVELOPED Dev: Undev: Royalty / Encumbrances % of Prod/Sales Royalty Type Product Type Sliding Scale Convertible CROWN SLIDING SCALE ROYALTYALL PRODUCTS % of Roy Percent: Deduction: STANDARD Min Pay: Prod/Sales: Gas: Royalty: Div: Prod/Sales: S/S OIL: Min: Max: Prod/Sales: Min: Other Percent: WI Area: CORDEL/STOLBERG M00124 PNG CR Eff: Jul 14, 2011 256.000

Report Date: Apr 21, 2015 Page Number: 3

REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Int Type / Lse No/I Operator / Payor			Gross	Oper.Cont. F		DOI Code	*	Lease Description / Rights Held
(cont'd)									
M00124									
Sub: A ACTIVE:	WI 0611070232 MANITOK MANITOK	Exp: J	ul 13, 2016	256.000 256.000	MANITOK Total Rental:	896,00	100.00000000		TWP 41 RGE 15 W5M SEC 13 PNG TO BASE CARDIÚM
	Status UNDEVELO	OPED De		Hectares 0.000	Net 0.000	Undev:	Hectares 256,000	Net 256,000	
	Royalty Ty CROWN SI Roy Pe	LIDING SC	ALE ROYAL	Roya Product Ty TYALL PROD		ances Con		rod/Sales	·
	CROWN SI	LIDING SC rcent: ion: S oyalty: .: Min:	ALE ROYAL STANDARD	Product Ty	ype Sliding UCTS Y Min P	Scale Con	N 100,00000		
M00125 Sub: A ACTIVE	CROWN SI Roy Pe Deduct Gas: Ro S/S OIL Other F PNG CR WI 0611070233	LIDING SC rcent: ion: S oyalty: :: Min: 'ercent;		Product Ty TYALL PROD Max: 128.000 128.000 128.000	ype Sliding UCTS Y Min P D M	Scale Con ay: iv: in:	N 100,00000	000 % of PROI	Area: CORDEL/STOLBERG TWP 41 RGE 15 W5M N 24 PNG TO BASE TRIASSIC;
Sub: A	CROWN SI Roy Pe Deduct Gas: Re S/S OIL Other F	LIDING SC rcent: ion: S oyalty: :: Min: 'ercent;	STANDARD.	Product Ty TYALL PROD Max: 128.000 128.000 128.000	ype Sliding UCTS Y Min P D	Scale Con ay: lv:	N 100.00000	000 % of PROI	Area: CORDEL/STOLBERG TWP 41 RGE 15 W5M N:24

Page Number: 4

REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR DOI Code File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) M00125 Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD Roy Percent: Deduction: **STANDARD** Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00063 **PNG** CR Eff: Aug 19, 2010 256,000 C00026 E No WI Area: CORDEL/STOLBERG Sub: A WI Exp: Aug 18, 2015 128,000 MANITOK 93,00000000 TWP 42 RGE 15 W5M SEC 1 **ACTIVE** 0610080560 119.040 PETRUS 7.00000000 (PRODUCTION FROM MANITOK 100/03-12-042-15W5/00 & 100.00000000 MANITOK Total Rental: 448.00 100/03-12-042-15W5/02 WELLS) Status **Hectares** Net Hectares Net DEVELOPED Dev: 128.000 119.040 Undev: 0.000 0.000 Related Contracts C00026 E JOA. Nov 15, 2010 C00036 © **FOPART** Oct 11, 2011 Royalty / Encumbrances C00168 A P&S Oct 31, 2014 FS00016 WEF Mar 01, 2013 Product Type Sliding Scale Convertible % of Prod/Sales FS00030 CON WFO May 01, 2012(I) CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD FS00031 WEF Mar 01, 2013 **Roy Percent:** Deduction: STANDARD ----- Well U.W.I. Status/Type -----Gas: Royalty: Min Pay: Prod/Sales: 100/03-12-042-15-W5/00 ABZONE/OIL S/S OIL: Min: Div: Max: Prod/Sales: 100/03-12-042-15-W5/02 FLOWING/OIL

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REPORTED IN HECTARES

MANITOK ENERGY, INC. Mineral Property Report

Lse Type Lessor Type Exposure Oper,Cont, ROFR DOI Code File Number Int Type / Lse No/Name Gross File Status Lease Description / Rights Held. Operator / Payor Net Doi Partner(s) Mineral Int (cont'd) Prod/Sales: Min: Other Percent: WI Area: CORDEL/STOLBERG M00063 PNG CR Eff: Aug 19, 2010 256,000 TWP 42 RGE 15 W5M SEC 1 256,000 MANITOK 100,00000000 Exp: Aug 18, 2015 Sub: B WI ALL PNG BELOW BASE CARDIUM TO 256.000 ACTIVE 0610080560 Total Rental: 0.00 BASE RUNDLE_GROUP MANITOK EXCL NG IN RUNDLE_GROUP 100.00000000 MANITOK Count Acreage = No. **Hectares** Net Hectares Net Status Related Contracts --256,000 256.000 UNDEVELOPED Dev: 0.000 0.000 Undev: Nov 15, 2010 (f) C00026 A JOA C00168 A P&S Oct 31, 2014 Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD Roy Percent: **STANDARD** Deduction: Prod/Sales: Min Pay: Gas: Royalty: Max: Div: Prod/Sales: S/S OIL: Min: Other Percent: Min: Prod/Sales: Area: CORDEL/STOLBERG 256.000 C00026 F No WI M00063 PNG ĊR Eff: Aug 19, 2010 91.60000000 TWP 42 RGE 15 W5M SEC 1 Sub: C WI Exp: Aug 18, 2015 128.000 MANITOK 8.40000000 117.248 PETRUS **ACTIVE** 0610080560 (PRODUCTION FROM MANITOK 100/09-01-042-15W5/00 & Total Rental: 448.00 100.00000000 MANITOK 100/09-01-042-15W5/02 WELLS) Net Hectares Hectares Net: Status

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REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR DOI Code File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description | Rights Held (cont'd) M00063 Sub: C DEVELOPED 128.000 117.248 0.000 0.000 Dev: Undev: Related Contracts -C00026 F JOA Nov 15, 2010 C00047 A LETTERAGMT Jul 11, 2012(I) Royalty / Encumbrances C00168 A P&S Oct 31, 2014 FS00016 WEF Mar 01, 2013 Royalty Type Product Type Sliding Scale Convertible FS00030 % of Prod/Sales CON WFO May 01, 2012(I) CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD FS00031 WEF Mar 01, 2013 Roy Percent: Deduction: STANDARD ----- Well U.W.I. Status/Type -----Gas: Royalty: Min Pay: Prod/Sales: 100/09-01-042-15-W5/00 ABANDWHIP/OIL S/S OIL: Min: Max: Div: Prod/Sales: 100/09-01-042-15-W5/02 PRODUCING/OIL Other Percent: Min: Prod/Sales: 192,000 C00026 F No M00063 PNG. CR. Eff: Aug 19, 2010 WI Area: CORDEL/STOLBERG 91,60000000 TWP 42 RGE 15 W5M W & SE 1 Sub: D WI Exp: Aug 18, 2015 192.000 MANITOK ACTIVE 0610080560 175.872 PETRUS 8,40000000 MANITOK ALL PNG TO BASE CARDIUM 100.00000000 MANITOK Count Acreage = No Total Rental: 0.00 Related Contracts -----C00026 F JOA Status Hectares Net Hectares Net Nov 15, 2010 UNDEVELOPED Dev: 0.000 0.000 192,000 175.872 C00036 C **FOPART** Oct 11, 2011 Undev: C00047 A LETTERAGMT Jul 11, 2012(I) C00168 A P&S Oct 31, 2014 Royalty / Encumbrances

Product Type Sliding Scale Convertible % of Prod/Sales

100,00000000 % of PROD

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Royalty Type

Roy Percent:

CROWN SLIDING SCALE ROYALTYALL PRODUCTS

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REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

DOI Code Lse Type Lessor Type Exposure Oper.Cont. ROFR File Number File Status Int Type / Lse No/Name Gross Lease Description / Rights Held Net Doi Partner(s) Mineral Int Operator / Payor (cont'd) STANDARD Deduction: Prod/Sales: Min Pay: M00063 D Gas: Royalty: Div: Prod/Sales: S/S OIL: Min: Max: Min: Prod/Sales: Other Percent: 64.000 C00026 F No WI Area: CORDEL/STOLBERG M00063 PNG CR Eff: Aug 19, 2010 64,000 MANITOK 91,60000000 TWP 42 RGE 15 W5M NE 1 Sub: E WI Exp: Aug 18, 2015 **ACTIVE** 0610080560 58.624 PETRUS 8,40000000 ALL PNG TO TOP CARDIUM MANITOK 100.00000000 MANITOK Count Acreage = No Total Rental: 0.00 Related Contracts -----C00026 F JOA Nov 15, 2010 Net Hectares Net Hectares Status C00036 C **FOPART** Oct 11, 2011 0.000 0.000 64.000 58.624 UNDEVELOPED Dev: Undev: C00047 A LETTERAGMT Jul 11, 2012(I) C00168 A P&S Oct 31, 2014. Royalty / Encumbrances % of Prod/Sales Royalty Type Product Type Sliding Scale Convertible 100,00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Roy Percent: Deduction: STANDARD Prod/Sales: Gas: Royalty: Min Pay: Prod/Sales: Div: S/S OIL: Min: Max: Min: Prod/Sales: Other Percent: Area: CORDEL/STOLBERG NCPOOL PNG Eff: Aug 19, 2010 64.000 C00158 A No. M00063 CR TWP 42 RGE 15 W5M NE 1 45.80000000 WI Exp: Aug 18, 2015 64.000 MANITOK Sub: F 29,312 PETRUS 4.20000000 ACTIVE 0610080560 CQ EN 27.50000000 ALL PNG IN CARDIUM MANITOK

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REPORTED IN HECTARES

MANITOK ENERGY, INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Exposure Oper Cont. ROFR Gross Net Doi Partner(s)	DOI Code	Lease Description / Rights Held
(cont'd)			10 May 1 May	
M00063 Sub: F	MANITOK Count Acreage	= .No: HUSKY	:22,50000000	(EXCLUDING WELLS
,00.0000,000	July 4411-013	Total Rental: 0.00	; ,,,	100/09-01-042-15W5/00 & 100/09-01-042-15W5/02)
	Status DEVELOPED Dev:	Hectares Net 64.000 29.312 Undev:	Hectares Net	C00026 F JOA Nov 15, 2010 C00036 C FOPART Oct 11, 2011 C00047 A LETTERAGMT Jul 11, 2012
	And the state of t	Royalty / Encumbrances		C00158 A NCCP Feb.01, 2014 C00168 A P&S Oct 31, 2014
	Royalty Type CROWN SLIDING SCALE RO Roy Percent: Deduction: STANDA		nvertible % of Prod/Sales N 100.00000000 % of PROD	
	Gas: Royalty; S/S OIL: Min: Other Percent:	Min Pay: Max: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	103/16-01-042-15-W5/03 PRODUCING/OIL
M00064	PNG CR Eff: Aug 19, 20 WI Exp: Aug 18, 20	•	WI 100,000,0000	Area: CORDEL/STOLBERG TWP 42 RGE 15 W5M S 3 ALL PNG TO BASE RUNDLE_GROUP
Sub: A ACTIVE: 100.00000000	0610080561 MANITOK MANITOK	Total Rental: 448.00		EXCLING IN RUNDLE_GROUP

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REPORTED IN HECTARES

MANITOK ENERGY, INC. Mineral Property Report

Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI Code** File Number Int Type / Lse No/Name File Status Gross Lease Description / Rights Held Mineral int Operator / Payor Net Doi Partner(s) (cont'd) M00064 Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD Roy Percent: Deduction: STANDARD Prod/Sales: Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div. Min: Prod/Sales: Other Percent: 128.000 C00031 A No Area: CORDEL/STOLBERG Eff: Aug 19, 2010 WI. M00065 PNG CR TWP 42 RGE 15 W5M E 11 Sub: A W Exp: Aug 18, 2015 64.000 MANITOK 100.00000000 ALL PNG BELOW BASE CARDIUM TO **ACTIVE** 0610080562 64.000 224.00 TOP NORDEGG MANITOK Total Rental: EXCL PNG IN UPPER_MANNVILLE 100,00000000 MANITOK Net Hectares Net --- Related Contracts -Status Hectares JOA Nov 15; 2010 (I) 64.000 64.000 0.000 0.000 C00026 I **DEVELOPED** Dev: Undev: C00031 A POOLFO Feb 08, 2011 C00168 A P&S Oct 31, 2014 FS00006 May 01, 2013 CON WFO Royalty / Encumbrances FS00010 GAS HANDLE Aug 02, 2011 (I) FS00012 GAS PROC Aug 01, 2011 Product Type Sliding Scale Convertible % of Prod/Sales <Linked> Royalty Type ALL PRODUCTS N 50,00000000 % of PROD FS00014 GAS HANDLE Dec 01, 2011 C00031 A GROSS OVERRIDING ROYALTY CON WFO Aug 01, 2011 (I) . 12.50000000 FS00021 Roy Percent: YES Deduction: ----- Well U.W.I. Prod/Sales: Status/Type -----Min Pay: Gas: Royalty: 102/02-11-042-15-W5/00 ABZONE/GAS Prod/Sales: S/S OIL: Min: 5.00000000 Max: 12.50000000 Div: 23:8365

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REPORTED IN HECTARES

MANITOK ENERGY, INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR DOI Code File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description | Rights Held (cont'd) 102/02-11-042-15-W5/02 FLOWING/GAS Other Percent: 00000 Min: Prod/Sales: 100/07-11-042-15-W5/00 ABZONE/GAS 100/07-11-042-15-W5/02 FLOWING/GAS M00065 Royalty I Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales Royalty Type 100.00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS: Roy Percent: Deduction: STANDARD Min Pay: Prod/Sales: Gas: Royalty: S/S OIL: Min: Div: Prod/Sales: Max: Other Percent: Min: Prod/Sales: WI M00065 PNG CR Eff: Aug 19, 2010 128,000 Area: CORDEL/STOLBERG Sub: B WI Exp: Aug 18, 2015 128.000 MANITOK 100.00000000 TWP 42 RGE 15 W5M E 11 ACTIVE 0610080562 128,000 ALL PNG FROM TOP NORDEGG TO BASE RUNDLE GROUP MANITOK Total Rental: 0.00 EXCLING IN RUNDLE GROUP 100.00000000 MANITOK Count Acreage = No Status Hectares Net **Hectares** Net 128.000 C00026 B JOA Nov 15, 2010(I) UNDEVELOPED Dev: 0.000 0.000 Undev: 128,000 C00168 A P&S Oct 31, 2014 Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: STANDARD Deduction: Prod/Sales: Min Pay: Gas: Royalty: S/S OIL: Min:

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REPORTED IN HECTARES

MANITOK ENERGY, INC. Mineral Property Report

Exposure Oper.Cont. ROFR DOI Code Lse Type Lessor Type File Number Gross File Status Int Type / Lse No/Name Lease Description / Rights Heid Net Doi Partner(s) Mineral Int Operator / Payor (cont'd) Div: Prod/Sales: Max: Prod/Sales: Min: Other Percent: WI Area: CORDEL/STOLBERG 128,000 C00031 B No M00065 PNG CR Eff: Aug 19, 2010 82,00000000 TWP 42 RGE 15 W5M E 11 WI Exp: Aug 18, 2015 64.000 MANITOK Sub: C ALL PNG IN UPPER MANNVILLE 18.00000000 0610080562 52.480 PETRUS ACTIVE MANITOK Related Contracts -224.00 100,00000000 MANITOK Total Rental: POOLFO Feb 08, 2011 C00031 B C00168 A P&S Oct 31, 2014 Hectares Net **Hectares** Net Status 0.000 C00169 A FARMOUT Apr 25, 2014 64.000 52.480 Undev: 0.000 DEVELOPED Dev: ----- Well U.W.I. Status/Type -----100/11-11-042-15-W5/00 FLOWING/GAS Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales <Linked> Royalty Type 50,00000000 % of PROD C00031 B GROSS OVERRIDING ROYALTY ALL PRODUCTS N N Roy Percent: 12.50000000 Deduction: YES Min Pay: Prod/Sales: Gas: Royalty: Prod/Sales: 12.50000000 Div: 23.8365 S/S OIL: Min: 5.00000000 Max: Min: Prod/Sales: Other Percent: 00000 % of Prod/Sales **Product Type** Sliding Scale Convertible Royalty Type: 100,00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Roy Percent: Deduction: STANDARD Prod/Sales: Min Pay: Gas: Royalty: Div: Prod/Sales: S/S OIL: Min: Max: Min: Prod/Sales: Other Percent:

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REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR DOI Code File Number Lse Type Lessor Type Gross File Status Int Type / Lse No/Name Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) WI M00097 **PNG** CR Eff: Oct 31, 1960 128,000 C00031 A No-Area: CORDEL/STOLBERG Sub: A W Exp: Oct 30, 1981 128,000 MANITOK 100.00000000 TWP 42 RGE 15 W5M W 11 128,000 PNG FROM BASE CARDIUM TO TOP ACTIVE 121928 Ext: 15 0.00 NORDEGG MANITOK Total Rental: EXCL PNG IN UPPER MANNVILLE 100.00000000 HUSKY Net Hectares Net ------ Related Contracts ---Status **Hectares** DEVELOPED 128.000 128,000 Undev: 0.000 0.000 C00026 I JOA. Nov 15, 2010 (I) Dev: C00031 A **POOLFO** Feb 08, 2011 C00168 A P&S Oct 31, 2014 Royalty / Encumbrances FS00006 CON WFO May 01, 2013 FS00010 GAS HANDLE Aug 02, 2011 (I) FS00012 GAS PROC Aug 01, 2011 <Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales ALL PRODUCTS 50.00000000 % of PROD FS00014 GAS HANDLE Dec 01, 2011 C00031 A GROSS OVERRIDING ROYALTY N N FS00017 A FAC Jul 14, 2011 Roy Percent: 12.50000000 FS00021 CON WFO Aug 01, 2011 (I) Deduction: YES Min Pay: Prod/Sales: Gas: Royalty: Prod/Sales: 5.00000000 12.50000000 Div: 23.8365 ----- Well U.W.I. Status/Type -----S/S OIL: Min: Max: Other Percent: 00000 Min: Prod/Sales: 102/02-11-042-15-W5/00 ABZONE/GAS 102/02-11-042-15-W5/02 FLOWING/GAS Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales 100/07-11-042-15-W5/00 ABZONE/GAS 100.00000000 % of PROD 100/07-11-042-15-W5/02 FLOWING/GAS. CROWN SLIDING SCALE ROYALTYALL PRODUCTS Roy Percent: Deduction: STANDARD Gas: Royalty: Min Pay: Prod/Sales: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min:

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MANITOK ENERGY, INC. Mineral Property Report

DOI Code Exposure Oper.Cont. ROFR File Number Lse Type Lessor Type Gross Int Type / Lse No/Name File Status Lease Description / Rights Held Net Doi Partner(s) Operator / Payor Mineral Int 128,000 C00031 B No Area: CORDEL/STOLBERG M00097 PNG. CR Eff: Oct 31, 1960 TWP 42 RGE 15 W5M W 11 Exp: Oct 30, 1981 128,000 MANITOK 82.00000000 Sub: B WL PNG IN UPPER_MANNVILLE Ext: 15 104,960 PETRUS 18.00000000 **ACTIVE** 121928 MANITOK Related Contracts -Total Rental: 112.00 100.00000000 HUSKY Count Acreage = No **POOLFO** Feb 08, 2011 C00031 B Oct 31, 2014 C00168 A P&S Net Hectares **Hectares** Status Net **FARMOUT** Apr 25, 2014 104.960 0.000 0.000 C00169 A DEVELOPED 128,000 Undev: Dev: ----- Well U.W.I. Status/Type ----Royalty / Encumbrances 100/11-11-042-15-W5/00 FLOWING/GAS <Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales 50.00000000 % of PROD C00031 B GROSS OVERRIDING ROYALTY ALL PRODUCTS Ň Roy Percent: 12.50000000 Deduction: YES Prod/Sales: Min Pay: Gas: Royalty: 12.50000000 Div: 23.8365 Prod/Sales: S/S OIL: Min: 5.00000000 Max: Prod/Sales: Min: Other Percent: 00000 Product Type Sliding Scale Convertible % of Prod/Sales Royalty Type 100.00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y **Roy Percent: STANDARD** Deduction: Prod/Sales: Min Pay: Gas: Royalty: Div: Prod/Sales: S/S OIL: Min: Max: Min: Prod/Sales: Other Percent: WI Area: CORDEL/STOLBERG 128,000 C00082 A No M00097 PNG CR Eff: Oct 31, 1960 TWP 42 RGE 15 W5M W 11 65.00000000 Sub: C RJ Exp: Oct 30, 1981 128,000 CQ EN

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MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR DOI Code File Number Lse Type Lessor Type File Status Int Type / Lse No/Name Gross Lease Description / Rights Held Mineral Int Operator / Payor Net Doi Partner(s) (cont'd) M00097 Sub: C ACTIVE Ext: 15 0.000 HUSKY 35.00000000 NG IN CARDIUM 121928 CQ EN 100.00000000 HUSKY Count Acreage = No. Total Rental: 224.00 Related Contracts C00033 A P&S Sep 20, 2011 **POOLFO** Mar 01, 1999 **Hectares** Net C00082 A Status **Hectares** Net 0.000 0.000 DEVELOPED Dev: 128.000 0:000 Undev: ----- Well U.W.I. Status/Type -----100/05-11-042-15-W5/02 PRODUCING/GAS 102/06-11-042-15-W5/00 ABANDWHIP/UNK Royalty / Encumbrances Sliding Scale Convertible % of Prod/Sales <Linked> Royalty Type Product Type 50,00000000 % of PROD C00082 A GROSS OVERRIDING ROYALTY GAS 15.00000000 **Roy Percent:** UNKNOWN Deduction: Min Pay: \$5,33/MCM Gas: Royalty: Prod/Sales: Prod/Sales: Div: S/S OIL: Min: Max: Min: Prod/Sales: Other Percent: 15 % of Prod/Sales Sliding Scale Convertible Royalty Type **Product Type** 100.00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Υ Roy Percent: Deduction: STANDARD Prod/Sales: Min Pay: Gas: Royalty: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: NCPOOL Area: CORDEL/STOLBERG CR 64,000 C00159 B Yes **PNG** Eff: Oct 31, 1960 M00097

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MANITOK ENERGY, INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR DOI Code File Status Int Type / Lse No/Name Gross Net Doi Partner(s) Lease Description / Rights Held Mineral Int Operator / Payor (cont'd) M00097 TWP 42 RGE 15 W5M NW 11 Exp: Oct 30, 1981 64.000 MANITOK 30,00000000 Sub: E WI 19.200 PETRUS 20.00000000 ALL PETROLEUM IN CARDIUM ACTIVE 121928 Ext: 15 MANITOK HUSKY 22,50000000 100.00000000 HUSKY Count Acreage = No CQ:EN 27.50000000 Related Contracts C00159 B NCCP Mar 01, 2014 Total Rental: 112.00 ----- Well U.W.I. Status/Type -----Net 100/13-11-042-15-W5/02 PRODUCING/OIL Net **Hectares** Status Hectares DEVELOPED 64.000 19.200 Undev: 0.000 0.000 Dev: Royalty / Encumbrances **Royalty Type** Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS Ν 100,00000000 % of PROD Roy Percent: Deduction: STANDARD Gas: Royalty: Min Pay: Prod/Sales: Prod/Sales: S/S OIL: Min: Max: Div: Min: Prod/Sales: Other Percent: WI Area: CORDEL/STOLBERG LICENCE CR Eff: Dec 07, 1995 128.000 C00055 C Yes M00159 75.00000000 TWP 42 RGE 15 W5M E 11 Exp: Dec 06, 2000 128,000 MANITOK Sub: A WL 96.000 PETRUS PNG TO BASE CARDIUM 25.00000000 ACTIVE 5595120093 Ext: 15 MANITOK EXCL NG IN CARDIUM Total Rental: 448.00 100,00000000 CQ EN Related Contracts -----Net **Hectares** Net Status **Hectares**

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MANITOK ENERGY: INC. Mineral Property Report

DOI Code Lse Type Lessor Type Exposure Oper.Cont. ROFR File Number Int Type / Lse No/Name File Status Gross Net Doi Partner(s) Lease Description / Rights Held Mineral Int Operator / Payor (cont'd) M00159 Dev: 0,000 0.000 C00033 A P&S DEVELOPED 128,000 96.000 Undev: Sep 20, 2011 Sub: A C00055 C **OPERAT** Feb 04, 2003 C00140 A LETTERAGMTAug 20, 2012 Royalty / Encumbrances ----- Well U.W.L. Status/Type -----<Linked> Royalty Type: Product Type Sliding Scale Convertible % of Prod/Sales 100/10-11-042-15-W5/00 ABANDWHIP/OIL ALL PRODUCTS C00140 A GROSS OVERRIDING ROYALTY 50,00000000 % of PROD 100/15-11-042-15-W5/02 ABANDWHIP/OIL Roy Percent: 100/15-11-042-15-W5/03 PRODUCING/OIL Deduction: YES 102/10-11-042-15-W5/00 PRODUCING/OIL Prod/Sales: PROD Gas: Royalty: 11.00000000 Min Pay: 100/08-11-042-15-W5/00 PRODUCING/OIL Prod/Sales: PROD S/S OIL: Min: 5.00000000 Max: 11.00000000 Div: 23.8365 Other Percent: 11 Min: Prod/Sales: PROD Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales 100.00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Roy Percent: Deduction: STANDARD Min Pay: Prod/Sales: Gas: Royalty: Prod/Sales: Max: Div: S/S OIL: Min: Prod/Sales: Min: Other Percent: WI Area: CORDEL/STOLBERG LICENCE CR 128.000 C00082 M00159 Eff: Dec 07, 1995 A No 128,000 CQ EN 65,00000000 TWP 42 RGE 15 W5M E 11 Sub: B RI Exp: Dec 06, 2000 35,00000000 NG IN CARDIUM Ext: 15 0.000 HUSKY ACTIVE 5595120093 SUNCOR. 0.00 Related Contracts -100.00000000 CQ EN Count Acreage = No Total Rental: C00033 A P&S Sep 20, 2011 **Hectares** Net C00082 A **POOLFO** Mar 01, 1999 **Status** Hectares. Net

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MANITOK ENERGY. INC. Mineral Property Report

Lse Type Lessor Type Exposure Oper,Cont. ROFR **DOI** Code File Number Int Type / Lse No/Name Gross File Status Net Doi Partner(s) Lease Description / Rights Held Operator / Payor Mineral Int (cont'd) M00159 128,000 0.000 Undev: 0.000 0.000 Sub: B DEVELOPED Dev: ----- Well U.W.I. Status/Type -----100/05-11-042-15-W5/02 PRODUCING/GAS 102/06-11-042-15-W5/00 ABANDWHIP/UNK Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales <Linked> Royalty Type 50:00000000 % of PROD C00082 A GROSS OVERRIDING ROYALTY GAS 15,00000000 Roy Percent: UNKNOWN Deduction: Prod/Sales: Gas: Royalty: Min Pay: \$5.33/MCM Div: Prod/Sales: S/S OIL: Min: Max: Min: Prod/Sales: Other Percent: 15 Royalty Type **Product Type** Sliding Scale Convertible % of Prod/Sales 100.00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Roy Percent: Deduction: **STANDARD** Prod/Sales: Min Pay: Gas: Royalty: Prod/Sales: Div: S/S OIL: Min: Max: Prod/Sales: Min: Other Percent: WI Area: CORDEL/STOLBERG 128,000 M00034 PNG CR Eff: Oct 29, 2009 128,000 MANITOK 100,00000000 TWP 42 RGE 15 W5M W 12 Exp: Oct 28, 2014 Sub: A WI Ext: 17 128.000 PNG FROM BASE CARDIUM TO BASE 0609100550 ACTIVE BLUESKY-BULLHEAD MANITOK Ext: Oct 29, 2015 Total Rental: 0.00 100.00000000 MANITOK Count Acreage = No. ----- Related Contracts Nov 15, 2010 (I) C00026 C JOA. **Hectares** Net **Hectares** Net Status

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MANITOK ENERGY, INC. Mineral Property Report

File Number File Status	Lse Type Lessor Type Int Type / Lse No/Name	Gross	Oper.Cont. ROFR	DOI Code	
Mineral Int	Operator / Payor	Net	Doi Partner(s) *	*	Lease Description / Rights Held
(cont'd)					
M00034					•
Sub: A	UNDEVELOPED Dev	0.000	0.000 Undev:	128.000 128.000	C00168 A P&S Oct 31, 2
	·	Roya	ilty / Encumbrances		 .
	Roy Percent:	Product T LE ROYALTYALL PROD TANDARD		ertible % of Prod/Sales N 100.00000000 % of	
	Gas: Royalty:	FARDAIND.	Min Pay:	Prod/Sales:	
	S/S OIL: Min: Other Percent:	Max:	Div: Min:	Prod/Sales: Prod/Sales:	
M00034	PNG CR Eff: Oct	t 29, 2009 128.000	C00026 G No	WI .	Area: CORDEL/STOLBERG
Sub: B			MANITOK	86.00000000	TWP 42 RGE 15 W5M W 12
ACTIVE	0609100550 Ext: 15	71,0:080	PETRUS	14.00000000	PNG IN CARDIUM (EXCL ALL PRODUCTION FROM
100.00000000	•		Total Rental: 448.00	·	100/03-12-042-15W5/00 AND /02
	Status	Hectares	Net	Hectares Net	WELLS PERFS ONLY OCCUR IN SECTION 1-042-15W5 CONFIRMED B
	DEVELOPED Dev	64.000	55.040 Undev:	64.000 55.040	GREG FELTHAM -M00063) (EXCLUDING 100/11-12-042-15W5 PENALTY WELL)
	And the second s	Roya	ilty / Encumbrances	, t	E THE PARTY.
	minimati muli	Háis atroné Tr	ina Clidia Carla Cam	adible Wat Drad Salas	C00026 G JOA Nov 15, 2
	Royalty Type CROWN SLIDING SCAI Roy Percent:	ALE ROYALTYALL PROD	ype Sliding Scale Com UCTS Y	rertible % of Prod/Sales N 100.00000000 % of	C00026 G JOA Nov 15; 2 C00036 G FOPART Oct 11, 2 C00141 A LETTERAGMTSep 10, 2

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MANITOK ENERGY. INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI Code** File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) Deduction: STANDARD Mar 01, 2013 FS00016 WEF M00034 В Gas: Royalty: Min Pay: Prod/Sales: FS00031 WEF Mar 01, 2013 S/S OIL: Min: Max: Div: Prod/Sales: ----- Well U.W.I. Other Percent: Min: Prod/Sales: Status/Type -----103/03-12-042-15-W5/00 ABANDWHIP/OIL 103/03-12-042-15-W5/02 ABANDWHIP/OIL 100/04-12-042-15-W5/03 PRODUCING/OIL 100/06-12-042-15-W5/00 PRODUCING/OIL 102/04-12-042-15-W5/02 SHUTIN/OIL 102/04-12-042-15-W5/03 PRODUCING/OIL 102/06-12-042-15-W5/00 ABANDWHIP/D&A M00034 PNG CR Eff: Oct 29, 2009 128,000 C00026 J No. **BPEN** Area: CORDEL/STOLBERG Sub: C PEN Exp: Oct 28, 2014 128,000 MANITOK 100.00000000 TWP 42 RGE 15 W5M W 12 ACTIVE 0609100550 Ext: 15 128,000 PETRUS (100/12-12-042-15W5 PENALTY MANITOK WELL) 100,00000000 MANITOK Count Acreage = No: Total Rental: 0.00 ---- Related Contracts **Status Hectares** Net **Hectares** Net C00026 J JOA Nov 15, 2010. **DEVELOPED** Dev: 64.000 64.000 Undev: 64.000 64.000 ----- Well U.W.I. Status/Type -----100/12-12-042-15-W5/02 DRILL CAS/OIL Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of **Roy Percent:** Deduction: STANDARD Gas: Royalty: Min Pay: Prod/Sales: Div: S/S OIL: Min: Max: Prod/Sales: Other Percent: Min: Prod/Sales:

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MANITOK ENERGY. INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR DOI Code File Status Int Type / Lse No/Name Gross Mineral int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd): Eff: Oct 29, 2009 M00034 PNG CR 128,000 C00026 G No WI Area: CORDEL/STOLBERG 128.000 MANITOK 86.00000000 Sub: D WI Exp: Oct 28, 2014 TWP 42 RGE 15 W5M W 12 0609100550 110.080 PETRUS 14.00000000 PNG TO TOP CARDIUM ACTIVE Ext: 17 Ext; Oct 29, 2015 MANITOK MANITOK Total Rental: 100.00000000 Count Acreage = No 0.00 -- Related Contracts --Net Hectares C00026 G Status **Hectares** Net JOA Nov 15, 2010 DEVELOPED 64,000 55.040 64.000 55.040 C00036 G FOPART Dev: Undev: Oct 11, 2011 LETTERAGMTSep 10, 2012(I) C00141 A FS00016 WEF Mar 01, 2013 Royalty / Encumbrances FS00031 WEF Mar 01, 2013 Product Type Sliding Scale Convertible Royalty Type % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y 100.00000000 % of PROD Roy Percent: Deduction: STANDARD Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00311 NCPOOL Area: CORDEL/STOLBERG PNG CR Eff: Oct 31, 1960 64,000 C00158 A No 64.000 MANITOK TWP 42 RGE 15 W5M SE 12: Sub: A WL Exp: Oct 30, 1981 45.80000000 4.20000000 PNG IN CARDIUM **ACTIVE** 121924 Ext: 15 29,312 PETRUS MANITOK CQ EN 27,50000000 (EXCL 100/03-12-042-15W5/00, HUSKY 22,50000000 100/04-12-042-15W5/00 WELLBORES) HUSKY Count Acreage = No (EXCL 100/01-12-042-15W5/00 Total Rental: 0.00 WELLBORE)

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MANITOK ENERGY. INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI Code** File Status Int Type / Lse No/Name Gross Net Doi Partner(s) Lease Description / Rights Held Mineral Int Operator / Payor (cont'd) M00311 Net Sub; A **Status Hectares** Net Hectares 0.000 64.000 UNDEVELOPED Dev: 0.000 29.312 Related Contracts -Undev: C00158 A NCCP Feb 01, 2014 C00168 A P&S Oct 31, 2014 Royalty / Encumbrances ----- Well U.W.I. Status/Type -----100/02-12-042-15-W5/02 ABANDWHIP/D&A Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: Deduction: STANDARD Prod/Sales: Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Div: Max: Prod/Sales: Other Percent: Min: Area: CORDEL/STOLBERG M00311 PNG CR Eff: Oct 31, 1960 64,000 C00158 B No **BPEN** Sub: B WJ Exp: Oct 30, 1981 64,000 MANITOK 72.50000000 TWP 42 RGE 15 W5M SE 12 46.400 CQ ENERGY CA 27.50000000 PNG IN CARDIUM **ACTIVE** 121924 Ext: 15 HUSKY (FOR 100/01-12-042-15W5/00 MANITOK WELLBORE ONLY) HUSKY **PETRUS** 224.00 Total Rental: Related Contracts -NCCP Feb 01, 2014 C00158 B Status Hectares Net **Hectares** Net 0.000 C00168 A P&S Oct 31, 2014 **DEVELOPED** 64.000 46,400 0.000 Dev: Undev: ----- Well U.W.I. Status/Type -----100/01-12-042-15-W5/00 D&A/OIL Royalty / Encumbrances

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MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR DOI Code File Number Lse Type Lessor Type File Status Int Type / Lse No/Name Gross Operator / Payor Net Doi Partner(s) Lease Description / Rights Held Mineral Int (cont'd) Product Type Sliding Scale Convertible Royalty Type % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD Roy Percent: Deduction: STANDARD Prod/Sales: Min Pay: M00311 В Gas: Royalty: Div: Prod/Sales: S/S OIL: Min: Max: Prod/Sales: Min: Other Percent: WI Area: CORDEL/STOLBERG **PNG** CR Eff: May 19, 2011 256.000 M00103 100:00000000 TWP 42 RGE 15 W5M W 13, N 14 WI Exp: May 18, 2016 256.000 MANITOK Sub: A PNG TO BASE TRIASSIC **ACTIVE** 0611050412 256.000 Total Rental: 896.00 MANITOK Related Contracts -100.00000000 MANITOK C00026 D JOA Nov 15, 2010(I) Hectares Net C00026 H JOA Nov 15, 2010 Hectares Net Status 0.000 0.000 Undev: 256.000 256.000 C00168 A P&S Oct 31, 2014 UNDEVELOPED Dev: Royalty / Encumbrances % of Prod/Sales Royalty Type Product Type Sliding Scale Convertible 100.00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS **Roy Percent:** Deduction: STANDARD Min Pav: Prod/Sales: Gas: Royalty: Prod/Sales: Div: S/S OIL: Min: Max: Prod/Sales: Min: Other Percent: NCPOOL Area: CORDEL/STOLBERG CR 128,000 C00159 A Yes M00097 PNG Eff: Oct 31, 1960

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MANITOK ENERGY, INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI** Code Gross File Status Int Type / Lse No/Name Net Doi Partner(s) Lease Description / Rights Held Mineral Int Operator / Payor (cont'd) M00097 128.000 MANITOK 30.00000000 TWP 42 RGE 15 W5M SW 14, SE 15 Sub: D WI Exp: Oct 30, 1981 121928 Ext: 15 38.400 PETRUS 20.00000000 ALL PNG IN CARDIUM ACTIVE: MANITOK HUSKY 22.50000000 100,00000000 HUSKY CQ EN 27.50000000 Related Contracts -NCCP Mar 01, 2014 C00159 A Total Rental: C00159 B NCCP Mar 01, 2014 448.00 ----- Well U.W.I. Status/Type -----Status Hectares Net Hectares. Net DEVELOPED 128.000 0.000 0.000 100/05-14-042-15-W5/02 POTENTIAL/OIL 38.400 Undev: Dev: Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD **Roy Percent:** Deduction: STANDARD Gas: Royalty: Min Pay: Prod/Sales: Div: Prod/Sales: S/S OIL: Min: Max: Other Percent: Min: Prod/Sales: Area: CORDEL/STOLBERG M00103 **PNG** CR Eff: May 19, 2011 64.000 C00026 H No WI 86,00000000 TWP 42 RGE 15 W5M SE 14 Sub: B WI Exp: May 18, 2016 64.000 MANITOK 55.040 PETRUS 14.00000000 PNG TO BASE CARDIUM ACTIVE 0611050412 MANITOK Related Contracts -100.00000000 MANITOK Count Acreage = No Total Rental: 224.00 C00026 H JOA: Nov 15, 2010 Hectares Net C00036 G **FOPART** Oct 11, 2011 Status Hectares Net

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MANITOK ENERGY. INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI** Code File Status Int Type / Lse No/Name Gross Mineral Int Operator I Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) M00103 UNDEVELOPED Dev: 0.000 0.000 Sub: B Undev: 64.000 55.040 C00168 A P&S Oct 31, 2014 Royalty / Encumbrances Product Type Sliding Scale Convertible Royalty Type % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: Deduction: STANDARD Prod/Sales: Gas: Royalty: Min Pay: S/S OIL: Min: Div: Prod/Sales: Max: Min: Prod/Sales: Other Percent: MQ0103 PNG CR Eff: May 19, 2011 64.000 WI Area: CORDEL/STOLBERG 64.000 MANITOK Sub: C WI Exp: May 18, 2016 100.00000000 TWP 42 RGE 15 W5M SE 14 ACTIVE 0611050412 64.000 PNG FROM BASE CARDIUM TO BASE MANITOK Total Rental: 0.00 TRIASSIC 100.0000000 MANITOK Related Contracts ----C00026 L JOA Net Hectares Net Nov 15, 2010(I) Status **Hectares** 64.000 C00168 A P&S UNDEVELOPED Dev: 0.000 0.000 Undev: 64.000 Oct 31, 2014 Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales: Royalty Type: CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD Roy Percent:

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MANITOK ENERGY. INC. Mineral Property Report

DOI Code Lse Type Lessor Type Exposure Oper.Cont. ROFR File Number Int Type / Lse No/Name Gross File Status Net Doi Partner(s) Lease Description / Rights Held Mineral Int Operator / Payor (cont'd) STANDARD Deduction: Prod/Sales: Min Pay: M00103 C Gas: Royalty: Prod/Sales: Div: S/S OIL: Min: Max: Min: Prod/Sales: Other Percent: WI Area: CORDEL/STOLBERG 256,000 C00136 A Yes Eff: May 19, 2011 PNG CR M00143 50.00000000 TWP 42 RGE 15 W5M N 15, N 16 256,000 MANITOK WI Exp: May 18, 2016 Sub: A 50.00000000 PNG TO BASE TRIASSIC 128,000 PETRUS ACTIVE: 0611050413 (EXCLUDING PNG IN THE CARDIUM) MANITOK' 896:00 100.00000000 MANITOK Count Acreage = No Total Rental: Related Contracts --CONVEYANCEFeb 16, 2012 C00038 A Hectares Net **Hectares** Net Status C00136 A Feb 24, 2012 0.000 256.000 128,000 JOA: UNDEVELOPED Dev: 0.000 Undev: Royalty / Encumbrances % of Prod/Sales Product Type Sliding Scale. Convertible. Royalty Type 100.00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Roy Percent: STANDARD. Deduction: Min Pay: Prod/Sales: Gas: Royalty: Div: Prod/Sales: S/S OIL: Min: Max: Prod/Sales: Other Percent: Min: Area: CORDEL/STOLBERG NCPOOL 256,000 C00159 A Yes M00143 PNG CR Eff: May 19, 2011 TWP 42 RGE 15 W5M N 15, N 16 256,000 MANITOK 30.00000000 Sub: D WI Exp: May 18, 2016 PNG IN CARDIUM 76.800 PETRUS 20.00000000 ACTIVE 0611050413 HUSKY 22,50000000 MANITOK

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REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR **DOI** Code Lse Type Lessor Type File Number Gross Int Type / Lse No/Name File Status Operator I Payor Net Doi Partner(s) Lease Description / Rights Held Mineral Int (cont'd) M00143 Sub: D 27.50000000 Related Contracts -100,00000000 MANITOK CQ EN C00159 A NCCP Mar 01, 2014 FS00001 A FAC Sep 01, 2014 Total Rental: 0.00 ----- Well U.W.I. Hectares Net Status/Type -----Status Hectares Net 64.000 19.200 100/12-16-042-15-W5/00 LOCATION/OIL 192,000 DEVELOPED Dev: 57.600 Undev: 100/10-15-042-15-W5/00 FLOWING/OIL 100/11-15-042-15-W5/00 DRILLING/OIL 100/16-16-042-15-W5/00 FLOWING/OIL Royalty / Encumbrances 100/14-15-042-15-W5/00 ABANDWHIP/D&A Product Type Sliding Scale Convertible % of Prod/Sales 102/12-15-042-15-W5/00 FLOWING/OIL Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS Ν 100.00000000 % of PROD Roy Percent: STANDARD Deduction: Min Pay: Prod/Sales: Gas: Royalty: S/S OIL: Min: Div: Prod/Sales: Max: Prod/Sales: Other Percent: Min: WI Area: CORDEL/STOLBERG 256,000 C00042 A No M00104 LICENCE CR Eff: May 19, 2011 72.00000000 TWP 42 RGE 15 W5M SEC 19 256,000 MANITOK Sub: A WI Exp: May 18, 2016 28.00000000 184,320 PETRUS ACTIVE 5511050466 PNG TO BASE CARDIUM MANITOK (EXCL PRODUCTION FROM Total Rental: 100.00000000 MANITOK 448.00 100/15-19-042-15W5M WELLBORE) Net Net **Hectares** Status Hectares 92.160 Related Contracts -----128,000 128,000 DEVELOPED Dev: 92.160 Undey: C00042 A JOA. May 01, 2012

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MANITOK ENERGY, INC. Mineral Property Report

Exposure Oper.Cont. ROFR. **DOI** Code File Number Lse Type Lessor Type Gross File Status Int Type / Lse No/Name Net Doi Partner(s) Lease Description / Rights Held Operator / Payor Mineral Int (cont'd) M00104 Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales 100.00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Roy Percent: Deduction: STANDARD Min Pay: Prod/Sales: Gas: Royalty: Prod/Sales: S/S OIL: Min: Div: Max: Min: Prod/Sales: Other Percent: LICENCE CR 256,000 C00042 B No WI Area: CORDEL/STOLBERG M00104 Eff: May 19, 2011 256,000 MANITOK .64.00000000 TWP 42 RGE 15 W5M SEC 19 Sub: B WI Exp: May 18, 2016 163.840 PETRUS 28.00000000 (PRODUCTION FROM **ACTIVE** 5511050466 100/15-19-042-15W5M WELLBORE) MANITOK. **AMAROK** 8.00000000 100.00000000 MANITOK Count Acreage = No Related Contracts ---Total Rental: 448.00 **FOPART** Oct 11, 2011 C00036 F C00042 B JOA May 01, 2012. Status **Hectares** Net **Hectares** Net 81,920 C00045 A **FOPART** Mar 02, 2012 (I) DEVELOPED 128.000 81.920 Undev: 128,000 Dev: Status/Type ---------- Well U.W.I. 100/15-19-042-15-W5/00 PRODUCING/OIL Royalty / Encumbrances % of Prod/Sales Product Type Sliding Scale Convertible Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD **Roy Percent:** Deduction: STANDARD Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min:

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MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR DOI Code File Number Lse Type Lessor Type File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) Prod/Sales: Max: Div: Prod/Sales: Min: Other Percent: M00104 LICENCE CR Eff: May 19, 2011 256.000 WI Area: CORDEL/STOLBERG Exp: May 18, 2016 256,000 MANITOK 100.00000000 TWP 42 RGE 15 W5M SEC 19 Sub: C WI **ACTIVE** 5511050466 256.000 PNG FROM BASE CARDIUM TO BASE. MANITOK Total Rental: 0.00 TRIASSIC 100,0000000 MANITOK Count Acreage = No Net Status. Hectares Net Hectares 256,000 256.000 0.000 0.000 Undev: UNDEVELOPED Dev: Royalty / Encumbrances Product Type Sliding Scale Convertible Royalty Type % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,000000000 % of PROD Roy Percent: Deduction: STANDARD Prod/Sales: Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: M00280 PNG CR Eff: Oct 31, 1960 128,000 C00159 A Yes NCPOOL Area: CORDEL/STOLBERG Sub: B WI Exp: Oct 30, 1981 128,000 MANITOK 30,00000000 TWP 42 RGE 15 W5M N 20 ACTIVE 121929 Ext: 15 38,400 PETRUS 20.00000000 MANITOK HUSKY 22.50000000 ALL PNG IN CARDIUM. 25,00000000 CQ EN CQ EN 27.50000000 - Related Contracts -

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MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR DOI Code File Number Lse Type Lessor Type Gross File Status Int Type / Lse No/Name Lease Description / Rights Held Net Doi Partner(s) Mineral Int Operator / Payor (cont'd) M00280 C00159 A NCCP Mar 01, 2014 Total Rental: 448.00 Sub: B Hectares Net Hectares Net Status 38,400 0.000 0.000 Undev: 128,000 UNDEVELOPED Dev: Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales Royalty Type 100.00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Roy Percent: Deduction: STANDARD Min Pay: Prod/Sales: Gas: Royalty: Div: Prod/Sales: S/S OIL: Min: Max: Other Percent: Min: Prod/Sales: Area: CORDEL/STOLBERG 128,000 C00150 A No. AFTER EARN M00143 PNG. CR Eff: May 19, 2011 TWP 42 RGE 15 W5M S 21 128.000 MANITOK 33,33335000 Sub: B WI Exp: May 18, 2016 PNG TO BASE CARDIUM 33,33335000 42.667 PETRUS **ACTIVE** 0611050413 33.33330000 HUSKY MANITOK Related Contracts ----100.00000000 MANITOK C00038 A CONVEYANCEFeb 16, 2012 448.00 Total Rental: C00136.A JOA: Feb 24, 2012 **POOLFO** Jan 31, 2013 Net C00150 A Net Hectares Hectares Status 42,667 0.000 0.000 DEVELOPED 128.000 Undev: Dev: Status/Type ---------- Well U.W.I. 100/08-21-042-15-W5/00 PRODUCING/OIL 100/01-21-042-15-W5/00 FLOWING/OIL Royalty / Encumbrances 100/05-21-042-15-W5/00 ABANDWHIP/OIL

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REPORTED IN HECTARES

MANITOK ENERGY, INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI Code** File Status Int Type / Lse No/Name Gross Mineral Inf Operator / Payor Net Doi Partner(s) Lease Description I Rights Held (cont'd) <Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales 100/05-21-042-15-W5/02 PRODUCING/OIL ALL PRODUCTS C00150 A GROSS OVERRIDING ROYALTY 27.50000000 % of PROD 102/05-21-042-15-W5/00 LOCATION/OIL Roy Percent: 15.00000000 100/12-21-042-15-W5/00 DRILL CAS/QIL Deduction: YES 100/08-21-042-15-W5/02 DRILL CAS/UNK M00143 Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: 5,00000000 15.00000000 Div: 1/23.8365 Prod/Sales: Max: Other Percent: 15.000 Prod/Sales: Min: Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD **Roy Percent:** Deduction: STANDARD Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: WI M00143 PNG CR Eff: May 19, 2011 128,000 C00136 A Yes Area: CORDEL/STOLBERG 50.00000000 Sub: C WI Exp: May 18, 2016 128,000 MANITOK TWP 42 RGE 15 W5M S 21 0611050413 **ACTIVE** 64.000 PETRUS 50.00000000 PNG FROM BASE CARDIUM TO BASE TRIASSIC MANITOK Count Acreage = No 100.00000000 MANITOK Total Rental: 0.00 Related Contracts -C00038 A CONVEYANCEFeb 16, 2012 Net Hectares Net **Status** Hectares: UNDEVELOPED Dev: 0.000 0.000 128,000 64,000 C00136 A Feb 24, 2012 Undev: JOA Royalty / Encumbrances

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MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR **DOI** Code File Number Lse Type Lessor Type Gross File Status Int Type / Lse No/Name Net Doi Partner(s) Lease Description / Rights Held Mineral Int Operator / Payor (conf'd) Product Type Sliding Scale Convertible % of Prod/Sales Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y 100,00000000 % of PROD Roy Percent: **STANDARD** Deduction: Min Pay: Prod/Sales: M00143 Gas: Royalty: S/S OIL: Min: Max: Div: Prod/Sales: Min: Prod/Sales: Other Percent: M00280 Eff: Oct 31, 1960 128.000 C00150 A No AFTER EARN Area: CORDEL/STOLBERG **PNG** CR TWP 42 RGE 15 W5M N 21 WI Exp: Oct 30, 1981 128.000 MANITOK 33.33335000 Sub: A 33.33335000 PNG TO BASE CARDIUM **ACTIVE** 121929 42.667 PETRUS HUSKY 33.33330000 MANITOK Related Contracts -25.00000000 CQ EN C00096 C JOA. . Aug 24, 1959 Total Rental: 448.00 C00150 A **POOLFO** Jan 31, 2013 Net Status **Hectares** Net Hectares ----- Well U.W.I. 128.000 42.667 0,000 0.000 Status/Type -----**DEVELOPED** Dev: Undev: 100/15-21-042-15-W5/00 ABANDWHIP/OIL 100/13-21-042-15-W5/02 PRODUCING/OIL 100/14-21-042-15-W5/03 FLOWING/OIL Royalty / Encumbrances 100/14-21-042-15-W5/00 ABANDWHIP/LOC <Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales 27.50000000 % of PROD ALL PRODUCTS: C00150 A GROSS OVERRIDING ROYALTY Roy Percent: 15.00000000 YES Deduction: Min Pay: Prod/Sales: Gas: Royalty: 5.00000000 15.00000000 Div: 1/23.8365 Prod/Sales: S/S OIL: Min: Max: Other Percent: 15,000 Min: Prod/Sales: **Royalty Type** Product Type Sliding Scale Convertible % of Prod/Sales

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MANITOK ENERGY, INC. Mineral Property Report

File Number File Status Mineral Int		Lessor Type Lse No/Name / Payor		Gross		DOI Code	Lease Description / Rights Held
(cont'd)	C	ROWN SLIDING S Roy Percent: Deduction:	CALE ROYALT	YALL PROD	ÜCTS Y	N 100.00000000 % of PROD	
M00280	Α	Gas: Royalty: S/S OIL: Min: Other Percent:	STANDARD.	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
M00105 Sub: B ACTIVE	LICENCE WI 55110504 MANITOR MANITOR	Exp: 167 <	May 19, 2011 May 18, 2016 of Acreage = N	19.200	C00159 A Yes MANITOK PETRUS HUSKY CQ EN Total Rental: 0.00	NCPOOL 30.00000000 20.00000000 22.50000000 27.50000000	Area: CORDEL/STOLBERG TWP 42 RGE 15 W5M SW 22 ALL PNG IN CARDIUM Related Contracts C00159 A NCCP Mar 01, 2014 Well U.W.I. Status/Type
		tatus NDEVELOPED I	H. Dev:	o,000	Net 0.000 Undev:	Hectares Net 64,000 19,200	102/04-22-042-15-W5/02 ABANDWHIP/OIL
	* ***********************************	·	er i megalodge zadar daga	Roya	alty / Encumbrances		-
		oyalty Type ROWN SLIDING S Roy Percent:		Product T		nvertible % of Prod/Sales N 100.00000000 % of PROD	
		Deduction: Gas: Royalty: S/S OIL: Min: Other Percent:	STANDARD	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	

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MANITOK ENERGY, INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Gross	Oper Cont. R Doi Partner(s)		DOI Code	*	Lease Description / Rights Held
M00105 Sub: C ACTIVE	LICENCE CR Eff: May 19, 2011 WI Exp: May 18, 2016 5511050467 MANITOK MANITOK		MANITOK Total Rental;	:224.00	.WI 100.000000000		Area: CORDEL/STOLBERG TWP 42 RGE 15 W5M SW 22 ALL PNG TO BASE TRIASSIC (EXCL PNG IN CARDIUM)
	Status UNDEVELOPED Dev:	Hectares 0.000	Net 0.000	Undev:	Hectares 64,000	Net 64.000	
	Royalty Type CROWN SLIDING SCALE ROYAL	Product T		ances Scale Con		Prod/Sales	च :
		Product T LTYALL PROD	ype Sliding S DUCTS Y Min Pa	Scale Con ay:	N 100.00000 Pr Pr		
M00105 Sub: A ACTIVE 00.00000000	CROWN SLIDING SCALE ROYAL Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent: LICENCE CR Eff: May 19, 2011 WI Exp: May 18, 2016 5511050467 MANITOK	Product T LTYALL PROD Max: 448.000	ype Sliding S DUCTS Y Min Pa	Scale Con ay:	N 100.00000 Pr Pr	od/Sales:	Area: CORDEL/STOLBERG TWP 42 RGE 15 W5M:SEC 23, N & SE 22 ALL PNG TO BASE TRIASSIC

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MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR File Number Lse Type Lessor Type **DOI Code** Gross File Status Int Type / Lse No/Name Net Doi Partner(s) Mineral Int Operator / Payor Lease Description / Rights Held. (cont'd) Product Type Sliding Scale Convertible % of Prod/Sales Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD Roy Percent: STANDARD Deduction: M00105 Gas: Royalty: Prod/Sales: Min Pay: S/S OIL: Min: Prod/Sales: Max: Div: Other Percent: Min: Prod/Sales: M00106 LICENCE CR Eff: May 19, 2011 512.000 WI Area: CORDEL/STOLBERG Sub: A WI Exp: May 18, 2016 512.000 MANITOK 100.00000000 TWP 42 RGE 15 W5M SEC 27, 28 512.000 ACTIVE 5511050468 MANITOK Total Rental: 1792.00 PNG TO BASE TRIASSIC 100.00000000 MANITOK Status **Hectares** Net Hectares Net ----- Well U.W.I. Status/Type ----UNDEVELOPED Dev: 0.000 0.000 Undev: 512,000 512.000 100/04-28-042-15-W5/00 LOCATION/OIL Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: Deduction: STANDARD Min Pay: Prod/Sales: Gas: Royalty: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Min: Other Percent: M00107 LICENCE CR Eff: May 19, 2011 256.000 WI Area: CORDEL/STOLBERG

CS*EXPLORER Version: 9,10.04

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MANITOK ENERGY. INC. Mineral Property Report

Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI** Code File Number File Status Int Type / Lse No/Name Gross. Operator / Payor Net Doi Partner(s) Lease Description / Rights Held Mineral Int (cont'd) M00107 TWP 42 RGE 15 W5M SEC 29 100.00000000 Sub: A WI Exp: May 18, 2016 256,000 MANITOK ACTIVE. 256.000 PNG BELOW BASE CARDIUM TO BASE. 5511050469 MANITOK Total Rental: 448,00 TRIASSIC: 100,00000000 MANITOK Count Acreage = No Related Contracts ---Net Hectares Net FS00030 CON WFO May 01, 2012(I) Status Hectares 0.000 0.000 256.000 256.000 UNDEVELOPED Dev: Undev: Royalty / Encumbrances Royalty Type. Product Type Sliding Scale Convertible % of Prod/Sales 100,00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y. N. Roy Percent: Deduction: STANDARD Prod/Sales: Min Pay: Gas: Royalty: Prod/Sales: S/S OIL: Min: Div: Max: Min: Prod/Sales: Other Percent: WI Area: CORDEL/STOLBERG M00107 LICENCE CR Eff: May 19, 2011 256,000 C00041 A Yes 79.00000000 TWP 42 RGE 15 W5M SEC 29 256,000 MANITOK Sub: B WI Exp: May 18, 2016 21.00000000 PNG TO BASE CARDIUM 5511050469 202.240 PETRUS ACTIVE MANITOK - Related Contracts Total Rental: 448.00 100,00000000 MANITOK C00036 D FOPART Oct 11, 2011 C00041 A JOA Apr 01, 2012 Net Net Hectares Hectares. Status C00044 B **FOPART** Sep 14, 2011(I) 0.000 0.000 DEVELOPED 256.000 202,240 Undev: Dev: FS00014 GAS HANDLE Dec 01, 2011

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MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR **DOI** Code File Number Lse Type Lessor Type File Status Int Type / Lse No/Name Gross Net Doi Partner(s) Mineral Int Operator / Payor Lease Description / Rights Held (cont'd) M00107 В FS00015 GAS/COMP Oct 01, 2012 Royalty I Encumbrances FS00018 A FAC Apr 01, 2012 FS00032 A FAC Nov 01, 2012 Product Type Sliding Scale Convertible Royalty Type % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS N 100.00000000 % of PROD ----- Well U.W.I. Status/Type -----Roy Percent: 100/10-29-042-15-W5/00 PRODUCING/OIL Deduction: STANDARD 100/01-29-042-15-W5/00 FLOWING/OIL Gas: Royalty: Min Pay: Prod/Sales: 100/12-29-042-15-W5/00 PRODUCING/OIL S/S OIL: Min: Max: Div: Prod/Sales: 102/12-29-042-15-W5/02 FLOWING/OIL Other Percent: Min: Prod/Sales: 100/05-29-042-15-W5/00 PRODUCING/OIL 102/14-29-042-15-W5/00 LOCATION/OIL 102/02-29-042-15-W5/00 PRODUCING/OIL 102/05-29-042-15-W5/00 ABANDWHIP/OIL M00108 LICENCE CR Eff: May 19, 2011 256.000 WI Area: CORDEL/STOLBERG Sub: A WI Exp: May 18, 2016 256,000: MANITOK 100.00000000 TWP 42 RGE 15 W5M SEC 30 ACTIVE 5511050470 256.000 PNG FROM BASE CARDIUM TO BASE MANITOK 448.00 TRIASSIC Total Rental: 100.00000000 MANITOK Count Acreage = No Hectares Net Status Net Hectares UNDEVELOPED Dev: 0.000 0.000 Undey: 256.000 256.000 Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD Roy Percent: Deduction: STANDARD

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MANITOK ENERGY. INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR DOI Code File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) M00108 Α Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Div: Prod/Sales: Max: Other Percent: Min: Prod/Sales: M00108 LICENCE CR Eff: May 19, 2011 256.000 C00042 C No WI Area: CORDEL/STOLBERG Sub: B WI Exp: May 18, 2016 256.000 MANITOK 72.00000000 TWP 42 RGE 15 W5M SEC 30 ACTIVE 5511050470 184.320 PETRUS 28.00000000 PNG TO BASE CARDIUM MANITOK 100.00000000 MANITOK Total Rental: 448.00 Related Contracts -Net. C00036 H FOPART Oct 11, 2011 Status Hectares **Hectares** Net DEVELOPED 192,000 64.000 C00042 C 138.240 Undev: 46.080 JOA May 01, 2012 Dev: ----- Well U.W.I. Status/Type -----Royalty / Encumbrances 100/07-30-042-15-W5/00 DRILL CAS/OIL 100/15-30-042-15-W5/00 PRODUCING/OIL 102/15-30-042-15-W5/00 PRODUCING/OIL Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD 100/07-30-042-15-W5/02 POTENTIAL/OIL Roy Percent: Deduction: STANDARD Prod/Sales: Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Min: Prod/Sales: Other Percent: WI M00108 256,000 C00042 B No Area: CORDEL/STOLBERG LICENCE CR Eff: May 19, 2011 Sub: D WI: Exp: May 18, 2016 256.000 MANITOK 64.00000000 TWP 42 RGE 15 W5M SEC 30 ACTIVE 5511050470 163.840 PETRUS 28.00000000 (PRODUCTION FROM. **AMAROK** 100/15-19-042-15W5M WELLBORE). MANITOK 8.000000000 100.00000000 MANITOK Count Acreage = No.

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MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR DOI Code File Number Lse Type Lessor Type File Status Int Type / Lse No/Name Gross Net Doi Partner(s) Lease Description / Rights Held Mineral Int Operator / Payor (cont'd) M00108 **Related Contracts** Total Rental: 0.00 Sub: D C00042 B JOA May 01, 2012. C00045 A FOPART Mar 02, 2012(I) **Hectares** Net **Hectares** Net Status 128,000 81.920 DEVELOPED Dev: 128,000 81.920 Undev: ----- Well U.W.L. Status/Type -----100/15-19-042-15-W5/00 PRODUCING/OIL Royalty / Encumbrances % of Prod/Sales Royalty Type Product Type Sliding Scale Convertible CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD Roy Percent: Deduction: STANDARD Prod/Sales: Gas: Royalty: Min Pay: Div: Prod/Sales: S/S OIL: Min: Max: Min: Prod/Sales: Other Percent: 128,000 C00055 F Yes Area: CORDEL/STOLBERG LICENCE CR Eff: Nov 23, 1995 WI M00158 25.00000000 TWP 42 RGE 15 W5M SE 31 Exp: Nov 22, 2000 128,000 MANITOK Sub: B W (WELLBORE ONLY 32.000 CQ EN 50.00000000 ACTIVE 5595110172 Ext: 15 **PETRUS** 25.00000000 100/02-31-042-15W5/00) MANITOK 100.00000000 CQ EN Count Acreage = No Related Contracts Total Rental: 0.00 C00033 A P&S Sep 20, 2011 C00055 F: **OPERAT** Feb 04, 2003 Hectares: Net Hectares Net Status 0.000 128.000 32.000 Undev: 0.000 **DEVELOPED** Dev: ----- Well U.W.I. Status/Type -----100/02-31-042-15-W5/00 ABANDWHIP/OIL 100/02-31-042-15-W5/02 FLOWING/OIL Royalty / Encumbrances

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MANITOK ENERGY. INC. Mineral Property Report

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Royalty Type CROWN SLIDING S Roy Percent: Deduction: B Gas: Royalty: S/S OIL: Min: Other Percent:	Prodi SCALE ROYALTYALL F STANDARD Max:	ict Type Sliding Scale RODUCTS Y Min Pay: Div: Min:	Convertible % of Prod/Sale N 100.00000000 % o Prod/Sales Prod/Sales	of PROD:
Deduction: B Gas: Royalty: S/S OIL: Min:		Div:	. 70 7077 1	
		(Attri:	Prod/Sales	•
VI Exp:	Nov 18, 2014 192	000 MANITOK 800 PETRUS	WI 65.00000000 35.00000000	Area: CORDEL/STOLBERG TWP 42 RGE 15 W5M N & SW 31 PNG IN CARDIUM
Status DEVELOPED I				
Roy Percent:	Produ CALE ROYALTYALL P	ct Type Sliding Scale	Convertible % of Prod/Sale N 100.00000000 % o	
Deduction: Gas; Royalty: S/S OIL: Min: Other Percent:	STANDARD Max:	Min Pay: Div: Min;	Prod/Sales Prod/Sales Prod/Sales	•
VI 600 IAI IAI	Royalty Type CROWN SLIDING S Roy Percent: Deduction: Gas: Royalty: S/S OIL: Min: Other Percent:	Exp: Nov 18, 2014 192: 9110172 Ext: 15 124. NITOK NITOK Status Hectares DEVELOPED Dev: 192:000 Royalty Type Produ CROWN SLIDING SCALE ROYALTYALL P Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Max: Other Percent:	Exp: Nov 18, 2014 192:000 MANITOK 9110172 Ext: 15 124.800 PETRUS NITOK NITOK Total Rental: 672 Status Hectares Net DEVELOPED Dev: 192.000 124.800 Unde Royalty / Encumbrances Royalty Type Product Type Sliding Scale CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y Roy Percent: Deduction: STANDARD Gas; Royalty: Min Pay: S/S OIL: Min: Max: Div: Other Percent: Min:	Exp: Nov 18, 2014

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MANITOK ENERGY. INC. Mineral Property Report

DOI Code: Lse Type Lessor Type Exposure Oper.Cont. ROFR File Number Int Type / Lse No/Name Gross File Status Net Doi Partner(s) Lease Description / Rights Held Mineral Int Operator / Payor (cont'd) M00158 25.00000000 WI Exp: Nov 22, 2000 128,000 MANITOK TWP 42 RGE 16 W5M NE 25 Sub: A **ACTIVE** 5595110172 Ext: 15 32,000 CQ EN 50.00000000 TWP 42 RGE 15 W5M SE 31 CO EN PETRUS 25,00000000 PNG TO BASE CARDIUM 100.00000000 CQ EN (EXCL WELLBORE 100/02-31-042-15W5/00) Total Rental: 448.00 Status Hectares Net Hectares Net Related Contracts DEVELOPED 128.000 32.000 Undev: 0.000 0.000 C00033 A P&S Sep 20, 2011 Dev: C00055 A. **OPERAT** Feb 04, 2003 ----- Well U.W.I. Royalty / Encumbrances Status/Type -----100/08-31-042-15-W5/02 PRODUCING/OIL 100/10-25-042-16-W5/02 PRODUCING/OIL Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD 100/09-31-042-15-W5/00 ABANDWHIP/UNK Y Roy Percent: **STANDARD** Deduction: Min Pay: Prod/Sales: Gas: Royalty: Div: Prod/Sales: S/S OIL: Min: Max: Min: Prod/Sales: Other Percent: WI Area: CORDEL/STOLBERG M00235 PNG. CR Eff: Nov 19, 2009 128,000 C00128 C No WI Exp: Nov 18, 2014 128,000 MANITOK 25.00000000 TWP 42 RGE 16 W5M SE & NW 25 Sub: A Ext: 15 32.000 HUSKY 50.00000000 **ACTIVE** 0609110173 HUSKY **PETRUS** 25.00000000 PNG IN CARDIUM 100.00000000 HUSKY Total Rental: 448.00 -- Related Contracts Sep 20, 2011 C00033 A P&S C00128 C JOA Nov 18, 2009 **Hectares** Net **Hectares** Net Status.

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MANITOK ENERGY, INC. Mineral Property Report

Exposure Oper.Cont. ROFR DOI Code File Number Lse Type Lessor Type File Status Int Type / Lse No/Name Gross Net Doi Partner(s) Mineral Int Operator / Payor Lease Description / Rights Held (cont'd) M00235 DEVELOPED 64.000 16.000 Sub: A Dev: Undev: 64.000 16.000 ----- Well U.W.I. Status/Type -----100/11-25-042-16-W5/00 PRODUCING/OIL Royalty / Encumbrances Royalty Type: Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: Deduction: STANDARD Prod/Sales: Gas: Royalty: Min Pay: S/S OIL: Min: Div: Prod/Sales: Max: Prod/Sales: Min: Other Percent: M00168 LICENCE CR 256,000 C00077 A Yes WI. Area: CORDEL/STOLBERG Eff: Sep 16, 1993 Sub: C Exp: Sep 15, 1998. 256,000 MANITOK 12.50000000 TWP 42 RGE 16 W5M SEC 35 WI ACTIVE 5593090095 Ext: 15 32,000 CQ EN 25,00000000 PNG TO BASE TRIASSIC HUSKY HUSKY 50.00000000 100.00000000 HUSKY **PETRUS** 12.50000000 Related Contracts --C00033 A P&S Sep 20, 2011 896.00 C00077 A **FARMOUT** Jan 02, 1996 Total Rental: FS00011 GAS/TRNS Aug 08, 2003 GAS PROC Aug 08, 2003 Status **Hectares** Net **Hectares** Net FS00013 GAS HANDLE Dec 01, 2011 DEVELOPED 256.000 32.000 0.000 0.000 FS00014 Dev: Undey: ----- Well U.W.I. Status/Type -----100/09-35-042-16-W5/00 PRODUCING/OIL Royalty / Encumbrances 100/07-35-042-16-W5/00 PRODUCING/GAS 100/14-35-042-16-W5/00 PRODUCING/OIL Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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MANITOK ENERGY, INC. Mineral Property Report

Exposure Oper.Cont. ROFR **DOI Code** Lse Type Lessor Type File Number File Status Int Type / Lse No/Name Gross Lease Description / Rights Held Mineral Int Operator / Payor Net Doi Partner(s) (cont'd) CROWN SLIDING SCALE ROYALTYALL PRODUCTS Ÿ 100,00000000 % of PROD 100/07-35-042-16-W5/02 DRILL CAS/UNK Roy Percent: Deduction: STANDARD M00168 C Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00168 LICENCE CR. Eff: Sep 16, 1993 192.000 C00077 E Yes. WI Area: CORDEL/STOLBERG Sub: B WI Exp: Sep 15, 1998 192,000 MANITOK 12,50000000 TWP 42 RGE 16 W5M N & SE 36 ACTIVE: 5593090095 Ext: 15 24.000 CQ EN 25,00000000 PNG TO BASE TRIASSIC HUSKY HUSKY 50.00000000 (EXCL PRODUCTION FROM 100.00000000 HUSKY PETRUS 12.50000000 100/07-36-042-16-W5/00 PENALTY WELL) 672:00 Total Rental: - Related Contracts ----Status Hectares P&S **Hectares** Net C00033 A Net Sep 20, 2011 DEVELOPED 192,000 24.000 0.000 0.000 C00077 E Dev: Undev: **FARMOUT** Jan 02, 1996 FS00011 GAS/TRNS Aug 08, 2003 FS00013 GAS PROC Aug 08, 2003 Royalty / Encumbrances FS00014 GAS HANDLE Dec 01, 2011 Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales ----- Well U.W.I. Status/Type -----CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD 100/15-36-042-16-W5/00 PRODUCING/OIL 100/14-36-042-16-W5/00 PRODUCING/GAS Roy Percent: Deduction: STANDARD 100/08-36-042-16-W5/00 ABANDWHIP/UNK Gas: Royalty: Min Pay: Prod/Sales: 100/07-36-042-16-W5/02 PRODUCING/OIL Prod/Sales: 100/09-36-042-16-W5/02 ABZONE/UNKNOW S/S OIL: Min: Max: Div: Other Percent: Min: Prod/Sales:

Report Date: Apr 21, 2015
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REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status	Lse Type Lessor Ty Int Type / Lse No/Na		Gross	Oper.Cont.		DOI Code				•
Mineral Int	Operator / Payor		Net	Doi Partner(s)	<u>*</u>	*	Lease Descri	ption / Rights	Held
M00168 Sub: BA ACTIVE:	LICENCE CR WI 5593090095 HUSKY HUSKY	Eff: Sep 16, 1993 Exp: Sep 15, 1998 Ext: 15 Count Acreage =	256.000 42.675	C00077: C MANITOK HUSKY CQ EN PETRUS	Yes	BPEN 16.67000000 66.67000000		TWP 42 RGE (PRODUCTIO	EL/STOLBERG 16 W5M SEC N FROM 2-16-W5/00 PE	36
	-			Total Rental:	0.00					
	Status DEVELOPED		lectares 256,000	Net 42,675	Undey:	Hectares 0.000	,Net; 0.000	C00033 A C00077 C COR304.006 FS00008	Related Contra P&S FARMOUT GAS/TRNS	Sep 20, 2011 Jan 02, 1996 Oct 01, 2000
	Royalty Type	DING SCALE ROYAL	Product T	ype Sliding	Scale Co		od/Sales	FS00013 FS00014	GAS/TRNS GAS/TRNS GAS PROC GAS HANDL	Oct 01, 2000 Aug 08, 2003 Aug 08, 2003 E Dec 01, 2011
	Roy Perc Deductio Gas: Roy S/S OIL: Other Pe	ent: n: STANDARD alty: Min:		Min I		Pro Pro	d/Sales: d/Sales: d/Sales:	Well U. 100/07-36-042		tatus/Type ODUCING/GAS
M00168 Sub: BB ACTIVE	LICENCE CR WI 5593090095 HUSKY	Eff: Sep 16, 1993 Exp: Sep 15, 1998 Ext: 15	64.000	C00077 F MANITOK CQ EN HUSKY	Yes	WI 12.50000000 25.00000000 50.00000000		Area : CORDE TWP 42 RGE PNG TO BASI		16.
100.00000000	HUSKY			PETRUS Total Rental:	224.00	12.50000000		C00033 A C00077 F FS00011	Related Contra P&S FARMOUT GAS/TRNS	acts Sep 20, 2011 Jan 02, 1996 Aug 08, 2003

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MANITOK ENERGY, INC. Mineral Property Report

Lse Type Lessor Type Exposure Oper.Cont. ROFR DOI Code File Number File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description i Rights Held (cont'd) M00168 Sub: BB Hectares Net Hectares FS00013 . GAS PROC Aug 08, 2003 Status Net DEVELOPED 64.000 8.000 Undev: 0.000 0.000 FS00014 GAS HANDLE Dec 01, 2011 Dev: ----- Well U.W.I. Status/Type -----Royalty / Encumbrances 100/05-36-042-16-W5/00 ABZONE/UNKNOW 100/14-36-042-16-W5/00 PRODUCING/GAS Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales 100/05-36-042-16-W5/02 ABZONE/UNKNOW CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD 100/05-36-042-16-W5/03 PRODUCING/OIL Roy Percent: 100/05-36-042-16-W5/04 STANDING/UNKN Deduction: STANDARD Prod/Sales: Gas: Royalty: Min Pay: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: **PSEARN** M00168 LICENCE CR Eff; Sep 16, 1993 64.000 C00077 D Yes Area: CORDEL/STOLBERG Exp: Sep 15, 1998 MANITOK 25.00000000 TWP 42 RGE 16 W5M SW 36 Sub: BC WI 64.000 ACTIVE 5593090095 Ext: 15 16,000 PETRUS 25.00000000 PNG FROM BASE BLACKSTONE TO HUSKY CQ EN 50.00000000 BASE TRIASSIC 100.00000000 HUSKY (EXCL PRODUCTION FROM Count Acreage = No. 100/07-36-042-16-W5/00 PENALTY Total Rental: 0.00 WELL): Hectares Net Status Hectares Net 64.000 0.000 DEVELOPED 16.000 Undev: 0.000 Dev: Related Contracts --C00033 A P&S Sep 20, 2011 Royalty / Encumbrances C00077 D **FARMOUT** Jan 02, 1996: FS00011 GAS/TRNS Aug 08, 2003 Sliding Scale Convertible % of Prod/Sales FS00013 GAS PROC Aug 08, 2003 Royalty Type Product Type

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MANITOK ENERGY. INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI** Code File Status Int Type / Lse No/Name Gross' Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) GROSS OVERRIDING ROYALTY ALL PRODUCTS Y 100.00000000 % of PROD Roy Percent: Deduction: YES M00168 Gas: Royalty: 15.00000000 Min Pay: Prod/Sales: S/S OIL: Min: Prod/Sales: 5.00000000 Max: 15.00000000 Div: 1/23.8365 Min: Prod/Sales: Other Percent: Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD Roy Percent: Deduction: STANDARD Min Pay: Prod/Sales: Gas: Royalty: S/S OIL: Min: Div: Prod/Sales: Max: Other Percent: Min: Prod/Sales: LICENCE CR WI Area: CORDEL/STOLBERG M00168 Eff: Sep 16, 1993 512.000 C00077 A Yes Sub: A WI Exp: Sep 15, 1998 512,000 MANITOK 12.50000000 TWP 43 RGE 16 W5M SEC 1 64.000 CQ EN TWP 43 RGE 15 W5M SEC 6 ACTIVE 5593090095 Ext: 15 25.00000000 PNG TO BASE TRIASSIC HUSKY HUSKY 50.00000000 **PETRUS** 12.50000000 100.00000000 HUSKY Total Rental: 1792.00 Related Contracts ---C00033 A P&S Sep 20, 2011 C00077 A FARMOUT Jan 02, 1996 **Status Hectares** Net **Hectares** Net 448.000 56,000 FS00011 GAS/TRNS Aug 08, 2003 DEVELOPED Dev: 64,000 8.000 Undev: FS00013 GAS PROC Aug 08, 2003 ----- Well U.W.L. Royalty / Encumbrances Status/Type -----100/07-01-043-16-W5/02 PRODUCING/OIL

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MANITOK ENERGY, INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI** Code File Status Int Type / Lse No/Name. Gross Mineral Int Net Doi Partner(s) Operator / Payor Lease Description / Rights Held (cont'd) Product Type Sliding Scale Convertible % of Prod/Sales 100/07-01-043-16-W5/00 ABANDWHIP/UNK Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD Roy Percent: STANDARD Deduction: Prod/Sales: M00168 Gas: Royalty: Min Pay: S/S OIL: Min: Max: Prod/Sales: Div: Other Percent: Min: Prod/Sales: M00168 LICENCE CR Eff: Sep 16, 1993 128,000 C00077 G Yes WI Area: CORDEL/STOLBERG Sub: D WI Exp: Sep 15, 1998 128.000 MANITOK 12,500,00000 TWP 43 RGE 16 W5M N 2 16,000 CQ EN 25.00000000 **ACTIVE** 5593090095 Ext: 15 PNG TO BASE TRIASSIC HUSKY HUSKY 50,00000000 EXCL NG IN CARDIUM (PALE ALE) 100.00000000 HUSKY **PETRUS** 12.50000000 (EXCL PRODUCTION FROM 100/07-02-043-16-W5/00 POOLED Total Rental: 448.00 WELL) **Hectares** Net Related Contracts -Status Net **Hectares** 0.000 DEVELOPED Dev: 128.000 16.000 Undex: 0.000 C00033 A P&S Sep 20, 2011 C00077 G **FARMOUT** Jan 02, 1996. Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: Deduction: STANDARD Prod/Sales: Gas: Royalty: Min Pay: S/S OIL: Min: Div: Prod/Sales: Max: Min: Prod/Sales: Other Percent:

Report Date: Apr 21, 2015 Page Number: 47

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MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Int Type / Lse No/N Operator / Payor		Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code	Lease Description / Rights Held
M00168 Sub: E ACTIVE 100.00000000	LICENCE CR WI 5593090095 HUSKY HUSKY	Eff: Sep 16, 1993 Exp: Sep 15, 1998 Ext: 15 Count Acreage = No	128,000	C00051 A Yes MANITOK HUSKY CQ EN PETRUS Total Rental: 0.00	NCPOOL 3,56300000 85.75000000 7.12500000 3,56200000	Area: CORDEL/STOLBERG TWP 43 RGE 16 W5M N 2 NG IN CARDIUM (PALE ALE)
	DEVELOPE		8,000	4:561 Undev:	0.000 0.000	FS00014 GAS HANDLE Dec 01, 2011
			Roya	alty / Encumbrances		
	Royalty Typ CROWN SL Roy Per Deducti	IDING SCALE ROYALTY cent:	Product T SAS	ype Sliding Scale Co Υ	nvertible % of Prod/Sales N 100:00000000 % of PR	OD D
	Gas: Ro S/S OIL Other P	yalty: Min: 1	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
M00168 Sub: F ACTIVE	LICENCE CR WI 5593090095 HUSKY HUSKY	Eff; Sep 16, 1993 Exp: Sep 15, 1998 Ext: 15	64.000	C00077 B Yes MANITOK HUSKY CQ EN	BPEN 14,59000000 58,33000000 12,5000000	Area: CORDEL/STOLBERG TWP 43 RGE 16 W5M NW 2 (PRODUCTION FROM 100/14-02-043-16-W5M PENALTY
100.00000000	Undy.	Count Acreage = No		PETRUS Total Rental: 0.00	14.58000000	WELL)

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MANITOK ENERGY. INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI Code** File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) M00168 Sub: F Status Hectares Net Hectares: C00033 A Net P&S. Sep 20, 2011 DEVELOPED Dev: 64.000 9.338 0.000 0.000 C00077 B Undev: **FARMOUT** Jan 02, 1996 FS00014 GAS HANDLE Dec 01, 2011 Royalty / Encumbrances ----- Well U.W.I. Status/Type -----100/14-02-043-16-W5/00 ABANDWHIP/UNK Royalty Type Sliding Scale Convertible % of Prod/Sales Product Type 100/14-02-043-16-W5/02 SUSP/OIL CROWN SLIDING SCALE ROYALTYOIL 100.00000000 % of PROD Roy Percent: Deduction: STANDARD Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Div: Prod/Sales: Max: Other Percent: Min: Prod/Sales: M00194 PNG CR Eff: May 05, 1970 128,000 C00051 A Yes. **NCPOOL** Area: CORDEL/STOLBERG Sub: A WI Exp: May 04, 1980 128,000 MANITOK 3,56300000 TWP 43 RGE 16 W5M S 2 ACTIVE 21653 Ext: 15 4,561 HUSKY 85.75000000 NG IN CARDIUM (PALE ALE ONLY) HUSKY CQ EN 7.12500000 100,00000000 HUSKY **PETRUS** 3.56200000 Related Contracts ----C00033 A P&S Sep 20, 2011 448.00 C00051 A Total Rental: NCCP/OP Oct 11, 2002 FS00011 GAS/TRNS Aug 08, 2003 Status Hectares FS00013 GAS PROC Aug 08, 2003 Net **Hectares** Net. DEVELOPED 128,000 Dev: 4.561 Undev: 0.000 0,000 FS00014 GAS HANDLE Dec 01, 2011 ----- Well U.W.J. Status/Type -----Royalty / Encumbrances 100/07-02-043-16-W5/00 PRODUCING/GAS

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MANITOK ENERGY. INC. Mineral Property Report

DOI Code Exposure Oper.Cont. ROFR File Number Lse Type Lessor Type File Status Int Type / Lse No/Name Gross Net Doi Partner(s) Lease Description / Rights Held Operator / Payor Mineral Int (cont'd) **Product Type** Sliding Scale Convertible % of Prod/Sales Royalty Type N 100,00000000 % of PROD CROWN SLIDING SCALE ROYALTYGAS Roy Percent: Deduction: STANDARD Prod/Sales: M00194 Gas: Royalty: Min Pay: Prod/Sales: Div: S/S OIL: Min: Max: Prod/Sales: Min: Other Percent: WI Area: CORDEL/STOLBERG LICENCE CR 256,000 C00077 H Yes M00168 Eff: Sep 16, 1993 Exp: Sep 15, 1998 256,000 MANITOK 12.50000000 TWP 43 RGE 16 W5M SEC 11 Sub: G WI 32.000 CQ EN 25.00000000 PNG TO TOP CARDIUM ACTIVE 5593090095 Ext: 15 HUSKY HUSKY 50.00000000 100.00000000 HUSKY **PETRUS** 12.50000000 --- Related Contracts --C00033.A P&S Sep 20, 2011 C00077 H FARMOUT Jan 02, 1996 896.00 Total Rental: ----- Well U.W.I. Net Net Status/Type -----**Hectares** Status Hectares 100/07-11-043-16-W5/00 DRILL CAS/UNK 64.000 8.000 Undev: 192,000 24.000 DEVELOPED Dev: Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales **Royalty Type** 100,00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS N Roy Percent: Deduction: **STANDARD** Min Pay: Prod/Sales: Gas: Royalty: S/S OIL: Min: Div: Prod/Sales: Max: Min: Prod/Sales: Other Percent:

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MANITOK ENERGY, INC. Mineral Property Report

Exposure Oper.Cont. ROFR **DOI Code** File Number Lse Type Lessor Type Int Type / Lse No/Name Gross File Status Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held 0.000 C00148 A Yes M00276 LICENCE CR Eff: Feb 07, 2013 WI Area: CORDEL/STOLBERG Sub: C Exp: Feb 06, 2018 0.000 MANITOK 50.00000000 TWP 43 RGE 16 W5M SEC 17, 19 WI PNG BELOW BASE CARDIUM TO BASE **ACTIVE** 5513020164 0.000 PETRUS 50.00000000 MANITOK TRIASSIC; PNG BELOW BASE RUNDLE_GROUP 100,00000000 MANITOK Count Acreage = No Total Rental: 0.00 Net Status **Hectares** Net Hectares UNDEVELOPED Dev: 0.000 0.000 Undev: 0.000 0.000 Related Contracts -----C00035 AMI Oct 15, 2011 (I) C00148 A JOA Feb 07, 2013 Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of Roy Percent: Deduction: NO Prod/Sales: Gas: Royalty: Min Pay: Div: Prod/Sales: S/S OIL: Min: Max: Min: Prod/Sales: Other Percent: M00276 LICENCE CR Eff: Feb 07, 2013 768,000 RENTAL Area: CORDEL/STOLBERG 768.000 PETRUS 100.00000000 TWP 43 RGE 16 W5M SEC 20. Exp: Feb 06, 2018 Sub: A NI 0.000 TWP 43 RGE 16 W5M SEC 17, 19. ACTIVE 5513020164 PNG TO BASE CARDIUM. 1344.00 MANITOK Total Rental: 100,00000000 MANITOK Count Acreage = No ----- Related Contracts -----Oct 15, 2011 (l) C00035 1MA **Hectares** Net Hectares Net: Status JOA Feb 07, 2013(I) 768.000 0.000 C00148 B UNDEVELOPED Dev: 0.000 0.000 Undev: C00156 A P&S Feb 26, 2014 Royalty / Encumbrances

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MANITOK ENERGY. INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR DOI Code File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS Υ 100.00000000 % of PROD Roy Percent: Deduction: STANDARD M00276 Gas: Royalty: Min Pay: Prod/Sales: Div: S/S OIL: Min: Prod/Sales: Max: Prod/Sales: Other Percent: Min: Eff: Feb 07, 2013 M00276 LICENCE: CR 768,000 C00148 A Yes WI Area: CORDEL/STOLBERG Sub: B Exp: Feb 06, 2018 768,000 MANITOK WI 50.00000000 (TRACT 1) ACTIVE 5513020164 384.000 PETRUS 50.00000000 TWP 43 RGE 16 W5M SEC 20 MANITOK 100.00000000 MANITOK Total Rental: 1344.00 (TRACT 1) PNG BELOW BASE CARDIUM; Status **Hectares** Net Hectares Net (TRACT 2) UNDEVELOPED Dev: PNG BELOW BASE CARDIUM TO BASE 0.000 0.000 Undev: 768.000 384.000 TRIASSIC: PNG BELOW BASE RUNDLE_GROUP Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales Related Contracts -CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD C00035 MA Oct 15, 2011 (l) Roy Percent: C00148 A JOA Feb 07, 2013 **Deduction:** STANDARD Gas: Royalty: Min Pay: Prod/Sales: Div: Prod/Sales: S/S OIL: Min: Max: Other Percent: Min: Prod/Sales:

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MANITOK ENERGY. INC. Mineral Property Report

Lse Type Lessor Type Exposure Oper.Cont. ROFR DOI Code File Number Int Type / Lse No/Name Gross File Status Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held Report Total: 7,744.000 Total Net: Total Gross: 4,920.423 3,200.000 Dev Gross: Dev Net: 1,565.543 **Undev Gross:** 4,544.000 3,354.880 Undev Net:

** End of Report **

Schedule "A-2" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Wayne Royalty Lands

See attached.

Title and Operating Documents (Leases)	Lands, Leased Substances and Formations	Interests	Gross Ha	Net Ha	Encumbrances	Contracts	ROFR Info	JI Files
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176322A	T 25 R 21 W4M SW 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176405A	T 25 R 21 W4M SE 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100, Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176417A	T 25 R 21 W4M NE 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of			V005274
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176432A	T 25 R 21 W4M NW 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316019 ECA File No.:M176250A	T 25 R 21 W4M NW 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of			V005274

Expiry:2017-May-26	T 25 R 21 W4M NE 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD).	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	V005274
C of T:141183316019 ECA File No.:M176277A	Petroleum From Base BELLY RIVER To Base MANNVILLE				17.5 OIL Based on 100% of	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316019 ECA File No.:M176291A	T 25 R 21 W4M SW 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	V005274
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316019 ECA File No.:M176425A	T 25 R 21 W4M SE 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	V005274 V005343
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536013 ECA File No.:M176257A	T 25 R 21 W4M SW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	V005274
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536013 ECA File No.:M176318A	T 25 R 21 W4M SE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536013 ECA File No.:M176345A	T 25 R 21 W4M NW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536013 ECA File No.:M176443A	T 25 R 21 W4M NE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	·
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536016 ECA File No.:M176246A	T 25 R 21 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER to MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER TO Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	V005274
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536016 ECA File No.:M176412A	T 25 R 21 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183729024 ECA File No.:M176775A	T 25 R 22 W4M SW 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183729024 ECA File No.:M176776A	T 25 R 22 W4M SE 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE	T 25 R 22 W4M NE 7	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		r
			04.75	04.75	Royalty Ltd.	AGREEMENT -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			1 ' '			
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183729024	Petroleum From Base BELLY	'			17.5	EXTENSION		
ECA File No.:M176777A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In U MANN							
	"P" POOL							
	Excluding Petroleum In U MANN				`			
FU DETDOLEUNAL FACE		WORKING INTEREST		64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
FH PETROLEUM LEASE	T 25 R 22 W4M NW 7	WORKING INTEREST	64.75	64.75				
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-		·		Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183729024	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M176778A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In U MANN	ĺ						
	"P" POOL							
	Excluding Petroleum in U MANN							
PSK	T 25 R 22 W4M 7	PSK 100%	259	259	PSK LOR 17.5%			
1 3 1	NG from top U MANN M PL to	131(100)	233		13K 25K 17.570			
	'							
	base U MANN M PL							
	NG from top U MANN P PL to							ļ
PSK	T 25 R 22 W4M NE 7	PSK 100%	64.75	64.75	PSK LOR 17.5%			
	PETROLEUM from top U MANN M							
	PL to base U MANN M PL							
,	PETROLEUM from top U MANN P							
	PL to base II MANN P.P.							
PSK	T 25 R 22 W4M SE 7	PSK 100%	64.75	64.75	PSK LOR 17.5%			
· ·	PETROLEUM from top U MANN M							1
	PL to base U MANN M PL							
	PETROLEUM from top U MANN P				•			ĺ
	PL to base II MANN P PI							}
PSK	T 25 R 22 W4M NW 7	PSK 100%	64.75	64.75	PSK LOR 17.5%			
	PETROLEUM from top U MANN M		- 3					
	PL to base U MANN M PL				1			
	PETROLEUM from top U MANN P							
	PL to hase II MANN P.PL							
PSK	T 25 R 22 W4M SW 7	PSK 100%	64.75	64.75	PSK LOR 17.5%	· ·	-	
	PETROLEUM from top U MANN M		-					
	PL to base U MANN M PL							
				1		1 .		
·	PETROLEUM from top U MANN P							

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176779A	T 25 R 22 W4M SW 8 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	-
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176780A	T 25 R 22 W4M SE 8 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176781A	T 25 R 22 W4M NW 8 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176782A	T 25 R 22 W4M NE 8 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

PSK	T 25 R 22 W4M 8 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259	PSK LOR 17.5%		
PSK	T 25 R 22 W4M NE 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M SE 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M NW 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M SW 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M 9 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259	PSK LOR 17.5%		
PSK	T 25 R 22 W4M NE 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M SE 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M NW 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%	-	
PSK	T 25 R 22 W4M SW 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P	PSK 100%	64.75	64.75	PSK LOR 17.5%		

					EDECHOLD Lawrence Designation	6040054		· · · · · · · · · · · · · · · · · · ·
FH PETROLEUM LEASE	T 25 R 22 W4M NE 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD);				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		•
C of T:141177879002	100/14-09-025-22W4				17.5	EXTENSION		
ECA File No.:M178318A	U MANN "M" POOL (1470.0-				OIL Based on 100% of	. '		
	1502.0m TVD);				Production.			ł
	100/16-12-025-23W4			}				1
	U MANN "P" POOL (1511.0-			1				
	1543.0m TVD).			1				[
	Petroleum From Base BELLY							
	RIVER To Base MANNVILLE]				
	GROUP			}				
	Excluding Petroleum In U MANN							
	"P" POOL					•		
	Excluding Petroleum In U MANN	•						
FH PETROLEUM LEASE	T 25 R 22 W4M NW 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	•		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER th MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD);				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177879002	100/14-09-025-22W4				17.5	EXTENSION		
ECA File No.:M178319A	U MANN "M" POOL (1470.0-				OiL Based on 100% of			
	1502.0m TVD);				Production.			
	100/16-12-025-23W4			}				
•	U MANŃ "P" POOL (1511.0-			[
į	1543.0m TVD).							
	Petroleum From Base BELLY			<u> </u>				
	RIVER To Base MANNVILLE			}				
	GROUP							
	Excluding Petroleum In U MANN							
	"P" POOL							
1	Excluding Petroleum In U MANN							
	TEACHARINE LEGIOICALII III O MAININ			<u> </u>				

FH PETROLEUM LEASE	T 25 R 22 W4M SW 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: Prai	rieSky C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	011.75	5-11.75	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor			
	b BELLY RIVER th MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD);				Gross LOR - Min: 17.5 /			
C of T:141177879002	100/14-09-025-22W4				17.5	EXTENSION		
ECA File No.:M178320A	U MANN "M" POOL (1470.0-		•		OIL Based on 100% of			
	1502.0m TVD);				Production.			
	100/16-12-025-23W4							
	U MANN "P" POOL (1511.0-						1	
	1543.0m TVD),							
	Petroleum From Base BELLY							
	RIVER To Base MANNVILLE							
	GROUP					·		
	Excluding Petroleum In U MANN			.				
<i>'</i>	"P" POOL							
	Excluding Petroleum in U MANN							
FH PETROLEUM LEASE	T 25 R 22 W4M SE 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: Prai	rieSky C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		! 1	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%		!	Paid To: (Same as Lesso) WHEATLAND		
	b BELLY RIVER tb MANN (725.5-	,		1	Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD);				Gross LOR - Min: 17.5 /	Max: PRIMARY TERM		
C of T:141177879002	100/14-09-025-22W4				17.5	EXTENSION		
ECA File No.:M178321A	U MANN "M" POOL (1470.0-				OIL Based on 100% of			
	1502.0m TVD);				Production.		j	
	100/16-12-025-23W4						i l	
	U MANN "P" POOL (1511.0-						!	
	1543.0m TVD).]	l i
	Petroleum From Base BELLY							}
	RIVER To Base MANNVILLE							1
	GROUP							
	Excluding Petroleum In U MANN							
	"P" POOL							
	Excluding Petroleum In U MANN							

FH PETROLEUM AND	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.049	0.049	FREEHOLD - Lessor: David
NATURAL GAS LEASE	(PLAN 2540 AM, BLOCK 9, LOT	Encana Corporation -			Linden
	1	100%			Paid To: (Same as Lessor)
	29)	100%			
1	All Petroleum				Ownership: 100
Expiry: Indefinite					Gross LOR - Min: 16 / Max:
C of T: 981309851	i				16
1	1				
ECA File No.: M053611B		1			GAS Based on 100% of Sales.
		ĺ			
					FREEHOLD - Lessor: David
1		1		ļ	·
					Linden
ł.					Paid To: (Same as Lessor)
1					Ownership: 100
		1		ì	Gross LOR - Min: 16 / Max:
·					16
		l		ľ	COALBED M Based on 100%
		l i		[of Sales.
	•	ļ		}	or succession and the succession
	1				FREEHOLD - Lessor: David
1		!		ļ	Linden
		1 i		Ì	Paid To: (Same as Lessor)
Į.					
1					Ownership: 100
					Gross LOR - Min: 16 / Max:
		!		1	16
i e	•				OIL Based on 100% of
	1				OIL based oil 100% of
FH PETROLEUM AND	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.097	0.097	FREEHOLD - Lessor: Bruce R. &
			0.027	0.027	Sherylene A. McMurray
NATURAL GAS LEASE	(PLAN 2540 AM, BLOCK 8, LOTS 4	Encana Corporation -			Silel Vielle A. Wicivianay
McMURRAY, BRUCE R	TO 6 INCLUSIVE)	100%			
AND SHERYLENE ANN	All Petroleum				as Joint Tenants
		!			Paid To: (Same as Lessor)
		·		i	
Expiry: Indefinite					Ownership: 100
C of T: 751052696					Gross LOR - Min: 16 / Max:
ECA File No.: M053616A		i i		1	16
ECA FILE MO.: MIOSSOTON		1		1	GAS Based on 100% of Sales.
					das based on 100% of sales.
					FREEHOLD - Lessor: Bruce R. &
					Sherylene A. McMurray
					Site yiele in Medianay
1					
					as Joint Tenants
					Paid To: (Same as Lessor)
					Ownership: 100
					Gross LOR - Min: 16 / Max:
					OIL Based on 100% of
	1	· .		1	Production Production
	1	1			I Production

FH PETROLEUM AND	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.093	0.093	FREEHOLD - Lessor: Frank J.
NATURÁL GAS LEASE	(PLAN 2540 AM, BLOCK 8, LOTS 1	Encana Corporation -			Andrus and Betty Andrus
ANDRUS, FRANK J &	TO 3 INCLUSIVE)	100%			
BETTY	All Petroleum				as Joint Tenants
					Paid To: (Same as Lessor)
Expiry: Indefinite					Ownership: 100
C of T: 961090808					Gross LOR - Min: 16 / Max:
ECA File No.: M053618A					16
ECATHE NO.: WOODSOLDA					GAS Based on 100% of Sales.
					GAS based on 100% of Sales.
					FREEHOLD - Lessor: Frank J.
	İ				
	· ·				Andrus and Betty Andrus
,					as Joint Tenants
				1	
				i i	Paid To: (Same as Lessor)
					Ownership: 100
					Gross LOR - Min: 16 / Max:
	1			·	16
					OIL Based on 100% of
FH PETROLEUM AND	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.121	0.121	Production FREEHOLD - Lessor: Marcia Ann
NATURAL GAS LEASE	(PLAN 2540 AM, BLOCK 9, LOTS	Encana Corporation -	0.121	0.121	Huseby
HUSEBY, MARCIA ANN	26 AND 27)	100%			Paid To: (Same as Lessor)
INUSEBI, WANCIA ANN	All Petroleum	100%			
Expiry: Indefinite	All Petroleum				Ownership: 100
1 ' '					Gross LOR - Min: 16 / Max:
C of T: 931293169					1
ECA File No.: M053619A					GAS Based on 100% of Sales.
					EDEFILO D. L. CONTRACTOR AND CONTRAC
					FREEHOLD - Lessor: Marcia Ann
					Huseby
					Paid To: (Same as Lessor)
					Ownership: 100
					Gross LOR - Min: 16 / Max:
					16
					OIL Based on 100% of
	<u> </u>				Production.

NATURAL GAS LEASE (NAZARETH LUTRES) (AUDITION STANDARD (AUDITION STAND						
AND	FH PETROLEUM AND	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.372	0.372	FREEHOLD - Lessor: Nazareth
CHURCH OF STANDARD All Petroleum Form Family Control C	NATURAL GAS LEASE	(PLAN 2540AM, BLOCK 12, LOTS 1	Encana Corporation -	,		Lutheran Church of Standard
CHURCH OF STANDARD All Petroleum Control STANDARD All Petroleum Control STANDARD Control STANDAR	NAZARETH LUTHERAN	AND 2)	100%			Paid To: (Same as Lessor)
Espiry, Indefinite C of 17. 202155 ECA File No.: MOS3627A FREFHOLD - Lessor: Pazareth Lutheran Church of Standard Parish 10.0 Gross LOR - Min: 16 / Max: 16 GAS Based on 100% of Sales. ECA File No.: MOS3627A FREFHOLD - Lessor: Pazareth Lutheran Church of Standard Parish 10.0 Gross LOR - Min: 16 / Max: 16 OIL Based on 100% of Production. FREFHOLD - Lessor: Prainfesty Royalty Ltd. Parish 10. (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREFHOLD - Lessor: Prainfesty Royalty Ltd. Parish 10. (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREFHOLD - Lessor: Prainfesty Royalty Ltd. Parish 10. (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales. FREFHOLD - Lessor: Prainfesty Royalty Ltd. Parish 10. (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales. FREFHOLD - Lessor: Prainfesty Royalty Ltd. Parish 10. (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales. FREFHOLD - Lessor: Prainfesty Royalty Ltd. Parish 10. (Same as Lessor) Ownership: 100 Gross LOR - Min: 17 / Max: 15 GAS Based on 100% of Sales. FREFHOLD - Lessor: Prainfesty Royalty Ltd. Parish 10. (Same as Lessor) Ownership: 100 Gross LOR - Min: 17 / Max: 15 GAS Based on 100% of Sales. FREFHOLD - Lessor: Prainfesty Royalty Ltd. Parish 10. (Same as Lessor) Ownership: 100 Ownership	1		·		1	
Excity: Indefinite Cot T2 0E156 ECA File No.: M003627A ECA File No.: M0037722A ECA File No.: M003722A ECA File	CHOICET OF STANDARD	All I ed oledin				
C GTT: 20E156 ECA File No.: M033627A ECA File No.: M033627A FREEHOLD - Lessor: Nazareth Lutherna Church of Standard Paid To: (Same as Lessor) Ownership: 100 Gross (JOR - Min: 16 / Max: 15 Oil. Based on 100% of Production. FRAPERISTRY ROYALTY LTD. Expiry: Indefinite C GTT: 141176880027 ECA File No.: M057722A FREEHOLD - Lessor: Prairiesky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross (JOR - Min: 15 / Max: 15 Oil. Based on 100% of Production. FREEHOLD - Lessor: Prairiesky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross (JOR - Min: 15 / Max: 15 Oil. Based on 100% of Sales. FREEHOLD - Lessor: Prairiesky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross (JOR - Min: 15 / Max: 15 Oil. Based on 100% of Sales. FREEHOLD - Lessor: Prairiesky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross (JOR - Min: 15 / Max: 15 Sales Max: 15 Sa					Į	
### PETROLEUM LASE FAILTH SAME	1 ' '	,			j .	
RREEHOLD - Lessor: Nazareth underan Church of Standard Pald To: (Same as Lessor) Ownership: 200 (Gross LOR - Min: 16 / Max: 16 (Based on 100% of Production.	C of T: 20E156					GAS Based on 100% of Sales.
Lutheran Church of Standard Paid Tor, Standard Pa	ECA File No.: M053627A				!	
Lutheran Church of Standard Paid Tox (Same as Lessor)	1					FREEHOLD - Lessor: Nazareth
Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 15 Oil Based on 100% of Production.	1	1			ļ	Lutheran Church of Standard
Part Petroleum Lease Part Petroleum Part Petroleum Part Petroleum Part Petroleum Part Petroleum Part Part Petroleum Part P	1				i	
Core Continue Co						
16 Oil Based on 100% of Production. FREHOLD - Lessor: PrairieSky Royalty Ltd. Paid Toi: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 Ownership: 100 Gross LOR - Min: 15 / Max: 15 Ownership: 100 Gross LOR - Min: 15 / Max: 15 Ownership: 100 Gross LOR - Min: 15 / Max: 15 Ownership: 100 Gross LOR - Min: 15 / Max: 15 Ownership: 100 Gross LOR - Min: 15 / Max: 15 Ownership: 100 Gross LOR - Min: 15 / Max: 15 Ownership: 100 Gross LOR - Min: 15 / Max: 15 Ownership: 100 Gross LOR - Min: 15 / Max: 15 Ownership: 100 Gross LOR - Min: 15 / Max: 15 Ownership: 100 Gross LOR - Min: 15 / Max: 15 Ownership: 100 Gross LOR - Min: 15 / Max: 15 Ownership: 100 Gross LOR - Min: 15 / Max: 15 Ownership: 100 Gross LOR - Min: 15 / Max: 15 Ownership: 100 Ownership: 100 Gross LOR - Min: 15 / Max: 15 Ownership: 100 Ownership: 100 Ownership: 100 Ownership: 100 Ownership: 100 Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 Ownership: 100 Owne			,			
Oil Based on 100% of Production.						
Production.	1					16
FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Production. GRAPH REPORT GRAPH	1 .					OIL Based on 100% of
FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Production. GRAPH REPORT GRAPH				,		Production.
NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141176989027 ECA File No.: M057722A FIF PETROLEUM LEASE PARIRESKY ROYALTY LTD WORKING INTEREST LTD WORKING INTEREST Expiry:2015-May-26 Expiry:2015-Ma	EH DETROLEUM AND	T 25 R 22 WAM PTN 10	WORKING INTEREST	258 276	258 276	
PRAIRIESKY ROYALTY LTD. Control Paid To: (Same as Lessor) Control				230.270	256.270	
Expiry: Indefinite		All Petroleum	· ·			
Expiry: Indefinite C of T: 141176989027 ECA File No.: M057722A ECA File No.: M05772A E	1		100%			
Expiry: Indefinite	LTD.		i			
C of T: 141176989027 ECA File No.: M057722A Column	1				Ì	Gross LOR - Min: 15 / Max:
C of T: 141176989027 ECA File No.: M057722A Control of T: 141176989027 Control of T: 141177691013 Control of T: 141176989027 Control of T: 141177691013 Expiry: Indefinite						
ECA File No.: M057722A Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 15 BELLY RIVER tb MANN (725.5- Expiry:2015-May-26 C of T:141177661013 ECA File No.:M176783A RIVER To Base MANNVILLE CONDAIN FRETROLEUM LEASE PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- LTD CASS CORD - Min: 17.5 / Max: 17.5 GR-Neutr-Den log 100/08-20-026- LTD CASS CORD - Min: 17.5 / Max: 17.5 GR-Neutr-Den log 100/08-20-026- LTD CASS CORD - Min: 17.5 / Max: 17.5 GR-Neutr-Den log 100/08-20-026- LTD CASS CORD - Min: 17.5 / Max: 17.5 GR-Neutr-Den log 100/08-20-026- LTD CASS CORD - Min: 17.5 / Max: 17.5 GR-Neutr-Den log 100/08-20-026- LTD CASS CORD - Min: 17.5 / Max: 17.5 GR-Neutr-Den log 100/08-20-026- LTD CASS CORD - Min: 17.5 / Max: 17.5 GR-Neutr-Den log 100/08-20-026- LTD CASS CORD - Min: 17.5 / Max: 17.5 GR-Neutr-Den log 100/08-20-026- LTD CASS CORD - Min: 17.5 / Max: 17.5 GR-Neutr-Den log 100/08-20-026- LTD CASS CORD - Min: 17.5 / Max: 17.5 GROSS LOR - Min: 17.5 / Max: 17.5 GROSS LOR - Min: 17.5 / Max: 17.5 GROSS LOR - Min: 17.5 / Max: 18.4 CASS COLUMN LEASE PRIMARY TERM EXTENSION	1 ' '		i			Oll Based on 100% of
FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales. FH PETROLEUM LEASE FREEHOLD - Lessor: PrairieSky Royalty Ltd. FREEHOLD - Lessor: PrairieSky Royalty Ltd. FREEHOLD - Lessor: PrairieSky Royalty Ltd. AGREEMENT - WORKING INTEREST Encana Corporation - 100% Descript: 2015-May-26 Cof T:141177661013 EACH FILE ROYALTY LTD WORKING INTEREST FREEHOLD - Lessor: PrairieSky Royalty Ltd. AGREEMENT - WHEATLAND PETROLEUM LEASE FRIEHOLD - Lessor: PrairieSky Royalty Ltd. AGREEMENT - WHEATLAND PETROLEUM LEASE To Sale MANNVILLE WORKING INTEREST FREEHOLD - Lessor: PrairieSky AGREEMENT - WHEATLAND EXTENSION WHEATLAND EXTENSION WORKING INTEREST FREEHOLD - Lessor: PrairieSky AGREEMENT - WHEATLAND EXTENSION WORKING INTEREST ROYALTY LTD WORKING INTEREST FREEHOLD - Lessor: PrairieSky ROYALTY ROYALTY LTD WORKING INTEREST FREEHOLD - Lessor: PrairieSky ROYALTY ROYALTY LTD WORKING INTEREST FREEHOLD - Lessor: PrairieSky ROYALTY ROYALTY ROYALTY LTD WORKING INTEREST ROYALTY ROYALT						
Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales.	ECA FILE NO.: MOS/722A					rioduction.
Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales.						
Paid To: (Same as Lessor)	l .					· 1
Compariship: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales.	1					
Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales.					_	Paid To: (Same as Lessor)
Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales.	ł					Ownership: 100
15 GAS Based on 100% of Sales. CO19354 - GR-Neutr-Den log 100/08-20-026- Expiry:2015-May-26 COT:141177661013 COT:141177661013 COT:15-May-26 COT:14117061013 COT:15-May-26	1					
CAS Based on 100% of Sales.						
## PETROLEUM LEASE PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- LTD	1					
PRAIRIESKY ROYALTY LTD 22W4 b BELLY RIVER tb MANN (725.5- Expiry:2015-May-26 C of T:141177661013 FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD WORKING INTEREST LTD LTD WORKING INTEREST LTD LTD WORKING INTEREST LTD WORKING INTEREST LTD LTD LTD WORKING INTEREST LTD LTD WORKING INTEREST LTD LTD LTD LTD LTD LTD LTD LT	ELL DEED CLEUN ALEACE	T.O.F. D. D. L.		54.75	64.75	
LTD 22W4 b BELLY RIVER tb MANN (725.5- Expiry:2015-May-26 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD 22W4 b BELLY RIVER tb MANN (725.5- Expiry:2015-May-26 1538.5m TVD). FOR IT				64.75	64.75	
b BELLY RIVER tb MANN (725.5- Expiry:2015-May-26 C of T:141177661013 ECA File No.:M176783A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Spiry:2015-May-26 Expiry:2015-May-26 D b BELLY RIVER tb MANN (725.5- 1538.5m TVD). WORKING INTEREST Formula Corporation - 100% D b BELLY RIVER tb MANN (725.5- Expiry:2015-May-26 Expiry:2015-May-26 D b BELLY RIVER tb MANN (725.5- Expiry:2015-May-26 D control of the total con	PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		İ	
Expiry:2015-May-26 1538.5m TVD). Petroleum From Base BELLY Petroleum From Base MANNVILLE PRIMARY TERM EXTENSION EXTENSION EXTENSION PRIMARY TERM EXTENSION EXTENSION PRIMARY TERM PRIMARY T	LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
Expiry:2015-May-26 1538.5m TVD). Petroleum From Base BELLY Petroleum From Base MANNVILLE PRIMARY TERM EXTENSION EXTENSION EXTENSION PRIMARY TERM EXTENSION EXTENSION PRIMARY TERM PRIMARY T	1	b BELLY RIVER to MANN (725.5-			ļ	Ownership: 100 PETROLEUM LEASE
C of T:141177661013 Petroleum From Base BELLY RIVER To Base MANNVILLE FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Specific Supplies to Mann (725.5- Expiry:2015-May-26 C of T:141177661013 Petroleum From Base BELLY Petroleum From Base BELLY RIVER to Mann (725.5- Expiry:2015-May-26 C of T:141177661013 Petroleum From Base BELLY Petroleum From Base BELLY SWANN II	Expiry:2015-May-26					
ECA File No.:M176783A RIVER TO Base MANNVILLE FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Coption Expiry:2015-May-26 Coption C	1 ' '	· ·			Í	
FH PETROLEUM LEASE T 25 R 22 W4M NW 11 WORKING INTEREST 64.75 FREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd. AGREEMENT - LTD 22W4 100% b BELLY RIVER tb MANN (725.5- Expiry:2015-May-26 C of T:141177661013 Petroleum From Base BELLY C019354 - Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM 17.5 EXTENSION						
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - LTD 22W4 100% Paid To: (Same as Lessor) WHEATLAND b BELLY RIVER tb MANN (725.5- Corporation - 100% PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM C of T:141177661013 Petroleum From Base BELLY 17.5 EXTENSION	ECA FIIE NO.:M1/6/83A	KIVEK TO Base WANNVILLE				OIL Based on 100% of
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - LTD 22W4 100% Paid To: (Same as Lessor) WHEATLAND b BELLY RIVER tb MANN (725.5- Coverable) Gross LOR - Min: 17.5 / Max: PRIMARY TERM C of T:141177661013 Petroleum From Base BELLY 100% PRIMARY TERM 17.5 EXTENSION	FH PETROLEUM LEASE	T 25 R 22 W4M NW 11	WORKING INTEREST	64,75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
LTD 22W4 100% Paid To: (Same as Lessor) WHEATLAND b BELLY RIVER tb MANN (725.5- Ownership: 100 PETROLEUM LEASE Expiry:2015-May-26 1538.5m TVD). Gross LOR - Min: 17.5 / Max: PRIMARY TERM C of T:141177661013 Petroleum From Base BELLY 17.5 EXTENSION		·		0,.,,	5,5	
b BELLY RIVER tb MANN (725.5- Ownership: 100 PETROLEUM LEASE						
Expiry:2015-May-26 1538.5m TVD). Gross LOR - Min: 17.5 / Max: PRIMARY TERM C of T:141177661013 Petroleum From Base BELLY 17.5 EXTENSION	בוט		100%		1	
C of T:141177661013 Petroleum From Base BELLY 17.5 EXTENSION		· ·			}	
	Expiry:2015-May-26	1538.5m TVD).			1	Gross LOR - Min: 17.5 / Max: PRIMARY TERM
ECA File No.:M176784A RIVER TO Base MANNVILLE OIL Based on 100% of	C of T:141177661013	Petroleum From Base BELLY	·			17.5 EXTENSION
CSOUR						
		CDOUR				Deschartier

FH PETROLEUM LEASE	T 25 R 22 W4M SW 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.73	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER to MANN (725.5-	100%			Ownership: 100	PETROLEUM LEASE		
· ·				1	17			i
Expiry:2015-May-26	1S38.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177661013	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M176785A	RIVER To Base MANNVILLE				OIL Based on 100% of	•		
FH PETROLEUM LEASE	T 25 R 22 W4M SE 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		_
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	1	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER th MANN (725.5-				Ownership: 100	PETROLEUM LEASE		-
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177661013	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M176786A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	CDOLID	DCK 4.000/	250	259	Dan duration		<u>-</u>	
PSK	T 25 R 22 W4M 15	PSK 100%	259	259	PSK LOR 17.5%			
	NG from top U MANN M PL to					1		
	base U MANN M PL					İ		
PSK	T 25 R 22 W4M NE 15	PSK 100%	64.75	64.75	PSK LOR 17.5%			
	PETROLEUM from top U MANN M							
	PL to base U MANN M PL							
	PETROLEUM from top U MANN P							
	PL to base U MANN P PI							
PSK	T 25 R 22 W4M SE 15	PSK 100%	64.75	64.75	PSK LOR 17.5%			1
	PETROLEUM from top U MANN M							i i
	PL to base U MANN M PL							
	PETROLEUM from top U MANN P							
	PI to hase II MANN P.P.						· · · · ·	
PSK	T 25 R 22 W4M NW 15	PSK 100%	64.75	64.75	PSK LOR 17.5%			
	PETROLEUM from top U MANN M					1		
	PL to base U MANN M PL					i		
	PETROLEUM from top U MANN P			ļ.				
	PL to hase ILMANN P.PI							
PSK	T 25 R 22 W4M SW 15	PSK 100%	64.75	64.75	PSK LOR 17.5%			
	PETROLEUM from top U MANN M							1
	PL to base U MANN M PL						ł	
•	PETROLEUM from top U MANN P						<u> </u>	l i
FH PETROLEUM LEASE	T 25 R 22 W4M SE 15	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	t MANN tb MANN (1340.0-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141184280010	Petroleum in MANNVILLE GROUP				17.5	EXTENSION		
					OIL Based on 100% of			
ECA File No.:M176795A	Excluding Petroleum In U MANN				Production.			
	"P" POOL	i			Production.			
	Excluding Petroleum In U MANN							

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184280010 ECA File No.:M176796A	T 25 R 22 W4M SW 15 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184280010 ECA File No.:M176797A	"P" POOL Excluding Petroleum In U MANN T 25 R 22 W4M NW 15 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184280010 ECA File No.:M176798A	T 25 R 22 W4M NE 15 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP Excluding Petroleum in U MANN "P" POOL Excluding Petroleum in U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
PSK	T 25 R 22 W4M 16 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259	PSK LOR 17.5%		
PSK	T 25 R 22 W4M NE 16 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M SE 16 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base II MANN P PI	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M NW 16 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P.P.	PSK 100%	64.75	64.75	PSK LOR 17.5%	·	·

PSK	T 25 R 22 W4M SW 16	PSK 100%	64.75	64.75		DEK LOD 17 FOV	1		_
	PETROLEUM from top U MANN M	P3K 100%	04.75	04.75		PSK LOR 17.5%			
	PL to base U MANN M PL		,						
	\					•	1		
	PETROLEUM from top U MANN P	,							
FH PETROLEUM LEASE	T 25 R 22 W4M SE 16	WORKING INTEREST	64,75	64.75	· · · · · · · · · · · · · · · · · ·	ERECHOLD Lossey ProjrioSing	C019354 -	· · · · · · · · · · · · · · · · · · ·	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-		04.73	04.75		FREEHOLD - Lessor: PrairieSky	1		
LTD	22W4	l ' 1				Royalty Ltd.	AGREEMENT -		
[]	t MANN tb MANN (1340.0-	100%				Paid To: (Same as Lessor)	WHEATLAND		
Evering 2015 May 20						Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183855022	Petroleum In MANNVILLE GROUP	1				17.5	EXTENSION		-
ECA File No.:M176799A	Excluding Petroleum In U MANN					OIL Based on 100% of			
	"P" POOL					Production.	'		
	Excluding Petroleum In U MANN	,							
FH PETROLEUM LEASE	T 25 R 22 W4M SW 16	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		•
	t MANN tb MANN (1340.0-			Į		Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD),					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183855022	Petroleum In MANNVILLE GROUP					17.5	EXTENSION		
ECA File No.:M176800A	Excluding Petroleum In U MANN			1		OIL Based on 100% of	EXTENSION		
	"P" POOL	·				Production.			
	Excluding Petroleum In U MANN					Production.			
FU DETROLEUR ALEAGE									
FH PETROLEUM LEASE	T 25 R 22 W4M NW 16	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	i ' I				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	t MANN th MANN (1340.0-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183855022	Petroleum In MANNVILLE GROUP					17.5	EXTENSION		
ECA File No.:M176801A	Excluding Petroleum In U MANN					OIL Based on 100% of			
	"P" POOL					Production.			
	Excluding Petroleum In U MANN								
FH PETROLEUM LEASE	T 25 R 22 W4M NE 16	WORKING INTEREST	64.75	64,75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-		2 2	"""	•	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	t MANN tb MANN (1340.0-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183855022	Petroleum in MANNVILLE GROUP					17.5	1		
ECA File No.:M176802A	Excluding Petroleum In U MANN					-· · -	EXTENSION		
	"P" POOL					OIL Based on 100% of			
	•			1		Production.			
	Excluding Petroleum In U MANN			<u>'</u>	<u> </u>				
PSK	T 25 R 22 W4M 17	PSK 100%	259	259		PSK LOR 17.5%			
	NG from top U MANN M PL to						'		
	base U MANN M PL					1			
	pase U MANN M PL								

PSK	T 25 R 22 W4M NE 17	PSK 100%	64.75	64.75		PSK LOR 17.5%			
	PETROLEUM from top U MANN M								
	PL to base U MANN M PL					·			
	PETROLEUM from top U MANN P								-
	PL to base II MANN P PI								
PSK	T 25 R 22 W4M SE 17	PSK 100%	64.75	64.75		PSK LOR 17.5%			-
	PETROLEUM from top U MANN M								
	PL to base U MANN M PL								
	PETROLEUM from top U MANN P			1					1
	PL to base II MANN P.PI								
PSK	T 25 R 22 W4M NW 17	PSK 100%	64.75	64.75		PSK LOR 17.5%	1	ŀ	1
	PETROLEUM from top U MANN M								Ì
	PL to base U MANN M PL								
	PETROLEUM from top U MANN P								
<u></u>	Pi to hase II MANN P.P.			_			 		ļ
PSK	T 25 R 22 W4M SW 17	PSK 100%	64.75	64.75		PSK LOR 17.5%			
	PETROLEUM from top U MANN M								1
	PL to base U MANN M PL								ļ
	PETROLEUM from top U MANN P						!		
FH PETROLEUM LEASE	PL to base ILMANN P.P. T 25 R 22 W4M NW 17	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.73	04.73		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
LID		100%					PETROLEUM LEASE		
5i	b BELLY RIVER to MANN (725.5-					Ownership: 100	PRIMARY TERM		
Expiry:2015-May-26	1538.5m TVD).	•			٠	Gross LOR - Min: 17.5 / Max:		ŀ	
C of T:141183855023	Petroleum From Base BELLY					17.5	EXTENSION		İ
ECA File No.:M176803A	RIVER To Base MANNVILLE					OIL Based on 100% of			
	GROUP					Production.	· ·		
	Excluding Petroleum In U MANN							ĺ	
	"P" POOL					į.		ļ	
	Excluding Petroleum In U MANN								
FH PETROLEUM LEASE	T 25 R 22 W4M SW 17	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -	•	
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		·
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183855023	Petroleum From Base BELLY		•		1	17.5	EXTENSION		
ECA File No.:M176804A	RIVER To Base MANNVILLE					OIL Based on 100% of			İ
	GROUP					Production.			
	Excluding Petroleum In U MANN								
	"P" POOL		•						
	Excluding Petroleum In U MANN								
	Excidential Lettorenti III O MANN						<u> </u>	<u> </u>	1

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855023 ECA File No.:M176805A	T 25 R 22 W4M SE 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855023 ECA File No.:M176806A	T 25 R 22 W4M NE 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141183855012 ECA File No.: M058740A	T 25 R 22 W4M 18 Ail Petroleum	WORKING INTEREST Encana Corporation - 100%	259	259	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky		
FH PETROLEUM LEASE	T 25 R 22 W4M SE 20	WORKING INTEREST	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of		
PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219014 ECA File No.:M176807A	GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	Encana Corporation - 100%	04.73	04./3	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219014 ECA File No.:M176808A	T 25 R 22 W4M SW 20 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP Excluding Petroleum in U MANN "P" POOL Excluding Petroleum in U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219014 ECA File No.:M176809A	T 25 R 22 W4M NW 20 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219014 ECA File No.:M176810A	T 25 R 22 W4M NE 20 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855017 ECA File No.:M176811A	T 25 R 22 W4M NW 21 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP Excluding Petroleum in U MANN "P" POOL Excluding Petroleum in U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855017 ECA File No.:M176812A	T 25 R 22 W4M SE 21 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP Excluding Petroleum in U MANN "P" POOL Excluding Petroleum in U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION

FH PETROLEUM LEASE	T 25 R 22 W4M SW 21	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			-	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		1
	t MANN tb MANN (1340.0-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).	•		,		Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		·
C of T:141183855017	Petroleum In MANNVILLE GROUP					17.5	EXTENSION		
ECA File No.:M176813A	Excluding Petroleum In U MANN					OIL Based on 100% of			
	"P" POOL					Production.			
	Excluding Petroleum in U MANN				į				
FH PETROLEUM LEASE	T 25 R 22 W4M NE 21	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	"GR-Neutr-Den log 100/08-20-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	026-22W4 t MANN tb MANN	100%				Paid To: (Same as Lessor)	WHEATLAND		
	(1340.0-1538.5m TVD);	*				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	100/16-12-025-23W4 U MANN					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183855017	""P"" POOL (1511.0-1543.0m					17.5	EXTENSION		
ECA File No.:M177609A	TVD);					OIL Based on 100% of			
	100/14-09-025-22W4 U MANN					Production.	1	-	
	""M"" POOL (1470.0-1502.0m								
	TVD).					•			•
	Petroleum in MANNVILLE GROUP								
	Excluding Petroleum In U MANN					•		i .	ļ
	"P" POOL								
	Excluding Petroleum In U MANN							i j	
FH PETROLEUM AND	T 25 R 22 W4M 22	WORKING INTEREST	259	259		FREEHOLD - Lessor: PrairieSky			
NATURAL GAS LEASE	All Petroleum	Encana Corporation -	ů.			Royalty Ltd.			Ì
PRAIRIESKY ROYALTY		100%				Paid To: (Same as Lessor)			
LTD.						Ownership: 100			
						Gross LOR - Min: 15 / Max:		·	
Expiry: Indefinite		*				15			
C of T: 141184219013						OIL Based on 100% of			
ECA File No.: M057715A						Production.			
	· .						ĺ		
	· i					FREEHOLD - Lessor: PrairieSky			
						Royalty Ltd.	ļ		
						Paid To: (Same as Lessor)			
						Ownership: 100	,		
}						Gross LOR - Min: 15 / Max:			
					-	15			
					†	GAS Based on 100% of Sales.			
FH PETROLEUM LEASE	T 25 R 22 W4M NW 27	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	t MANN tb MANN (1340.0-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141184219016	Petroleum in MANNVILLE GROUP					17.5	EXTENSION		
ECA File No.:M176830A						OIL Based on 100% of			
					1	Bur de atten	t e		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219016 ECA File No.:M176831A	T 25 R 22 W4M NE 27 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219016 ECA File No.:M176832A	T 25 R 22 W4M SE 27 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST . Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219016 ECA File No.:M176833A	T 25 R 22 W4M SW 27 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176838A	T 25 R 22 W4M NE 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176839A	T 25 R 22 W4M NW 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176840A	T 25 R 22 W4M SE 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176841A FH PETROLEUM LEASE	T 25 R 22 W4M SW 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100% WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176846A	GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP		64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176847A	T 25 R 22 W4M NW 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176848A	T 25 R 22 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD), Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176849A	T 25 R 22 W4M SW 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176850A	T 25 R 22 W4M NE 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176851A	T 25 R 22 W4M NW 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176852A	T 25 R 22 W4M SE 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176853A	T 25 R 22 W4M SW 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD), Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176854A	T 25 R 22 W4M NE 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176855A	T 25 R 22 W4M NW 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176856A	T 25 R 22 W4M SE 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176857A	T 25 R 22 W4M SW 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		-
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176858A	T 25 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176859A	T 25 R 22 W4M NW 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	,	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176860A	T 25 R 22 W4M NE 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176861A	T 25 R 22 W4M SW 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 25 R 23 W4M N 1 NG Top U MANN P PL To Base U MANN P PL	100.00	129.50	129.50	17.50%			
PSK	T 25 R 23 W4M NE 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75	17.50%			
PSK	T 25 R 23 W4M NW 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75	17.50%			

PSK	T 25 R 23 W4M SE 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75	17.50%		
PSK	T 25 R 23 W4M SW 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75	17.50%		
PSK	T 25 R 23 W4M 13 NG Top U MANN P PL To Base U MANN P PL	100.00	259.00	259.00	17.50%		
PSK	T 25 R 23 W4M NE 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75	17.50%		
PSK	T 25 R 23 W4M NW 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75	17.50%		
PSK	T 25 R 23 W4M SE 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75	17.50%		
PSK	T 25 R 23 W4M SW 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75	17.50%		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176739016 ECA File No.:M176870A	T 25 R 23 W4M SW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176739016 ECA File No.:M176871A	T 25 R 23 W4M NE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GRÖUP Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176739016 ECA File No.:M176872A	T 25 R 23 W4M NW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lesso Royalty Ltd. Paid To: (Same as Ownership: 100 Gross LOR - Min: 17.5 OIL Based on 1009 Production.	AGREEMENT - UNITED STATE OF THE PRIMARY TERM EXTENSION AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176739016 ECA File No.:M176873A	T 25 R 23 W4M SE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lesso Royalty Ltd. Paid To: (Same as Ownership: 100 Gross LOR - Min: 17.5 OIL Based on 100%Production	AGREEMENT - UNITED STATE OF THE	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564021 ECA File No.:M176273A	T 26 R 21 W4M NW 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lesso Royalty Ltd. Paid To: (Same as Ownership: 100 Gross LOR - Min: 17.5 OIL Based on 100	Lessor) 17.5 / Max:	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564021 ECA File No.:M176285A	T 26 R 21 W4M SW 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lesso Royalty Ltd. Paid To: (Same as Ownership: 100 Gross LOR - Min: 17.5 OIL Based on 100	Lessor) 17.5 / Max:	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564021 ECA File No.:M176325A	T 26 R 21 W4M NE 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lesso Royalty Ltd. Paid To: (Same as Ownership: 100 Gross LOR - Min: 17.5 OIL Based on 100	s Lessor) 17.5 / Max:	

FH PETROLEUM LEASE	T 26 R 21 W4M SE 4	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.73	04.75	Royalty Ltd.	
LTD	22W4	100%			Paid To: (Same as Lessor)	
בוט	b BELLY RIVER to MANN (725.5-	100%			Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141183564021	Petroleum From Base BELLY				17.5	
ECA File No.:M176348A	RIVER To Base MANNVILLE				OIL Based on 100% of	
ECA FIIE NO.:IVI176348A	CROUP CONTRACTOR				Des duration	
FH PETROLEUM LEASE	T 26 R 21 W4M SE 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4	100%			Paid To: (Same as Lessor)	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141184618012	Petroleum From Base BELLY				17.5	
ECA File No.:M176260A	RIVER To Base MANNVILLE				OIL Based on 100% of	
FH PETROLEUM LEASE	T 26 R 21 W4M NW 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	<u> </u>
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4	100%			Paid To: (Same as Lessor)	
	b BELLY RIVER tb MANN (725.5-	,			Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).			1	Gross LOR - Min: 17.5 / Max:	
C of T:141184618012	Petroleum From Base BELLY			,	17.5	·
ECA File No.:M176294A	RIVER TO Base MANNVILLE		•		OIL Based on 100% of	
	CDOUR			ļ <u></u>		
FH PETROLEUM LEASE	T 26 R 21 W4M NE 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4	100%		1	Paid To: (Same as Lessor)	
	b BELLY RIVER tb MANN (725.5-			:	Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max: 17.5	
C of T:141184618012	Petroleum From Base BELLY				1 11	ļ
ECA File No.:M176300A	RIVER TO Base MANNVILLE				OIL Based on 100% of	
FH PETROLEUM LEASE	T 26 R 21 W4M SW 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4	100%			Paid To: (Same as Lessor)	
,	b BELLY RIVER tb MANN (725.5-				Ownership: 100	*
Expiry:2017-May-26	1553.0m TVD).	·			Gross LOR - Min: 17.5 / Max:	
C of T:141184618012	Petroleum From Base BELLY				17.5	
ECA File No.:M176395A	RIVER To Base MANNVILLE				OIL Based on 100% of	ł
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CR PETROLEUM AND NATURAL GAS LEASE CROWN - Lessor Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Ownership
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Petroleum to Base VIKING FORMATION Petroleum to Base VIKING FORMATION Petroleum to Base VIKING FORMATION Perroluction. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (
Expiry: Indefinite ECA File No.: M051504C CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max (Blank) CALBED M Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max (Blank) CALBED M Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max (Blank) CALBED M Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max (Blank) O&G Based on 100% of Production. CROWN - Lessor: PrairieSty C019354 - C19354
ECA File No.: M051504C CR PETROLEUM AND NATURAL GAS LEASE 0495100450 CRMATION
Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) /
CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.
Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.
Paid To: (Same as Lessor)
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Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.
Gross LOR - Min: (Blank) / Max: (Bla
Max: (Blank) CCALBED M Based on 100% of Production. CR PETROLEUM AND NATURAL GAS LEASE 0496100450 Expiry: Indefinite ECA File No.: M051123B ECA File No.: M051123B Max: (Blank) CCAGWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) CCAGWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) CCALBED M Based on 100% of Production. FH PETROLEUM LEASE T 26 R 22 W4M NW 36 WORKING INTEREST G 3.827 FREEHOLD - Lessor: PrairieSky CO19354 -
COALBED M Based on 100% of Production. CR PETROLEUM AND NATURAL GAS LEASE O496100450 Expiry: Indefinite ECA File No.: M051123B ECA File No.: M051123B CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) / Max: (Blank) COALBED M Based on 100% of Production. FH PETROLEUM LEASE T 26 R 22 W4M NW 36 WORKING INTEREST 63.827 FREEHOLD - Lessor: PrairieSky C019354 -
CR PETROLEUM AND NATURAL GAS LEASE 0496100450 Expiry: Indefinite ECA File No.: M051123B ECA File No.: M051123B AND AND AND AND AND AND AND AND AND AND
CR PETROLEUM AND T 26 R 21 W4M N 34 Petroleum to Base VIKING FORMATION 100% CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&C Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&C Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max:
NATURAL GAS LEASE 0496100450 Encana Corporation - 100% Expiry: Indefinite ECA File No.: M051123B Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) CAG Based on 100% of Production. FH PETROLEUM LEASE T 26 R 22 W4M NW 36 WORKING INTEREST G 3.827 FREEHOLD - Lessor: PrairieSky C019354 -
NATURAL GAS LEASE 0496100450 Encana Corporation - 100% Expiry: Indefinite ECA File No.: M051123B Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) CAG Based on 100% of Production. FH PETROLEUM LEASE T 26 R 22 W4M NW 36 WORKING INTEREST G 3.827 FREEHOLD - Lessor: PrairieSky C019354 -
Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&Grass LOR - Min: (Blank) / Max: (Blank) O&Grass LOR - Min: (Blank) / Max: (Blank) O&Grass LOR - Min: (Blank) / Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production. FH PETROLEUM LEASE T 26 R 22 W4M NW 36 WORKING INTEREST G 3.827 G 3.827 FREEHOLD - Lessor: PrairieSky C019354 -
Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production. FH PETROLEUM LEASE T 26 R 22 W4M NW 36 WORKING INTEREST 63.827 63.827 FREEHOLD - Lessor: PrairieSky C019354 -
Expiry: Indefinite ECA File No.: M051123B Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production. FH PETROLEUM LEASE T 26 R 22 W4M NW 36 WORKING INTEREST 63.827 FREEHOLD - Lessor: PrairieSky CO19354 -
Expiry: Indefinite ECA File No.: M051123B Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production. FH PETROLEUM LEASE T 26 R 22 W4M NW 36 WORKING INTEREST 63.827 FREEHOLD - Lessor: PrairieSky CO19354 -
CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production. FH PETROLEUM LEASE T 26 R 22 W4M NW 36 WORKING INTEREST 63.827 63.827 FREEHOLD - Lessor: PrairieSky C019354 -
Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production. FH PETROLEUM LEASE T 26 R 22 W4M NW 36 WORKING INTEREST 63.827 63.827 FREEHOLD - Lessor: PrairieSky C019354 -
CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production. FH PETROLEUM LEASE T 26 R 22 W4M NW 36 WORKING INTEREST 63.827 FREEHOLD - Lessor: PrairieSky C019354 -
Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production. FH PETROLEUM LEASE T 26 R 22 W4M NW 36 WORKING INTEREST 63.827 63.827 FREEHOLD - Lessor: PrairieSky C019354 -
Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production. FH PETROLEUM LEASE T 26 R 22 W4M NW 36 WORKING INTEREST 63.827 63.827 FREEHOLD - Lessor: PrairieSky C019354 -
Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production. FH PETROLEUM LEASE T 26 R 22 W4M NW 36 WORKING INTEREST 63.827 63.827 FREEHOLD - Lessor: PrairieSky C019354 -
Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production. FH PETROLEUM LEASE T 26 R 22 W4M NW 36 WORKING INTEREST 63.827 63.827 FREEHOLD - Lessor: PrairieSky C019354 -
Max: (Blank) COALBED M Based on 100% of Production. FH PETROLEUM LEASE T 26 R 22 W4M NW 36 WORKING INTEREST 63.827 63.827 FREEHOLD - Lessor: PrairieSky C019354 -
COALBED M Based on 100% of Production. FH PETROLEUM LEASE T 26 R 22 W4M NW 36 WORKING INTEREST 63.827 63.827 FREEHOLD - Lessor: PrairieSky C019354 -
FH PETROLEUM LEASE T 26 R 22 W4M NW 36 WORKING INTEREST 63.827 63.827 FREEHOLD - Lessor: PrairieSky C019354 -
FH PETROLEUM LEASE T 26 R 22 W4M NW 36 WORKING INTEREST 63.827 G3.827 FREEHOLD - Lessor: PrairieSky C019354 -
DRAIDIESIW ROYALTY CO Next Ber to 400/00 20 025 France Company to
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd. AGREEMENT -
LTD 22W4 100% Paid To: (Same as Lessor) WHEATLAND
b BELLY RIVER to MANN (725.5- Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26
C of T:141175549011 Petroleum From Base BELLY
ECA File No.:M176968A RIVER To Base MANNVILLE OIL Based on 100% of
CROUP
FH PETROLEUM LEASE T 26 R 22 W4M NE 36 WORKING INTEREST 63.957 63.957 FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd. AGREEMENT -
LTD 22W4 100% Paid To: (Same as Lessor) WHEATLAND
b BELLY RIVER tb MANN (725.5- Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26 1538.5m TVD).
C of T:141175549011 Petroleum From Base BELLY 17.5 EXTENSION
ECA File No.:M176969A RIVER TO Base MANNVILLE OIL Based on 100% of
ECA FILE NO.:MIT/0969A IRIVER TO Base WAINIVILLE

·	· · · · · · · · · · · · · · · · · · ·			Г			T		
FH PETROLEUM LEASE	T 26 R 22 W4M SE 36	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER to MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141175549011	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M176970A	RIVER To Base MANNVILLE					OIL Based on 100% of			
	CDOUD					Dun derektore			
FH PETROLEUM LEASE	T 26 R 22 W4M SW 36	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE	ĺ	
Expiry:2015-May-26	1538.5m TVD).				*	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141175549011	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M176971A	RIVER To Base MANNVILLE					OIL Based on 100% of			
	CROUR	2010101	400.045	450.54		Bandunting D. C. C.	COACACA LOUNT		
FH PETROLEUM AND	T 27 R 21 W4M E & NW 5	C010404	193.845	169.64		FREEHOLD - Lessor: PrairieSky	C010404 - JOINT	Yes	
NATURAL GAS LEASE	All Petroleum	WORKING INTEREST				Royalty Ltd.	OPERATING	1990 CAPL	
PRAIRIESKY ROYALTY	Excluding Petroleum From Top	Encana Corporation -				Paid To: (Same as Lessor)		30 Days	
LTD.	PALEOZOIC To Base PEKISKO	87.5%			· ·	Ownership: 100	RETROSPECTIVE		
	FORMATION	Harvard International				Gross LOR - Min: 15 / Max:	JOA		
Expiry: Indefinite		Resources Ltd - 12.5%				15			
C of T: 141183629003						OIL Based on 100% of			
ECA File No.: M057664A	·					Production.			
				1	İ				
						FREEHOLD - Lessor: PrairieSky		ŀ	
						Royalty Ltd.		1	
						Paid To: (Same as Lessor)	•	1	
						Ownership: 100	ŀ		
						Gross LOR - Min: 15 / Max:			
],					15			
						GAS Based on 100% of Sales.			
FH PETROLEUM LEASE	T 27 R 21 W4M SW 5	WORKING INTEREST	64.345	64.345		FREEHOLD - Lessor: PrairieSky	C019354 -	i	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
1	b BELLY RIVER to MANN (725.5-			ļ		Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				,	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183629003	Petroleum From Base BELLY			İ		17.5	EXTENSION		
ECA File No.:M177003A	RIVER To Base MANNVILLE					OIL Based on 100% of	LATERISION		
ECA FIIE NO.:IVI177005A	CROUP COURSE IVIAINIVILLE					Das duction			
FH PETROLEUM AND	T 27 R 21 W4M 9	C010404	259	226.625		FREEHOLD - Lessor: PrairieSky	C010404 - JOINT	Yes	
NATURAL GAS LEASE	All Petroleum	WORKING INTEREST				Royalty Ltd.	OPERATING	1990 CAPL	
PRAIRIESKY ROYALTY	Excluding Petroleum From Top	Encana Corporation -				Paid To: (Same as Lessor)	AGREEMENT -	30 Days	
LTD.	PALEOZOIC To Base PEKISKO	87.5%		}	1	Ownership: 100	RETROSPECTIVE	'	
	FORMATION	Harvard International				Gross LOR - Min: 15 / Max:	JOA		
Expiry: Indefinite		Resources Ltd - 12.5%				15			
C of T: 141183629004		:				O&G Based on 100% of			
FCA File No - MOF7CCCA						D			

CR PETROLEUM AND	T 27 R 21 W4M NE 16	WORKING INTEREST		- C4	ISPOUND AND A TOTAL OF THE PROPERTY OF THE PRO
NATURAL GAS LEASE			64	64	CROWN - Lessor: Alberta Energy
	Petroleum to Base MANNVILLE	Encana Corporation -		}	Paid To: (Same as Lessor)
0498090338	GROUP	100%		1	Ownership: 100
				ŀ	Gross LOR - Min: (Blank) /
Expiry: Indefinite					Max: (Blank)
ECA File No.: M051241A				!	O&G Based on 100% of
					Production.
					CROWN - Lessor: Alberta Energy
				1	Paid To: (Same as Lessor)
					Ownership: 100
		•			Gross LOR - Min: (Blank) /
					Max: (Blank)
				1	COALBED M Based on 100%
				l i	of Production.
					or routedon.
FH PETROLEUM LEASE	T 27 R 21 W4M NW 16	WORKING INTEREST	64.75	64,75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMENT -
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
	b BELLY RIVER tb MANN (725.5-				Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141183629019	Petroleum From Base BELLY				17.5 EXTENSION
ECA File No.:M177020A	RIVER To Base MANNVILLE				OIL Based on 100% of
	CROUR				Dreduction
FH PETROLEUM LEASE	T 27 R 21 W4M SE 16	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMENT -
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
	b BELLY RIVER tb MANN (725.5-				Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141183629019	Petroleum From Base BELLY			1. 1	17.5 EXTENSION
ECA File No.:M177021A	RIVER To Base MANNVILLE				OIL Based on 100% of
FH PETROLEUM LEASE	T 27 R 21 W4M SW 16	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -]	Royalty Ltd. AGREEMENT -
LTD .	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
	b BELLY RIVER tb MANN (725.5-				Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141183629019	Petroleum From Base BELLY			}	17.5 EXTENSION
ECA File No.:M177022A	RIVER To Base MANNVILLE				OIL Based on 100% of
	CROUP				Draduction Of Tools Of

CR PETROLEUM AND	T 27 R 21 W4M S 18	C010992	128	88	CROWN - Lessor: Alberta Energy	C010992 -	Yes	
NATURAL GAS LEASE	Petroleum to Base BELLY RIVER	WORKING INTEREST	-25		Paid To: (Same as Lessor)	1	Other	!
32610		Encana Corporation -		1	Ownership: 100	CROSS CONVEYED -	30 Davs	
	·	68.75%			Gross LOR - Min: (Blank) /	POOLING		
Expiry: Indefinite		Harvard International			Max: (Blank)	AGREEMENT		
ECA File No.: M050579A		Resources Ltd - 31.25%		.	COALBED M Based on			
					(Blank)% of (Blank).			
				1	(2.2)		į	
					CROWN - Lessor: Alberta Energy	,		
				1	Paid To: (Same as Lessor)			
	1				Ownership: 100	Ì		
1					Gross LOR - Min: (Blank) /			
					Max: (Blank)			
					O&G Based on 100% of			
					Production.			1
FH PETROLEUM AND	T 27 R 21 W4M N 18	C010992	129.5	89.03125	FREEHOLD - Lessor: PrairieSky	C010992 -	Yes	
NATURAL GAS LEASE	All Petroleum	WORKING INTEREST			Royalty Ltd.	POOLING AGMT	Other	
PRAIRIESKY ROYALTY		Encana Corporation -		1.	Paid To: (Same as Lessor)	CROSS CONVEYED -	30 Days	1
LTD.		68.75%			Ownership: 100	POOLING	}	
		Harvard International			Gross LOR - Min: 15 / Max:	AGREEMENT		
Expiry: Indefinite		Resources Ltd - 31.25%			15			
C of T: 141183629027					OIL Based on 100% of			
ECA File No.: M057667A		İ		1	Production.			
	•			1	SPESIOLD Language Production			
					FREEHOLD - Lessor: PrairieSky			
					Royalty Ltd.			
					Paid To: (Same as Lessor) Ownership: 100			1
			•		Gross LOR - Min: 15 / Max:			
			•		15	1		-
					GAS Based on 100% of Sales.			i
FH PETROLEUM LEASE	T 27 R 21 W4M NW 21	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		-	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	1	0	1 34.73	Royalty Ltd.			1
LTD	22W4	100%		1	Paid To: (Same as Lessor)		1	ì
	b BELLY RIVER to MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141183564013	Petroleum From Base BELLY				17.5			
ECA File No.:M176253A	RIVER TO Base MANNVILLE				OIL Based on 100% of			1
	CROUR				Dec diverting.			
FH PETROLEUM LEASE	T 27 R 21 W4M NE 21	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	1 '			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
Evning2017 May 20	b BELLY RIVER tb MANN (725.5-]	Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max: 17.5			
C of T:141183564013 ECA File No.:M176347A	Petroleum From Base BELLY RIVER To Base MANNVILLE				OIL Based on 100% of	· ·		
LCA FILE NO.IIVIT/034/A	WALK IN DOSE MANIMAILLE				OIL based on 100% of			

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564013 ECA File No.:M176429A	T 27 R 21 W4M SE 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564013 ECA File No.:M176438A	T 27 R 21 W4M SW 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
CR PETROLEUM AND NATURAL GAS LEASE 879 Expiry: Indefinite ECA File No.: M051021A	T 27 R 21 W4M SE 22 Petroleum to Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64	64	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales.

CR PETROLEUM AND NATURAL GAS LEASE 26063 Expiry: Indefinite ECA File No.: M051022A	T 27 R 21 W4M SW 22 Petroleum to Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64	64	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) CONUMERT - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183629018 ECA File No.:M177033A	T 27 R 21 W4M NW 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 Oll Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183629018 ECA File No.:M177034A	T 27 R 21 W4M NE 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 Oll Based on 100% of

CR PETROLEUM AND	T 27 R 21 W4M NW 24	WORKING INTEREST	64	64	CROWN - Lessor: Alberta Energy
NATURAL GAS LEASE			04	04	Paid To: (Same as Lessor)
	Petroleum to Base MANNVILLE	Encana Corporation -			Ownership: 100
38148	GROUP	100%			
	Excluding Petroleum In UPPER				Gross LOR - Min: (Blank) /
Expiry: Indefinite	BELLY RIVER				Max: (Blank)
ECA File No.: M051067A	Excluding Petroleum In BASAL				COALBED M Based on
	BELLY RIVER SANDSTONE				(Blank)% of (Blank).
	Excluding Petroleum in				
	GLAUCON!TE ZONE				CROWN - Lessor: Alberta Energy
	Excluding Petroleum In				Paid To: (Same as Lessor)
	OSTRACOD ZONE				Ownership: 100
	Excluding Petroleum In BASAL	. ,			Gross LOR - Min: (Blank) /
	QUARTZ SANDSTONE				Max: (Blank)
	Excluding Petroleum In VIKING				GAS Based on 100% of
	FORMATION				Production.
	Excluding Petroleum In BASAL	·		ř	170ddction.
					CROWN - Lessor: Alberta Energy
	COLORADO SANDSTONE				
					Paid To: (5ame as Lessor)
					Ownership: 100
					Gross LOR - Min: (Blank) /
	·			Í	Max: (Blank)
					O&G Based on 100% of
					Production.
FH PETROLEUM LEASE	T 27 R 21 W4M SW 25	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-		04.75	01.75	Royalty Ltd. AGREEMENT -
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
1510	b BELLY RIVER to MANN (725.5-	100%			Ownership: 100 PETROLEUM LEASE
E	1				
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141183564012	Petroleum From Base BELLY				17.5 EXTENSION
ECA File No.:M177035A	RIVER To Base MANNVILLE			1	OIL Based on 100% of
FH PETROLEUM LEASE	T 27 R 21 W4M SE 25	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-			<u>-</u>	Royalty Ltd. AGREEMENT -
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
	b BELLY RIVER tb MANN (725.5-	20070			Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141183564012	Petroleum From Base BELLY				17.5 EXTENSION
					OIL Based on 100% of
ECA File No.:M177036A	RIVER To Base MANNVILLE				Discharge Discha
FH PETROLEUM LEASE	T 27 R 21 W4M NE 25	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMENT -
LTD	• .	100%			Paid To: (Same as Lessor) WHEATLAND
	22W4			1	
				}	Ownership: 100 PETROLEUM LEASE
	b BELLY RIVER th MANN (725.5-				Ownership: 100 PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM
Expiry:2015-May-26	b BELLY RIVER to MANN (725.5- 1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM
	b BELLY RIVER th MANN (725.5-		·		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564012 ECA File No.:M177038A	T 27 R 21 W4M NW 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177039A	T 27 R 21 W4M SE 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177040A	T 27 R 21 W4M NW 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177041A	T 27 R 21 W4M SW 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177042A	T 27 R 21 W4M NE 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629026 ECA File No.:M177906A	T 27 R 21 W4M NE 27 GR-Neutr-Den log 100/08-20-026- 22W4 b GLAUCONITE ZN tb MANN (1458.0-1538.5m TVD) Petroleum From Base GLAUCONITE ZONE To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE	T 27 R 21 W4M NW 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.73	04.73	Royalty Ltd.	AGREEMENT -		
LTD .	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b GLAUCONITE ZN tb MANN	100/0			Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	(1458.0-1538.5m TVD)				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177629026	Petroleum From Base				17.5	EXTENSION	٠.	
ECA File No.:M177907A	GLAUCONITE ZONE To Base		•		OIL Based on 100% of	LATENSION		-
CA FILE NO., IVII / / 30 / A	AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA				OIL Based OII 100% OI			
FH PETROLEUM LEASE	T 27 R 21 W4M SE 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	•	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b GLAUCONITE ZN tb MANN				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	(1458.0-1538.5m TVD)				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177629026	Petroleum From Base				17.5	EXTENSION		
ECA File No.:M177908A	GLAUCONITE ZONE To Base				OIL Based on 100% of	'		
FH PETROLEUM LEASE	T 27 R 21 W4M SW 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b GLAUCONITE ZN tb MANN				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	(1458.0-1538.5m TVD)				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177629026	Petroleum From Base				17.5	EXTENSION		
ECA File No.:M177909A	GLAUCONITE ZONE To Base				OIL Based on 100% of			
	MANNAULE COOLID				Droduction	<u> </u>		
FH PETROLEUM LEASE	T 27 R 21 W4M SW 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		İ
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		1
C of T:141181374009	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177051A	RIVER TO Base MANNVILLE			İ	OIL Based on 100% of			
	GROUP				Production.			
· ·	Excluding Petroleum In GLAUC							
FH PETROLEUM LEASE	T 27 R 21 W4M NW 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER to MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141181374009	Petroleum From Base BELLY				17.5	EXTENSION .		
ECA File No.:M177052A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In GLAUC							
L								L

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141181374009 ECA File No.:M177053A	T 27 R 21 W4M NE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 Oil Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141181374009 ECA File No.:M177054A	Excluding Petroleum In GLAUC T 27 R 21 W4M SE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564011 ECA File No.:M177055A	T 27 R 21 W4M NE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564011 ECA File No.:M177056A	T 27 R 21 W4M NW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564011 ECA File No.:M177057A	T 27 R 21 W4M SE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE	T 27 R 21 W4M 5W 31	WORKING INTEREST	C4 75	C4 75	I-pviol-	leave	1 :-	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	i	
LTD	22W4	Encana Corporation -		1	Royalty Ltd.	AGREEMENT -		
1210		100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-Maγ-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183564011	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177058A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP			1	Production.			
}	Excluding Petroleum In GLAUC						į	
FH PETROLEUM LEASE	T 27 R 21 W4M SW 32	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER to MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).			1	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177629025	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177059A	RIVER TO Base MANNVILLE				OIL Based on 100% of	EXTENSION		
	CDOUD				Dec de esta e			
FH PETROLEUM LEASE	T 27 R 21 W4M NW 32	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		ļ	Royalty Ltd.	AGREEMENT -	[
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER to MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).			ŀ	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177629025	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177060A	RIVER To Base MANNVILLE				OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 21 W4M SE 32	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	6040354		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.73	04.73		C019354 -		
LTD	22W4	100%			Royalty Ltd.	AGREEMENT -	1	
	b BELLY RIVER to MANN (725.5-	100%			Paid To: (Same as Lessor)	WHEATLAND]	
Expiry:2015-May-26	1538.5m TVD).				Ownership: 100	PETROLEUM LEASE	į	
C of T:141177629025	Petroleum From Base BELLY	·			Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
ECA File No.:M177061A					17.5	EXTENSION		
LCA File No.:IVII/7061A	RIVER To Base MANNVILLE			1	OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 21 W4M NE 32	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		1 .	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND] .	
	b BELLY RIVER to MANN (725.5-	*		1 1	Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177629025	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177062A	RIVER To Base MANNVILLE				OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 21 W4M NE 33	WORKING INTEREST	54.75	-	Deadwatter	·		
PRAIRIESKY ROYALTY	i I	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
1	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	-		
LTD	22W4	100%			Paid To: (Same as Lessor)			
[F.mim.,2017.11	b BELLY RIVER to MANN (725.5-	1			Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	1	l	
C of T:141176523008	Petroleum From Base BELLY			1 1	17.5	1	1	
ECA File No.:M176342A	RIVER To Base MANNVILLE				OIL Based on 100% of			1

FH PETROLEUM LEASE	T 27 R 21 W4M SE 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	· 07.73	54.75	Royalty Ltd.
LTD	22W4	100%		1	Paid To: (Same as Lessor)
10	b BELLY RIVER to MANN (725.5-	100%			Ownership: 100
Expiry:2017-May-26	1553.0m TVD).	}			Gross LOR - Min: 17.5 / Max:
C of T:141176523008	Petroleum From Base BELLY	Ţ		.	17.5
	l i	ł		1	OIL Based on 100% of
ECA File No.:M176367A	RIVER To Base MANNVILLE			<u> </u>	Duradication
FH PETROLEUM LEASE	T 27 R 21 W4M NW 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.
LTD	22W4	100%			Paid To: (Same as Lessor)
	b BELLY RIVER tb MANN (725.5-				Ownership: 100
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:
C of T:141176523008	Petroleum From Base BELLY				17.5
ECA File No.:M176368A	RIVER To Base MANNVILLE				OIL Based on 100% of
FH PETROLEUM LEASE	T 27 R 21 W4M SW 33	WORKING INTEREST	64.75	64.75	PREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.
LTD	22W4	100%			Paid To: (Same as Lessor)
	b BELLY RIVER tb MANN (725.5-				Ownership: 100
Expiry:2017-May-26	1553.0m TVD).	•			Gross LOR - Min: 17.5 / Max:
C of T:141176523008	Petroleum From Base BELLY				17.5
ECA File No.:M176385A	RIVER To Base MANNVILLE				OIL Based on 100% of
FH PETROLEUM LEASE	T 27 R 22 W4M SW 20	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.73	04.73	Royalty Ltd.
LTD	22W4	100%			Paid To: (Same as Lessor)
LID	b BELLY RIVER to MANN (725.5-	100%			Ownership: 100
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:
C of T:141183785009	Petroleum From Base BELLY				17.5
ECA File No.:M176354A	RIVER To Base MANNVILLE				OIL Based on 100% of
ECA FIIE NO.IIVI170554A	GROUP				Production.
	Excluding Petroleum In GLAUC				Production.
FH PETROLEUM LEASE	T 27 R 22 W4M SE 20	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.
LTD	22W4	100%			Paid To: (Same as Lessor)
	b BELLY RIVER to MANN (725.5-				Ownership: 100
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:
C of T:141183785009	Petroleum From Base BELLY				17.5
ECA File No.:M176380A	RIVER To Base MANNVILLE	1			OIL Based on 100% of
	GROUP				Production.
	Excluding Petroleum In GLAUC				·

FH PETROLEUM LEASE	T 27 R 22 W4M NW 20	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4	100%			Paid To: (Same as Lessor)	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141183785009	Petroleum From Base BELLY				17.5	
ECA File No.:M176392A	RIVER To Base MANNVILLE				OIL Based on 100% of	
	GROUP .				Production.	
	Excluding Petroleum In GLAUC					
	T 27 R 22 W4M NE 20	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	
	22W4	100%			Paid To: (Same as Lessor)	
•	b BELLY RIVER tb MANN (725.5-				Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141183785009	Petroleum From Base BELLY				17.5	
ECA File No.:M176449A	RIVER To Base MANNVILLE				OIL Based on 100% of	
	GROUP				Production.	
	Excluding Petroleum In GLAUC					
PSK	T 27 R 22 W4M 21	100.00	259.00	259.00	17.50%	
	NG Top GLAUC F9F PL to Base GLAUC F9F PL					
PSK	T 27 R 22 W4M NE 21	100.00	64.75	64.75	17.50%	
	PETROLEUM Top GLAUC					
	F9F PL To Base GLAUC F9F					
	PL					
PSK	T 27 R 22 W4M NW 21	100.00	64.75	64.75	17.50%	
	PETROLEUM Top GLAUC			1		
	F9F PL To Base GLAUC F9F					
PSK	PL T 27 R 22 W4M SE 21	100.00	64.75	64.75	17.50%	
131	PETROLEUM Top GLAUC	100.00	04.70	04.70	17.5070	
	F9F PL To Base GLAUC F9F	İ				
	PL					
PSK	T 27 R 22 W4M SW 21	100.00	64.75	64.75	17.50%	
	PETROLEUM Top GLAUC					
•	F9F PL To Base GLAUC F9F					
FH PETROLEUM LEASE	T 27 R 22 W4M NE 21	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMENT -	
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100 PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM	
C of T:141183785004	Petroleum From Base BELLY				17.5 EXTENSION	
ECA File No.:M177112A	RIVER To Base MANNVILLE				OIL Based on 100% of	
		1				
	GROUP				Production.	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183785004 ECA File No.:M177113A	T 27 R 22 W4M NW 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183785004 ECA File No.:M177114A	T 27 R 22 W4M SE 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183785004 ECA File No.:M177115A	T 27 R 22 W4M SW 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

T 27 R 22 WAM SE 24 Petroleum to Base MANNVILLE Encana Corporation
Ownership: 100 Expiry: Indefinite ECA File No.: M051948A GROUP 100% Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. FH PETROLEUM LEASE FRENOLE M LEASE FREEHOLD - Lessor: PrairieSky Royalty Ltd.
Expiry: Indefinite ECA File No.: M051948A Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 10% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. FH PETROLEUM LEASE PRAINIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - FACE HOLD - Lessor: PrairieSky Royalty Ltd.
Expiry: Indefinite ECA File No.: M051948A Max: (Blank) OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. FH PETROLEUM LEASE PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - FREEHOLD - Lessor: PrairieSky Royalty Ltd.
ECA File No.: M051948A OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) / Ma
ECA File No.: M051948A OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) / Ma
Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) CCALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. FH PETROLEUM LEASE PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - FREEHOLD - Lessor: PrairieSky Royalty Ltd.
CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. FH PETROLEUM LEASE PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Encana C
Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. FH PETROLEUM LEASE PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.
Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. FH PETROLEUM LEASE PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.
Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. FH PETROLEUM LEASE PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation -
Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. FH PETROLEUM LEASE PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Gross LOR - Min: (Blank) / Max: (Blank) GR-Neutr-Den log 100/08-20-026- Encana Corporation -
Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. FH PETROLEUM LEASE PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Gross LOR - Min: (Blank) / Max: (Blank) GR-Neutr-Den log 100/08-20-026- Encana Corporation -
Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. FH PETROLEUM LEASE PRAIRIESKY ROYALTY T 27 R 22 W4M NE 24 FOR Neutr-Den log 100/08-20-026- Encana Corporation - WORKING INTEREST FREEHOLD - Lessor: PrairieSky Royalty Ltd.
COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. FH PETROLEUM LEASE PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) / Max: (Blank) GAS Based on 100% of Sales.
of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. FH PETROLEUM LEASE PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - FREEHOLD - Lessor: PrairieSky Royalty Ltd.
CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. FH PETROLEUM LEASE T 27 R 22 W4M NE 24 PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.
Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. FH PETROLEUM LEASE PRAIRIESKY ROYALTY PRAIRIESKY ROYALTY PRICE GR-Neutr-Den log 100/08-20-026- Encana Corporation - Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) FREEHOLD - Lessor: PrairieSky Royalty Ltd.
Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. FH PETROLEUM LEASE T 27 R 22 W4M NE 24 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation -
Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. FH PETROLEUM LEASE T 27 R 22 W4M NE 24 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation -
FH PETROLEUM LEASE T 27 R 22 W4M NE 24 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation -
FH PETROLEUM LEASE T 27 R 22 W4M NE 24 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation -
FH PETROLEUM LEASE T 27 R 22 W4M NE 24 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation -
FH PETROLEUM LEASE T 27 R 22 W4M NE 24 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd.
FH PETROLEUM LEASE T 27 R 22 W4M NE 24 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd.
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd.
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd.
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd.
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd.
100% Faid 10. (Salite as Lessor)
b BELLY RIVER tb MANN (725.5- Ownership: 100
Expiry:2017-May-26 1553.0m TVD).
C of T:141183855009 Petroleum From Base BELLY 17.5
ECA File No.:M176314A RIVER To Base MANNVILLE OIL Based on 100% of
FH PETROLEUM LEASE T 27 R 22 W4M SW 24 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd.
LTD 22W4 100% Paid To: (Same as Lessor)
b BELLY RIVER tb MANN (725.5- Ownership: 100
Expiry:2017-May-26 1553.0m TVD).
C of T:141183855009 Petroleum From Base BELLY 17.5
ECA File No.:M176426A RIVER To Base MANNVILLE OIL Based on 100% of
CROUP.
FH PETROLEUM LEASE T 27 R 22 W4M NW 24 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd.
LTD 22W4 100% Paid To: (Same as Lessor)
b BELLY RIVER tb MANN (725.5- Ownership: 100
Expiry: 2017-May-26 1553.0m TVD).
Expiry:2017-May-26 1553.0m TVD). Gross LOR - Min: 17.5 / Max: 17.5 Gross LOR - Min: 17.5 Gro
Expiry:2017-May-26 1553.0m TVD). Gross LOR - Min: 17.5 / Max:

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855029 ECA File No.:M176281A	T 27 R 22 W4M NW 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	V005343
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855029 ECA File No.:M176346A	T 27 R 22 W4M SW 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855029 ECA File No.:M176373A	T 27 R 22 W4M SE 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER TO Base MANNVILLE GROUP Excluding Petroleum in GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855029 ECA File No.:M176451A	T 27 R 22 W4M NE 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855027 ECA File No.:M176302A	T 27 R 22 W4M NW 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	

FH PETROLEUM LEASE	T 27 R 22 W4M NE 28	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	V005343
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4	100%			Paid To: (Same as Lessor)	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141183855027	Petroleum From Base BELLY				OIL Based on 100% of	
ECA File No.:M176341A	RIVER TO Base MANNVILLE GROUP				Production.	
	Excluding Petroleum In GLAUC				Production.	
FH PETROLEUM LEASE	T 27 R 22 W4M SW 28	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. Paid To: (Same as Lessor)	
LTD	22W4	100%			Ownership: 100	
F	b BELLY RIVER to MANN (725.5-				Gross LOR - Min: 17.5 / Max:	
Expiry:2017-May-26 C of T:141183855027	1553.0m TVD). Petroleum From Base BELLY				17.5	
ECA File No.:M176357A	RIVER To Base MANNVILLE				OIL Based on 100% of	
ECA FIRE NO.IIVIT/055/A	GROUP				Production.	
	Excluding Petroleum In GLAUC				·	
EU DEZBOLEUNALEACE		WORKING INTEREST		64.75	EDEFILOID Lesser DrainicSlau	
FH PETROLEUM LEASE	T 27 R 22 W4M SE 28	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd.	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation - 100%			Paid To: (Same as Lessor)	
LID	b BELLY RIVER to MANN (725.5-	100%			Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141183855027	Petroleum From Base BELLY				17.5	-
ECA File No.:M176414A	RIVER TO Base MANNVILLE				OIL Based on 100% of	
	GROUP				Production.	
	Excluding Petroleum In GLAUC					
FH PETROLEUM LEASE	T 27 R 22 W4M SW 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.]
LTD	22W4	100%			Paid To: (Same as Lessor)	
	b BELLY RIVER to MANN (725.5-				Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141181251024	Petroleum From Base BELLY		·	1	17.5	
ECA File No.:M176278A	RIVER To Base MANNVILLE				OIL Based on 100% of	
	GROUP				Production.	
	Excluding Petroleum In GLAUC]		
FH PETROLEUM LEASE	T 27 R 22 W4M NW 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4	100%			Paid To: (Same as Lessor)	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141181251024	Petroleum From Base BELLY				17.5	
ECA File No.:M176356A	RIVER To Base MANNVILLE				OIL Based on 100% of	
	GROUP				Production.	
	Excluding Petroleum In GLAUC					

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FH PETROLEUM LEASE	T 27 R 22 W4M NE 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	}	
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER tb MANN (725.5-			1	Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).	!	*		Gross LOR - Min: 17.5 / Max:		
C of T:141181251024	Petroleum From Base BELLY				17.5		
ECA File No.:M176377A	RIVER To Base MANNVILLE				OIL Based on 100% of		
	GROUP				Production.		
	Excluding Petroleum In GLAUC			·			
FH PETROLEUM LEASE	T 27 R 22 W4M SE 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER tb MANN (725.5-			1	Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:		
C of T:141181251024	Petroleum From Base BELLY				17.5		
ECA File No.:M176416A	RIVER TO Base MANNVILLE			1	OIL Based on 100% of		
	GROUP				Production.		
	Excluding Petroleum In GLAUC						
FH PETROLEUM LEASE	T 27 R 22 W4M SE 31	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	
PRAIRIESKY RÓYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		•	Royalty Ltd.	AGREEMENT -	
LTD	22W4	100%		1.	Paid To: (Same as Lessor)	WHEATLAND	
	b BELLY RIVER tb MANN (725.5-	100/0			Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141184183001	Petroleum From Base BELLY				17.5	EXTENSION	
ECA File No.:M177136A	RIVER To Base MANNVILLE				OIL Based on 100% of	EXTENSION	
	CROUR				Bu-alusation		
FH PETROLEUM LEASE	T 27 R 22 W4M SW 31	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	ĺ
LTD	22W4	100%		İ	Paid To: (Same as Lessor)	WHEATLAND	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).			1.	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141184183001	Petroleum From Base BELLY				17.5	EXTENSION	
ECA File No.:M177137A	RIVER To Base MANNVILLE			1	OIL Based on 100% of		
FH PETROLEUM LEASE	T 27 R 22 W4M NE 31	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141184183001	Petroleum From Base BELLY				17.5	EXTENSION	
ECA File No.:M177138A	RIVER To Base MANNVILLE				Oll Based on 100% of		
	CDOUD				Dan duration .		 L

FH PETROLEUM LEASE	T 27 R 22 W4M NW 31	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation - 100%			Royalty Ltd. Paid To: (Same as Lessor)	AGREEMENT - WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		i
C of T:141184183001	Petroleum From Base BELLY			l·	17.5	EXTENSION		
ECA File No.:M177139A	RIVER To Base MANNVILLE				OIL Based on 100% of	<u>.</u>		
FH PETROLEUM LEASE	T 27 R 22 W4M SE 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER to MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).			1	Gross LOR - Min: 17.5 / Max: 17.5	PRIMARY TERM		
C of T:141184183003 ECA File No.:M177144A	Petroleum From Base BELLY RIVER To Base MANNVILLE				OIL Based on 100% of	EXTENSION	i i	
	CDOUD				Dunalization			
FH PETROLEUM LEASE	T 27 R 22 W4M NW 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		1
LTD	22W4 b BELLY RIVER tb MANN (725.5-	100%			Paid To: (Same as Lessor) Ownership: 100	WHEATLAND PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141184183003	Petroleum From Base BELLY			ł ·	17.5	EXTENSION		
ECA File No.:M177145A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	CDOUR	MODIVING INTEREST	C4 75	CA 75	ERECIOL D. Lesson Projeto State	C019354 -		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 27 R 22 W4M SW 33 GR-Neutr-Den log 100/08-20-026-	WORKING INTEREST Encana Corporation -	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER th MANN (725.5-	100/0			Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141184183003	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177146A	RIVER To Base MANNVILLE				OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 22 W4M NE 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	•	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141184183003	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177147A	RIVER To Base MANNVILLE				OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 22 W4M SW 34	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
Funing2017 May 26	b BELLY RIVER th MANN (725.5-				Ownership: 100 Gross LOR - Min: 17.5 / Max:			
Expiry:2017-May-26 C of T:141183855028	1553.0m TVD). Petroleum From Base BELLY				17.5			
ECA File No.:M176269A	RIVER To Base MANNVILLE				OIL Based on 100% of			
LOATHE NOMINITY 0203A	CROUD.				Due direction			

FH PETROLEUM LEASE	T 27 R 22 W4M NW 34	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.
LTD	22W4	100%			Paid To: (Same as Lessor)
	b BELLY RIVER to MANN (725.5-			1 1	Ownership: 100
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:
C of T:141183855028	Petroleum From Base BELLY			1	17.5
ECA File No.:M176304A	RIVER To Base MANNVILLE				OIL Based on 100% of
	CROUR			 	Portuging Company Comp
FH PETROLEUM LEASE	T 27 R 22 W4M SE 34	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		1 1	Royalty Ltd.
LTD	22W4	100%		1 1	Paid To: (Same as Lessor)
	b BELLY RIVER to MANN (725.5-			1 1	Ownership: 100
Expiry:2017-May-26	1553.0m TVD).	*			Gross LOR - Min: 17.5 / Max:
C of T:141183855028	Petroleum From Base BELLY			1	17.5
ECA File No.:M176317A	RIVER To Base MANNVILLE			1	OIL Based on 100% of
FH PETROLEUM LEASE	T 27 R 22 W4M NE 34	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.
LTD	22W4	100%			Paid To: (Same as Lessor)
	b BELLY RIVER tb MANN (725.5-				Ownership: 100
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:
C of T:141183855028	Petroleum From Base BELLY			1	17.5
ECA File No.:M176441A	RIVER To Base MANNVILLE			i i	OIL Based on 100% of
	COOLD			 -	Beautism
FH PETROLEUM LEASE	T 27 R 22 W4M SW 35	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.
LTD	22W4	100%			Paid To: (Same as Lessor)
	b BELLY RIVER tb MANN (725.5-				Ownership: 100
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:
C of T:141183855026	Petroleum From Base BELLY				17.5
ECA File No.:M176274A	RIVER To Base MANNVILLE				OIL Based on 100% of
	GROUP			į l	Production.
	Excluding Petroleum In GLAUC				
FH PETROLEUM LEASE	T 27 R 22 W4M SE 35	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.
LTD	22W4	100%		1	Paid To: (Same as Lessor)
	b BELLY RIVER to MANN (725.5-				Ownership: 100
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:
C of T:141183855026	Petroleum From Base BELLY				17.5
ECA File No.:M176308A	RIVER To Base MANNVILLE				OiL Based on 100% of
FCY LIE MOUNTAGOON	GROUP				Production.
	Excluding Petroleum In GLAUC) Todasson
	Excluding regoledin in GLACC			<u> </u>	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 27 R 22 W4M NW 35 GR-Neutr-Den log 100/08-20-026-	WORKING INTEREST Encana Corporation -	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)		
LTD Expiry:2017-May-26 C of T:141183855026 ECA File No.:M176343A	22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	100%			Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 27 R 22 W4M NE 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100	-	
Expiry:2017-May-26 C of T:141183855026 ECA File No.:M176382A	1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC				Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
PSK	T 27 R 22 W4M 35 NG Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	259.00	259.00	17.50%		
PSK	T 27 R 22 W4M NE 35 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	17.50%		
PSK	T 27 R 22 W4M NW 35 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	17.50%		
PSK	T 27 R 22 W4M SE 35 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	17.50%		
PSK	T 27 R 22 W4M SW 35 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	17.50%		
PSK	T 27 R 22 W4M N, SE 36 NG Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	194.25	194.25	17.50%		
PSK	T 27 R 22 W4M NE 36 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	17.50%		

PSK	T 27 R 22 W4M NW 36 PETROLEUM Top GLAUC	100.00	64.75	64.75		17.50%			_
	EEE PL To Base GLAUC EEE					·			
PSK	T 27 R 22 W4M SE 36 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
CR PETROLEUM AND	T 27 R 22 W4M SW 36	WORKING INTEREST	64	64		CROWN - Lessor: Alberta Energy			
NATURAL GAS LEASE	Petroleum to Base VIKING	Encana Corporation -	-			Paid To: (Same as Lessor)		- 1	
0402050504	FORMATION	100%				Ownership: 100	1		
						Gross LOR - Min: (Blank) /			
Expiry: Indefinite					1	Max: (Blank) IGAS Based on 100% of Sales.			
ECA File No.: M052257A						IGAS Based Oil 100% Oil Sales.		ļ	
	1					CROWN - Lessor: Alberta Energy	·	1	
						Paid To: (Same as Lessor)			
	·					Ownership: 100			
	•				!	Gross LOR - Min: (Blank) /			
				1]	Max: (Blank)			
						OIL Based on 100% of			
			ı			Production.			
				}		CROWN - Lessor: Alberta Energy			
ļ.		1			·	Paid To: (Same as Lessor)			•
			-			Ownership: 100		 	
						Gross LOR - Min: (Blank) /			
		ļ				Max: (Blank)			
						COALBED M Based on 100%			
						of Production.			

CR PETROLEUM AND	T 27 R 22 W4M SW 36	WORKING INTEREST			COOMING AND A COMMON TOWN
NATURAL GAS LEASE	Petroleum From Base VIKING	Encana Corporation -	64	64	CROWN - Lessor: Alberta Energy C019385 - TRUST
0411060640	FORMATION To Base MANNVILLE	100%		1	Paid To: (Same as Lessor) AGREEMENT
0411000040	GROUP	100%		1	Ownership: 100
Expiry: 2016-Jun-29	GROOF			Ì	Gross LOR - Min: (Blank) /
ECA File No.: M159449A				1	Max: (Blank)
CCA FIRE NO.: IVI159449A				1	OIL Based on 100% of
	!				Production.
					CROWN - Lessor: Alberta Energy
					Paid To: (Same as Lessor)
					Ownership: 100
					Gross LOR - Min: (Blank) /
	ļ .				Max: (Blank)
					COALBED M Based on
		<u> </u>			(Blank)% of (Blank).
			a.		
	1			:	CROWN - Lessor: Alberta Energy
					Paid To: (Same as Lessor)
	}				Ownership: 100
					Gross LOR - Min: (Blank) /
,	1				Max: (Blank)
					GAS Based on 100% of Sales.
				ŀ	S/10 Bused on 20070 of suits.
FH PETROLEUM LEASE	T 27 R 22 W4M NE 36	WORKING INTEREST			
PRAIRIESKY ROYALTY			64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
LTD	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation -			Royalty Ltd. AGREEMENT -
LID		100%			Paid To: (Same as Lessor) WHEATLAND
From to 1/2045 14-11 26	b BELLY RIVER th MANN (725.5-				Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141184183	Petroleum From Base BELLY				17.5 EXTENSION
ECA File No.:M177148A	RIVER To Base MANNVILLE			1.	OIL Based on 100% of
	GROUP	·			Production.
	Excluding Petroleum In GLAUC				
FH PETROLEUM LEASE	T 27 R 22 W4M NW 36	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	· ·]	Royalty Ltd. AGREEMENT -
LTD	22W4	100%		I	Paid To: (Same as Lessor) WHEATLAND
	b BELLY RIVER tb MANN (725.5-	100/0		1	Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26	1538.5m TVD).			1	Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141184183	Petroleum From Base BELLY			1	17.5 EXTENSION
ECA File No.:M177149A	RIVER TO Base MANNVILLE			1	OIL Based on 100% of
-5	GROUP			1	1 1
	Excluding Petroleum In GLAUC				Production.
	Lacidding retroleum in GLAUC				

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183 ECA File No.:M177150A	T 27 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
CR PETROLEUM AND NATURAL GAS LEASE 0494030291 Expiry: Indefinite ECA File No.: M051000A	T 28 R 20 W4M PTN NW 6 (PTN. DESIGNATED AS ROBINSON LAKE) Petroleum to Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	1.72	1.72	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.	PRODUCTION ALLOCATION UNIT AGREEMENT - WAYNE BASAL QUARTZ AGREEMENT NO. 1	
			·		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176266A	T 28 R 20 W4M SW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		-

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176296A	T 28 R 20 W4M SE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		-
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176311A	T 28 R 20 W4M NE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176336A	T 28 R 20 W4M PTN NW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	63.131	63.131	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177151A	T 28 R 20 W4M NE 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177153A	T 28 R 20 W4M SW 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: Prairie5ky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177154A	T 28 R 20 W4M SE 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354'- AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177155A	T 28 R 20 W4M PTN NW 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	63.131	63.131	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
CR PETROLEUM AND NATURAL GAS LEASE 42644 Expiry: Indefinite ECA File No.: M050606A	T 28 R 20 W4M PTN S 7 (PTN DESIGNATED AS ROBINSON LAKE) Petroleum to Base BELLY RIVER	WORKING INTEREST Encana Corporation 100%	41	41	CROWN - Lessor: Alberta Energ Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energ Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.		
CR PETROLEUM AND NATURAL GAS LEASE 0494030292 Expiry: Indefinite ECA File No.: M051001A	T 28 R 20 W4M PTN S 7 (PTN. DESIGNATED AS ROBINSON LAKE) PTN SE 7 - 6.24 Hec PTN SW 7 - 34.76 Hec Petroleum From Base BELLY RIVER TO Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	41	41	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.	PRODUCTION ALLOCATION UNIT AGREEMENT - WAYNE BASAL QUARTZ AGREEMENT NO. 1	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141177469023 ECA File No.: M085463A	T 28 R 20 W4M LSD 11 SEC 7 Petroleum in NISKU FORMATION	C015246 WORKING INTEREST Encana Corporation - 40% Spyglass Resources Corp - 60%	16.188	6.4752	FREEHOLD - Lessor: P Royalty Ltd. Paid To: (Same as Less Ownership: 100 Gross LOR - Min: 25 / 25 OIL Based on 100% of	FARMOUT AGREEMENT - FARMOUT Max: AGREEMENT	No	V003771 V003801 V003770
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469023 ECA File No.:M176259A	T 28 R 20 W4M NW 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: P Royalty Ltd. Paid To: (Same as Less Ownership: 100 Gross LOR - Min: 17.5 17.5 OIL Based on 100% of Production.	AGREEMENT - WHEATLAND PETROLEUM LEASE FIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469023 ECA File No.:M176286A	T 28 R 20 W4M PTN SE 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	58.437	58.437	FREEHOLD - Lessor: P Royalty Ltd. Paid To: (Same as Les Ownership: 100 Gross LOR - Min: 17.1 17.5 OIL Based on 100% of Production.	AGREEMENT - WHEATLAND PETROLEUM LEASI PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469023	T 28 R 20 W4M PTN SW 7 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	29.583	29.583	FREEHOLD - Lessor: P Royalty Ltd. Paid To: (Same as Les Ownership: 100 Gross LOR - Min: 5 / OIL Based on 100% o	sor) Max: 5 f		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469023 ECA File No.:M176400A	T 28 R 20 W4M NE 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: P Royalty Ltd. Paid To: (Same as Les Ownership: 100 Gross LOR - Min: 17. 17.5 OIL Based on 100% o Production.	AGREEMENT - Sor) WHEATLAND PETROLEUM LEAS 5 / Max: PRIMARY TERM EXTENSION	E	

	28 R 20 W4M PTN SE 7	WORKING INTEREST	58.437	58.437	EDEEHOLD LO	ssor: PrairieSky	i	
	R-Neutr-Den log 100/03-17-026-	Encana Corporation -	30.437	36.437	Royalty Ltd.	issoi. Fiamesky	}	
l l	2W4 t NISKU tb NISKU	100%			Paid To: (Same	as lessor)		
.	1892.0-1966.0m TVD)	100%		i 1	Ownership: 10	l		
'				j j		I		
1 1 1 1 1 1 1	etroleum in NISKU FORMATION	·		!	Gross LOR - M	·		
C of T:141177469023					OIL Based on 1	.00% of	1 .	
	28 R 20 W4M PTN SW 7	WORKING INTEREST	29.583	29.583	FREEHOLD - Le	essor: PrairieSky C019354 -		
PRAIRIESKY ROYALTY GF	R-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
	2W4	100%			Paid To: (Same	as Lessor) WHEATLAND		
b	BELLY RIVER th MANN (725.5-				Ownership: 10		E	
i .	553.0m TVD).				,	in: 17.5 / Max: PRIMARY TERM		
	etroleum From Base BELLY	1			17.5	EXTENSION		
	IVER TO Base MANNVILLE				OIL Based on 1			
	ROUP			1	Production.			
1	xcluding Petroleum In			1	· Froudction.			
1	28 R 20 W4M NE 7	WORKING INTEREST	64.75	64.75	1	essor: PrairieSky		
1	R-Neutr-Den log 100/03-17-026-	Encana Corporation -		1	Royalty Ltd.		-	
LTD 22	2W4 t NISKU tb NISKU	100%	•	1	Paid To: (Same			
(1	L892.0-1966.0m TVD)				Ownership: 10	0		
Expiry:2017-May-26 Pe	etroleum in NISKU FORMATION			1	Gross LOR - M	in: 5 / Max: 5		
C of T:141177469023					OIL Based on 1	.00% of		
FH PETROLEUM LEASE T	28 R 20 W4M LSD 12, 13, 14	WORKING INTEREST	48.563	48.563	ERFEHOLD - Le	essor: PrairieSky	·- ·	
l l	EC 7	Encana Corporation -	40.505	40.505	Royalty Ltd.	.ssorr rumcsky		
l l	R-Neutr-Den log 100/03-17-026-	100%			Paid To: (Same	as Losson)		
- · · - - · ·	2W4 t NISKU tb NISKU	100%			Ownership: 10	•	ļ	
l l					Gross LOR - M			
l ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	L892.0-1966.0m TVD)					· ·		
C of T:141177469023 Pe	etroleum in NISKU FORMATION				OIL Based on 1	.00% 01		
FH PETROLEUM LEASE T	28 R 21 W4M NW 1	WORKING INTEREST	64.75	64.75	FREEHOLD - Le	essor: PrairieSky C019354 -		
PRAIRIESKY ROYALTY GF	R-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
	2W4	100%			Paid To: (Same	as Lessor) WHEATLAND		
l i	BELLY RIVER th MANN (725.5-				Ownership: 10	r	E	
	553.0m TVD).				•	lin: 17.5 / Max: PRIMARY TERM	-	,
' '	etroleum From Base BELLY				17.5	EXTENSION	1	
	IVER To Base MANNVILLE				OIL Based on 1	t .	1 1	
	ROUP				Production.	100/1 01		
l 1 '	xcluding Petroleum In				Troudelloin.			
		MODUNO WITEREST	CA 75	64.75	EDEFLIOLD 1	essor: PrairieSky C019354 -	-	
· · · · · · · · · · · · · · · · · · ·	28 R 21 W4M SE 1	WORKING INTEREST	64.75	64.75				
	R-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	j l	
	2W4	100%			Paid To: (Same		_	
	BELLY RIVER tb MANN (725.5-				Ownership: 10	4	<u> </u>	
· · · · · · · · · · · · · · · · · · ·	553.0m TVD).				l l	in: 17.5 / Max: PRIMARY TERM		
	etroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M176344A RI	IVER To Base MANNVILLE			1	Oil Based on 1	.00% of		
GF	ROUP kcluding Petroleum In		•		Production.			

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141026 ECA File No.:M176419A	T 28 R 21 W4M SW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	·	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141026 ECA File No.:M176421A	T 28 R 21 W4M NE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026	T 28 R 21 W4M NE 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026	T 28 R 21 W4M NW 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026 FCA File No. WA1771014	T 28 R 21 W4M SE 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	REEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026	T 28 R 21 W4M SW 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU th NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of			

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141024 ECA File No.:M176288A	T 28 R 21 W4M NE 3 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141024 ECA File No.:M176313A	T 28 R 21 W4M SE 3 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 Oll Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141024 ECA File No.:M176350A	T 28 R 21 W4M SW 3 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141024 ECA File No.:M176448A	T 28 R 21 W4M NW 3 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177205A	T 28 R 21 W4M NE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177206A	T 28 R 21 W4M NW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177207A	T 28 R 21 W4M SE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum in GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177208A	T 28 R 21 W4M SW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION
PSK	T 28 R 21 W4M 6 NG Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	259.00	259.00	17.50%
PSK	T 28 R 21 W4M NE 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	17.50%
PSK	T 28 R 21 W4M NW 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	17.50%
PSK	T 28 R 21 W4M SE 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE	100.00	64.75	64.75	17.50%
PSK	T 28 R 21 W4M SW 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	17.50%

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177514018	T 28 R 21 W4M SE 11 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum in NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514018 ECA File No.:M176252A	T 28 R 21 W4M NE 11 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177514018	T 28 R 21 W4M NW 11 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514018 ECA File No.:M176284A	T 28 R 21 W4M NW 11 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177514018	T 28 R 21 W4M NE 11 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		

FH PETROLEUM LEASE	T 28 R 21 W4M SW 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		1
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE	-	
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177514018	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M176358A	RIVER To Base MANNVILLE			}	OIL Based on 100% of			1
	GROUP				Production.			1
	Excluding Petroleum In							
	OSTRACOD "B" POOL			.	•			
	Excluding Petroleum In BASAL					+	,	
FH PETROLEUM LEASE	T 28 R 21 W4M SE 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		ļ i
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
i ·	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		1
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177514018	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M176383A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			i i
	Excluding Petroleum In							1
	OSTRACOD "B" POOL							1
	Excluding Petroleum In BASAL				·			
FH PETROLEUM LEASE	T 28 R 21 W4M SW 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)			1
	(1892.0-1966.0m TVD)				Ownership: 100			1
Expiry:2017-May-26	Petroleum In NISKU FORMATION	•		.	Gross LOR - Min: 5 / Max: 5			
C of T:141177514018					OIL Based on 100% of			
ECA File No MA176207A	<u> </u>				Draduction			

CR PETROLEUM AND	T 28 R 21 W4M SE 12	WORKING INTEREST	64	64	CROWN - Lessor: Alberta Energy C018603 -
NATURAL GAS LEASE	Petroleum to Base MANNVILLE	Encana Corporation -	57	5 7	Paid To: (Same as Lessor) PRODUCTION
17024	GROUP	100%			Ownership: 100 ALLOCATION UNIT
1,024	C. COO	100%			Gross LOR - Min: (Blank) / AGREEMENT -
Expiry: Indefinite					Max: (Blank) WAYNE BASAL
1 ' '					
ECA File No.: M050436A					GAS Based on 100% of Sales. QUARTZ
					AGREEMENT NO. 1
					CROWN - Lessor: Alberta Energy
					Paid To: (Same as Lessor)
	·				Ownership: 100
			j		Gross LOR - Min: (Blank) /
					Max: (Blank)
			-		COALBED M Based on 100%
					of Sales.
		. ,			
	j				CROWN - Lessor: Alberta Energy
					Paid To: (Same as Lessor)
}	·				Ownership: 100
					Gross LOR - Min: (Blank) /
	•				Max: (Blank)
			ļ		OIL Based on 100% of
	į		·		Production.
CR PETROLEUM AND	T 28 R 21 W4M SE 12	WORKING INTEREST	64	64	CROWN - Lessor: Alberta Energy
NATURAL GAS LEASE	(SURFACE RESTRICTIONS APPLY	Encana Corporation -	5,	0.	Paid To: (Same as Lessor)
0494030293	SEE LEASE FILE)	100%			Ownership: 100
0434030233	Petroleum From Base	10076			Gross LOR - Min: (Blank) /
Franks v landa State					
Expiry: Indefinite	MANNVILLE GROUP To Base				Max: (Blank)
ECA File No.: M051002A	NISKU FORMATION				O&G Based on 100% of
					(Blank).
					CROWN - Lessor: Alberta Energy
					Paid To: (Same as Lessor)
					Ownership: 100
					Gross LOR - Min: (Blank) /
					Max: (Blank)
					COALBED M Based on 100%
					of (Blank).
FH PETROLEUM LEASE	T 28 R 21 W4M NE 12	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)
	(1892.0-1966.0m TVD)	-55/5			Ownership: 100
Expiry:2017-May-26	Petroleum in NISKU FORMATION				Gross LOR - Min: 5 / Max: 5
C of T:141183183	Treatoleant in NISKO PORIVIATION				OIL Based on 100% of
C OT 1:141183183					OIL Based on 100% of
					I Dunalization

ELL DETT OF ELLIPSE	700 504 1144 514 514	We have the	C1 ==	C4.77	Enervis e	Name of Partition		
PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183	T 28 R 21 W4M SW 12 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 1 100%	64.75	64.75	Royalty Lt. Paid To: (S Ownership Gross LOR OIL Based	Tame as Lessor) p: 100 a - Min: 5 / Max: 5 on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183	T 28 R 21 W4M NW 12 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltc Paid To: (S Ownership Gross LOR	iame as Lessor)		•
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183 ECA File No.:M177225A	T 28 R 21 W4M NE 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltr Paid To: (S Ownership Gross LOR 17.5	on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183 ECA File No.:M177226A	T 28 R 21 W4M SW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Lt Paid To: (S Ownership Gross LOR 17.5 OIL Based Production	Same as Lessor) p: 100 R - Min: 17.5 / Max: on 100% of n.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	-
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183 ECA File No.:M177227A	T 28 R 21 W4M NW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Lt Paid To: (S Ownershi Gross LOR 17.5	Same as Lessor) p: 100 R - Min: 17.5 / Max: on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE	T 28 R 21 W4M NE 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -	J.1.75		Royalty Ltd.			•
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)			
· ·	(1892.0-1966.0m TVD)				Ownership: 100		j	
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			
C of T:141183183001		,			OIL Based on 100% of			
ECA File No. MATERIZA			·	·	Deadustion			
FH PETROLEUM LEASE	T 28 R 21 W4M SW 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)		ĺ	
	(1892.0-1966.0m TVD)				Ownership: 100			
Expiry:2017-May-26	Petroleum in NISKU FORMATION		•		Gross LOR - Min: 5 / Max: 5			
C of T:141183183001				1	OIL Based on 100% of		1	
FH PETROLEUM LEASE	T 28 R 21 W4M NW 13	WORKING INTEREST	. 64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -	. 04.75	04.73	Royalty Ltd.			1
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)			
LID	(1892.0-1966.0m TVD)	100%			Ownership: 100			
Expiry:2017-May-26	Petroleum in NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			
C of T:141183183001	Petroleum in Misiko i oktavia nom			1	Oll Based on 100% of			
ECA File No 1841762974			·		Draduction			
FH PETROLEUM LEASE	T 28 R 21 W4M SE 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	1		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.		1	
ĹTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)				Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			
C of T:141183183001					OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M NE 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
		•	64.75	04./5	Royalty Ltd.	AGREEMENT -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation - 100%			Paid To: (Same as Lessor)	WHEATLAND		
LTD		100%			Ownership: 100	PETROLEUM LEASE		
5i	b BELLY RIVER to MANN (725.5-				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
Expiry:2015-May-26	1538.5m TVD). Petroleum From Base BELLY	1			17.5	EXTENSION		
C of T:141183183001		'			OIL Based on 100% of	EXTENSION	,	
ECA File No.:M177228A	RIVER To Base MANNVILLE				Production.			
	GROUP				Production.			
	Excluding Petroleum In]	
	OSTRACOD "B" POOL					-		
	Excluding Petroleum in BASAL							
	QTZ "H" POOL							
	Excluding Petroleum In BASAL					I	<u> </u>	_

	I						
FH PETROLEUM LEASE	T 28 R 21 W4M NW 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		1	Royalty Ltd.	AGREEMENT -	•
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	
	b BELLY RIVER to MANN (725.5-				Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141183183001	Petroleum From Base BELLY			1	17.5	EXTENSION	
ECA File No.:M177229A	RIVER To Base MANNVILLE				OIL Based on 100% of		
	GROUP			'	Production.	1	
	Excluding Petroleum In						
	OSTRACOD "B" POOL	·					
	Excluding Petroleum In BASAL						
	QTZ "H" POOL						
	Excluding Petroleum In BASAL	·					
FH PETROLEUM LEASE	T 28 R 21 W4M SE 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND .	
}	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141183183001	Petroleum From Base BELLY	,			17.5	EXTENSION	
ECA File No.:M177230A	RIVER To Base MANNVILLE				OIL Based on 100% of		
	GROUP			1	Production.		
	Excluding Petroleum In						
	OSTRACOD "B" POOL			. 1			1
	Excluding Petroleum In BASAL						
	QTZ "H" POOL						
	Excluding Petroleum In BASAL				·		1
FH PETROLEUM LEASE	T 28 R 21 W4M SW 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	'
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	
LTD	22W4	100%		1	Paid To: (Same as Lessor)	WHEATLAND	1
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE	1
Expiry:2015-May-26	1538.5m TVD).		•		Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141183183001	Petroleum From Base BELLY				17.5	EXTENSION	
ECA File No.:M177231A	RIVER To Base MANNVILLE				OIL Based on 100% of		
	GROUP			1	Production.		
	Excluding Petroleum In			1			
	OSTRACOD "B" POOL						
	Excluding Petroleum In BASAL						:
	QTZ "H" POOL						1
	Excluding Petroleum in BASAL						
FH PETROLEUM LEASE	T 28 R 21 W4M SE 14	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.		
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)		
	(1892.0-1966.0m TVD)			,	Ownership: 100		
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5		
C of T:141183183002					OIL Based on 100% of		
ECA Filo No. MATTEREA					Draduction		 L

FH PETROLEUM LEASE	T 28 R 21 W4M NE 14	WORKING INTEREST	64.75	64.75	·	FREEHOLD - Lessor: PrairieSky		T	
PRAIRIESKY ROYALTY		Encana Corporation -	04.75	04.73		Royalty Ltd.			
LTD	GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU	100%		}		Paid To: (Same as Lessor)		1	
LID		100%				Ownership: 100			
	(1892.0-1966.0m TVD)								
Expiry:2017-May-26	Petroleum in NISKU FORMATION		•			Gross LOR - Min: 5 / Max: 5			
C of T:141183183002						OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M NW 14	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	<u> </u>		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -	•, -			Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%		1	·	Paid To: (Same as Lessor)		1	
12.5	(1892.0-1966.0m TVD)					Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION				ļ	Gross LOR - Min: 5 / Max: 5			
C of T:141183183002				1		OIL Based on 100% of			
ECA-File No 1841762124						Dradustion			
FH PETROLEUM LEASE	T 28 R 21 W4M SW 14	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -		1		Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%		İ		Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)					Ownership: 100			
Expiry:2017-May-26	Petroleum in NISKU FORMATION			İ		Gross LOR - Min: 5 / Max: 5			
C of T:141183183002				1		OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M SE 14	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.75		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND	1	
LID	b BELLY RIVER tb MANN (725.5-	100%			ł	Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).			ì		Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183002	Petroleum From Base BELLY	·				17.5	EXTENSION		
ECA File No.:M177232A	RIVER To Base MANNVILLE				1	OIL Based on 100% of	EXTENSION		
ECA FIIE NO.IVIT/7252A	GROUP				· ·	Production.			
	Excluding Petroleum In					Floadellon.			
	OSTRACOD "B" POOL								
					ì		ļ		
	Excluding Petroleum In BASAL								
	QTZ "H" POOL				,			i	
	Excluding Petroleum In BASAL		0.1			FOREIUGI D. L	6040054		
FH PETROLEUM LEASE	T 28 R 21 W4M SW 14	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183002	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177233A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In								
	OSTRACOD "B" POOL								
	Excluding Petroleum In BASAL								
	QTZ "H" POOL								
	Excluding Petroleum In BASAL								

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183002 ECA File No.:M177234A	T 28 R 21 W4M NE 14 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
EU DETROLEUM LE AGE	Excluding Petroleum in BASAL QTZ "H" POOL Excluding Petroleum in BASAL	· ·	64.75	64.75	 EDECIJO D. Janeary President	C040254	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183002 ECA File No.:M177235A	T 28 R 21 W4M NW 14 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183003 ECA File No.:M177236A	Excluding Petroleum In BASAL T 28 R 21 W4M NE 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183003 ECA File No.:M177237A	T 28 R 21 W4M SW 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183003 ECA File No.:M177238A	T 28 R 21 W4M NW 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183003 ECA File No.:M177239A	T 28 R 21 W4M SE 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION
CR PETROLEUM AND NATURAL GAS LEASE 0403040156 Expiry: Indefinite ECA File No.: M052467A	T 28 R 21 W4M NW 18 Petroleum to Base BELLY RIVER	WORKING INTEREST Encana Corporation - 100%	64	64	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.

CR PETROLEUM AND NATURAL GAS LEASE 0410050083 Expiry: 2015-May-05 ECA File No.: M156132A	T 28 R 21 W4M NW 18 Petroleum Below Base BELLY RIVER	WORKING INTEREST Encana Corporation - 100%	64	64	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COMPRESSOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales.	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183006 ECA File No.:M177248A	T 28 R 21 W4M NE 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183006 ECA File No.:M177249A	T 28 R 21 W4M SW 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum in GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 28 R 21 W4M SE 18 GR-Neutr-Den log 100/08-20-026-	WORKING INTEREST Encana Corporation -	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd.	C019354 - AGREEMENT -	
LTD Expiry:2015-May-26	22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD).	100%			Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	WHEATLAND PETROLEUM LEASE PRIMARY TERM	
C of T:141183183006 ECA File No.:M177250A	Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC				17.5 OIL Based on 100% of Production.	EXTENSION	
PSK	T 28 R 21 W4M S, NE 18 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	194.25	194.25	17.50%		
PSK	T 28 R 21 W4M NE 18 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%	6	
PSK	T 28 R 21 W4M SE 18 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%	Ó	
PSK	T 28 R 21 W4M SW 18 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%	6	
PSK	T 28 R 21 W4M 19 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	259.00	259.00	17.50%	6	
PSK	T 28 R 21 W4M NE 19 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%	6	
PSK	T 28 R 21 W4M NW 19 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%	6	
PSK	T 28 R 21 W4M SE 19 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%	6	
PSK	T 28 R 21 W4M SW 19 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%	6	

Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177251A	T 28 R 21 W4M NE 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Roy Paid Owl Gro 17.:	valty Ltd. d To: (Same as Lessor) vnership: 100 oss LOR - Min: 17.5 / Max:	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	·	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177252A	T 28 R 21 W4M SE 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Roy Paid Ow Gro 17.: OIL	valty Ltd. d To: (Same as Lessor) vnership: 100 oss LOR - Min: 17.5 / Max:	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177253A	T 28 R 21 W4M SW 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725:5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Roy Paid Ow Gro 17.:	rnership: 100 oss LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177254A	T 28 R 21 W4M NW 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Roy Paid Ow Gro 17.	yalty Ltd. d To: (Same as Lessor) ynership: 100 oss LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
	T 28 R 21 W4M W 20 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	129.50	259.00		17.50%			
PSK	T 28 R 21 W4M NE 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			

PSK	T 28 R 21 W4M NW 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		
PSK	T 28 R 21 W4M SE 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		
PSK	T 28 R 21 W4M SW 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		
FH NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: 2017-May-26 C of T: 141183183018 ECA File No.: M177947A	T 28 R 21 W4M 20 GR-Neutr-Den log 100/06-15-028- 21W4 Leduc Fm (1844.5-2044.0m TVD). NG in LEDUC FORMATION Coal Bed Methane in LEDUC FORMATION	WORKING INTEREST Encana Corporation - 100%	259	259	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5/Max: 5 GAS Based on 100% of Production.		·
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176334A	T 28 R 21 W4M SW 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		·
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176359A	T 28 R 21 W4M NE 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176386A	T 28 R 21 W4M SE 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		

FH PETROLEUM LEASE	T 28 R 21 W4M NW 20	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			1
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			-
LTD	22W4	100%			Paid To: (Same as Lessor)			İ
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			ļ
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141183183018	Petroleum From Base BELLY				17.5			
ECA File No.:M176440A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
	GROUP .				Production.			
	Excluding Petroleum in GLAUC							
FH PETROLEUM LEASE	T 28 R 21 W4M SE 23	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	-		Royalty Ltd.	AGREEMENT -		·
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		,
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		:
C of T:141183183021	Petroleum From Base BELLY			İ	17.5	EXTENSION		
ECA File No.:M177263A	RIVER To Base MANNVILLE	•			OIL Based on 100% of			
	GROUP				Production.			:
	Excluding Petroleum In			i				•
	OSTRACOD "B" POOL							
	Excluding Petroleum In BASAL							
*	QTZ "H" POOL							
-:	Excluding Petroleum in BASAL							
FH PETROLEUM LEASE	T 28 R 21 W4M SW 23	WORKING INTEREST	.64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
E	b BELLY RIVER tb MANN (725.5-		•		Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).			1	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183021	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177264A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP]	Production.			
	Excluding Petroleum In OSTRACOD "B" POOL							
						1		
	Excluding Petroleum in BASAL OTZ "H" POOL							
	Excluding Petroleum In BASAL			1				
	Excidential Ferroleum in BASAL					<u> </u>		

FH PETROLEUM LEASE	T 28 R 21 W4M NE 23	WORKING INTEREST	64.75	64.75	·	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	07.73	04.75		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
1210	b BELLY RIVER to MANN (725.5-	100/0				Ownership: 100	PETROLEUM LEASE		
5	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
Expiry:2015-May-26	,				t i	17.5	EXTENSION		
C of T:141183183021	Petroleum From Base BELLY			,		OIL Based on 100% of	EXTENSION		
ECA File No.:M177265A	RIVER To Base MANNVILLE				i				
	GROUP					Production.			
	Excluding Petroleum In					•			
	OSTRACOD "B" POOL					<i>'</i>			
	Excluding Petroleum In BASAL								
	QTZ "H" POOL								
	Excluding Petroleum In BASAL								
FH PETROLEUM LEASE	T 28 R 21 W4M SW 23	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%				Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)					Ownership: 100		1	
Expiry:2017-May-26	Petroleum In NISKU FORMATION		.1			Gross LOR - Min: 5 / Max: 5			
C of T:141183183021				:		OIL Based on 100% of	,		
FH PETROLEUM LEASE	T 28 R 21 W4M NE 23	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -	04.73	04.73		Royalty Ltd.			
LTD	22W4 t NISKU th NISKU	100%				Paid To: (Same as Lessor)			
LID	(1892.0-1966.0m TVD)	,100%				Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION					Gross LOR - Min: 5 / Max: 5			
C of T:141183183021	Petroleum in Nisko Fokiviation					OIL Based on 100% of			
C 01 1:141183183021			L			Draduction			
FH PETROLEUM LEASE	T 28 R 21 W4M NW 23	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			}	Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%				Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)					Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION					Gross LOR - Min: 5 / Max: 5			·
C of T:141183183021	İ	•				OIL Based on 100% of			
ECA File No MA177369A	T 20 D 24 MANA NIM 22	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
FH PETROLEUM LEASE	T 28 R 21 W4M NW 23		04./5	04./5		Royalty Ltd.	AGREEMENT -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	·				Paid To: (Same as Lessor)	WHEATLAND		
LTD	22W4	100%				Ownership: 100	PETROLEUM LEASE		
	b BELLY RIVER to MANN (725.5-					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
Expiry:2015-May-26	1538.5m TVD).		,			17.5	EXTENSION		
C of T:141183183021	Petroleum From Base BELLY					OIL Based on 100% of	EVIENSION		
ECA File No.:M177269A	RIVER TO Base MANNVILLE								
	GROUP				,	Production.			
	Excluding Petroleum In								
	OSTRACOD "B" POOL						1		
	Excluding Petroleum In BASAL								
	QTZ "H" POOL								
	Excluding Petroleum In BASAL								L

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183021 ECA FILO NO. MATTICATA FH NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD.	T 28 R 21 W4M SE 23 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION T 28 R 21 W4M 24 No Mineral Rights Holds Lease for Abandonment	WORKING INTEREST Encana Corporation - 100% WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)		
Expiry: 2020-Sep-30 C of T: 14118313022 ECA File No.: M174664ZZ	Purposes Only Well: 100/12-24-028-21W4/00				Ownership: 100 Gross LOR - Min: 5 / Max: 5 GAS Based on 100% of Sales.		-
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183022	T 28 R 21 W4M NE 24 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183022	T 28 R 21 W4M NW 24 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183022	T 28 R 21 W4M SE 24 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		·
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183022	T 28 R 21 W4M SW 24 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU th NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of	·	

FH PETROLEUM LEASE	T 28 R 21 W4M NE 24	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			`	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
1.5	b BELLY RIVER to MANN (725.5-	10070		i i		Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183022	Petroleum From Base BELLY			! !		17.5	EXTENSION		
ECA File No.:M177277A	RIVER To Base MANNVILLE			1 1		OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In GLAUC								
	"ZZ" POOL			1		ļ			
	Excluding Petroleum In								
	OSTRACOD "B" POOL	·							
	Excluding Petroleum In BASAL			1		1			
	QTZ "H" POOL								
	Excluding Petroleum In BASAL								
FH PETROLEUM LEASE	T 28 R 21 W4M SW 24	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		1		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND]	
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).			'		Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183022	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177278A	RIVER To Base MANNVILLE			.		OIL Based on 100% of		l	İ
	GROUP					Production.			
	Excluding Petroleum In GLAUC							l	
	"ZZ" POOL								
	Excluding Petroleum In			1	·				
	OSTRACOD "B" POOL								
	Excluding Petroleum In BASAL								
	QTZ "H" POOL				_				
	Excluding Petroleum In BASAL								
FH PETROLEUM LEASE	T 28 R 21 W4M SE 24	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -	İ	
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
 T	b BELLY RIVER th MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26 C of T:141183183022	1538.5m TVD).				,	Gross LOR - Min: 17.5 / Max: 17.5	PRIMARY TERM		
ECA File No.:M177279A	Petroleum From Base BELLY RIVER TO Base MANNVILLE			ļ		OIL Based on 100% of	EXTENSION		ļ
ECA FIIE NO.IVI177279A	GROUP					Production.			1
	Excluding Petroleum In GLAUC			1		Production.			1
	"ZZ" POOL					·		}	
	Excluding Petroleum In								
	OSTRACOD "B" POOL								
	Excluding Petroleum In BASAL								
	QTZ "H" POOL						•		
	Excluding Petroleum In BASAL							,	

FH PETROLEUM LEASE	T 28 R 21 W4M NW 24	WORKING INTEREST	64.75	64.75	EDEEDOL	D - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04./3	04.75	Royalty L		AGREEMENT -		
LTD	22W4	100%			, , ,	(Same as Lessor)	WHEATLAND		
LID	b BELLY RIVER to MANN (725.5-	100%			Ownersh		PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					R - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183022	Petroleum From Base BELLY			r	17.5	1 - Willi 17:57 Widni	EXTENSION		
ECA File No.:M177280A	RIVER To Base MANNVILLE					d on 100% of	EXTENSION		
ECA FILE NO.IVII//200A	GROUP				Production				
	Excluding Petroleum In GLAUC				Froduction	JII.			
	"ZZ" POOL								
	Excluding Petroleum In								
	OSTRACOD "B" POOL		,						
	Excluding Petroleum In BASAL	·					-		
	QTZ "H" POOL				İ				
	Excluding Petroleum In BASAL								
FH PETROLEUM LEASE	T 28 R 21 W4M SW 27	WORKING INTEREST	64.75	64.75	FREEHOL	LD - Lessor: PrairieSky		·	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-		04.73	04.75	Royalty L	•			
LTD	22W4	100%			1	(Same as Lessor)			
1.10	b BELLY RIVER th MANN (725.5-	100%			Ownersh				ļ
Expiry:2017-May-26	1553.0m TVD).					PR - Min: 17.5 / Max:			
C of T:141183183025	Petroleum From Base BELLY				17.5	N - WIIII. 17.5/ WIGA.	•		
ECA File No.:M176270A	RIVER To Base MANNVILLE					d on 100% of			ĺ
ECA FIIE NO.:IVI170270A	CDGUD				Dun dunki				
FH PETROLEUM LEASE	T 28 R 21 W4M SE 27	WORKING INTEREST	64.75	64.75		LD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty (
LTD	22W4	100%	,			(Same as Lessor)			
	b BELLY RIVER th MANN (725.5-				Ownersh				
Expiry:2017-May-26	1553.0m TVD).					OR - Min: 17.5 / Max:			
C of T:141183183025	Petroleum From Base BELLY				17.5				
ECA File No.:M176271A	RIVER TO Base MANNVILLE				OIL Base	ed on 100% of		1	
FH PETROLEUM LEASE	T 28 R 21 W4M NE 27	WORKING INTEREST	64.75	64.75	FREEHOI	LD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty I	Ltd.			
LTD	22W4	100%		1	Paid To:	(Same as Lessor)		İ	1
	b BELLY RIVER to MANN (725.5-				Ownerst			ŀ	
Expiry:2017-May-26	1553.0m TVD).				Gross LO	OR - Min: 17.5 / Max:			
C of T:141183183025	Petroleum From Base BELLY			İ	17.5				
ECA File No.:M176340A	RIVER To Base MANNVILLE			i	OIL Base	ed on 100% of			
EH DETROLEUNALEACE	T 20 P 21 M/AM ANA 27	MORKING INTEREST	64.75	64.75	Dec duret	ID Joseph Broisio Cla			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 28 R 21 W4M NW 27	WORKING INTEREST	64.75	04.75	Royalty	LD - Lessor: PrairieSky			
LTD	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation - 100%			' '	(Same as Lessor)			
LID		100%			Ownersh				
Funin #2017 Mar. 20	b BELLY RIVER to MANN (725.5-					orp: 100 DR - Min: 17.5 / Max:			
Expiry:2017-May-26 C of T:141183183025	1553.0m TVD). Petroleum From Base BELLY				17.5	// - MIII: T/'2 / MISX:			
	Tretroleum From Base BELLY	1 -	1	1	1 11.3				
ECA File No.:M176435A					OII Bass	ed on 100% of	İ		

FH PETROLEUM LEASE	T 28 R 21 W4M NE 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	ı	1
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b MANN tb NISKU (1572.5-				Ownership: 100	PETROLEUM LEASE		
	1966.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		1
	Petroleum From Base				17.5	EXTENSION		[
• • • • • • • • • • • • • • • • • • • •	MANNVILLE GROUP To Base				Oil Based on 100% of			
ECA FIIE NO.:WI177209A	NICKU CORMATION				Dun diversion			
FH PETROLEUM LEASE	T 28 R 21 W4M SE 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		1
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b MANN tb NISKU (1572.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1966.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		1
C of T:141183183025	Petroleum From Base				17.5	EXTENSION		
ECA File No.:M177291A	MANNVILLE GROUP To Base				Oll Based on 100% of			
	T OO D 24 WAAA NW 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
,	T 28 R 21 W4M NW 27	Encana Corporation -	04.73	04.73	Royalty Ltd.	AGREEMENT -		1
	GR-Neutr-Den log 100/03-17-026-	100%			Paid To: (Same as Lessor)	WHEATLAND		
LTD	22W4	100%		1	Ownership: 100	PETROLEUM LEASE		
	b MANN tb NISKU (1572.5-				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
Expiry:2015-May-26	1966.0m TVD).				17.5	EXTENSION]	
C of T:141183183025	Petroleum From Base				OIL Based on 100% of	LATENSION		
ECA File No.:M177292A	MANNVILLE GROUP TO Base				Dua di etta -			
FH PETROLEUM LEASE	T 28 R 21 W4M SW 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	t .	
	b MANN tb NISKU (1572.5-	•			Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1966.0m TVD).		-		Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183025	Petroleum From Base				17.5	EXTENSION		
ECA File No.:M177293A	MANNVILLE GROUP To Base				OIL Based on 100% of		1	
	NICKLI FORMATION		CA 75	64.75	ERECION D. Lessey ProjetoSity	C019354 -		
FH PETROLEUM LEASE	T 28 R 21 W4M SE 29	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	AGREEMENT -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-				Royalty Ltd.]	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE	1	
Expiry:2015-May-26	1538.5m TVD).		•		Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177514019	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177298A	RIVER To Base MANNVILLE				Oil Based on 100% of			
	GROUP				Production.			

FH PETROLEUM LEASE	T 28 R 21 W4M NW 29	WORKING INTEREST	64.75	64,75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.73	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER th MANN (725.5-	100%		ŀ	Ownership: 100	PETROLEUM LEASE		
Evning2015-May-26	1538.5m TVD).	!			Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
Expiry:2015-May-26	1 /	1			17.5	EXTENSION		
C of T:141177514019	Petroleum From Base BELLY					EXTENSION		
ECA File No.:M177299A	RIVER TO Base MANNVILLE			·	O!L Based on 100% of			
	GROUP	İ			Production.			
	Excluding Petroleum In GLAUC							
FH PETROLEUM LEASE	T 28 R 21 W4M SW 29	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -] -
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-			1	Ownership: 100	PETROLEUM LEASE	i	1
Expiry:2015-May-26	1538.5m TVD).			1	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		1
C of T:141177514019	Petroleum From Base BELLY				17.5	EXTENSION	Ì	
ECA File No.:M177300A	RIVER To Base MANNVILLE				OIL Based on 100% of			j
	GROUP				Production.			İ
	Excluding Petroleum In GLAUC				, , , , , , , , , , , , , , , , , , , ,			
FH PETROLEUM LEASE	T 28 R 21 W4M NE 29	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: Prairie5ky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER th MANN (725.5-	1 200%			Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177514019	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177301A	RIVER TO Base MANNVILLE				OIL Based on 100% of	LATERISION		
ECA FILE NO.IVIT/7501A	GROUP	İ			Production.			· ·
-					Production.			
	Excluding Petroleum In GLAUC							
PSK	T 28 R 21 W4M W 29	100.00	129.50	129.50	17.50%	6	İ	
	NG Top GLAUC XX PL To				,			
	Base GLAUC XX PL							
PSK	T 28 R 21 W4M NE 29	100.00	64.75	64.75	17.50%	6		
	PETROLEUM Top GLAUC XX							
	PL To Base GLAUC XX PL					}		
					·			
PSK	T 28 R 21 W4M NW 29	100.00	64.75	64.75	17.50%	6		
	PETROLEUM Top GLAUC XX							
	PL To Base GLAUC XX PL							
PSK	T 28 R 21 W4M SE 29	100.00	64.75	64.75	17.50%	6		
	PETROLEUM Top GLAUC XX							
	PL To Base GLAUC XX PL						<u> </u>	
PSK	T 28 R 21 W4M SW 29	100.00	64.75	64.75	17.50%	6		
	PETROLEUM Top GLAUC XX							
	PL To Base GLAUC XX PL							
PSK .	T 28 R 21 W4M 30	100.00	259.00	259.00	17.50%	6		
	NG Top GLAUC XX PL To							
	Base GLAUC XX PL							

PSK	T 28 R 21 W4M NE 30 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%
PSK	T 28 R 21 W4M NW 30 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%
PSK	T 28 R 21 W4M SE 30 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%
PSK	T 28 R 21 W4M SW 30 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183027 ECA File No.:M177302A	T 28 R 21 W4M NE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183027 ECA File No.:M177303A	T 28 R 21 W4M NW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD · Expiry:2015-May-26 C of T:141183183027 ECA File No.:M177304A	T 28 R 21 W4M SE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183027 ECA File No.:M177305A	T 28 R 21 W4M SW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION
PSK .	T 28 R 21 W4M 31 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	259.00	259.00	17.50%
PSK	T 28 R 21 W4M NE 31 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%
PSK .	T 28 R 21 W4M NW 31 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%
PSK	T 28 R 21 W4M SE 31 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%
PSK	T 28 R 21 W4M SW 31 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141182390022 ECA File No.:M177306A	T 28 R 21 W4M NE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 Oll Based on 100% of Production. CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141182390022 ECA File No.:M177307A	T 28 R 21 W4M SW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION

T 28 R 21 W4M NW 31 GR-Neutr-Den log 100/08-20-026-				L.	OIL Based on 100% of Production.	EXTENSION		
22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum in GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
T 28 R 21 W4M W 32 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	129.50	129.50		17.50%			
T 28 R 21 W4M NE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
T 28 R 21 W4M NW 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		·			•
T 28 R 21 W4M SE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75					
T 28 R 21 W4M SW 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75					
T 28 R 21 W4M NE 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
	22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC T 28 R 21 W4M W 32 NG Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M NE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M NW 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M SE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M SE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M SW 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M SW 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M NE 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER TO Base MANNVILLE	22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC T 28 R 21 W4M W 32 NG Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M NE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M SE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M SE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M SE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M SE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M SE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M NE 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC T 28 R 21 W4M W 32 NG Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M NE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M NW 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M SE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M SE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M SW 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M SW 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M NE 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum in GLAUC T 28 R 21 W4M W 32 NG Top GLAUC XX PL T 28 R 21 W4M NE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M NW 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M SE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M SE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M SW 32 PETROLEUM Top GLAUC XX PL TO Base GLAUC XX PL T 28 R 21 W4M SW 32 PETROLEUM Top GLAUC XX PL TO Base GLAUC XX PL T 28 R 21 W4M SE 32 PETROLEUM Top GLAUC XX PL TO Base GLAUC XX PL T 28 R 21 W4M SE 32 PETROLEUM Top GLAUC XX PL TO Base GLAUC XX PL T 28 R 21 W4M SE 32 PETROLEUM Top GLAUC XX PL TO Base GLAUC XX PL T 28 R 21 W4M NE 32 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER TO Base MANNVILLE GROUP	22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum in GLAUC T 28 R 21 W4M W 32 NG Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M NE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL T 28 R 21 W4M NW 32 PETROLEUM Top GLAUC XX PL TO Base GLAUC XX PL TO BASE GLAUC XX PL	22W4 100% Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 Max:	22W4 100% Paid To: (Same as Lessor) WHEATLAND	Delly River to MANN (725.5-1538.5m rv)

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183028 ECA File No.:M177311A	T 28 R 21 W4M NW 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183028 ECA File No.:M177312A	T 28 R 21 W4M SE 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum in GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	V000222
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183028 ECA File No.:M177313A	T 28 R 21 W4M SW 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183029	T 28 R 21 W4M NW 33 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum in NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183029	T 28 R 21 W4M SE 33 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royałty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183029	T 28 R 21 W4M SW 33 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum in NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183029	T 28 R 21 W4M NE 33 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183029 ECA File No.:M177314A	T 28 R 21 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor)	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	 ·
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183029 ECA File No.:M177315A	T 28 R 21 W4M SW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183029 ECA File No.:M177316A	T 28 R 21 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	CO19354 - AGREÉMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183029 ECA File No.:M177317A	T 28 R 21 W4M NW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183255	T 28 R 21 W4M SE 34 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183255 FGA Tile No 141763224	T 28 R 21 W4M NE 34 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183255	T 28 R 21 W4M SW 34 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183255	T 28 R 21 W4M NW 34 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183255 ECA File No.:M177318A	T 28 R 21 W4M NE 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183255 ECA File No.:M177319A	T 28 R 21 W4M SW 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183255 ECA File No.:M177320A	T 28 R 21 W4M NW 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183255 ECA File No.:M177321A	T 28 R 21 W4M SE 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176290A	T 28 R 22 W4M NW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176330A	T 28 R 22 W4M NE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64. 75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176399A	T 28 R 22 W4M SW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176401A	T 28 R 22 W4M SE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		·	

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EEE PL To Base GLAUC EEE PL FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD 22W4 b BELLY RIVER tb MANN (725.5- Expiry:2017-May-26 C of T:141179130020 ECA File No.:M176306A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD FH PETROLEUM LEASE PRAIRIESKY ROYALTY C GR-Neutr-Den log 100/08-20-026- Expiry:2017-May-26 C of T:141179130020 EXPIRY:2017-May-26 ECA File No.:M176306A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD FOR RECHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100% Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)	
PL FH PETROLEUM LEASE PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 100%	
FH PETROLEUM LEASE T 28 R 22 W4M SW 2 PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- LTD 22W4	
PRAIRIESKY ROYALTY LTD GR-Neutr-Den log 100/08-20-026- LTD 22W4 b BELLY RIVER tb MANN (725.5- Expiry:2017-May-26 C of T:141179130020 ECA File No.:M176306A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD GR-Neutr-Den log 100/08-20-026- LTD GR-Neutr-Den log 100/08-20-026- LTD Encana Corporation - 100% Encana Corporation - 100% Encana Corporation - 100% Fincana Corporation - 100% Encana Corporation - 100% Fincana Corporation - 100% Fincana Corporation - 100% FROUP Froduction. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)	
LTD 22W4 b BELLY RIVER tb MANN (725.5- Expiry:2017-May-26 1553.0m TVD). C of T:141179130020 Petroleum From Base BELLY ECA File No.:M176306A RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD 22W4 W WORKING INTEREST Encana Corporation - LTD 22W4 100% Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)	
b BELLY RIVER tb MANN (725.5- Expiry:2017-May-26 C of T:141179130020 ECA File No.:M176306A RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD B BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC WORKING INTEREST Encana Corporation - 100% Fncana Corporation - 100% Paid To: (Same as Lessor)	1
C of T:141179130020 ECA File No.:M176306A RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC WORKING INTEREST Encana Corporation - 100% Foundation 17.5 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)	
C of T:141179130020 Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC FH PETROLEUM LEASE T 28 R 22 W4M NE 2 WORKING INTEREST Encana Corporation - LTD 22W4 Paid To: (Same as Lessor) 17.5 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky R4.75 Royalty Ltd. Paid To: (Same as Lessor)	
ECA File No.:M176306A RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC FH PETROLEUM LEASE T 28 R 22 W4M NE 2 WORKING INTEREST 64.75 FREEHOLD - Lessor: PrairieSky PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026-LTD 22W4 For an accomparation - 100% Paid To: (Same as Lessor)	
Excluding Petroleum In GLAUC FH PETROLEUM LEASE T 28 R 22 W4M NE 2 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- LTD 22W4 100% Paid To: (Same as Lessor)	
Excluding Petroleum In GLAUC FH PETROLEUM LEASE T 28 R 22 W4M NE 2 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026-LTD 22W4 Formula 100% Royalty Ltd. Paid To: (Same as Lessor)	
FH PETROLEUM LEASE T 28 R 22 W4M NE 2 WORKING INTEREST 64.75 FREEHOLD - Lessor: PrairieSky PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - 100% Royalty Ltd. Paid To: (Same as Lessor)	
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - LTD 22W4 100% Royalty Ltd. Royalty Ltd. Paid To: (Same as Lessor)	
LTD 22W4 100% Paid To: (Same as Lessor)	
b BELLY RIVER tb MANN (725.5- Ownership: 100	
b BELLY RIVER tb MANN (725.5- Ownership: 100 Expiry:2017-May-26 1553.0m TVD). Gross LOR - Min: 17.5 / Max:	
C of T:141179130020 Petroleum From Base BELLY	
ECA File No.:M176418A RIVER To Base MANNVILLE OIL Based on 100% of	
GROUP Production.	
Excluding Petroleum In GLAUC	
FH PETROLEUM LEASE T 28 R 22 W4M SE 2 WORKING INTEREST 64.75 FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd.	
LTD 22W4 100% Paid To: (Same as Lessor)	
b BELLY RIVER to MANN (725.5- Ownership: 100	i l
Expiry:2017-May-26 1553.0m TVD). Gross LOR - Min: 17.5 / Max:	
C of T:141179130020 Petroleum From Base BELLY 17.5	
ECA File No.:M176433A RIVER To Base MANNVILLE OIL Based on 100% of	
GROUP Production.	
Excluding Petroleum In GLAUC	

FH PETROLEUM LEASE	T 28 R 22 W4M NW 2	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			1
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.73	04.75	Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141179130020	Petroleum From Base BELLY				17.5	1		
1	RIVER To Base MANNVILLE				OIL Based on 100% of			
ECA File No.:M176436A	GROUP				Production.			
	Excluding Petroleum In GLAUC				i i i			
FH PETROLEUM LEASE	T 28 R 22 W4M NE 4	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	· .	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).	}		· .	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141179130022	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177334A	RIVER To Base MANNVILLE				OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 22 W4M NW 4	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).			1.	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141179130022	Petroleum From Base BELLY				17.5	EXTENSION		Ì
ECA File No.:M177335A	RIVER To Base MANNVILLE				OIL Based on 100% of			ļ
FH PETROLEUM LEASE	T 28 R 22 W4M SW 4	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY			04.73	04,75	Royalty Ltd.	AGREEMENT -		1
LTD	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation - 100%			Paid To: (Same as Lessor)	WHEATLAND	Ī	
בוט	b BELLY RIVER to MANN (725.5-	100%			Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	ĺ	1 .
C of T:141179130022	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177336A	RIVER TO Base MANNVILLE				OIL Based on 100% of	LX (ENSION		
ECA FIIE NOIVII77330A	CROUR				Dua divatia n			
FH PETROLEUM LEASE	T 28 R 22 W4M SE 4	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		İ
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		Į
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		i
C of T:141179130022	Petroleum From Base BELLY				17.5 _.	EXTENSION		
ECA File No.:M177337A	RIVER To Base MANNVILLE				OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 22 W4M NW 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE	1	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141176051017	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177346A	RIVER To Base MANNVILLE				OIL Based on 100% of			
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FH PETROLEUM LEASE	T 20 D 22 11/41/4 CT 2					1		1
1	T 28 R 22 W4M SE 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		}	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
•	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141176051017	Petroleum From Base BELLY				17,5	EXTENSION		
ECA File No.:M177347A	RIVER To Base MANNVILLE				OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 22 W4M SW 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	• •		Royalty Ltd.	AGREEMENT -		1
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER to MANN (725.5-	10070			Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).							
C of T:141176051017	·				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM]
	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177348A	RIVER To Base MANNVILLE				OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 22 W4M NE 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	•	
LTD	22W4	100%		•	Paid To: (Same as Lessor)	WHEATLAND		ŀ
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		ļ
C of T:141176051017	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177349A	RIVER To Base MANNVILLE				OIL Based on 100% of	EXTENSION		
=:	CDOUD				Dandwatta a			
FH PETROLEUM LEASE	T 28 R 22 W4M SE 10	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141179268012	Petroleum From Base BELLY				17.5		•	
ECA File No.:M176287A	RIVER To Base MANNVILLE	·			OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 22 W4M SW 10	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	+		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			ļ
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141179268012	Petroleum From Base BELLY				17.5			
ECA File No.:M176353A	RIVER To Base MANNVILLE	•			[
	CDOUD				OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 22 W4M NE 10	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)	}		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141179268012	Petroleum From Base BELLY				17.5			
	DIVED To Dove MANNING IS			1			I	
ECA File No.:M176364A	RIVER To Base MANNVILLE	l l		1	OIL Based on 100% of			

FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 28 R 22 W4M NW 10 GR-Neutr-Den log 100/08-20-026-	WORKING INTEREST Encana Corporation -	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd.		
Expiry:2017-May-26 C of T:141179268012	22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY	100%			Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5		
ECA File No.:M176379A	RIVER To Base MANNVILLE				OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176247A	T 28 R 22 W4M SE 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176305A	T 28 R 22 W4M NW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176328A	T 28 R 22 W4M SW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176372A	T 28 R 22 W4M NE 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176315A	T 28 R 22 W4M SW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Ro Pa O' GG 17	REEHOLD - Lessor: PrairieSky oyalty Ltd. aid To: (Same as Lessor) wnership: 100 ross LOR - Min: 17.5 / Max: 7.5 IL Based on 100% of roduction.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176324A	T 28 R 22 W4M SE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	.64.75	64.75	Ro Pa O G 11	REEHOLD - Lessor: PrairieSky oyalty Ltd. aid To: (Same as Lessor) wnership: 100 ross LOR - Min: 17.5 / Max: 7.5 IL Based on 100% of roduction.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176376A	T 28 R 22 W4M NE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	R P: O G 1 O	REEHOLD - Lessor: PrairieSky oyalty Ltd. aid To: (Same as Lessor) wnership: 100 ross LOR - Min: 17.5 / Max: 7.5 IIL Based on 100% of roduction.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176394A	T 28 R 22 W4M NW 13 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	R P O G I 1 O	REEHOLD - Lessor: PrairieSky loyalty Ltd. aid To: (Same as Lessor) lownership: 100 fross LOR - Min: 17.5 / Max: .7.5 DIL Based on 100% of looduction.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251025 ECA File No.:M176295A	T 28 R 22 W4M NE 15. GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	R P C G	REEHOLD - Lessor: PrairieSky toyalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 DIL Based on 100% of		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251025 ECA File No.:M176355A	T 28 R 22 W4M NW 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 Oil Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251025 ECA File No.:M176398A	T 28 R 22 W4M SW 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176303A	T 28 R 22 W4M SE 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176320A	T 28 R 22 W4M SW 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176338A	T 28 R 22 W4M NW 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176360A	T 28 R 22 W4M NE 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD), Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of

FH PETROLEUM LEASE	T 28 R 22 W4M SE 22	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMENT -	
LID	22W4	100%		1	Paid To: (Same as Lessor) WHEATLAND	
Free 1 2015 Mar. 26	b BELLY RIVER to MANN (725.5-			,	Ownership: 100 PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM	
C of T:141178698028	Petroleum From Base BELLY				17.5 EXTENSION	
ECA File No.:M177378A	RIVER To Base MANNVILLE				OIL Based on 100% of	1
FH PETROLEUM LEASE	T 28 R 22 W4M SW 22	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		1	Royalty Ltd. AGREEMENT -	
LTD	22W4	100%		Į :	Paid To: (Same as Lessor) WHEATLAND	
,	b BELLY RIVER tb MANN (725.5-			1	Ownership: 100 PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM	
C of T:141178698028	Petroleum From Base BELLY				17.5 EXTENSION	
ECA File No.:M177379A	RIVER To Base MANNVILLE				OIL Based on 100% of	
FH PETROLEUM LEASE	T 28 R 22 W4M NE 22	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-		64.75	64.75		
LTD	22W4	100%				1 1
	b BELLY RIVER th MANN (725.5-	100%			· · · · · · · · · · · · · · · · · · ·	
Expiry:2015-May-26	1538.5m TVD).				Ownership: 100 PETROLEUM LEASE	
C of T:141178698028	Petroleum From Base BELLY			1 1	Gross LOR - Min: 17.5 / Max: PRIMARY TERM 17.5 EXTENSION	
ECA File No.:M177380A	RIVER To Base MANNVILLE				OIL Based on 100% of	
	CDOUD				Dunada estina	
FH PETROLEUM LEASE	T 28 R 22 W4M NW 22	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMENT -	
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100 PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM	
C of T:141178698028	Petroleum From Base BELLY				17.5 EXTENSION	
ECA File No.:M177381A	RIVER To Base MANNVILLE	-			OIL Based on 100% of	
FH PETROLEUM LEASE	T 28 R 22 W4M SW 24	WORKING INTEREST	64,75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-			"""	Royalty Ltd.	
LTD	22W4	100%			Paid To: (Same as Lessor)	
	b BELLY RIVER tb MANN (725.5-			1	Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).	4		1	Gross LOR - Min: 17.5 / Max:	
C of T:141179232003	Petroleum From Base BELLY				17.5	
ECA File No.:M176256A	RIVER TO Base MANNVILLE			1	OIL Based on 100% of	
	GROUP			1	Production.	
	Excluding Petroleum In GLAUC				, roudchoin	
				1		<u> </u>

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179232003 ECA File No.:M176264A	T 28 R 22 W4M SE 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum in GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179232003 ECA File No.:M176407A	T 28 R 22 W4M NW 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD), Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179232003 ECA File No.:M176422A	T 28 R 22 W4M NE 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179051007 ECA File No.:M176251A	T 28 R 22 W4M SW 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179051007 ECA File No.:M176276A	T 28 R 22 W4M SE 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		

Wayne Area

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179051007 ECA File No.:M176389A	T 28 R 22 W4M NW 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179051007 ECA File No.:M176396A	T 28 R 22 W4M NE 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179232007 ECA File No.:M177422A	T 28 R 22 W4M NE 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179232007 ECA File No.:M177423A	T 28 R 22 W4M SW 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER th MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179232007 ECA File No.:M177424A	T 28 R 22 W4M NW 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179232007 ECA File No.:M177425A	T 28 R 22 W4M SE 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	,
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184913007 ECA File No.:M177426A	T 28 R 22 W4M NE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184913007 ECA File No.:M177427A	T 28 R 22 W4M SW 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 Oil Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184913007 ECA File No.:M177428A	T 28 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184913007 ECA File No.:M177429A	T 28 R 22 W4M NW 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

Wayne Area

PSK	T 28 R 22 W4M 36 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	259.00	259.00	17.50%		
PSK	T 28 R 22 W4M NE 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		
PSK	T 28 R 22 W4M NW 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		
PSK	T 28 R 22 W4M SE 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		
PSK .	T 28 R 22 W4M SW 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	. 100.00	64.75	64.75	17.50%		
CR PETROLEUM AND NATURAL GAS LEASE 0493080323 Expiry: Indefinite ECA File No.: M051143A	T 29 R 21 W4M 9 Petroleum to Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	256	256	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.		

Schedule "A-3" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Carseland Royalty Lands

See attached.

Lands	Leased Substance	Rights	Lessor Royalty	Encumbrances	PSK Interest	Gross HA
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral			
T 22 R 25 W4M E, PTN W 1	NG	DEVONIAN	Lease Specific Terms		100.00	228.65
			Attached to Agreement see Schedule			
ļ		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NE 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
	Ì	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M PTN NW 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	42.90
			Attached to Agreement see Schedule			
	1.	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SE 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		1	
T 22 R 25 W4M PTN SW 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	56.25
	*		Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral			
T 22 R 25 W4M 3	NG	DEVONIAN	Lease Specific Terms		100.00	259.00
			Attached to Agreement see Schedule			
· ·		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NE 3	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
	· · · · · · · · · · · · · · · · · · ·		Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NW 3	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
	-		Attached to Agreement see Schedule	-		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SE 3	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SW 3	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
'		DEVONIAN	"B2"-NG Leased Lands Mineral			
T 22 R 25 W4M 4	NG		Lease Specific Terms		100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M NE 4	PETROLEUM		Lease Specific Terms	•	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M NW 4	PETROLEUM		Lease Specific Terms		100.00	64.75

		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
•		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 4	22 R 25 W4M SE 4 PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
•		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 4	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral	1	
T 22 R 25 W4M 5	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 ZZ IV ZO VV-IVI IVV O			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 6	NG	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral	400.00	
T 22 R 25 W4M NE 6	PETROLEUM		Lease Specific Terms	100.00	64.75
·		Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 6	PETROLEUM		Lease Specific Terms	100.00	64.75

			· · · · · · · · · · · · · · · · · · ·			
		Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral			
T 22 R 25 W4M SE 6	DETROI ELIM	•	1		400.00	0475
1 22 K 25 VV4IVI SE 6	PETROLEUM	Dec BELLY BY ED T. T.	Lease Specific Terms		100.00	64.75
İ		Base BELLY RIVER To Top				1
		MANNVILLE GROUP	·			
		Base MANNVILLE GROUP To	Attached to Agreement see Schedule			
·		Base DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M SW 6	PETROLEUM		Lease Specific Terms		100.00	64.75
	1 Z TROLLOIN		Attached to Agreement see Schedule		100.00	04.73
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral			
T 22 R 25 W4M 7	NG	DEVONIAN	Lease Specific Terms		100.00	259.00
		Base BELLY RIVER To Top				200:00
		BASAL QTZ ZN	Attached to Agreement see Schedule			
		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NE 7	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Top				
		BASAL QTZ ZN	Attached to Agreement see Schedule			
		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NW 7	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Top				
		BASAL QTZ ZN	Attached to Agreement see Schedule			
T 00 D 05 W 144 05 7	DETECT 51.114	Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SE 7	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Top				
		BASAL QTZ ZN	Attached to Agreement see Schedule			!
T 00 D 05 \4\4\4 0\4\7	DETECT SULL	Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral			[1
T 22 R 25 W4M SW 7	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
T 22 R 25 W4M 8	NG	DEVONIAN	"B2"-NG Leased Lands Mineral		400.00	050.00
1 22 K 25 VV4IVI 6	ING	Page PELLY BIVER To Bage	Lease Specific Terms		100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral			
T 22 R 25 W4M NE 8	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
· LE IVEO TYTIVITE O	LINOLLOW	Base BELLY RIVER To Base	Attached to Agreement see Schedule		100.00	04./5
		DEVONIAN	"B2" - PET Leased Lands Mineral	Ì		
T 22 R 25 W4M NW 8	PETROLEUM	DE VOIVINA	Lease Specific Terms		100.00	64.75
	1 2	Base BELLY RIVER To Base	Attached to Agreement see Schedule		100.00	04.73
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M SE 8	PETROLEUM	DE VOITIAN	Lease Specific Terms	ľ	100.00	64.75
			1		, 55,55	

		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 8	PETROLEUM		Lease Specific Terms	100.00	64.75
		- : -	Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 22 R 25 W4M 9	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		1
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 9	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 9	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		0
	·	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 9	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule	100.00	04.70
	1	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 9	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 22 TV 23 VV HW OVV 0	LITTOLLOW	Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	04.75
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 10	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
1 = 1,20 1, 111 10		Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	259.00
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 10	PETROLEUM	BEVOINA	Lease Specific Terms	100.00	64.75
1211201111111210	LIKOLLOW	Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	04.75
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 10	PETROLEUM	DEVONAN	Lease Specific Terms	100.00	64.75
1 =2 11 20 11 11 11 10	,	Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	04.75
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 10	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 221(20 1141) 02 10	LIKOLLOW	Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	64.75
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 10	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 22 1 20 1 4 1 1 0 1 0	LIKOLLOW		Attached to Agreement see Schedule	100.00	64.75
T 22 R 25 W4M N, SW, PTN		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
SE 11	NG	DEVONIAN	1	400.00	0.57.70
OL 11	ING .	DEVONIAN	Lease Specific Terms	100.00	257.79
		Pero DELLY DIVED To Door	Attached to Agreement see Schedule	1	
T 22 D 25 M/4M NE 44	DETROI ELIM	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	400.05	0.4
T 22 R 25 W4M NE 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Description of the second	Attached to Agreement see Schedule		
T OO D OF WAARA NIVALAA	DETROLEUR	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	400	
T 22 R 25 W4M NW 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	. 64.75

	<u>'</u>		Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M PTN SE 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.54
7 22 17 20 77 417 117 02 11	T L TROLLOW	BEVORIAN	Attached to Agreement see Schedule	100.00	03.54
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 22 1 25 77-17 677 11	T L TROLLOW	DEVONAN	Attached to Agreement see Schedule	100.00	04.73
		Base MANNVILLE GP To Base			
T 22 R 25 W4M 15	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
7 22 1(23	ING	DEVONIAN	Attached to Agreement see Schedule	100.00	259.00
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 22 K 25 VV4W NE 15	PETROLEUM	DEVONIAN	Attached to Agreement see Schedule	100.00	04.75
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 22 K 25 VV4IVI IVVV 15	PETROLEGIVI	DEVONIAN	Attached to Agreement see Schedule	100.00	64.75
		Page BELLY BIVED To Bage			j
T 22 D 25 M/M SE 15	DETROI FUM	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	400.00	0475
T 22 R 25 W4M SE 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Door DELLY DIVED To Door	Attached to Agreement see Schedule		
T 00 D 05 W/W 0W 45	DETROI ELIM	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1		Base BELLY RIVER To Top			
		UPPER MANNVILLE	· ·	İ	
ĺ		Base UPPER MANNVILLE To			,
		Base DEVONIAN	Attached to Agreement see Schedule		
	1		"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 16	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 16	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule]
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 16	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 16	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 16	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
1	*	Base MANNVILLE GP To Base	"B3"-NG Leased Lands Mineral	ļ	
T 22 R 25 W4M 17	NG	DEVONIAN	Lease Specific Terms	100.00	259.00

			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 22 1 23 77 101 142 17	I E I NOLLOW	BEV GIVINIT	Attached to Agreement see Schedule	- 100.00	
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 22 1 20 0 4 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- I LINGLLOW	BEVOIN III	Attached to Agreement see Schedule	100.00	
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 22 1 20 11 411 62 11	T ETTOPEONI	DEVOITE	Attached to Agreement see Schedule		<u> </u>
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 22 1 20 00 10 000 17	T L TROLLOW	Base BELLY RIVER To Top	Lease openio remis		
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To			
		Base DEVONIAN	Attached to Agreement see Schedule	ł	
		Base BEVONIAIV	"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 18	NG	1	Lease Specific Terms	100.00	259.00
1 22 1 20 00410 10		Base BELLY RIVER To Top			
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To			
		Base DEVONIAN	Attached to Agreement see Schedule		
		B400 B2 V 0 111/114	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 18	PETROLEUM		Lease Specific Terms	100.00	64.75
7		Base BELLY RIVER To Top			
		MANNVILLE GROUP		1	
		Base MANNVILLE GROUP To			
		Base DEVONIAN	Attached to Agreement see Schedule		
			"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 18	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top			
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To			
		Base DEVONIAN	Attached to Agreement see Schedule		
			"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 18	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top			
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To			
		Base DEVONIAN	Attached to Agreement see Schedule		
			"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 18	PETROLEUM		Lease Specific Terms	100.00	64.75

	- 	Base BELLY RIVER To Top		!	T
1		ELLERSLIE FM	Attached to Agreement see Schedule		
	Ì	Base ELLERSLIE FM To Base	"B3"-NG Leased Lands Mineral		1
T 22 R 25 W4M 19	NG	DEVONIAN	Lease Specific Terms	100.00	518.00
1 22 1 25 774171 19	110	Base BELLY RIVER To Top	Lease opeoino reinio	100.00	0 10.00
		BASAL QTZ ZN	Attached to Agreement see Schedule		
	·	Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral		
T OO D OF WAARA NE 40	DETROI ELIM	DEVONIAN	Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NE 19	PETROLEUM	Base BELLY RIVER To Top	Lease Specific Terms	100.00	04.75
·		•	Attack adds Assessment and Cahadula		1
		BASAL QTZ ZN	Attached to Agreement see Schedule		
		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral	400.00	04.75
T 22 R 25 W4M NW 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top	Attack and to Assessment and Only of the	•	1
		BASAL QTZ ZN	Attached to Agreement see Schedule		}
		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top			
		BASAL QTZ ZN	Attached to Agreement see Schedule		·
		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 22 R 25 W4M 21	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
	-		Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
	4	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
	• •	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 22 NG	NG		Lease Specific Terms	100.00	259.00
	1 -	Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 22	PETROLEUM		Lease Specific Terms	100.00	64.75

		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 22	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral	}	ļ
T 22 R 25 W4M SE 22	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 22	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		ł
T 22 R 25 W4M 23	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 23 PETROL	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1221(20) 1111 112 20 12 1110 22 20 1			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 23 PETROL	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
	TETROLLOW	DEVOITI/ III	Attached to Agreement see Schedule	100.00	-
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 22 1 25 V 4 V 6 C 25	TETROLLOW	BEVOINAIN	Attached to Agreement see Schedule	100.00	0 0
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 22 1 25 00 4101 600 25	T L TROLLOW	Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	
		DEVONIAN	"B2"-NG Leased Lands Mineral		ł
T 22 R 25 W4M 26	NG	DEVONAN	Lease Specific Terms	100.00	259.00
1 22 17 23 77 4171 20		Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	200.00
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 26	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 22 K 25 V4IVI NE 20	FLINOLLOW	Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	04.70
	•	DEVONIAN	"B2" - PET Leased Lands Mineral	·	
T 22 R 25 W4M NW 26	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 22 K 25 VV4IVI NVV. 26	PETROLEGIVI	Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	04.70
			"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 26	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 22 K 25 VV4IVI 3E 20	PETROLEUM	Dana DELLY DIVER To Book	Attached to Agreement see Schedule	100.00	04.73
		Base BELLY RIVER To Base	"B2" - PET Leased Lands Mineral	,	
T 00 D 05 W/474 014/ 00	DETROI ELIV	DEVONIAN		100.00	64.75
T 22 R 25 W4M SW 26	PETROLEUM		Lease Specific Terms	100.00	04.75
			Attached to Agreement see Schedule		
			"B3"-NG Leased Lands Mineral	400.00	250.00
T 22 R 25 W4M 27	NG	Base VIKING FM To Base DEV	QLease Specific Terms	100.00	259.00

			Attached to Agreement see Schedule			
			"B3"-PET Leased Lands Mineral		400.00	0475
T 22 R 25 W4M NE 27	PETROLEUM	Base BELLY RIVER To Base DE	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			1
		·	"B3"-PET Leased Lands Mineral			l i
C 22 R 25 W4M NW 27 PETROLEUM	PETROLEUM	Base BELLY RIVER To Base DE	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
			"B3"-PET Leased Lands Mineral	-		
T 22 R 25 W4M SE 27	PETROLEUM	Base BELLY RIVER To Base DE	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
			"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SW 27	PETROLEUM	Base BELLY RIVER To Base DE	Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		1	1
		DEVONIAN	"B2"-NG Leased Lands Mineral			
T 22 R 25 W4M 28	NG		Lease Specific Terms		100.00	259.00
1 22 IV 23 VV-IVI 23		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			İ
T 22 R 25 W4M NE 28	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	-		
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M NW 28	PETROLEUM		Lease Specific Terms		100.00	64.75
	·	Base BELLY RIVER To Base	Attached to Agreement see Schedule	-		
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M SE 28	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
	*	DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M SW 28	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2"-NG Leased Lands Mineral			
T 22 R 25 W4M 29	NG		Lease Specific Terms		100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M NE 29	PETROLEUM	,	Lease Specific Terms		100.00	64.75
7 22 11 20 11 111 12 20		Base BELLY RIVER To Base	Attached to Agreement see Schedule	,		
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M NW 29	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M SE 29	PETROLEUM		Lease Specific Terms		100.00	64.75
1 22 1 20 11 111 02 20		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
l .	PETROLEUM		Lease Specific Terms		100.00	64.75

		Base BELLY RIVER To Base	Attached to Agreement see Schedule	<u></u>		
		DEVONIAN	"B2"-NG Leased Lands Mineral			
T 22 R 25 W4M 30	NG .	<u> </u>	Lease Specific Terms		100.00	259.00
	,	Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M NE 30	PETROLEUM	·	Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M NW 30	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
	,	DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M SE 30	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			}
T 22 R 25 W4M SW 30	PETROLEUM		Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base MANNVILLE GP To Base				
T 22 R 25 W4M 31	NG	DEVONIAN	Lease Specific Terms		100.00	256.30
			Attached to Agreement see Schedule			
	İ	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NE 31	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	63.71
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		·	1
T 22 R 25 W4M NW 31	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	63.09
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SE 31	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base MANNVILLE GP To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SW 31	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral		i	
T 22 R 25 W4M NW 32	PETROLEUM		Lease Specific Terms		100.00	63.96
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			1
T 22 R 25 W4M SW 32	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base Belly River to top Bow	FEE LEASE - Lessor PrairieSky			
		Island	Paid To PrairieSky 100%			
		Base Bow Island to base	Gros LOR (SS) - Min:10/ Max: 30			
T 22 R 25 W4M 32	NG	Devonian	GAS based on 100% Sales		100.00	257.3

		Base Belly River to base	FEE LEASE - Lessor PrairieSky		
		Devonian	Paid To PrairieSky 100%		
	ļ		Gros LOR (SS) - Min:10/ Max: 30		
T 22 R 25 W4M NE 32	PETROLEUM		OIL based on 100% Production	100.00	63.84
		Base Belly River to base	FEE LEASE - Lessor PrairieSky		
		Devonian	Paid To PrairieSky 100%		•
			Gros LOR (SS) - Min:10/ Max: 30		}
T 22 R 25 W4M SE 32	PETROLEUM		OIL based on 100% Production	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 33	NG	· ·	Lease Specific Terms	100.00	257.30
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
	1	DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 33	PETROLEUM		Lease Specific Terms	100.00	63.96
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
·		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 33	PETROLEUM		Lease Specific Terms	100.00	63.84
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 33	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
·		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 33	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		1
T 22 R 25 W4M 34	NG	•	Lease Specific Terms	100.00	257.54
	•	Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral	,	
T 22 R 25 W4M NE 34	PETROLEUM		Lease Specific Terms	100.00	64.02
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		:
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 34	PETROLEUM		Lease Specific Terms	100.00	64.02
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 34 PETF	PETROLEUM		Lease Specific Terms	100.00	64.75
	,	Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 34	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 22 R 25 W4M 35	NG	DEVONIAN	Lease Specific Terms	100.00	257.28

						·
	1	B BELLY B" (== = = =	Attached to Agreement see Schedule			
T 00 D 05 14/414 NE 55		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NE 35	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	63.83
	•		Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NW 35	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	63.96
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SE 35	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	i		
T 22 R 25 W4M SW 35	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			<u> </u>
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral	}		
T 23 R 25 W4M 1	NG	DEVONIAN	Lease Specific Terms		100.00	256.35
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			-
T 23 R 25 W4M NE 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 23 R 25 W4M NW 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 23 R 25 W4M SE 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	63.44
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 23 R 25 W4M SW 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	63.41
	•	Base BELLY RIVER To Top				
		MANNVILLE GROUP				
		Base MANNVILLE GROUP To				
		Base DEVONIAN	Attached to Agreement see Schedule			
		Buss Bevorthan	"B2"-NG Leased Lands Mineral			
T 23 R 25 W4M 2	NG		Lease Specific Terms		100.00	256.25
		Base BELLY RIVER To Top			100.00	200.20
		MANNVILLE GROUP				
		Base MANNVILLE GROUP To				
		Base DEVONIAN	Attached to Agreement see Schedule			
		Dase DEVONAN,	"B2" - PET Leased Lands Mineral			
T 23 R 25 W4M NE 2	PETROLEUM	•	Lease Specific Terms		100.00	64.75
I ZU IN ZU VV4IVI INE Z	TELVOLEOM		Lease Specific Ferris		100.00	04./0

Base BELLY RIVER To Top	1	1 1
		.
MANNVILLE GROUP]
Base MANNVILLE GROUP To		
Base DEVONIAN Attached to Agreement see Schedule	•	
"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 2 PETROLEUM Lease Specific Terms	100.00	64.75
Base BELLY RIVER To Top		
MANNVILLE GROUP		
Base MANNVILLE GROUP To		
Base DEVONIAN Attached to Agreement see Schedule		
"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 2 PETROLEUM Lease Specific Terms	100.00	63.39
Base BELLY RIVER To Top		
MANNVILLE GROUP		
Base MANNVILLE GROUP To		İ
Base DEVONIAN Attached to Agreement see Schedule		
"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 2 PETROLEUM Lease Specific Terms	100.00	63.36
Base BELLY RIVER To Base Attached to Agreement see Schedule	İ	
DEVONIAN "B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 3 NG Lease Specific Terms	100.00	256.15
Base BELLY RIVER To Base Attached to Agreement see Schedule		
DEVONIAN "B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 3 PETROLEUM Lease Specific Terms	100.00	64.75
Base BELLY RIVER To Base Attached to Agreement see Schedule		
DEVONIAN "B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 3 PETROLEUM Lease Specific Terms	100.00	64.75
Base BELLY RIVER To Base Attached to Agreement see Schedule		
DEVONIAN "B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 3 PETROLEUM Lease Specific Terms	100.00	63.34
Base BELLY RIVER To Base Attached to Agreement see Schedule		
DEVONIAN "B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 3 PETROLEUM Lease Specific Terms	100.00	63.31
Base BELLY RIVER To Base Attached to Agreement see Schedule		
DEVONIAN "B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 4 NG Lease Specific Terms	100.00	256.05
Base BELLY RIVER To Base Attached to Agreement see Schedule		
DEVONIAN "B2" - PET Leased Lands Mineral		1
T 23 R 25 W4M NE 4 PETROLEUM Lease Specific Terms	100.00	64.75
Base BELLY RIVER To Base Attached to Agreement see Schedule		
DEVONIAN "B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 4 PETROLEUM Lease Specific Terms	100.00	64.75

		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 4	PETROLEUM		Lease Specific Terms	100.00	63.29
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 4	PETROLEUM		Lease Specific Terms	100.00	63.27
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 5	NG	DEVONIAN	Lease Specific Terms	100.00	255.96
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		1
T 23 R 25 W4M SE 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.24
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.22
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M W 6	NG	MISSISSIPPIN	Lease Specific Terms	100.00	127.92
-			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 6	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
· ·		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 6	PETROLEUM .	MISSISSIPPIN	Lease Specific Terms	100.00	63.17
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 6	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 6	PETROLEUM		Lease Specific Terms	100.00	63.17
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		1
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M W 6	NG		Lease Specific Terms	100.00	127.92
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 7	NG	DEVONIAN	Lease Specific Terms	100.00	259.00

			Attached to Agreement see Schedule		
· ·		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
	, ,	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	,	
T 23 R 25 W4M SW 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 8	NG	MISSISSIPPIN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 8	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 8	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 8	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 8	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	64.75
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 8	NG		Lease Specific Terms	100.00	259.00
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 8	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 8	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 8	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 8	PETROLEUM		Lease Specific Terms	100.00	64.75

		Base BELLY RIVER To Base	Attached to Agreement see Schedule		Ţ
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 9	NG		Lease Specific Terms	100.00	259.00
-		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 9	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 9	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 9	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 9	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		<u> </u>
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 10	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 10	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 10	PETROLEUM	BEVOIN III	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 10	PETROLEUM	D	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		1
·		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 10	PETROLEUM	DEVOKA, IX	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 11	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule	100.00	1
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
. 20112011-111111111111111111111111111111	T. ETROLLOW	5270141/114	Attached to Agreement see Schedule	100.00	1 0 1.70
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 11	PETROLEUM	DEVONIAN .	Lease Specific Terms	100.00	64.75
1 20 K 20 VV+IVI OL 11	IL ETTOLEON	IDE A CIAIUIA	Lease Opeonic Terms	1 100.00	1 07.70

			Attached to Agreement see Schedule		
•	ļ	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
· ·		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
	DEVONIAN	"B2"-NG Leased Lands Mineral			
T 23 R 25 W4M 12	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
	•	DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 12	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 12	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		1
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 12	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 12	PETROLEUM		Lease Specific Terms	100.00	64.75
		· · · · · · · · · · · · · · · · · · ·	Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 13	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 13	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
·		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	£	
T 23 R 25 W4M NW 13	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 13	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 13	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 14	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 14 PETROLE	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 14	PETROLEUM		Lease Specific Terms	100.00	64.75

		Base BELLY RIVER To Base	Attached to Agreement see Schedule	T	T
	•	DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 14	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 20 1 20 V 4 W GE 14	LINOLLOW	Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	04.73
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 14	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 23 1 23 1 41 3 1 1 4	FLINOLLOW		Attached to Agreement see Schedule	100.00	04.75
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 15	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
1 23 1 23 7 4 1 1 1 3	ING	DEVONIAN	Attached to Agreement see Schedule	100.00	259.00
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 B 25 WAM NE 15	PETROLEUM	, , , , , , , , , , , , , , , , , , , ,	•	100.00	04.75
T 23 R 25 W4M NE 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		December 100 Pive December 1	Attached to Agreement see Schedule		
T 00 D 05 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	DETDOLEUM	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 16	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral	·	
T 23 R 25 W4M NE 16	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 16	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 16	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
·		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 16	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule	1.00.00	1
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 17	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
1 20 1 20 74-101 17	110		Attached to Agreement see Schedule	100.00	200.00
	· [Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 20 1 20 VV4IVI IVL 17	TELLYOPPOM	IDEAOIMUM	Trease obecilio reillis	1 100.00	1 07.70

			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 20 11 20 11 11 11 11 11			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 20 1 20 1 1 1 1 1 1	T ETTOLLOW		Attached to Agreement see Schedule		
	·	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
7 20 11 20 11 11 011 17	, 2.1	Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral	,	
T 23 R 25 W4M SW 18	NG	BEVOINIA	Lease Specific Terms	100.00	64.75
1 201(20 00-101 000 10	110	Base BELLY RIVER To Base	Attached to Agreement see Schedule	,	
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 18	PETROLEUM	DEVOITAIN	Lease Specific Terms	100.00	64.75
1 25 1 25 1 4 1 1 5 1	T L TI C L L OIVI		Attached to Agreement see Schedule		
	÷	Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 19	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
1 20 1 20 44-141 10	110	DEVO[(III)	Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 23 1 23 VV4IVI NL 19	TETROLLOW	BEVORIAIT	Attached to Agreement see Schedule	100.00	0, 0
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 23 K 25 VV4IVI NVV 19	PETROLLOW	DEVONAN	Attached to Agreement see Schedule	100.00	1 0 1.70
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 23 K 25 VV4IVI SE 19	PETROLEGIVI	DEVONIAN	Attached to Agreement see Schedule	100.00	0 1110
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 00 D 05 W/4M CW/40	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 19	PETROLEUM	Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	04.70
			"B2"-NG Leased Lands Mineral		İ
T 22 D 25 W//M N SE 20	NG	DEVONIAN	Lease Specific Terms	100.00	194.25
T 23 R 25 W4M N, SE 20	ING	Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	104.20
			"B2" - PET Leased Lands Mineral		
T 02 D 05 W/4M NE 20	DETROI ELIM	DEVONIAN	Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NE 20	PETROLEUM	DELLY BIVED To Book	Attached to Agreement see Schedule	100.00	04.70
		Base BELLY RIVER To Base	"B2" - PET Leased Lands Mineral		
T 00 D 05 14/414 blist 00	DETDO! ELL!	DEVONIAN		100.00	64.75
T 23 R 25 W4M NW 20	PETROLEUM		Lease Specific Terms	. 100.00	04.70
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
	DETD 6: -:::	DEVONIAN	"B2" - PET Leased Lands Mineral	100.00	64.75
T 23 R 25 W4M SE 20	PETROLEUM		Lease Specific Terms	100.00	04.75

			Attached to Agreement see Schedule		1
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 21	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
. 10 11 20 11 1111 21		DEV GIVIN IIV	Attached to Agreement see Schedule	100.00	239.00
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 20 1(20)	- I LINOLLOW	DEVONIAN	Attached to Agreement see Schedule	100.00	04.75
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 20 1 25 1 4 1 1 1 1 1 2 1	FLINOLLOW	DEVORIAN	Attached to Agreement see Schedule	100.00	64.75
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 21	PETROLEUM			400.00	04.75
1 23 K 23 VV4IVI 3E 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		December 100 DIVED TO B	Attached to Agreement see Schedule		
TOO DOE WANTON	DETTO OLE LINA	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		,
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 22	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
•		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 22	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 22	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 22	PETROLEUM		Lease Specific Terms	100.00	64.75
	-	Base BELLY RIVER To Base	Attached to Agreement see Schedule		†
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 22	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule	100.00	
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 23	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule	100.00	
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule	100.00	07.73
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	İ	
T 23 R 25 W4M NW 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
. LOTT LO VV-TIVI IVVV ZO	T E INOLLOW	DEVOITAIN	Attached to Agreement see Schedule	100.00	04.70
i		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 23	PETROLEUM	DEVONIAN	Lease Specific Terms	400.00	64.75
1 20 1 20 VV+IVI OE 20	ILE LUOPEOIN	DEVOINAIN	Trease Specific Lettils	100.00	64.75

T 23 R 25 W4M SW 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 24	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 24	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 24	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 24	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 24	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

Schedule "A-4" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Royalty Wells

See attached.

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	CPA Pretty Well ID	Well Status Text	Prod./Inject. Frmtn	
Carse	eland			
	1 100/15-32-22-25W4	Flowing OIL	Kglauc_ss	
	2 100/16-32-22-25W4	Flowing OIL	Kglauc_ss	
	3 100/14-33-22-25W4	Flowing OIL	Kbs_qtz	
	4 100/03-28-22-25W4	Flowing OIL .	Kbs_qtz	
	5 100/03-09-23-25W4	Flowing OIL	Kbs_qtz	waiting on tie-in
	6 102/07-09-23-25W4	Flowing OIL	Kbs_qtz	waiting on tie-in
D-!	Jean			
Beise		Dumning Oll	Vhc ata	
	1 102/06-16-28-24W4	Pumping OIL	Kbs_qtz	
Rock	yford			
1	100/05-16-023-23W4/00	Pumping OIL	Kglauc_ss	
2	100/03-16-024-22W4/00	Flowing OIL	Kglauc_ss	
3	102/01-02-024-24W4/00	Pumping OIL	Kellrslie	
4	100/15-18-025-21W4/04	Pumping OIL	Kglauc_ss	
5	102/16-18-025-21W4/02	Pumping OIL	Kglauc_ss	
6	102/01-19-025-21W4/02	Pumping OIL	Kglauc_ss	
7	100/02-19-025-21W4/00	Pumping OIL	Kellrslie	
8	100/06-19-025-21W4/03	Flowing OIL	Kglauc_ss	
9	100/07-19-025-21W4/00	Flowing OIL	Kglauc_ss	
10	102/08-19-025-21W4/00	Pumping OIL	Kellrslie	
11	100/10-19-025-21W4/00	Pumping OIL	Kglauc_ss	
12	100/14-19-025-21W4/00	Pumping OIL	Kglauc_ss	
13	100/15-19-025-21W4/00	Pumping OIL	Kglauc_ss	
14	100/03-30-025-21W4/00	Pumping OIL	Kglauc_ss	
15	100/01-33-025-21W4/02	Pumping OIL	Kglauc_ss	
16	100/02-33-025-21W4/00	Pumping OIL	Kglauc_ss	
17	100/09-33-025-21W4/00	Flowing OIL	Kglauc_ss	
18		Pumping OIL	Kglauc ss	
19	100/09-18-025-21W4/02	Pumping OIL	Kglauc_ss	
20		Pumping OIL	Kellrslie	
23	100/02-04-026-21W4/00	Pumping OIL	Kglauc_ss	
24	100/12-09-026-21W4/02	Flowing OIL	Kostracod	•
Way	ne			
1	102/16-21-027-21W4/00	Pumping OIL	Kellrslie	
2	102/06-33-027-21W4/00	Pumping OIL	Kellrslie	
3	102/12-33-027-21W4/00	Pumping OIL	Kellrslie	
4	100/14-20-027-22W4/02	Pumping OIL	Kglauc_ss	
5	102/13-27-027-22W4/00	Pumping OIL	Kglauc_ss	
6	103/13-27-027-22W4/00	Pumping OIL	Kglauc_ss	
7	100/09-28-027-22W4/00	Pumping OIL	Kglauc_ss	
8	100/12-30-027-22W4/00	Pumping OIL	Kellrslie	
9	102/08-34-027-22W4/00	Pumping OIL	Kglauc_ss	

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	10	103/14-35-027-22W4/00	Pumping OIL	Kglauc_ss			
	11	102/07-07-028-20W4/00	Pumping OIL	Kellrslie			
	12	102/11-07-028-20W4/00	Pumping OIL	Dnisku			·
	13	102/12-07-028-20W4/00	Pumping OIL	Dnisku			
	14	1W0/13-07-028-20W4/00	Pumping OIL	Dnisku			
	15	100/10-01-028-21W4/00	Pumping OIL	Kellrslie			
	16	102/13-11-028-21W4/00	Pumping OIL	Kellrslie			
	17	100/16-11-028-21W4/00	Pumping OIL	Dnisku			
	18	103/16-11-028-21W4/00	Pumping OIL	Kellrslie			
	19	103/02-12-028-21W4/00	Pumping OIL	Kellrslie			
4	20	100/10-12-028-21W4/02	Pumping OIL	Dnisku			
	21	100/16-12-028-21W4/00	Pumping OIL	Dnisku			
	22	102/05-13-028-21W4/00	Pumping OIL	Dnisku			
	23	102/06-13-028-21W4/00	Pumping OIL	Dnisku			
	24	100/07-13-028-21W4/00	Pumping OIL	Dnisku		. •	
	25	102/10-13-028-21W4/00	Pumping OIL	Dnisku			
	26	100/16-14-028-21W4/00	Pumping OIL	Dnisku		•	
	27	100/02-20-028-21W4/00	Pumping OIL	Kellrslie		•	
	28	100/04-27-028-21W4/00	Pumping OIL	Kellrslie		•	
	29	100/09-33-028-21W4/00	Pumping OIL	Dnisku			
	30	1S0/03-01-028-22W4/02	Flowing OIL	Kglauc_ss			
	31	100/13-01-028-22W4/00	Flowing OIL	Kellrslie		·-	
	32	102/13-01-028-22W4/00	Flowing OIL	Kglauc_ss			
	33	102/03-02-028-22W4/00	Pumping OIL	Kglauc_ss		•	
	34	100/07-02-028-22W4/00	Pumping OIL	Kglauc_ss			
	35	100/09-02-028-22W4/00	Flowing OIL	Kglauc_ss			
	36	100/05-10-028-22W4/02	Pumping OIL	Kglauc_ss	•		
	37	100/03-12-028-22W4/00	Pumping OIL	Kglauc_ss			
·	38	100/12-12-028-22W4/02	Pumping OIL	Kglauc_ss			
	39	100/10-13-028-22W4/00	Pumping OIL	Kellrslie			
	40	103/10-13-028-22W4/00	Pumping OIL	Kellrslie		• •	
	41	100/07-16-028-22W4/00	Pumping OIL	Kglauc_ss			•
	42	102/14-24-028-22W4/02	Pumping OIL	Kellrslie			
	43	100/07-25-028-22W4/00	Flowing OIL	Kellrslie			
	44	100/10-25-028-22W4/00	Pumping OIL	Kellrslie			
	45	100/03-09-029-21W4/00	Pumping OIL	Dnisku			
	46	100/06-35-027-23W4/00	Pumping OIL	Kellrslie			
	47	100/10-35-027-23W4/00	Pumping OIL	Kellrslie			
·	48	100/12-35-027-23W4/00	Pumping OIL	Kellrslie Kalawa sa	*		
	49	100/13-01-028-20W4/00	Pumping OIL	Kglauc_ss			
	50	102/14-06-028-20W4/03	Pumping OIL	Kglauc_ss			
	51	100/08-03-028-21W4/00 102/16-14-028-21W4/02	Pumping OIL Pumping OIL	Kglauc_ss Dnisku			
	52 53	100/11-34-028-21W4/00	Pumping OIL	Dnisku			
	55 54	100/11-34-028-21W4/00 100/12-34-028-21W4/00	Pumping OIL	Dnisku			
	55	100/09-07-028-20W4/02	Pumping OIL	Kglauc_ss			
	56	100/08-03-028-21W4/00	Pumping OIL	Kglauc_ss		,	•
	50	100/00-03-020-2144/00	i umping Oil	vRianc_22		•	
-			·			•	
		•					
		·					

57	102/16-14-028-21W4/02	Pumping OIL	Dnisku
58	100/11-34-028-21W4/00	Pumping OIL	Dnisku
59	100/12-34-028-21W4/00	Pumping OIL	Dnisku
60	102/07-09-029-21W4/00	Pumping OIL	Dnisku
61	100/08-09-029-21W4/00	Pumping OIL	Dnisku

Schedule "B" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor and Freehold Royalties Partnership, as Grantee

PRODUCING ROYALTY

Grant: In accordance with Section 2.1 and this Schedule "B", the Producing Royalty is granted by Grantor to Grantee in respect of all Oil Volumes within, upon or under the Royalty Lands. It is the express intention of the Parties that the Producing Royalty therein granted by Grantor to Grantee constitutes, and is to be construed as, an interest in land in and runs with the Royalty Lands and the Parties intend that the Producing Royalty shall be an interest in land.

Amendment: The Producing Royalty shall continue for so long as all or any portion of the Royalty Lands remain subject to the Documents of Title existing on the date hereof, as may be amended, renewed, extended or replaced, provided that if any Documents of Title expire or terminate, the Producing Royalty shall no longer apply to those of the Royalty Lands previously the subject of such expired or terminated Document of Title; provided further, the Producing Royalty shall apply to any Royalty Lands previously the subject of such expired or terminated Document of Title that are, directly or indirectly, leased, top-leased, optioned, licensed or otherwise acquired by Grantor or an Affiliate of Grantor before or within twenty-four (24) months after the expiry or termination of such Document of Title, and Grantor shall promptly provide to Grantee copies of such leases, top-leases, options, licences and other acquisitions.

No Objection: Grantor on behalf of itself and its Affiliates, acknowledges and agrees that it is forever estopped from taking any action whatsoever to dispute, challenge, contest or contend in any manner whatsoever that the Producing Royalty is an interest in land in the Royalty Lands.

Calculation of Producing Royalty: Grantee shall receive, on a first-priority basis, the Producing Royalty on production of Oil Volumes from the Royalty Lands, which shall be quantified as follows:

- (a) for the first eight (8) years from and after the Effective Date (the "Initial Royalty Period"), the Producing Royalty shall consist of the first one hundred and forty (140) bbls per day of Oil Volumes produced from the Stolberg Royalty Lands, provided that where one hundred and forty (140) bbls per day of Oil Volumes are not produced from the Stolberg Royalty Lands, the Producing Royalty shall in addition consist of that number of barrels required to make up the one hundred and forty (140) bbls per day of Oil Volumes, which shall first be taken from produced Oil Volumes from the Wayne Royalty Lands and second from the Carseland Royalty Lands; and
- (b) on a year-to-year basis from and after the Initial Royalty Period, the Producing Royalty shall consist of the first X_n bbls per day of Oil Volumes produced from the Stolberg Royalty Lands, where X_n is determined as follows:

$$X_n = X_{n-1} - (X_{n-1}*0.1)$$

where:

X_n is the daily volume rate of the Producing Royalty in the current year; and

X_{n-1} is the daily volume rate of the Producing Royalty in the immediately preceding year,

provided that where X_n bbls per day of Oil Volumes are not produced from the Stolberg Royalty Lands, the Producing Royalty shall in addition consist of that number of barrels required to make

up the one hundred and forty (140) bbls per day of Oil Volumes, which shall first be taken from produced Oil Volumes from the Wayne Royalty Lands and second from the Carseland Royalty Lands

Revenue from Producing Royalty:

- (c) "Production Month" means each calendar month in which there is production of Oil Volumes from the Royalty Lands and containing days for which Grantee has not elected to take its Producing Royalty in-kind;
- (d) "Grantee Producing Royalty Volume" means, in respect of each Production Month, the cumulative sum of the Producing Royalty daily volume rates for each day of such calendar month for which Grantee has not elected to take its Producing Royalty in-kind;
- (e) "Grantee Oil Revenue" means, in respect of each Production Month, the Grantee Producing Royalty Volume for such calendar month multiplied by the Oil Price;
- (f) "Oil Price" means, in respect of each Production Month:
 - (i) when the average price of Condensate is equal to or greater than the average price of Crude Oil, the volume weighted average price received by the Grantor; and
 - (ii) when the average price of Condensate is less than the average price of Crude Oil, the volume weighted average price of Crude Oil received by the Grantor,

in each case, from an arm's length purchaser or purchasers dealing with the sale of Oil Volumes produced from the Royalty Lands, acting as a reasonably prudent operator and having regard to current market prices, availability of markets and economic conditions affecting the industry generally; and

(g) "Producing Royalty Payment" means, in respect of each Production Month, the net amount of the Grantee Oil Revenue, as supported by a marketing revenue statement.

Producing Royalty Payment: Grantor shall pay to Grantee, on or before the 5th day of the second month following each Production Month, the Producing Royalty Payment for such Production Month.

FACILITIES

Manitok Stolberg - batteries	
Group oil battery	03-30-042-15W5
Group oil battery	06-21-042-15W5
Multi-well satellite oil battery	09-11-042-15W5
Group oil battery	13-15-042-15W5
Group oil battery	15-01-042-15W5
Oil battery	15-02-042-15W5
Third Party Delivery Points – Stolberg production	
Pembina Baptiste terminal	08-19-042-08W5
Pembina Cynthia terminal	15-20-049-10W5
Pembina Buck Creek terminal	08-33-048-06W5
Secure Drayton Valley terminal	03-05-049-06W5
Gibson Cynthia terminal	01-03-049-10W5
Gibson Rimbey terminal	08-28-042-02W5
Tervita Brazeau terminal	11-03-047-11W5
Tervita Buck Creek terminal	12-05-047-06W5
Newalta Willesden Green terminal	14-07-043-06W5
Pembina Cynthia cleaning plant	15-20-049-10W5
Secure Drayton Valley cleaning plant	03-05-049-06W5
Gibson Cynthia cleaning plant	01-03-049-10W5
Gibson Rimbey cleaning plant	08-28-042-02W5
Gibson Claresholm cleaning plant	11-30-012-25W4
Tervita Brazeau cleaning plant	11-03-047-11W5
Tervita Buck Creek cleaning plant	12-05-047-06W5
Newalta Willesden Green cleaning plant	14-07-043-06W5
Newalta Stauffer cleaning plant	16-11-047-05W5
Medicine River Oil Recyclers cleaning plant	01-29-039-03W5
Manitok Wayne – batteries	
Sour oil battery	01-20-028-21W4
Sour oil satellite battery	08-23-028-21W4
Manitok Carseland - batteries	
Group oil battery	02-32-022-25W4
Oil satellite battery	04-33-022-25W4

Schedule "D" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor and Freehold Royalties Partnership, as Grantee

WELL DATA INFORMATION SHEET

WELL NAME/LOCATION:

OPERATOR:

NOTIFICATION and 1 COPY OF THE FOLLOWING IS REQUIRED

Spud Notification -- within 24 hrs.

Survey Plan

Application for Well Licence

Well Licence

Drilling Program & Prognosis

Daily Drilling Reports (Fax or e-mail daily)

Final Logs

LAS

Rastor – Log Images (CD Rom)

Core & Sample Description

DST Reports & Charts

Core Analysis

Oil, Water & Gas Analysis

Final Drilling Report

Geological Report

Access to Samples

Completion and/or Abandonment Notice

Completion Program

Daily Completion Reports (Fax or e-mail daily)

Completion Logs

Flow Test Reports

AOF Test Reports

Notice of Commencement of Production

Government Forms (038, S-4 etc.)

REPORTING

Notice of intention to core, test, log, direct to Geologist. Detailed sample descriptions are requested over zones of interest; to be included on daily telephoned & typed reports.

MAIL FAX or E-MAIL REPORTS TO:

ANGELA GUENETTE 221-0824

Fax:

221-0890

E-Mail:

aguenette@rife.com

This is Exhibit "C" referred to in the Affidavit of Michael Stone sworn before me this 13th day of April, 2018.

A Commissioner for Oaths in and for Alberta

Matthew J. Summers Student-at-Law

INTEREST CLARIFICATION AND ACKNOWLEDGEMENT AGREEMENT

THIS AGREEMENT is made as of the 11th day of June, 2015

AMONG:

NATIONAL BANK OF CANADA (the "Lender")

-and-

FREEHOLD ROYALTIES PARTNERSHIP, an Alberta general partnership (the "Royalty Owner")

-and-

MANITOK ENERGY INC., an Alberta corporation (the "Debtor")

PREAMBLE:

- A. The Debtor is or may become indebted to the Lender from time to time pursuant to or in connection with the Loan Documents.
- B. The Debtor has sold the Producing Royalty to the Royalty Owner and is or may become indebted to the Royalty Owner from time to time pursuant to or in connection with the Royalty Obligations.
- C. The Lender, the Royalty Owner and the Debtor wish to set forth their agreements with respect to the Producing Royalty and the Lender's Security.

AGREEMENT:

In consideration of the covenants and agreements herein contained, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Lender, the Royalty Owner and the Debtor hereby agree as follows:

ARTICLE 1 DEFINITIONS

1.1 Definitions

The following words and phrases will have the following meanings when used herein:

"Applicable Law" means, in relation to any Person, Assets, transaction or event, the common law, all applicable provisions of federal, provincial, state, municipal or local laws, statutes, rules, regulations, bylaws, official directives and orders of all governmental authorities and all governmental actions in which, the Person in question is a party or by which it is bound or having application to the Person, Assets, transaction or event.

"Assets" means, with respect to any Person, all property, assets and undertaking of such Person of every kind and wheresoever situate, whether now owned or hereafter acquired, and both real and personal.

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"Credit Agreement" means the offering letter dated May 29, 2015 between the Debtor, as borrower, and National Bank of Canada, as lender, as the same may be amended, amended and restated, modified, replaced, restated or supplemented from time to time.

"Creditor Proceedings" means any voluntary or involuntary winding-up, dissolution, insolvency, receivership, bankruptcy, liquidation, reorganization, arrangement, composition or any other process or proceeding having similar effect that is filed and outstanding and involves or affects the Debtor or any of its Assets.

"Default" has the meanings given to it in the Credit Agreement.

"Full Payment" means the full and final indefeasible payment in cash of all of the Secured Obligations and all of the other indebtedness, liabilities and obligations, direct or indirect, joint or several, absolute or contingent of the Debtor under the Loan Documents and the termination of all Loan Documents.

"including" means including, without limitation, and shall not be construed to limit any general statement which it follows to the specific or similar items or matters immediately following it, and "Includes" shall be construed in a like manner.

"Lender's Security" means all present and future Security Interests granted by the Debtor to or for the benefit of the Lender from time to time as security for the payment and performance of all or any of the Secured Obligations.

"Loan Documents" means the Credit Agreement, the Security Documents and all other documents provided by the Debtor to the Lender pursuant to or in connection with any of the foregoing.

"Producing Royalty" has the meaning ascribed thereto in the Production Volume Royalty Agreement.

"Production Volume Royalty Agreement" means the Production Volume Royalty Agreement dated June 11, 2015 entered into by the Debtor and the Royalty Owner, and attached hereto as Exhibit "A".

"Person" means any individual, firm, partnership, corporation or other body corporate, governmental authority, trust, unincorporated body of Persons or association and the heirs, executors, administrators or other legal representatives of an individual.

"Royalty Lands" has the meaning given to it in the Production Volume Royalty Agreement.

"Royalty Obligations" means the present and future obligations of the Debtor to pay to the Royalty Owner the Producing Royalty in accordance with and subject to the provisions of the Production Volume Royalty Agreement.

"Secured Obligations" means all of the present and future indebtedness, liabilities and obligations of the Debtor to the Lender, direct or indirect, absolute or contingent, joint or several, matured or unmatured, in any way connected with, arising out of or contemplated by the Loan Documents.

"Security Documents" means all debentures, debenture pledge agreements, assignments of book debts, in each case, granted by the Debtor in favour of the Lender, and all other documents evidencing the Lenders' Security, in each case, as the same may be amended, amended and restated, supplemented, replaced or otherwise modified from time to time.

"Security Interest" means any assignment, mortgage, charge, pledge, lien, hypothec, encumbrance securing or in effect securing an obligation or any indebtedness of any Person, conditional sale, title retention agreement or security interest whatsoever, howsoever created or arising, whether absolute or contingent, fixed or floating, legal or equitable, perfected or not.

"Secured Obligations" means all of the present and future indebtedness, liabilities and obligations of the Debtor to the Lender, direct or indirect, absolute or contingent, joint or several, matured or unmatured, in any way connected with, arising out of or contemplated by the Loan Documents.

"Transferee" means a Person that is a purchaser, assignee or transferee of the Royalty Lands pursuant to the enforcement of the Lender's Security.

ARTICLE 2 INTEREST CLARIFICATION AND ACKNOWLEDGEMENTS

2.1 Lender Acknowledgements

The Lender acknowledges and agrees that:

- (a) it has not assigned the Lender's Security;
- (b) the Royalty Owner has the right to acquire the Producing Royalty as of the date hereof in accordance with the Production Volume Royalty Agreement;
- (c) notwithstanding any security registrations in its favour that may exist in any personal property registry or any other registry, the Lender does not have any security interests or other interests in the Producing Royalty;
- (d) the Producing Royalty is owned by the Royalty Owner free and clear of any claim or security interest pursuant to the Lender's Security, and the Lender will not object to the Royalty Owner and the Debtor asserting that the Producing Royalty is an interest in land;
- (e) any enforcement of the Lender's Security against the Royalty Lands by the Lender shall not adversely affect the Producing Royalty;
- (f) the Royalty Obligations may be paid and delivered (as applicable) by the Debtor to the Royalty Owner, free and clear of the Security Interests constituted by the Lender's Security; and
- (g) upon any sale, assignment or transfer of the Debtor's interest in the Royalty Lands pursuant to the enforcement of the Lender's Security:
 - (i) in all Creditor Proceedings related thereto, the Lender will not dispute, challenge or otherwise seek to prevent the transfer of all of the Debtor's interest in the Production Volume Royalty Agreement to any Transferee of the Royalty Lands, and
 - (ii) the Lender shall, at the request of the Royalty Owner, use reasonable commercial efforts to require the Transferee to enter into an agreement with the Royalty Owner, in form and substance satisfactory to the Royalty Owner, acting reasonably, confirming that the Transferee is entitled to all of the rights and benefits and is subject to the obligations of the Debtor under the Production Volume Royalty Agreement and that the Production

Volume Royalty Agreement may be enforced in accordance with its terms against the Transferee by the Royalty Owner, in the place and stead of the Debtor.

2.2 Benefit of Agreement

Other than the Lender and the Royalty Owner and their respective successors and permitted assigns, no creditor of the Debtor, no trustee in bankruptcy, receiver or receiver-manager of the Debtor and no other Person shall be entitled to any benefit under this Agreement so as to claim any priority over the Lender or the Royalty Owner, and this Agreement may not be relied upon by any other Person or referenced in any proceeding by any Person for any such purpose other than the Lender and the Royalty Owner.

2.3 Agreement Not to Affect Debtor's Obligations

Subject to the acknowledgements contained in this Agreement, it is intended that the obligation of the Debtor to pay or deliver the Secured Obligations to the Lender and the Royalty Obligations to the Royalty Owner, as and when the same shall become due and payable in accordance with their respective terms, shall not be impaired.

ARTICLE 3 ROYALTY OWNER AGREEMENT

3.1 No Challenge to Loan Documents

- (a) Neither the Royalty Owner nor the Debtor shall at any time challenge, dispute or contest the validity or enforceability of the Loan Documents or the provisions of this Agreement or take any action that could diminish, impair or prejudice the provisions of this Agreement.
- (b) Neither the Lender nor the Debtor shall at any time challenge, dispute or contest the validity or enforceability of the Production Volume Royalty Agreement or the provisions of this Agreement or take any action that could diminish, impair or prejudice the provisions of this Agreement.

3.2 Assignment Subject to Agreement

Neither the Lender nor the Royalty Owner will sell, transfer, assign, negotiate, mortgage, charge, grant Security Interests in or otherwise encumber or dispose of in any manner whatsoever their interest in the Loan Documents, the Secured Obligations, the Production Volume Royalty Agreement or the Royalty Obligations, or any part thereof, as applicable, to any Person unless such Person shall have first become bound (or shall already be bound) by the obligations of the Lender or the Royalty Owner, respectively, under this Agreement. For greater certainty, each of the Lender and the Royalty Owner shall be entitled to assign a portion of its interest in the Loan Documents and the Secured Obligations, or the Production Volume Royalty Agreement and the Royalty Obligations, as the case may be, to the extent permitted by the provisions of the Loan Documents or the Production Volume Royalty Agreement, as the case may be, provided that such assignees acknowledge and agree to be bound by the provisions of this Agreement. The failure to comply with this provision shall not in any event affect the provisions of this Agreement.

3.3 No Amendments

The Royalty Owner and the Debtor agree not to amend or otherwise modify the Production Volume Royalty Agreement (other than for matters which are solely administrative in nature) 31204068.3

without the prior written consent of the Lender, and the Lender agrees not to unreasonably withhold any such consent. The Debtor agrees that it shall use commercially reasonable efforts to seek the consent of the Lender for any amendment or modification to the Production Volume Royalty Agreement that requires such consent.

ARTICLE 4 MISCELLANEOUS

4.1 Representations and Warranties

Each of the Royalty Owner and the Debtor hereby represents and warrants to the Lender that:

- (i) it is validly subsisting under the laws of its jurisdiction of organization;
- (ii) it has all necessary power and authority to enter into this Agreement and to perform its obligations hereunder;
- (iii) the execution, delivery, observance and performance on its part of this Agreement has been duly authorized by all necessary action;
- (iv) it has duly executed and delivered this Agreement; and
- (v) this Agreement constitutes a valid and legally binding obligation of it, enforceable against it in accordance with its terms, subject, however, to limitations with respect to enforcement imposed by law in connection with bankruptcy, insolvency, reorganization or other laws affecting creditors' rights generally and to the qualification that equitable remedies such as specific performance and injunction are only available in the discretion of the court from which they are sought and general equitable principles.

4.2 Requirements Under Production Volume Royalty Agreement

Each of the parties hereto acknowledge and agree that this Agreement shall satisfy the requirements set out in Clause 9.1(c)(ii) and Clause 9.1(c)(iii) of the Production Volume Royalty Agreement.

4.3 Notices

Any notice required or permitted to be made under this Agreement shall be served personally at or sent by facsimile transmission or ordinary mail to the applicable addresses and facsimile numbers set out below. Any notice given shall be deemed to have been received on actual receipt.

(a) If to the Lender:

National Bank of Canada 311 – 6th Ave S.W. Calgary, Alberta T2P 3H2

Attention: Director, Energy Group

Fax No: 403.294.3078

(b) If to the Royalty Owner:

31204068.3

Suite 400, 144 – 4th Ave S.W. Calgary, Alberta T2P 3N4

Attention: Vice President, Land

Fax: 403.221.0875

(c) If to the Debtor;

Suite 2600, 585-8th Ave S.W. Calgary, Alberta T2P 1G1

Attention: President Fax: 403.984.1749

4.4 Further Assurances

The parties shall, at the request of the Lender and at the expense of the Debtor, execute such additional documents and instruments, and do such further acts or things as may be reasonably necessary to give full force and effect to the intent of this Agreement.

4.5 Enurement

This Agreement shall enure to the benefit of the Lender and the Royalty Owner and their respective successors and permitted assigns, and shall be binding on the Lender, the Royalty Owner and the Debtor and their respective successors and permitted assigns.

4.6 Entire Agreement

This Agreement constitutes the entire agreement of the Lender, the Royalty Owner and the Debtor as to the subject matter hereof and supersedes and replaces any prior agreement or understanding pertaining to the same between any one or more of them.

4.7 Amendment

No agreement purporting to amend or modify this Agreement will be binding unless in writing signed by all of the parties hereto except that no consent, agreement or signature of the Debtor shall be necessary to any amendment to the terms hereof by the Royalty Owner and the Lender to the extent that it does not impose any obligations on or remove any rights of the Debtor.

4.8 Benefit

The Debtor hereby acknowledges and agrees that this Agreement has been entered into for the sole benefit of the Lender and the Royalty Owner.

4.9 Accounts

The accounts and records of the Lender shall constitute, in the absence of manifest error, prima facie evidence of the Secured Obligations.

4.10 Governing Law

The parties agree that this Agreement is conclusively deemed to be made under, and for all purposes to be governed by and construed in accordance with, the laws of the Province of Alberta and of Canada applicable therein. There shall be no application of any conflict of laws or rules which would result in any laws other than internal laws in force in the Province of Alberta applying to this Agreement. The parties hereto do hereby irrevocably submit and attorn to the non-exclusive jurisdiction of the courts of the Province of Alberta for all matters arising out of or relating to this Agreement or any of the transactions contemplated hereby or by any thereof.

4.11 Termination

This Agreement is a continuing agreement and shall remain in full force and effect until the earliest to occur of: (i) Full Payment, (ii) the Lender no longer having a security interest in the Royalty Lands, (iii) the termination of the Production Volume Royalty Agreement, and (iv) the mutual agreement of all the parties hereto; after which this Agreement shall terminate without further action on the part of the parties hereto.

4.12 Counterparts

This Agreement may be executed by facsimile or other electronic means in any number of counterparts and by different parties in separate counterparts each of which when so executed shall be deemed to be an original and all of which taken together shall constitute one and the same instrument.

4.13 Headings

Heading are for convenience of reference only, and shall not be considered in the interpretation hereof.

4.14 Debtor Acknowledgements

The Debtor acknowledges and agrees that it:

- (a) authorizes the Royalty Owner and the Lender to share with each other any information and opinions possessed by it relating to the Lender, the Secured Obligations, the Royalty Owner or the Production Volume Royalty Agreement as the Lender and the Royalty Owner may agree from time to time:
- (b) consents to the terms of this Agreement and agrees to comply with, and to not act contrary to, the terms of this Agreement; and
- (c) is a party hereto solely for the purpose of providing the acknowledgements and agreements set forth herein and does not, and is not intended to, derive any benefits hereunder except in respect of the consents contained herein.

EXECUTION PAGE FOLLOWS.

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first above written.

NATIONAL BANK OF CANADA

Per:			
	Name: Title:		
Per:		,	
	Name: Title:		
		ROYALTIES PAI partner, Freehold l	
Per:	Name:		
MAI	Title:	ENERGY INC.	
Per:		110	
	Name: Title:	Massimo M. Ger President & CEC	emia)
Per:			
	Name: Title:		

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first above written.

NATIONAL BANK OF CANADA

Per:		and the second s
	Name:	
	Title:	
Per:		
	Name:	
	Title:	
FRE	EHOLD R	OYALTIES PARTNERSHIP by
		rtner, Freehold Royalties Ltd.
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Per:		
	Name:	Michael J. Stone
	Title:	Vice President, Land
MA	NITOK EN	ERGY INC.
	*	
Per:		
	Name:	
	Title:	
Per:		
	Name:	
	Title:	

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first above written.

NAT	IONAL BAN	K OF CANADA
Per:	Name:	Cullelti Erin Welte
Per;	Title:	Director Energy Group Kuden
	Name: Title:	Luke Puxley Director Energy Group
FRE	EHOLD RO	YALTIES PARTNERSHIP by
its m	anaging part	ner, Freehold Royalties Ltd.
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	Name: Title:	
MAN	NITOK ENEI	RGY INC.
Per:		
	Name: Title:	
Per:		
JA MAR	Name:	

EXHIBIT "A" to the Interest Clarification and Acknowledgement Agreement dated June 11, 2015 among National Bank of Canada, Freehold Royalties Partnership and Manitok Energy Inc.

PRODUCTION VOLUME ROYALTY AGREEMENT

See attached

PRODUCTION VOLUME ROYALTY AGREEMENT

THIS AGREEMENT dated the 11th day of June, 2015.

BETWEEN:

MANITOK ENERGY INC., an Alberta corporation ("Grantor")

- and -

FREEHOLD ROYALTIES PARTNERSHIP, an Alberta general partnership ("Grantee")

WHEREAS:

- A. by virtue of the Production Volume Royalty Acquisition Agreement dated as of June 11, 2015 between Grantor and Grantee (the "Production Volume Royalty Acquisition Agreement"), Grantor agreed to grant the Producing Royalty in the Royalty Lands to Grantee on the Closing Date; and
- B. the Parties desire to provide that from and after the Effective Date, the Royalty Lands shall be subject to the terms and provisions of this Agreement.

NOW THEREFORE in consideration of the terms and mutual covenants contained in the Production Volume Royalty Acquisition Agreement, and hereinafter contained, the Parties covenant and agree as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement, including the recitals and Schedules hereto, the following words and terms shall have the following meanings:

- (a) "Abandonment and Reclamation Obligations" means all past, present and future obligations under the Documents of Title and other contracts or Applicable Law to:
 - (i) abandon the wells located on the Royalty Lands from time to time;
 - (ii) close, decommission, dismantle and remove tangible property from the Royalty Lands, including associated foundations and structures;
 - (iii) restore, remediate and reclaim the surface or subsurface of the lands used in connection with such wells or tangible property described in items (a) and (b) above, including lands in or on which they are or were located and lands which are or were used to gain access to them; and
 - (iv) restore, remediate and reclaim the surface or subsurface of lands affected by seismic or other geological or geophysical exploration activities conducted by or on behalf of the Grantor or its Affiliates in the Royalty Lands;

- (b) "Acquired Lands" has the meaning given to such term in Section 4.6;
- (c) "Affiliate" means, with respect to a particular Person, another Person that Controls, is Controlled by, or is under common Control with, that particular Person. In addition, if such other Person is a partnership and all of the partners therein would be considered "Affiliates" of each other as provided above in this definition, such partnership shall be deemed to be an Affiliate of each such partner; and each other Person that is or would be deemed to be an Affiliate of each such partner;
- (d) "Agreement" means this agreement as amended, supplemented, modified or restated from time to time and all Schedules attached to it;
- (e) "Applicable Law" means, in relation to any Person, property or circumstance, all laws and statutes, including regulations, rules, by-laws, ordinances and other statutory instruments enacted thereunder; all judgments, decrees, rulings and orders of courts, tribunals, commissions and other similar bodies of competent jurisdiction; all orders, rules, directives, policies and guidelines having force of law issued by any Governmental Authority; and all terms and conditions of any permits that are in effect as of the relevant time and are applicable to such Person, property or circumstance;
- (f) "Arbitrator" means the arbitrator appointed in accordance with the Rules;
- (g) "Business Day" means any day other than a Saturday, a Sunday or a statutory holiday in the Province of Alberta;
- (h) "Capital Commitment Amount" has the meaning given to such term in Clause 4.2(a);
- (i) "Capital Commitment Term" means the period of time commencing on January 1, 2016 and continuing thereafter for a period of three (3) years;
- (j) "Carseland Royalty Lands" means those lands described in Schedule "A-3", including the Oil Volumes within, upon or under such lands, subject to any exclusions or limitations as to any Oil Volumes or subsurface formations set forth in Schedule "A-3".
- (k) "Claim" means any claim, demand, lawsuit, action, proceeding, notice of breach, default, non-compliance or violation, order or direction, arbitration or governmental proceeding or investigation;
- (l) "Closing Date" has the meaning given to such term in the Production Volume Royalty Acquisition Agreement;
- (m) "Committed Capital Program" has the meaning given to such term in Clause 4.2;
- (n) "Commitment Well" means any and all wells drilled pursuant to the Committed Capital Program;
- (o) "Company Financial Statements" has the meaning ascribed thereto in Clause 11.1(a)(ii) of this Agreement;
- (p) "Condensate" means a mixture mainly of pentanes and heavier hydrocarbons that may be contaminated with sulphur compounds, that is recovered or is recoverable at a well from an underground reservoir and that may be gaseous in its virgin reservoir state but is liquid at the

conditions under which its volume is measured or estimated, but excludes Natural Gas or Natural Gas Liquids;

- (q) "Consequential Losses" means any consequential, indirect, incidental, punitive or exemplary damages or losses, lost or deferred profits, revenues or overheads, loss of business opportunity, loss of or delay in production, losses based on loss of use or other business interruption losses and damages, regardless of whether or not such losses or damages are or were reasonably foreseeable by the Person suffering or incurring same;
- (r) "Control" of a particular Person (other than an individual), means:
 - (i) holding more than 50% of the voting securities of that particular Person; or
 - (ii) the power to appoint a majority of the board of directors or comparable body of that particular Person; or
 - (iii) the entitlement to more than 50% of the profits of that particular Person or, in the event of a dissolution, to more than 50% of the assets of that particular Person;

or otherwise the power to direct or cause the direction of management or policies of that particular Person, in each case, regardless of whether such right or power is held or exercisable directly or through intermediaries or whether such right or power is held beneficially or as a trustee, guardian or similar capacity;

- (s) "Crude Oil" means a mixture mainly of pentanes and heavier hydrocarbons that may be contaminated with sulphur compounds, that is recovered or is recoverable at a well from an underground reservoir and that is liquid at the conditions under which its volume is measured or estimated, but excludes, for certainty, any Natural Gas or Natural Gas Liquids;
- (t) "Cumulative Expenditures" has the meaning ascribed thereto in Clause 11.2 of this Agreement;
- (u) "Dispute" means any disagreement, dispute, conflict, claim or controversy arising under or related to this Agreement or its subject matter between Grantor and Grantee, including any dispute as to the construction, validity, interpretation, enforceability or breach of this Agreement, but shall not include any failure to pay any undisputed amount that has become due and payable hereunder but which has not been paid in full;
- (v) "Documents of Title" means the leases, licenses, permits, agreements and other instruments and documents by virtue of which the holder thereof is:
 - (i) entitled to drill for, own or remove the Oil Volumes within, upon or under the Royalty Lands or by virtue of which the holder thereof is entitled to a share of Oil Volumes removed therefrom, and includes, if applicable, all renewals and extensions of such documents issued in substitution therefor; or
 - (ii) entitled to occupy, cross or otherwise use the surface of any Royalty Lands or other lands used to gain access thereto, including surface leases, licences of occupation, easements, rights-of-way, road use agreements, crossing agreements and rights of entry
- (w) "Effective Date" means June 1, 2015;

- (x) "Emergency" means a blowout, explosion, fire, flood, storm or other sudden catastrophic event endangering people or presenting significant potential damage to property or the environment;
- (y) "Encumbrance" means a Security Interest, an option to purchase, a right of first refusal, right of first offer or other pre-emptive or preferential right to purchase, a farmout or similar arrangement under which earning has not occurred, a royalty, a net profits interest, a carried working interest, a right to convert a royalty to a working interest on payout of a well or other operation, a penalty, forfeiture or reinstatement payment arising as a result of non-participation in a well or other operation and any other adverse claim or encumbrance, whether similar or dissimilar to the foregoing;
- (z) "Environment" means the atmosphere, the surface and sub-surface of the earth, groundwater and surface water and plants and animals; and "Environmental" means relating to or in respect of the Environment
- (aa) "Environmental Liabilities" means any and all past, present and future Losses and Liabilities, Claims and other duties and obligations, whether arising under contract, Applicable Law or otherwise, arising from, relating to, or associated with:
 - (i) Abandonment and Reclamation Obligations;
 - (ii) any damage, pollution, contamination or other adverse situations or problems pertaining to the Environment, howsoever and by whomsoever caused, and whether caused by a breach of Applicable Law or otherwise and whether or not a reclamation certificate has been issued, and regardless of whether such damage, pollution, contamination or other adverse situations occur or arise in whole or in part prior to, at or subsequent to the date of this Agreement;
 - (iii) the presence, storage, use, holding, collection, accumulation, assessment, generation, manufacture, processing, treatment, stabilization, disposition, handling, transportation, release, emission, discharge, release or spill of Petroleum Substances, oilfield wastes, water, hazardous or toxic substances, environmental contaminants and all other substances and materials regulated under any Applicable Law, including any forms of energy, or any corrosion to or deterioration of any structures or other property;
 - (iv) compliance with or the consequences of any non-compliance with, or violation or breach of, any Applicable Law pertaining to the Environment or to the protection of the Environment;
 - (v) sampling, monitoring or assessing the Environment or any potential impacts thereon from any past, present or future activities or operations;
 - (vi) the protection, reclamation, remediation or restoration of the Environment and any part of the Royalty Lands; or
 - (vii) damage and Losses and Liabilities suffered by Third Parties as a result of any of the occurrences in items (a) through (f) of this sub-clause 1.1(aa);

that relate to, arise or may have arisen by virtue of the Royalty Lands or the ownership thereof or any past, present or future operations and activities conducted in connection with or on or in respect therewith;

- (bb) "Facilities" means the cleaning plants at which Oil Volumes produced from the Royalty Lands are currently being processed, as set out and described in Schedule "C" of this Agreement;
- (cc) "Financial Information" has the meaning ascribed thereto in Clause 11.1 of this Agreement;
- (dd) "Force Majeure" means an event, condition or circumstance that is beyond the reasonable control of a Party or of the directors, officers or other personnel of the Party or any of its Affiliates, and which the Party was unable to prevent or provide against or mitigate its effect by the exercise of commercially reasonable due diligence and commercially reasonable foresight on the part of the Party and its Affiliates provided that in no event shall any obligation to pay money which would otherwise be due and payable or to provide indemnity under this Agreement be suspended or excused on account of Force Majeure;
- (ee) "Governmental Authority" means any and all federal, provincial, territorial, municipal or other governments and government departments, agencies, boards, utilities and regulatory and other public or statutory authorities (including the courts) having jurisdiction over the Parties, the Royalty Lands, the Royalty Wells, operations conducted in respect of the Royalty Lands, the Royalty Wells or otherwise relating in any way to the matters addressed herein;
- (ff) "Grantee Default" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- (gg) "Grantee Default Amount" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- (hh) "Grantee Default Notice" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- (ii) "Grantee Default Notice Date" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- (jj) "Grantee Producing Royalty Volume" has the meaning given to such term in Schedule "B";
- (kk) "Grantor Default" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (ll) "Grantor Default Amount" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (mm) "Grantor Default Notice" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (nn) "Grantor Default Notice Date" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (oo) "IFRS" has the meaning ascribed thereto in Clause 11.1(a) of this Agreement;
- (pp) "Interest Clarification and Acknowledgement Agreement" means an agreement among Vendor, Purchaser and National Bank of Canada as lender under the offering letter dated May 29, 2015 among Vendor, as borrower and National Bank of Canada, as lender, consenting to and acknowledging the granting of the Producing Royalty under the Production Volume Royalty Agreement;
- (qq) "Lien Holder" has the meaning ascribed thereto in Clause 9.1(b) of this Agreement:
- (rr) "Losses and Liabilities" means all losses, costs, expenses, interest, charges, assessments damages, liabilities, obligations, fines and penalties, including all reasonable costs incurred in investigating, defending or negotiating the settlement or resolution of any Claim or threatened

- Claim, and specifically including reasonable legal and other professional fees and expenses on a "full indemnity" or comparable basis, regardless of whether the foregoing arise in, under or by virtue of common law, equity or other Applicable Law, contract, negligence, strict liability, breach of duty or otherwise;
- (ss) "Natural Gas" means a mixture containing methane, other paraffinic hydrocarbons, nitrogen, carbon dioxide, hydrogen sulphide, helium and minor impurities, or some of them, which is recovered or is recoverable at a well from an underground reservoir and which is gaseous at the conditions under which the volume is measured or estimated;
- (tt) "Natural Gas Liquids" means propane, butanes or pentanes plus, or a combination of them, obtained from the processing of raw gas or Condensate.
- (uu) "Oil Price" has the meaning given to such term in Schedule "B";
- (vv) "Oil Volumes" means Crude Oil and Condensate produced from the Royalty Lands, but for certainty excludes any Third Party Production;
- (ww) "Operational Information" has the meaning ascribed thereto in Clause 11.1(a) of this Agreement;
- (xx) "Operating Statements" has the meaning ascribed thereto in Clause 11.1(a) of this Agreement;
- (yy) "Payout" means, with respect to any operations conducted by Grantee pursuant to Clause 4.3(b)(ii), the recovery by Grantee of the amount contemplated in Clause 4.3(c)(ii);
- (zz) "Party" means Grantor or Grantee, and "Parties" means both of them;
- (aaa) "Person" includes any individual, body corporate, partnership (limited or general), trust, trustee, executor or similar official, Governmental Authority or other entity;
- (bbb) "Petroleum Substances" means Crude Oil, Condensate, Natural Gas (including Natural Gas liquids) and every other mineral or substance, or any of them, in and produced from the Royalty Wells;
- (ccc) "Prime Rate" means the rate of interest equal to the annual rate of interest announced from time to time by the main Calgary branch of the Toronto Dominion bank as the reference rate then in effect for determining interest rates on Canadian dollar commercial loans in Canada;
- (ddd) "Producing Royalty" means the non-convertible production volume royalty, being an interest in land, granted by Grantor to Grantee in accordance with Clause 2.1 of this Agreement and as set out and described in Schedule "B" of this Agreement;
- (eee) "Production Volume Royalty Acquisition Agreement" has the meaning given to such term in the recitals to this Agreement;
- (fff) "Royalty Determination Point" means the point of measurement of the Oil Volumes produced, marketed and sold from the Royalty Lands, which is located at the point of sale from Grantor to any Third Party;

- (ggg) "Royalty Lands" means, collectively, the Carseland Royalty Lands, Stolberg Royalty Lands and Wayne Royalty Lands;
- (hhh) "Royalty Well" means any well that produces Oil Volumes on the Royalty Lands, at any time, and as set out and described in Schedule "A-4" to this Agreement, as such Schedule may be amended from time to time;
- (iii) "Rules" has the meaning ascribed thereto in Clause 14.3 of this Agreement;
- (jjj) "Schedule" means a schedule to this Agreement;
- (kkk) "Security Interest" means a pledge, lien, charge, mortgage, assignment by way of security, conditional sale, title retention arrangement or other security interest;
- (III) "Senior Management Representatives" has the meaning ascribed thereto in Clause 14.2 of this Agreement;
- (mmm) "Stolberg Royalty Lands" means those lands described in Schedule "A-1", including the Oil Volumes within, upon or under such lands, subject to any exclusions or limitations as to any Oil Volumes or subsurface formations set forth in Schedule "A-1";
- (nnn) "Third Party" means any Person other than Grantor or Grantee or any Affiliate of either of them;
- (000) "Third Party Production" means any Crude Oil or Condensate production from the Royalty Lands to which any Person other than the Grantor is entitled pursuant to the Documents of Title or any Encumbrances described in Schedule "A";
- (ppp) "Transportation" means arrangements for the transportation of the Oil Volumes beyond the Royalty Determination Point;
- (qqq) "Transportation Costs" means the fees, expenses or other costs incurred by Grantor in respect of the Transportation; and
- (rrr) "Wayne Royalty Lands" means those lands described in Schedule "A-2", including the Oil Volumes within, upon or under such lands, subject to any exclusions or limitations as to any Oil Volumes or subsurface formations set forth in Schedule "A-2".

1.2 Schedules

Attached to and forming a part of this Agreement are the following Schedules:

Schedule "A-1"
Stolberg Royalty Lands
Schedule "A-2"
Wayne Royalty Lands
Schedule "A-3"
Schedule "A-4"
Schedule "B"
Schedule "B"
Schedule "C"
Stolberg Royalty Lands
Wayne Royalty Lands
Carseland Royalty Lands
Royalty Wells
Froducing Royalty
Facilities

Schedule "D" Well Data Information Sheet

1.3 Conflicting Terms

If any term or condition of this Agreement or the Schedules, whether express or implied, conflicts with or is at variance with a term or condition in the Documents of Title, then such term or condition in the Documents of Title shall prevail, and this Agreement shall be deemed to be amended to the extent necessary to give effect to such term or condition in the Documents of Title.

1.4 Article, Clause and Schedule References

The use of "Article", "Clause", "sub-clause", "paragraph" and "Schedule", whether or not followed by a number or letter or combination thereof, refers to the specified article, clause, sub-clause, paragraph or schedule of or to this Agreement.

1.5 Interpretation Not Affected by Headings

The division of this Agreement into articles, clauses, sub-clauses, paragraphs and other sub-divisions and the insertion of headings for all or any of the foregoing are for convenience and reference only and shall not affect the construction or interpretation of this Agreement.

1.6 Words Importing Number or Gender

When the context reasonably permits, words in this Agreement that suggest the singular shall be construed to include the plural and vice versa, and words in this Agreement that suggest gender or gender neutrality shall be construed to include the masculine, feminine and neutral genders.

1.7 Use of Derivative Terms

If a derivative form of a term or expression that is specifically defined in this Agreement is also used in this Agreement, then such derivative form shall have a meaning that corresponds to the applicable defined term or expression.

1.8 Use of "Including"

The use of "including" or "includes" or similar words or phrases in this Agreement, when following any general statement, term or matter, is not to be construed to limit such general statement, term or matter to the specific items immediately following such word to those or similar items, whether or not non-limiting language (such as "without limitation" or "but not limited to" or words or phrases of similar import) is used, but rather such references shall be construed to refer to all items that could reasonably fall within the broadest possible scope of such general statement, term or matter.

1.9 Statutory References

Any reference in this Agreement to a law, statute, regulation, rule, by-law or other requirement of law or any governmental consent, approval, permit or other authorization shall be deemed to refer to such law, statute, regulation, rule, by-law or other requirement of law or such governmental consent, approval, permit or other authorization as it has been amended, supplemented, re-enacted, varied, amended or otherwise modified or replaced from time to time up to the applicable time.

1.10 Contractual References

Any reference in this Agreement to another contract, agreement, instrument or other document shall be deemed to refer to such contract, agreement instrument or other document as it has been amended, modified, replaced or supplemented from time to time up to the applicable time.

1.11 Monetary References

Any reference in this Agreement to a monetary amount, including the use of the term "Dollar" or the symbol "\$", shall mean the lawful currency of Canada unless the contrary is specified or provided for elsewhere in this Agreement.

1.12 References to Time

Any reference in this Agreement to any particular time shall mean the local time in Calgary, Alberta on the relevant day.

1.13 Date for Payments or Other Actions

If, pursuant to this Agreement, any payment or calculation is to be made, or any other action is to be taken, on or as of a day that is not a Business Day, that payment or calculation shall be made, or that other action shall be taken, as the case may be, on or as of the next following Business Day.

1.14 Calculation of Time Periods

Unless otherwise specified, any time period within or following which any payment is to be made or any act is to be performed or completed under this Agreement shall be calculated by excluding the day on which the period commences and including the day on which the period ends.

1.15 Units of Measurement

	Oil and Natural Gas Liquids	Natural Gas	
bbls	barrels	Mcf	thousand cubic feet
Mbbls	thousand barrels	MMcf	million cubic feet
MMbbls	million barrels	bcf	billion cubic feet
NGLs	natural gas liquids	Mcf/d	thousand cubic feet per day
Mstb	thousand stock tank barrels of oil	m^3	cubic metres
bbls/d	barrels of oil or natural gas liquids per day	MMbtu	million British Thermal Units
	- · · · · · · · · · · · · · · · · · · ·	GJ	Gigajoule

Other

BOE or boe means barrel of oil equivalent, using the conversion factor of 6 Mcf. 1 bbl means thousand barrels of oil equivalent boe/d means barrels of oil equivalent per day

ARTICLE 2 PRODUCING ROYALTY

2.1 Grant of the Producing Royalty

The Producing Royalty is hereby granted by Grantor to Grantee.

2.2 Payment of the Producing Royalty

The Producing Royalty shall be calculated and paid in accordance with Schedule "B" and such other provisions of this Agreement.

ARTICLE 3 - TERM

3.1 Term

The term of this Agreement shall commence as of the Effective Date, and shall continue thereafter until such time as the Producing Royalty is paid in full in accordance with Schedule "B" to this Agreement.

ARTICLE 4 COMMITTED CAPITAL PROGRAM

4.1 Operator

Grantor shall be operator for the purposes of this Agreement, and hereby accepts its appointment as operator to conduct the Committed Capital Program.

4.2 Capital Commitment Amount and Committed Capital Program

Grantor agrees that it shall:

- (a) commit and spend, during each calendar year during the Capital Commitment Term, a minimum amount of Ten Million Dollars (\$10,000,000) (the "Capital Commitment Amount") for the drilling, completion, re-completion, workover, equipping and tie-in for production of wells targeting production from the Carseland Royalty Lands and/or Wayne Royalty Lands, which amount, for clarity, shall not include the costs incurred in respect of the Committed Capital Program for such calendar year;
- (b) drill at least two (2) gross wells during each calendar year of the Capital Commitment Term at locations on the Stolberg Royalty Lands selected by Grantor in its sole discretion (the "Committed Capital Program");
- (c) on or before December 15 of each year in the Capital Commitment Term, provide Grantee with details relating to the Capital Commitment Amount and Committed Capital Program for the following year, which shall include information in respect of the location and timing of wells to be drilled and an estimate of costs related thereto, and during each such year, Grantor shall provide Grantee with reasonable periodic updates regarding the status of Grantor's execution of the Capital Commitment Amount and Committed Capital Program; and
- (d) for each Royalty Well drilled during the Capital Commitment Term, provide Grantee with a well data information sheet in the form provided in Schedule "D".

4.3 Funding and Performance of Committed Capital Amount and Committed Capital Program

(a) Grantor and Grantee agree that any expenditures made by the Grantor for the drilling, completion, re-completion, workover, equipping and tie-in for production of wells on the Carseland Royalty

Lands and/or Wayne Royalty Lands during the period from the Effective Date until the commencement of the Capital Commitment Term shall be credited against the Grantor's relevant obligations in Clause 4.2 for 2016. Furthermore, any expenditures made by the Grantor for the drilling, completion, re-completion, workover, equipping and tie-in for production of wells on the Carseland Royalty Lands and/or Wayne Royalty Lands or any wells drilled by Grantor on the Stolberg Royalty Lands that exceeds the amounts required in any calendar year as set forth in Clause 4.2 shall be credited to the next calendar year of the Grantor's obligations such that, in no event shall the Grantor be required to spend more than Thirty Million Dollars (\$30,000,000) in fulfilling its obligations under Clause 4.2(a) or six (6) gross wells in fulfilling its obligations under Clause 4.2(b).

- (b) Grantor shall be responsible for all costs relating to the Committed Capital Program, and in the event Grantor does not expend the full Capital Commitment Amount or fully complete the Committed Capital Program in any calendar year during the Capital Commitment Term, Grantee may deliver to Grantor a deficiency notice (a "Deficiency Notice"), and if Grantor has not expended the full Capital Commitment Amount or fully completed the Committed Capital Program for such calendar year within sixty (60) days of receipt of the Deficiency Notice, then Grantee may, at its sole discretion, either:
 - (i) enter into good faith negotiations with Grantor with respect to the terms and conditions upon which the Parties may agree to an extension of the time for Grantor to expend the portion of the Capital Commitment Amount or complete the portion of the Committed Capital Program that was not fully expended or completed during such calendar year; or
 - (ii) expend or execute that portion of the Capital Commitment Amount or Committed Capital Program for such calendar year that Grantor failed to expend or execute by entering upon the Royalty Lands and conducting any and all operations as Grantee deems necessary to fulfill the obligations of Grantor for such calendar year in respect of the Capital Commitment Amount and Committed Capital Program.
- (c) In the event Grantee exercises its right under Clause 4.3(b)(ii) to enter upon the Royalty Lands, the following shall apply:
 - (i) prior to commencing any drilling operation upon the Royalty Lands Grantee shall procure, and thereafter maintain throughout the period it is conducting any operations upon the Royalty Lands, insurance with the same minimum coverage as Grantor is required to maintain pursuant to Clause 5.2(d);
 - (ii) in addition to its Producing Royalty, Grantee shall be entitled to Grantor's working interest share of the production of Oil Volumes from the Royalty Lands until the proceeds from the sale of that production equals three hundred percent (300%) of all amounts expended by Grantee in the conduct of such operations;
 - (iii) upon completion of any drilling operations conducted by Grantee upon the Royalty Lands, and Payout by Grantor to Grantee in respect of such Operations, Grantor shall take over operatorship of such operations;
 - (iv) Grantor shall provide such reasonable assistance as Grantee may require in the planning and co-ordination of such operations, including the disclosure to Grantee of its geological, geophysical and engineering interpretations to the extent in its possession or control and not subject to Third Party restrictions on disclosure, and provided further that

Grantor shall not be required to incur any out-of-pocket expenses in providing such assistance; and

- (v) notwithstanding anything to the contrary in this Agreement, Grantee shall be liable to Grantor for and, in addition, indemnify and hold Grantor and its directors, officers, agents and employees harmless from, all Claims and Losses and Liabilities that may be brought against or suffered by Grantor or its directors, officers, agents and employees, or that they may sustain, pay or incur, insofar as such Claims or Losses and Liabilities result from the gross negligence or wilful misconduct of Grantee or its directors, officers, agents, employees, contractors or subcontractors in the drilling of such well.
- (d) For clarity, Grantee shall, at no time, have an obligation to fund any costs of any nature on or in respect of the Capital Commitment Amount or the Committed Capital Program, unless it elects to exercise its right pursuant to Clause 4.3(b)(ii).

4.4 Third Party Notice to Drill

If a Person other than Grantor provides notice of its intention to drill a well on the Royalty Lands pursuant to an operating agreement that, as of the Effective Date, governs such Royalty Lands, Grantor shall be entitled to participate in the drilling of such proposed well and such well shall be deemed to be a Commitment Well for the purposes of this Agreement and to count towards the satisfaction of the Capital Commitment Amount or Committed Capital Program, as applicable.

4.5 No Objection

Grantee hereby covenants and agrees that none of it, nor any of its Affiliates, successors or permitted assigns shall, during the Capital Commitment Term, object to any regulatory applications for operations to be conducted by Grantor in respect of the Royalty Lands, provided Grantee's rights under this Agreement would not be adversely affected by such operation.

4.6 Acquired Lands

If any lands (or the right to explore for, develop and produce Oil Volumes from any such lands) are acquired by Grantor within one (1) mile radius of the Royalty ("Acquired Lands") prior to the date which is eight (8) years from the date hereof, Grantor shall have the right, in its sole discretion, to contribute the Acquired Lands to this Agreement upon notice to Grantee and, in such event, the Acquired Lands shall thereafter be deemed comprised in the Royalty Lands and subject to the terms of this Agreement.

ARTICLE 5 OPERATIONS

5.1 Responsibility for Operations

Subject to Clause 4.3(b)(ii), Grantor shall manage and conduct all operations in respect of the Royalty Lands diligently, in a good and workmanlike manner, in compliance, in all material respects, with all Documents of Title and Applicable Law and in accordance with good oilfield practices, including

prudent reservoir management and conservation principles. Notwithstanding the preceding portion of this Clause 5.1, a breach of the obligations contained in this Clause 5.1 will not result in any form of liability (whether in tort, contract or otherwise) of Grantor to Grantee, except insofar as the conduct to which the breach pertains constitutes negligence of Grantor in its capacity as operator of the Royalty Lands.

5.2 Operating Requirements

During the term of this Agreement, the following shall apply to all operations carried out on the Royalty Lands by the Grantor or any of its Affiliates:

(a) Contracting

Grantor will award all contracts for the supply of goods and services for expenditures authorized hereunder in accordance with good contracting practices in the oil and gas industry, and will consider such factors as reliability, safety, environmental protection, technology, costs, quality of services and delivery time.

(b) Proper Practices in Operations

Grantor will manage the Royalty Lands and conduct all operations diligently, in a good and workmanlike manner, in compliance with the Documents of Title and all Applicable Law and in accordance with good oilfield practices, including prudent reservoir management and conservation principles. Insofar as Grantor hires contractors hereunder, it will supervise such contractors in accordance with good oilfield practices.

(c) Records and Accounts

To minimize the possibility of inaccurate recording or reporting of transactions, assets or liabilities hereunder, Grantor will maintain internal controls in accordance with good oilfield practice. Grantor will keep and maintain true and correct records and accounts under this Agreement for the conduct of operations, the production of Oil Volumes and the disposition thereof. Grantor will, upon reasonable notice from Grantee requesting same and not more than once per calendar year, permit Grantee to: (i) inspect those records and accounts during normal business hours in the Grantor's principal office or its applicable field office; (ii) make extracts or copies therefrom; and (iii) audit those records and accounts, including the associated processes and procedures respecting internal controls. Provided that this Clause 5.2(c) shall in no way restrict Grantee's access to well information and seismic data as provided for in Clause 5.3.

(d) Insurance

- (i) <u>Required Financial Responsibility</u> Grantor will obtain and maintain all insurance policies, indemnities and other forms of financial responsibility required by Applicable Law for operations.
- (ii) <u>Required Insurance</u> Grantor will, before any operation is commenced, obtain from reputable insurers for its sole account the following policies of insurance:
 - (A) "automobile liability insurance" for all motor vehicles, snowcraft and all terrain vehicles, owned or non-owned, operated or licenced by Grantor, insofar as they are used in operations, with an inclusive bodily injury, death and property damage limit of a minimum of \$2,000,000 per occurrence; and

(B) "commercial general liability insurance", with an inclusive bodily injury, death and property damage limit of a minimum of \$5,000,000 per occurrence, including "employer's liability; "contingent employer's liability: "contractual liability", "contractor's protective liability", "sudden and accidental pollution liability" and "products and completed operations liability".

(e) Measurement

Grantor will test the accuracy of any metering equipment it operates on the Royalty Lands to measure produced Oil Volumes or related emissions. It will conduct such tests at such frequency as is required under Applicable Law or at such greater frequency as is reasonable, having regard to such matters as the type and volume of those Oil Volumes. It will conduct each such test using recognized engineering methods not less stringent than those prescribed by Applicable Law.

5.3 Well Information and Seismic Data Requirements

Subject to any restrictions pursuant to Third Party agreements or Applicable Law, Grantor shall provide Grantee access in Grantor's office to well information and seismic data in respect of the Producing Royalty on three (3) Business Days' prior notice and Grantee shall be entitled to make copies of such materials as it may determine are necessary.

5.4 Processing

All production of Crude Oil and Condensate from the Royalty Lands will be processed at the Facilities or such other facility as Grantor may determine, acting reasonably.

5.5 Royalty Determination Point

In the event Grantee has not elected to take the Producing Royalty in kind, the Producing Royalty shall be determined and valued as of the Royalty Determination Point. In the event the Grantee has elected to take the Producing Royalty in kind, Grantor shall deliver to Grantee the Grantee's Producing Royalty share of the Oil Volumes produced from the Royalty Lands at the Royalty Determination Point and the Grantee shall accept such deliveries at the Royalty Determination Point.

5.6 Priority

Oil Volumes will be handled on a priority basis to the extent that Grantor's capacity is available in the Facilities. If the Facilities are unable to handle all Oil Volumes available for delivery to the Facilities on any one day, the Oil Volumes shall be handled in priority to all other volumes of Oil delivered by Grantor to the Facilities. Priority will not be given for volumes restricted as a result of transportation considerations.

5.7 Marketing and Transportation

(a) In the event Grantee has not elected to take the Producing Royalty in kind, Grantor shall market Grantee's Producing Royalty share of Oil Volumes produced from the Royalty Lands, at the Oil Price, for no marketing fee, the proceeds of which shall be payable by Grantor to Grantee in accordance with Schedule "B".

- (b) Provided Grantee does not elect to take its Producing Royalty in-kind, Grantor will enter into arrangements for the Transportation of the Producing Royalty on behalf of Grantee, for no transportation fee. If a Force Majeure event causes a disruption to the Transportation of Oil Volumes produced from the Royalty Lands, upon reasonable prior written request of a Party, the Parties shall meet to discuss in good faith possible alternatives and mitigation options in the context of the particular Force Majeure event, in respect of the Transportation arrangements.
- (c) If Grantee elects to take its Producing Royalty in-kind, Grantee shall:
 - (i) provide Grantor with at least two (2) months' notice of its intention to take its Producing Royalty in-kind, which election must be for a term of no less than six (6) months; and
 - (ii) provide Grantor with at least two (2) months' notice of its intention to stop taking its Producing Royalty in-kind, which election must be for a term of no less than six (6) months.

5.8 Third Party Operation Notice

If a Person other than Grantor provides notice of its intention to conduct operations in respect of a Royalty Well pursuant to an operating agreement that, as of the Effective Date, governs such Royalty Lands, including the abandonment of a Royalty Well, Grantor shall be entitled to participate in the operation so proposed in accordance with the terms of the applicable operating agreement.

5.9 No Objection

Grantee hereby covenants and agrees that none of it, nor any of its Affiliates, successors or permitted assigns shall, during the term of the Producing Royalty, object to any regulatory applications made by Grantor in respect of the Royalty Lands, provided Grantee's rights pursuant to this Agreement would not be adversely affected by same.

ARTICLE 6 LIABILITY AND INDEMNITY REGARDING THE PRODUCING ROYALTY

6.1 Grantor's Responsibility

Grantor shall:

- (a) be liable to Grantee for all Losses and Liabilities that Grantee may suffer, sustain, pay or incur; and, in addition,
- (b) indemnify and hold harmless Grantee and its directors, officers, agents and employees against all Claims and Losses and Liabilities that may be brought against or suffered by Grantee, its directors, officers, agents and employees or that they may sustain, pay or incur,

insofar as they are a direct result of: (i) any act or omission (whether negligent or otherwise) of Grantor with respect to operations or activities conducted by it on or in respect of the Royalty Lands; (ii) subject to Clause 4.3(b)(ii), all past, present or future Environmental Liabilities in respect of the Royalty Lands or the Royalty Wells; or (iii) the negligence of Grantor, its employees, agents or contractors. However, this obligation will not apply to the extent that the particular act or omission was done or omitted to be done in accordance with Grantee's written instructions or written concurrence. Costs described in this Clause 6.1 will include reasonable legal costs on a solicitor-client basis.

6.2 Grantee's Responsibility

In exercising its rights under Clause 4.3(b)(ii), Grantee shall:

- (a) be liable to Grantor for all Losses and Liabilities that Grantor may suffer, sustain, pay or incur; and, in addition,
- (b) indemnify and hold harmless Grantor and its directors, officers, agents and employees against all Claims and Losses and Liabilities that may be brought against or suffered by Grantor, its directors, officers, agents and employees or that they may sustain, pay or incur,

insofar as they are a direct result of the gross negligence of Grantee, its employees, agents or contractors. However, this obligation will not apply to the extent that the particular act or omission was done or omitted to be done in accordance with Grantor's written instructions or written concurrence. Costs described in this Clause 6.2 will include reasonable legal costs on a solicitor-client basis.

ARTICLE 7 PRODUCING ROYALTY DEFAULT

7.1 Grantor Default

If Grantor fails to pay an amount (the "Grantor Default Amount") it is required to pay pursuant to this Agreement (any such failure referred to herein as an "Grantor Default") Grantee may give written notice to Grantor (such notice is referred to herein as the "Grantor Default Notice") specifying the Grantor Default. If Grantor fails to cure the Grantor Default within ten (10) Business Days of its receipt of the Grantor Default Notice (the date on which the Grantor Default Notice is received by Grantor is referred to herein as the "Grantor Default Notice Date"), Grantee may, without limiting its other rights as contained in this Agreement or otherwise held at law or in equity:

- (a) charge Grantor interest, as computed monthly, with respect to such unpaid amount from the day such payment is due until the day it is paid, at the Prime Rate plus two percent (2%), regardless of whether Grantee has notified Grantor in advance of its intention to charge interest with respect to such unpaid amount;
- (b) set-off against the amount unpaid by Grantor any sums due or accruing to Grantor from Grantee pursuant to this Agreement and from any other agreement between Grantee and Grantor, whether executed before or after the date hereof; and
- (c) maintain an action or actions for such unpaid amounts and interest thereon on a continuing basis as such amounts are payable, but not paid by Grantor, as if the obligation to pay such amounts and the interest thereon were liquidated damages due and payable on the relevant date such amounts were due to be paid.

7.2 Interest

The obligation to pay interest at the rate specified in subsection 7.1(a) with respect to a Grantor Default is to apply until such Grantor Default is rectified and shall not merge into a judgment for principal and interest, or either of them. The Parties waive the application of any Applicable Law to the contrary, insofar as such waiver is permitted or not prohibited by Applicable Law.

7.3 Grantee Default

If Grantee fails to pay an amount (the "Grantee Default Amount") it is required to pay pursuant to this Agreement (any such failure referred to herein as an "Grantee Default") Grantor may give written notice to Grantee (such notice is referred to herein as the "Grantee Default Notice") specifying the Grantee Default. If Grantee fails to cure the Grantee Default within ten (10) Business Days of its receipt of the Grantee Default Notice (the date on which the Grantee Default Notice is received by Grantee is referred to herein as the "Grantee Default Notice Date"), Grantor may, without limiting its other rights as contained in this Agreement or otherwise held at law or in equity:

- (a) charge Grantee interest, as computed monthly, with respect to such unpaid amount from the day such payment is due until the day it is paid, at the Prime Rate plus two (2%) percent, regardless of whether Grantor has notified Grantee in advance of its intention to charge interest with respect to such unpaid amount;
- (b) set-off against the amount unpaid by Grantee, any of Grantee's share of net proceeds realized from the sale or disposition of any Oil Volumes from the Royalty Lands, and any sums due or accruing to Grantor from Grantee pursuant to this Agreement and from any other agreement between Grantee and Grantor, whether executed before or after the date hereof; and
- (c) maintain an action or actions for such unpaid amounts and interest thereon on a continuing basis as such amounts are payable, but not paid by Grantee, as if the obligation to pay such amounts and the interest thereon were liquidated damages due and payable on the relevant date such amounts were due to be paid.

7.4 Interest

The obligation to pay interest at the rate specified in subsection 7.3(a) with respect to a Grantee Default is to apply until such Grantee Default is rectified and shall not merge into a judgment for principal and interest, or either of them. The Parties waive the application of any Applicable Law to the contrary, insofar as such waiver is permitted or not prohibited by Applicable Law.

ARTICLE 8 BOOKS AND RECORDS

8.1 Books and Records

- (a) Grantee shall have the right to examine the accounts and records maintained by Grantor in respect of the Royalty Lands and Grantor's obligations under this Agreement, including production accounting records and marketing records, provided that, Grantee may not request or conduct an examination of Grantor's accounts and records pursuant to this Clause 8.1(a) more than once per calendar year. Any claims of discrepancies disclosed by such an examination shall be made in writing to Grantor within the twenty-four (24) month period next following the end of such calendar year, after which, absent fraud, no adjustments shall be made. The cost of all such examinations shall be borne by Grantee.
- (b) Notwithstanding Clause 8.1(a), if Grantor, acting reasonably, believes that any examination of its accounts and records pursuant to Clause 8.1(a) may disclose or make available any information other than that which relates solely to the Royalty Lands and amounts invoiced and paid hereunder, then, prior to the commencement of such examination, Grantee and Grantor shall enter into a confidentiality agreement for the sole purpose of such examination.

(c) The Parties shall endeavour in good faith to resolve any discrepancies identified through any examination of Grantor's accounts and records conducted pursuant to Clauses 8.1(a) or 8.1(b) as soon as same are identified, provided that, absent fraud, no discrepancy may be raised more than twenty-six (26) months after the end of the calendar year in which the applicable amount was invoiced or paid. If the Parties cannot resolve any such discrepancies within a reasonable period of time, either Party may require that the matter be resolved pursuant to Article 14.

ARTICLE 9 ASSIGNMENTS AND DISPOSITIONS

9.1 Assignments and Dispositions

- (a) Subject to 9.1(e), Grantor and Grantee may:
 - (i) not assign or otherwise dispose of less than all of their respective interests in or to this Agreement without the other Party's prior written consent; or
 - (ii) assign their entire interest in this Agreement, without the other Party consent, by delivery of prior written notice to the other Party of such assignment.
- (b) In the event of an assignment or disposition to any Third Party in accordance with Clause 9.1(a)10.1(a), unless and until any assignee or transferee of a Party has been assigned and novated into this Agreement, such Party shall remain liable for all of the obligations of such assignee or transferee arising under this Agreement. Subject to the other provisions of this Article 9, Grantor may not grant any Security Interests over the Royalty Lands without Grantee's prior written consent, provided that nothing contained elsewhere in this Clause 9.1(b) shall prevent Grantor from encumbering all or any undivided share of its interest in this Agreement or the Royalty Lands to a Third Party (a "Lien Holder") for the purpose of security relating to finance.
- (c) In the event that Grantor grants a Security Interest or overriding royalty in accordance with Clause 9.1(b)(b), the following shall apply:
 - (i) Grantor shall remain liable for all obligations under this Agreement;
 - (ii) Grantor shall deliver to Grantee an agreement substantially similar to the Interest Clarification and Acknowledgement Agreement executed by Grantor and the Lien Holder or overriding royalty holder, as applicable; and
 - (iii) the Lien Holder shall undertake in writing that upon any realization of the security under such Encumbrance, the Lien Holder or any Person acquiring such interest thereunder shall assume and discharge all obligations of Grantor under this Agreement.
- (d) Notwithstanding any other provision of this Agreement, in the event that Grantor sells or disposes of all or a portion of its interest in the Royalty Lands, it shall provide Grantee with reasonable prior notice of such sale or disposition, and include in such notice a description of lands of reasonably similar productive capability that Grantor offers to substitute in the place of the disposed of interest in the Royalty Lands. Such offer shall not be unreasonably refused by Grantee. In the event the Grantee refuses such offer, within ten (10) days of the delivery of the notice referred to in this Clause 9.1(d)(d), the dispute resolution provisions set out in Article 14 shall apply.

ARTICLE 10 CONFIDENTIALITY AND USE OF INFORMATION

10.1 Confidentiality Requirement

- (a) Each Party entitled to information obtained under this Agreement may use it and its interpretations thereof for its own benefit and account, provided that each Party shall maintain any confidential information obtained under this Agreement from the other Party strictly confidential and shall not disclose any such information to any Third Party without the prior written consent of the Party from whom such information was received. Each Party shall take such measures respecting internal security and access to information as are appropriate to keep confidential from Third Parties and Persons not then entitled to it hereunder all such information. Notwithstanding the foregoing, neither Party is prohibited from disclosing any information to the extent:
 - (i) as required under a Document of Title or to Governmental Authorities, including in connection with any permit, license, approval or other authorization required under Applicable Law for the conduct of any operations in respect of the Royalty Lands;
 - (ii) reasonably necessary to retain or protect its interest in the Royalty Lands;
 - (iii) as required by Applicable Law or stock exchange requirements, provided that, if and when available, it shall request any confidentiality protection permitted thereunder and that any such disclosure beyond that required by Applicable Law is subject to the requirements of Clause 12.1 for public announcements;
 - (iv) to its Affiliates and to employees, officers, directors and contract personnel of it or its Affiliate that have a reasonable need to know such information, provided that such Persons may use such information only in connection with operations on the Royalty Lands and the other transactions and matters contemplated herein, and in connection therewith:
 - (A) such Party shall ensure and require that each such Affiliate and each such employee, officer, director or contract personnel of it or its Affiliate keeps the disclosed information confidential and does not disclose or use the disclosed information except as expressly permitted under this Clause 10.1; and
 - (B) such Party shall be liable to, and, in addition, shall indemnify and save harmless the other Party from and against any Losses and Liabilities suffered, paid or incurred by that other Party arising from or attributable to non-permitted disclosure of or use of any confidential information by such Party's Affiliate or any employee, officer, director or contract personnel of such Party or its Affiliate;
 - (v) to a Third Party that is a *bona fide* prospective assignee of all or part of such Party's interest in the Royalty Lands or this Agreement, whether by farmout, participation or otherwise or to a Third Party with which it is conducting *bona fide* negotiations directed towards a merger, amalgamation or sale of shares representing a majority ownership interest of that Party or any of its Affiliates, provided that any such disclosure of geophysical data is:

- (A) restricted to showing it at the offices of the disclosing Party or in its data room; and
- (B) is not prohibited by any agreement under which it was acquired;
- (vi) to the extent reasonably appropriate for the purposes for which such information may be used, to its lenders, legal counsel, auditors, underwriters, investors, financial and other professional advisors and credit rating agencies; or
- (vii) to the extent required by any legal or administrative proceedings or because of any order of a court or any Governmental Authority binding on it, provided that:
 - (A) it shall promptly notify the other Parties of any such anticipated disclosure; and
 - (B) it shall request any confidentiality protection permitted thereunder.
- (b) No Party may make a disclosure under Clause 10.1(a)(v) unless there is a prior agreement with each applicable Third Party which provides, as a minimum, that such Third Party shall take such measures with respect to confidentiality, non-disclosure and internal security and access to information as are appropriate to ensure that no such information shall be disclosed by it to any other Third Party or used by it for other than the contemplated purposes (provided that, in the case of any such disclosure to legal counsel, such an agreement is not necessary if such legal counsel is bound by a professional or ethical obligation of confidentiality and non-disclosure).

10.2 Proprietary Information Disclosed by a Party

- (a) Notwithstanding anything contained in this Agreement, no Party that holds information proprietary to it or any of its Affiliates, including, for this purpose, proprietary processes, procedures, technology or equipment or any interpretive data described in Clause 10.4, is required to disclose any such information hereunder. However, the Parties recognize that a Party may disclose such information to the other Party under this Clause 10.2 for the benefit of operations in respect of the Royalty Lands.
- (b) A Party that makes a disclosure of proprietary information under this Clause 10.2 does not lose any ownership interest in that information because of that disclosure. A Party that discloses any such information shall use its reasonable efforts to identify its proprietary nature at the time of such disclosure and in any copies thereof provided to the other Party, but its failure to identify that information as proprietary shall not affect its ownership interest in it. A Party that discloses any such information to the other Party also represents, by its actions, that it has authority to make that disclosure without being in breach of the disclosing Party's contractual or fiduciary obligations to any Third Party. Such disclosing Party shall indemnify and save harmless the other Party with respect to Losses and Liabilities suffered by the other Party because of any Claim by a Third Party for a breach of any such obligations. A Party that obtains such information hereunder does not acquire any ownership rights therein.

10.3 Exception to Confidentiality Requirement

Notwithstanding Clauses 10.1 and 10.2, the confidentiality obligations therein shall not extend to information contemplated in those provisions, insofar as that information:

- (a) is or becomes publicly available through no act or omission of the Party to which it was disclosed or its Affiliates, directors, officers, employees, agents, professional advisors, consultants or independent contractors in breach of the provisions of this Article 10;
- (b) is already in possession of the Party to which it was disclosed, or any of its Affiliates, without prior restriction on disclosure;
- is subsequently obtained lawfully by the Party to which it was disclosed from a Third Party which that Party does not reasonably believe is obligated to maintain that information as confidential; or
- (d) is independently developed by a Party or its Affiliate without reference to the information required to be kept confidential hereunder.

However, specific items of information shall not be considered to be in the public domain only because more general information is in the public domain.

10.4 Interpretive Data

Nothing herein requires a Party to disclose to the other Party any interpretation developed at its own expense from geological, geophysical, engineering, economic or other data held by it, including any such data arising from operations in respect of the Royalty Lands.

10.5 Confidentiality Requirement to Continue

Notwithstanding anything in this Article 10, except insofar as information obtained under this Agreement is subject to the exceptions set forth in Clause 10.3:

- (a) if a Party ceases to be a party to this Agreement, it shall remain bound by the provisions of this Article 10 for a period of two (2) years from and after the date it ceases to be a Party; and
- (b) upon termination or expiration of this Agreement, the Parties agree to remain bound by the provisions of this Article 10 for a period of two (2) years from the date of such termination or expiration.

10.6 Warranty Disclaimer Respecting Information Disclosures

Each Party acknowledges that any sharing of information hereunder is intended to facilitate operations in respect of the Royalty Lands and is not intended to replace or limit independent review and evaluation of that information for any operation in respect of the Royalty Lands. Each Party releases the other Party and its Affiliates, directors, officers and employees from any Losses and Liabilities that Party incurs or suffers because of the use or reliance on advice, information and materials that were provided to it by (or on behalf of) the other Party before or under this Agreement, including any evaluations, projections, reports and interpretive or non-factual materials prepared by that other Party or otherwise in its possession.

ARTICLE 11 FINANCIAL INFORMATION REQUIREMENTS

11.1 Grantee Reporting Requirements

- (a) In order to comply with Canadian securities laws and rules applicable to Grantee and the continuous disclosure obligations of Grantee, and specifically to allow for the preparation of:
 - (i) audited statement of revenues, royalties and operating costs respecting Grantee's business and assets for each financial year, complete with an auditor's report thereon and notes thereto (the "Operating Statements"), in accordance with International Financial Reporting Standards ("IFRS");
 - (ii) audited financial statements for Grantee (the "Company Financial Statements") for each financial year, complete with an auditor's report thereon and notes thereto, in accordance with IFRS; and
 - (iii) such other financial statements, inclusive of notes and any auditors reports thereon, management discussion and analysis, and any other disclosure documents required to comply with Canadian securities laws and rules applicable to Grantee and the continuous disclosure obligations of Grantee,

it will be necessary for Grantee and its auditors to have access to the records of Grantor pertaining to the Royalty Lands including all material information regarding the operations of the Royalty Lands (the "Operational Information") and the determination of the Producing Royalty. Accordingly, Grantor will provide (and shall ensure that all other relevant Affiliates of Grantor, as applicable will provide) to Grantee and its auditors reasonable access to:

- (iv) all Operational Information;
- (v) any available financial information relating to the Royalty Lands, including production records and invoices, and other operating statements, financial statements and summaries previously prepared by Grantor (or their predecessors in title), to the extent such information is in the possession and control of Grantor pertaining to the relevant period described above for which Grantee has continuous disclosure obligations under Canadian securities laws; and
- (vi) its personnel during Grantor's normal business hours,
 - (the foregoing access and financial information referred to in the foregoing Clauses (ii) and (iii) as the "Financial Information").
- (b) The foregoing access to and collation of the Financial Information and the Operational Information shall be at the cost and risk of Grantee. Grantor will use all commercially reasonable efforts to provide reasonable access to Grantee to the Financial Information and Operational Information and provide any other assistance that Grantee may reasonably request, including the provision by Grantor of a customary management representation letter regarding Grantor or the Royalty Lands if necessary and if Grantee or its advisors require the assistance of Grantor's personnel to find, collect or interpret such Financial Information and Operational Information, then Grantor shall cause such reasonable assistance to be provided and Grantee shall pay and

reimburse Grantor for the reasonable costs and time associated with its personnel providing such assistance.

(c) Grantor consents to disclosure by Grantee of information with respect to the Royalty Lands as required by Grantee's continuous disclosure obligations in relation to the Royalty Lands.

11.2 Cumulative Expenditures

Within ninety (90) days of the last day of each calendar year of the Capital Commitment Term, Grantor shall prepare and deliver to Grantee a summary of the cumulative aggregate amounts, expended for the benefit of the Royalty Lands, during the preceding calendar year (the "Cumulative Expenditures").

ARTICLE 12 PUBLIC ANNOUNCEMENTS

12.1 Parties to Discuss Public Announcements

- (a) Except to the extent provided in Clauses 11.1(c) and 12.1(b) or elsewhere in this Agreement, a Party proposing to make a public announcement or release under this Article 12 that includes a direct reference to the name of the other Party shall provide the other Party, by notice, with a draft of such release for the other Party's comment not later than one clear Business Day before the proposed disclosure to the public. The proposed disclosure is subject to such other Party's prior written approval, which approval may not be unreasonably withheld, delayed or conditioned. A Party that fails to object to that disclosure, by notice to that Party within that period, shall be deemed to have approved it. A Party that issues a notice objecting to a proposed disclosure shall specify the nature of its objection in reasonable detail and any suggested modifications to the proposed public announcement or release.
- (b) Notwithstanding Clause 12.1(a), Grantor may issue a public announcement or release about an Emergency without prior approval to do so, insofar as:
 - (i) it reasonably determines that Grantee's prior approval of that disclosure is not reasonably feasible within any required or prescribed timeframe; and
 - (ii) it limits the release of confidential information to that information that is required to satisfy the requirements of Applicable Law applicable to the Emergency or for other health and safety purposes arising from the Emergency.
- (c) Except as otherwise provided in this Article 12 and elsewhere in this Agreement, any Party may make a public announcement or release under this Article 12 about its involvement in this Agreement or operations in respect of the Royalty Lands, including disclosure in an annual report or other periodic report or presentation to shareholders or the public. Notwithstanding Article 10 and Clause 12.1(a), a Party is not prohibited from making any such public announcement or release without reference to the confidentiality and non-disclosure obligations in Article 10 and before expiry of the time prescribed by Clause 12.1(a), insofar as such announcement or release is required by Applicable Law or stock exchange requirements applicable to it or its Affiliate.

ARTICLE 13 FORCE MAJEURE

13.1 Suspension of Obligations

Subject to the provisions of Clauses 13.2 and 13.3, if a Party is prevented by reason of Force Majeure from performing any obligation under this Agreement, in whole or in part, such obligation shall, to the extent that its performance is prevented by such Force Majeure, be suspended for so long as such Force Majeure continues to prevent such performance, and the non-performance of such obligation to such extent during such period of suspension shall not constitute a breach or default hereunder.

13.2 Notification

Upon becoming aware of the occurrence or existence of Force Majeure, or of the impending occurrence of Force Majeure, the Party claiming Force Majeure shall immediately notify the other Party thereof, and shall as soon as reasonably practicable thereafter provide the other Party with a written notice describing the Force Majeure and setting out in reasonable detail:

- (i) the obligation or obligations the performance of which is or will be affected thereby;
- (ii) the estimated period during which such performance may be prevented, interfered with or delayed, and the estimated extent of such prevention, interference or delay in performance; and
- (iii) particulars of the measures the Party claiming Force Majeure proposes to take to remedy or cause the discontinuance of the Force Majeure, and to mitigate the effects thereof in the interim.

Such notice shall thereafter be updated by the Party claiming Force Majeure as often as is reasonable under the circumstances during the period of such Force Majeure.

13.3 Remedial Measures

A Party seeking to rely on the provisions of Clause 13.1 with respect to Force Majeure shall be required to use commercially reasonable efforts to remedy or cause the discontinuance of the Force Majeure, and to mitigate the effects thereof; provided, however, that the provisions of this Clause 13.3 shall not require a Party to settle any labour dispute on terms which it would not otherwise be willing to agree to, or to otherwise incur unreasonable expense.

ARTICLE 14 DISPUTE RESOLUTION

14.1 Dispute Resolution

If a Dispute of any nature arising out of or relating to this Agreement has not been resolved through negotiations between the Parties, the Parties agree to use and follow the dispute resolution procedures of this Article 14 for all such Disputes, except where an injunction, specific performance or other equitable relief is sought, in which case either Party may resort to, and the Parties shall attorn to, the non-exclusive jurisdiction of the courts of the Province of Alberta.

14.2 Claims Procedure

Upon any Dispute arising, either Party may, by written notice to the other Party, require that the Dispute be referred to and reviewed by the Parties' respective designated senior management representatives (in this Clause 14.2, collectively, the "Senior Management Representatives"). Promptly following delivery of such notice, the Parties' respective Senior Management Representatives shall meet in order to discuss and attempt to resolve the Dispute within 10 Business Days. If the Parties' respective Senior Management Representatives agree upon a resolution of a Dispute, such resolution shall be binding upon all Parties and shall be memorialized in a written settlement and release agreement that is in form and substance acceptable to the Parties acting reasonably and in good faith. If the Parties' respective Senior Management Representatives cannot resolve the Dispute within that time period, the Parties shall resort to arbitration in accordance with Clause 14.3.

14.3 Arbitration

If a Dispute has not been resolved by the procedures described in Clause 14.2, the Parties agree that any such Dispute shall be settled by binding arbitration, by a single arbitrator, conducted in accordance with the rules of the ADR Institute of Canada and in accordance with the *Arbitration Act* (Alberta) (the "Rules").

14.4 Costs

Initially the common costs of any arbitration pursuant to Clause 14.3, including those costs associated with the Arbitrator and the facilities used to conduct the arbitration, shall be shared equally between the Parties and each Party shall be responsible for its own costs and expenses, including, legal fees incurred in connection therewith. However, the Arbitrator shall award costs in accordance with the Rules, and the presumption shall be that costs shall be awarded in favour of the successful Party and that the failure of a Party to do better than an offer made to it under the Rules shall be taken into account in the award of costs made by the Arbitrator.

14.5 Confidentiality

All negotiations, conferences and discussions pursuant to Clauses 14.2 and 14.3 shall constitute confidential information and shall be subject to the provisions of Article 10.

14.6 Without Prejudice

All negotiations, conferences and discussions pursuant to Clauses 14.2 and 14.3 shall be treated as compromise and settlement negotiations conducted without prejudice and off the record. Nothing said or disclosed, nor any document produced, in the course of such negotiations, conferences and discussions that is not otherwise independently discoverable, shall be offered or received as evidence or used for impeachment or for any other purpose in any current or future arbitration, litigation or any other judicial or administrative proceeding.

14.7 Continued Performance During Dispute

To the extent that it is reasonably possible to do so, each of the Parties shall continue to observe and perform all of its obligations under this Agreement during any Dispute respecting or related to this Agreement.

ARTICLE 15 NOTICE

15.1 Delivery of Notices

Whether or not so specified herein, all notices, communications and statements ("notices") required or permitted to be given hereunder shall be in writing, subject to the provisions of this Clause. Any notice to be given hereunder shall be deemed to be given properly if delivered in any of the following modes:

- (a) personal or courier service delivery of the notice to the Party on whom the notice is to be given at that Party's address for service specified hereunder. Notices so delivered shall be deemed received by the addressee thereof when actually delivered, except if delivery is made after normal business hours at the addressee's location or is made on a day that is not a Business Day, in which case such notice shall be deemed to have been received by the addressee at the commencement of the first Business Day after actual delivery of such notice; or
- (b) by facsimile transmission to the Party on whom the notice is to be given to the facsimile number specified for such purposes hereunder. A notice so delivered shall be deemed received by the addressee thereof when actually received in complete and legible form by such addressee, except if receipt in such form occurs after normal business hours at the addressee's location or occurs on a day that is not a Business Day, in which case such notice shall be deemed to have been received by the addressee at the commencement of the first Business Day after such notice was received in full and legible form; or
- (c) by electronic transmission or mail. A notice so delivered shall be deemed received by the addressee thereof when actually received in complete and legible form by such addressee, except if receipt in such form occurs after normal business hours at the addressee's location or occurs on a day that is not a Business Day, in which case such notice shall be deemed to have been received by the addressee at the commencement of the first Business Day after such notice was received in full and legible form.

15.2 Addresses for Notices

The address and facsimile number for delivery of notices hereunder of each of the Parties shall be as follows:

Grantor:

Suite 2600, 585 - 8th Ave S.W. Calgary, Alberta T2P 1G1 Attention: President Fax: 403.984.1749

Grantee:

Suite 400, 144 – 4th Ave. SW Calgary, Alberta T2P 3N4 Attention: Vice President, Land

Fax: 403.221.0875

15.3 Right to Change Address

Any Party may change its address or facsimile number for delivery of notice hereunder by notice to the other Party and such changed address or facsimile number for delivery of notices thereafter shall be effective for all purposes of this Agreement.

ARTICLE 16 MISCELLANEOUS

16.1 Further Assurances

Each Party shall, from time to time and at all times, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required in order to fully perform and carry out the terms of this Agreement.

16.2 Entire Agreement

This Agreement contains the entire Agreement between the Parties with respect thereto and supersedes all other agreements, documents, writings and verbal understandings among the Parties and their Affiliates relating to the Royalty Lands.

16.3 Governing Law

This Agreement shall, in all respects, be subject to, interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. Subject to Article 10, the Parties shall attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

16.4 Enurement

This Agreement shall enure to the benefit of and be binding upon the Parties and their respective successors and permitted assigns.

16.5 Joint Preparation

The Parties acknowledge and confirm that this Agreement was negotiated and prepared by the Parties with the advice of their respective legal counsel to the extent deemed necessary by each of the Parties, and was not prepared by one Party to the exclusion of the other Party and, accordingly, should not be construed against one or more Parties by reason of its preparation, negotiation or drafting.

16.6 Time of Essence

Time shall be of the essence in this Agreement.

16.7 Invalidity of Provisions

If any term or other provision of this Agreement is or becomes invalid, illegal or unenforceable in any jurisdiction, such invalidity, illegality or unenforceability shall not affect the

validity, legality or enforceability of any other term or provision of this Agreement and such invalid, illegal or unenforceable term or provision shall be, as to such jurisdiction, severable from this Agreement.

16.8 Waiver

No failure on the part of any Party in exercising any right or remedy under this Agreement shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by other Applicable Law or otherwise conferred. No waiver of any provision of this Agreement, including this Clause 16.8, shall be effective otherwise than by an instrument in writing dated subsequent to the date of this Agreement, executed by a duly authorized representative of the Party making such waiver.

16.9 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date of this Agreement, executed by a duly authorized representative of each Party.

16.10 Relationship of Parties

Nothing herein contained shall be construed as creating a partnership or similar association of any kind or as imposing upon any Party any partnership duty, obligation or liability to any other Party.

16.11 No Third Party Beneficiaries

This Agreement is made for the benefit of the Parties and their respective successors and permitted assigns and, except as expressly provided herein, is not intended to benefit, or be enforceable by, anyone that is not a Party. The Parties expressly exclude any provision of any Applicable Law that would confer rights or benefits under this Agreement to a Person that is not a Party or otherwise permit any Person that is not a Party to enforce any provision of this Agreement, other than the Parties' respective successors or permitted assigns, as the case may be.

16.12 Limitations Act (Alberta)

The Parties expressly agree that the 2 year period for seeking a remedial order under section 3(1)(a) of the *Limitations Act*, (Alberta) for any claim (as defined in that statute) brought under, or arising out of, claims disclosed by an audit shall be extended for a period of 2 years after the time this Agreement permitted that audit to be performed, whether or not the claimant was aware of the material facts which gave rise to the claim.

16.13 Expenses

Except as otherwise provided herein, each Party shall pay its costs and expenses incurred in connection with the preparation, execution and delivery of this Agreement and all documents and instruments executed pursuant hereto.

16.14 Responsibility for Consequential Losses

Notwithstanding any other provision of this Agreement no Party shall be liable to any other Party for any Consequential Losses suffered by the other Party, its Affiliates or any directors, officers, employees, contract personnel, contractors or agents of it or its Affiliate arising under or in connection with this Agreement, any operations conducted on or in respect of the Royalty Lands or the other matters and transactions contemplated herein, notwithstanding the negligence or breach of duty or standard of care by any Person.

EXECUTION PAGE FOLLOWS.

IN WITNESS WHEREOF the Parties have duly executed this Agreement as of the day and year first above written.

MANITOK ENERGY INC.	FREEHOLD ROYALTIES PARTNERSHIP by its managing partner, Freehold Royalties Ltd.				
Per:	Per:				
Name:	Name: Michael J. Stone				
Title:	Title: Vice President, Land				

This is the execution page to the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor and Freehold Royalties Partnership, as Grantee

Schedule "A-1" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Stolberg Royalty Lands

See attached.

MANITOK ENERGY, INC.

Mineral Property Report

Generated by Sharon Gough on April 21, 2015 at 8:34:41 am.

Selection

Admin Company:

Category:

Country:

Province:

Division:

Area(s):

CORDEL/STOLBERG

Active

Active / Inactive:

Status Types:

Lease Types:

Acreage Status:

Expiry Period:

Acreage Category:



CS*EXPLORER Version: 9.10.04

MANITOK ENERGY, INC.

Mineral Property Report

Print Options

Acres / Hectares:
Working Interest DOI:

Yes

Other DOI:

No

Hectares

Related Contracts:

Yes Related Units:

No

Royalty Information:

Yes Expand:

No

Well Information:

Yes

Remarks:

No

Acreage:

Developed / Undeveloped

Sort Options

Division: Category: No:

Province:

No No

Area:

No

Location:

Yes

Page Number: 1

REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Less Int Type / Lse N Operator / Payo	o/Name	Gross	Oper.Cont. Doi Partner(DOI Code	*	Lease Description / Rights Held
M00291 Sub: A ACTIVE 00.00000000	LICENCE CR WI 5513080121 MANITOK MANITOK	Eff: Aug 01, 20 Exp: Jul 31, 201		MANITOK Total Rental:	896;00	WI 100:00000000		Area: CORDEL/STOLBERG TWP 41 RGE 14 W5M SEC 1 PNG TO BASE TRIASSIC
	Status UNDEVE	LOPED Dev:	Hectares 0.000	Net 0.000	Undev:	Hectares 256,000	Net 256.000	
	Roy	SLIDING SCALE ROY	Product T	alty / Encumbi ype Sliding DUCTS Y	Scale Con		Prod/Sales	
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000122 Gub: A CCTIVE	CROWN Roy I Dedu Gas: S/S C Other PNG CR WI 0611070230 MANITOK	SLIDING SCALE ROY Percent: ction: STANDAI Royalty: IL: Min:	Product T ALTYALL PROD RD Max: 1 256.000	ype Sliding DUCTS Y Min P	Scale Con ay:	N 100.00000	od/Sales:	Area: CORDEL/STOLBERG TWP 41 RGE 14 W5M SEC 17 ALL PNG

Page Number: 2

REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

DOI Code File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR File Status Int Type / Lse No/Name Gross Lease Description / Rights Held Mineral Int. Operator / Payor Net Doi Partner(s) (cont'd) Product Type Sliding Scale Convertible % of Prod/Sales Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: Deduction: **STANDARD** M00122 Α Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00123 **PNG** CR Eff: Jul 14, 2011 256,000 WI Area: CORDEL/STOLBERG Sub: A W Exp: Jul 13, 2016 256,000 MANITOK 100.00000000 TWP 41 RGE 14 W5M W 30, W 31 **ACTIVE** 0611070231 256.000 MANITOK Total Rental: 896.00 ALL PNG 100.00000000 MANITOK EXCL NG IN RUNDLE_GROUP Status Hectares Net **Hectares** Net UNDEVELOPED Dev: 0.000 0.000 256.000 256.000 Undev: Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS % of Ν Roy Percent: Deduction: STANDARD Prod/Sales: Gas: Royalty: Min Pay: S/S OIL: Min: Prod/Sales: Max: Div: Other Percent: Min: Prod/Sales: M00124 CR WI PNG Eff: Jul 14, 2011 256.000 Area: CORDEL/STOLBERG

Page Number: 3

REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR DOI Code File Number Lse Type Lessor Type Gross Int Type / Lse No/Name File Status Lease Description / Rights Held Operator / Payor Net Doi Partner(s) Mineral Int (cont'd) M00124 TWP 41 RGE 15 W5M SEC 13. 256.000 MANITOK 100.00000000 WI Exp: Jul 13, 2016 Sub: A PNG TO BASE CARDIUM ACTIVE 0611070232 256.000 Total Rental: 896.00 MANITOK 100.00000000 MANITOK **Hectares** Net **Hectares** Net Status 256,000 256.000 0.000 0.000 Undev: UNDEVELOPED Dev: Royalty / Encumbrances % of Prod/Sales Product Type Sliding Scale Convertible Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y 100.00000000 % of PROD Roy Percent: Deduction: STANDARD Prod/Sales: Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Area: CORDEL/STOLBERG WI M00125 **PNG** CR Eff: Jul 14, 2011 128.000 TWP 41 RGE 15 W5M N 24 128.000 MANITOK 100.00000000 Sub: A Wi Exp: Jul 13, 2016 PNG TO BASE TRIASSIC; 128,000 **ACTIVE** 0611070233 PNG BELOW BASE RUNDLE_GROUP 448.00 Total Rental: MANITOK 100,00000000 MANITOK Net **Hectares** Hectares Net Status 128.000 0.000 128.000 0.000 Undev: UNDEVELOPED Dev:

Page Number: 4

REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI** Code File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) M00125 Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD Roy Percent: Deduction: **STANDARD** Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00063 PNG CR Eff: Aug 19, 2010 256,000 C00026 E No WI Area: CORDEL/STOLBERG WI Sub: A Exp: Aug 18, 2015 128.000 MANITOK 93.00000000 TWP 42 RGE 15 W5M SEC 1 ACTIVE 0610080560 119.040 PETRUS 7.00000000 (PRODUCTION FROM MANITOK 100/03-12-042-15W5/00 & 100.00000000 MANITOK Total Rental: 448.00 100/03-12-042-15W5/02 WELLS) Status **Hectares** Net **Hectares** Net DEVELOPED 128.000 119.040 0.000 0.000 Dev: Undev: ----- Related Contracts C00026 E JOA Nov 15, 2010 C00036 C **FOPART** Oct 11, 2011 Royalty / Encumbrances C00168 A P&S Oct 31, 2014 FS00016 WEF Mar 01, 2013 Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales FS00030 CON WFO May 01, 2012(I) CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD FS00031 WEF Mar 01, 2013 **Roy Percent:** Deduction: STANDARD ----- Well U.W.L. Status/Type -----Prod/Sales: 100/03-12-042-15-W5/00 ABZONE/OIL Min Pay: Gas: Royalty: S/S OIL: Min: Div: Prod/Sales: 100/03-12-042-15-W5/02 FLOWING/OIL Max:

Report Date: Apr 21, 2015 Page Number: 5

REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Gross	Oper.Cont. ROFR Doi Partner(s) *	DOI Code:	Lease Description / Rights Held
(cont'd)	Other Percent:		Min:	Prod/Sales:	
M00063 Sub: B ACTIVE	PNG CR Eff: Aug 1 WI Exp: Aug 1 0610080560 MANITOK MANITOK Count Acre	8, 2015 256.000 256.000	MANITOK Total Rental: 0.00	WI 100.00000000	Area: CORDEL/STOLBERG TWP 42 RGE 15 W5M SEC 1 ALL PNG BELOW BASE CARDIUM TO BASE RUNDLE_GROUP EXCL NG IN RUNDLE_GROUP
	Status UNDEVELOPED Dev:	Hectares 0.000	Net 0.000 Undev:	Hectares Net 256,000	Related Contracts C00026 A JOA Nov 15, 2010 (I C00168 A P&S Oct 31, 2014
	Royalty Type CROWN SLIDING SCALE	Product T		overtible % of Prod/Sales N 100.00000000 % of PROD	
	Roy Percent: Deduction: STA Gas: Royalty: S/S OIL: Min: Other Percent:	NDARD Max:	Min Pay; Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
M00063 Sub: C ACTIVE 100.00000000	Deduction: STA Gas: Royalty: S/S OIL: Min: Other Percent: PNG CR Eff: Aug 1 WI Exp: Aug 1 0610080560 MANITOK	Max: 9, 2010 256.000 8, 2015 128.000	Div:	Prod/Sales:	Area: CORDEL/STOLBERG TWP 42 RGE 15 W5M SEC 1 (PRODUCTION FROM 100/09-01-042-15W5/00 & 100/09-01-042-15W5/02 WELLS)

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MANITOK ENERGY, INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI Code** File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) M00063 Sub: C **DEVELOPED** Dev: 128.000 117.248 Undev: 0.000 0.000 Related Contracts ----C00026 F JOA Nov 15, 2010 C00047 A LETTERAGMT Jul 11, 2012(I) Royalty / Encumbrances C00168 A P&S Oct 31, 2014 FS00016 WEF Mar 01, 2013 Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales FS00030 CON WFO May 01, 2012(I) CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD FS00031 WEF Mar 01, 2013 Roy Percent: Deduction: **STANDARD** ----- Well U.W.I. Status/Type -----Gas: Royalty: Min Pay: Prod/Sales: 100/09-01-042-15-W5/00 ABANDWHIP/OIL S/S OIL: Min: Max: Div: Prod/Sales: 100/09-01-042-15-W5/02 PRODUCING/OIL Other Percent: Min: Prod/Sales: M00063 PNG CR Eff: Aug 19, 2010 192,000 C00026 F No WI Area: CORDEL/STOLBERG Sub: D WI Exp: Aug 18, 2015 192,000 MANITOK 91.60000000 TWP 42 RGE 15 W5M W & SE 1 ACTIVE 0610080560 175.872 PETRUS 8.40000000 MANITOK ALL PNG TO BASE CARDIUM 100.00000000 MANITOK Count Acreage = No Total Rental: 0.00 Related Contracts Status **Hectares** Net **Hectares** Net C00026 F JOA Nov 15, 2010 UNDEVELOPED Dev: 0.000 0.000 Undev: 192.000 175.872 C00036 C **FOPART** Oct 11, 2011 C00047 A LETTERAGMT Jul 11, 2012(I) C00168 A P&S Oct 31, 2014 Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD

Roy Percent:

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MANITOK ENERGY. INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI** Code File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) STANDARD Deduction: D Min Pay: Prod/Sales: M00063 Gas: Royalty: S/S OIL: Min: Div: Prod/Sales: Max: Other Percent: Min: Prod/Sales: M00063 PNG CR Eff: Aug 19, 2010 64.000 C00026 F No WI Area: CORDEL/STOLBERG Sub: E WI Exp: Aug 18, 2015 64.000 MANITOK 91.60000000 TWP 42 RGE 15 W5M NE 1 **ACTIVE** 0610080560 58.624 PETRUS 8,40000000 MANITOK ALL PNG TO TOP CARDIUM 100.00000000 MANITOK Count Acreage = No Total Rental: 0.00 Related Contracts ----Status Hectares Net **Hectares** Net C00026 F JOA Nov 15, 2010 UNDEVELOPED Dev: 0.000 0.000 64.000 58.624 C00036 C **FOPART** Oct 11, 2011 Undev: C00047 A LETTERAGMT Jul 11, 2012(I) C00168 A P&S Oct 31, 2014 Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: Deduction: STANDARD Prod/Sales: Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Other Percent: Min: Prod/Sales: M00063 PNG CR 64,000 C00158 A No **NCPOOL** Area: CORDEL/STOLBERG Eff: Aug 19, 2010 Sub: F WI 64.000 MANITOK 45.80000000 TWP 42 RGE 15 W5M NE 1 Exp: Aug 18, 2015 **ACTIVE** 0610080560 29.312 PETRUS 4.20000000 CQ EN MANITOK 27.50000000 ALL PNG IN CARDIUM

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MANITOK ENERGY. INC. Mineral Property Report

DOI Code File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR File Status Int Type / Lse No/Name Gross Mineral int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) M00063 Sub: F 100.00000000 MANITOK Count Acreage = No. HUSKY 22.50000000 (EXCLUDING WELLS 100/09-01-042-15W5/00 & Total Rental: 0.00 100/09-01-042-15W5/02) Status Hectares Net **Hectares** Net ---- Related Contracts -----**DEVELOPED** 64,000 0.000 0.000 Dev: 29.312 Undev: C00026 F JOA Nov 15, 2010 C00036 C **FOPART** Oct 11, 2011 C00047 A LETTERAGMT Jul 11, 2012(I) Royalty / Encumbrances C00158 A NCCP Feb 01, 2014 C00168 A P&S Oct 31, 2014 % of Prod/Sales Royalty Type Product Type Sliding Scale Convertible CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD N ----- Well U.W.J. Status/Type -----Roy Percent: 100/16-01-042-15-W5/00 LOCATION/OIL **Deduction: STANDARD** 100/14-01-042-15-W5/00 SHUTIN/OIL Gas: Royalty: Min Pay: Prod/Sales: 103/16-01-042-15-W5/03 PRODUCING/OIL S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00064 WI PNG CR Eff: Aug 19, 2010 128,000 Area: CORDEL/STOLBERG Sub: A WI Exp: Aug 18, 2015 128.000 MANITOK 100.00000000 TWP 42 RGE 15 W5M S 3 ACTIVE. 0610080561 128,000 ALL PNG TO BASE RUNDLE GROUP MANITOK 448.00 EXCL NG IN RUNDLE GROUP Total Rental: 100.00000000 MANITOK Status Hectares Net **Hectares** Net Related Contracts -----UNDEVELOPED Dev: 0.000 0.000 128.000 128.000 C00026 K: JOA Nov 15, 2010 (I) Undev: C00168 A P&S Oct 31, 2014

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MANITOK ENERGY. INC. Mineral Property Report

Lse Type Lessor Type File Number Exposure Oper.Cont. ROFR **DOI Code** Int Type / Lse No/Name File Status Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) M00064 Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD Roy Percent: Deduction: STANDARD Min Pay: Prod/Sales: Gas: Royalty: S/S OIL: Min: Div: Prod/Sales: Max: Other Percent: Min: Prod/Sales: M00065 **PNG** CR Eff: Aug 19, 2010 128.000 C00031 A No WE Area: CORDEL/STOLBERG Sub: A WI Exp: Aug 18, 2015 64.000 MANITOK 100.00000000 TWP 42 RGE 15 W5M E 11 **ACTIVE** 0610080562 64.000 ALL PNG BELOW BASE CARDIUM TO MANITOK Total Rental: 224.00 TOP NORDEGG 100.00000000 MANITOK EXCL PNG IN UPPER MANNVILLE Status **Hectares** Net **Hectares** Net Related Contracts DEVELOPED 64.000 Dev: 64.000 Undev: 0.000 0.000 C00026 I JOA Nov 15, 2010(I) C00031 A **POOLFO** Feb 08, 2011 C00168 A P&S Oct 31, 2014 Royalty / Encumbrances FS00006 CON WFO May 01, 2013 GAS HANDLE Aug 02, 2011(I) FS00010 <Linked> Royalty Type Sliding Scale Convertible % of Prod/Sales FS00012 GAS PROC Aug 01, 2011 Product Type C00031 A GROSS OVERRIDING ROYALTY ALL PRODUCTS Ν N 50.00000000 % of PROD FS00014 GAS HANDLE Dec 01, 2011 Roy Percent: 12.50000000 FS00021 CON WFO Aug 01, 2011 (I) Deduction: YES Gas: Royalty: Min Pay: Prod/Sales: ----- Well U.W.I. Status/Type -----S/S OIL: Min: 5.00000000 Max: 12.50000000 Div: 23.8365 Prod/Sales: 102/02-11-042-15-W5/00 ABZONE/GAS

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MANITOK ENERGY, INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI** Code File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) Other Percent: 00000 Min: Prod/Sales: 102/02-11-042-15-W5/02 FLOWING/GAS 100/07-11-042-15-W5/00 ABZONE/GAS M00065 100/07-11-042-15-W5/02 FLOWING/GAS Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS Υ 100.00000000 % of PROD Roy Percent: Deduction: **STANDARD** Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00065 **PNG** CR 128,000 WI Eff: Aug 19, 2010 Area: CORDEL/STOLBERG Sub: B WI Exp: Aug 18, 2015 128.000 MANITOK 100.00000000 TWP 42 RGE 15 W5M E 11 ACTIVE 0610080562 128.000 ALL PNG FROM TOP NORDEGG TO MANITOK Total Rental: 0.00 BASE RUNDLE_GROUP 100.0000000 MANITOK Count Acreage = No EXCLING IN RUNDLE_GROUP Status **Hectares** Net Hectares Net ------ Related Contracts UNDEVELOPED Dev: 0.000 0.000 Undev: 128.000 128.000 C00026 B JOA Nov 15, 2010 (I) C00168 A P&S Oct 31, 2014 Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: Deduction: STANDARD Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min:

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MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR **DOI Code** File Number Lse Type Lessor Type Int Type / Lse No/Name Gross File Status Lease Description / Rights Held Operator / Payor Net Doi Partner(s) Mineral Int (cont'd) Prod/Sales: Div: Max: Prod/Sales: Min: Other Percent: M00065 CR Eff: Aug 19, 2010 128,000 C00031 B No WI Area: CORDEL/STOLBERG **PNG** WI Exp: Aug 18, 2015 64.000 MANITOK 82.00000000 TWP 42 RGE 15 W5M E 11 Sub: C **ACTIVE** 0610080562 52.480 PETRUS 18.00000000 ALL PNG IN UPPER_MANNVILLE MANITOK 100.0000000 MANITOK Total Rental: 224.00 Related Contracts --**POOLFO** C00031 B Feb 08, 2011 C00168 A P&S Status Hectares Net **Hectares** Net Oct 31, 2014 C00169 A **DEVELOPED** Dev: 64.000 52.480 Undev: 0.000 0.000 **FARMOUT** Apr 25, 2014 ----- Well U.W.I. Status/Type -----100/11-11-042-15-W5/00 FLOWING/GAS Royalty / Encumbrances Product Type Sliding Scale Convertible <Linked> Royalty Type % of Prod/Sales 50.00000000 % of PROD C00031 B GROSS OVERRIDING ROYALTY ALL PRODUCTS N 12.50000000 Roy Percent: YES Deduction: Prod/Sales: Min Pay: Gas: Royalty: 12.50000000 Div: 23.8365 Prod/Sales: 5.00000000 S/S OIL: Min: Max: Min: Prod/Sales: Other Percent: 00000 Sliding Scale Convertible % of Prod/Sales Product Type Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: Deduction: **STANDARD** Min Pay: Prod/Sales: Gas: Royalty: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales:

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MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Int Typ	pe Lessor Type e / Lse No/Name or / Payor	Gross	Oper.Cont. ROFR Doi Partner(s) *	DOI Code		Lease Descr	iption / Rights Held
(cont'd)								
M00097 Sub: A ACTIVE	PNG WI 121928 MANIT HUSKY	ЭК		C00031 A No MANITOK Total Rental: 0.00	WI 100,000,000	v manada da da da da da da da da da da da da	TWP 42 RGE PNG FROM E NORDEGG	EL/STOLBERG 15 W5M W 11 BASE CARDIUM TO TOP I UPPER_MANNVILLE
		Status DEVELOPED Dev:	Hectares 128.000	Net 128.000 Undev:	Hectares 0.000	Net 0.000	C00026 I C00031 A C00168 A	Selated Contracts
			Roya	alty / Encumbrances			FS00006 FS00010	CON WFO May 01, 2013 GAS HANDLEAug 02, 2011 (I
		Royalty Type GROSS OVERRIDING ROYALTY Roy Percent: 12.5000000 Deduction: YES	ALL PROD	ype Sliding Scale Con DUCTS N	vertible % of Prod/S N 50.00000000		FS00012 FS00014 FS00017 A FS00021	GAS PROC Aug 01, 2011 GAS HANDLE Dec 01, 2011 FAC Jul 14, 2011 CON WFO Aug 01, 2011 (I
		Gas: Royalty: 5.00000000 Other Percent: 00000	Max: 1	Min Pay: 2.50000000 Div: 23.836 Min:	Prod/Si Prod/Si Prod/Si	ales:		.W.I. Status/Type 2-15-W5/00 ABZONE/GAS 2-15-W5/02 FLOWING/GAS
		Royalty Type CROWN SLIDING SCALE ROYAL Roy Percent: Deduction: STANDARD			vertible % of Prod/\$ N 100,000000000	4 4 4 4 4		2-15-W5/00 ABZONE/GAS 2-15-W5/02 FLOWING/GAS
		Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sa Prod/Sa Prod/Sa	ales:	•	

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MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR DOI Code File Number Lse Type Lessor Type File Status Int Type / Lse No/Name Gross Net Doi Partner(s) Lease Description / Rights Held Mineral Int Operator / Payor Area: CORDEL/STOLBERG CR Eff: Oct 31, 1960 128.000 C00031 B No WI M00097 **PNG** 82.00000000 128.000 MANITOK TWP 42 RGE 15 W5M W 11 Sub: B WI Exp: Oct 30, 1981 18.00000000 **ACTIVE** 104,960 PETRUS PNG IN UPPER MANNVILLE 121928 Ext: 15 MANITOK Total Rental: 112.00 Related Contracts ---100.00000000 HUSKY Count Acreage = No **POOLFO** C00031 B Feb 08, 2011 C00168 A P&S Oct 31, 2014 Hectares Net **Hectares** Net Status DEVELOPED 128.000 0.000 0.000 C00169 A **FARMOUT** Apr 25, 2014 Dev: 104.960 Undev: ----- Well U.W.I. Status/Type -----100/11-11-042-15-W5/00 FLOWING/GAS Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales <Linked> Royalty Type 50,00000000 % of PROD C00031 B GROSS OVERRIDING ROYALTY ALL PRODUCTS 12.50000000 **Roy Percent:** Deduction: YES Prod/Sales: Min Pay: Gas: Royalty: Prod/Sales: S/S OIL: Min: 5.00000000 12.50000000 Div: 23.8365 Max: Other Percent: 00000 Prod/Sales: Min: % of Prod/Sales Royalty Type Product Type Sliding Scale Convertible CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD Roy Percent: Deduction: **STANDARD** Prod/Sales: Min Pay: Gas: Royalty: Prod/Sales: S/S OIL: Min: Div: Max: Min: Prod/Sales: Other Percent: WI M00097 **PNG** CR Eff: Oct 31, 1960 128.000 C00082 A No Area: CORDEL/STOLBERG Sub: C RI Exp: Oct 30, 1981 128.000 CQ EN 65.00000000 TWP 42 RGE 15 W5M W 11

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MANITOK ENERGY. INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR DOI Code File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) M00097 Sub: C ACTIVE 121928 Ext: 15 0.000 HUSKY 35.00000000 NG IN CARDIUM CQ EN 100.00000000 HUSKY Count Acreage = No Total Rental: 224.00 Related Contracts C00033 A P&S Sep 20, 2011 C00082 A Status **Hectares** Net **Hectares** Net **POOLFO** Mar 01, 1999 **DEVELOPED** 128.000 0.000 Dev: 0.000 0.000 Undev: ----- Well U.W.I. Status/Type -----100/05-11-042-15-W5/02 PRODUCING/GAS Royalty / Encumbrances 102/06-11-042-15-W5/00 ABANDWHIP/UNK <Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales C00082 A GROSS OVERRIDING ROYALTY GAS 50.00000000 % of PROD Roy Percent: 15.00000000 Deduction: UNKNOWN Gas: Royalty: Min Pay: \$5,33/MCM Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: 15 Min: Prod/Sales: Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: Deduction: **STANDARD** Gas: Royalty: Min Pay: Prod/Sales: Max: S/S OIL: Min: Div: Prod/Sales: Other Percent: Min: Prod/Sales: NCPOOL M00097 **PNG** CR Eff: Oct 31, 1960 64.000 C00159 B Yes Area: CORDEL/STOLBERG

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MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor T Int Type / Lse No/N Operator / Payor		Gross	Oper.Cont. I		DOI Code	*	Lease Description / R	ights Held
(cont'd)		•							
M00097									
Sub: E	.WI	Exp: Oct 30, 1981		MANITOK		30.00000000		TWP 42 RGE 15 W5M	NW 11
ACTIVE	121928	Ext: 15	19,200	PETRUS		20.00000000		ALL PETROLEUM IN	CARDIUM
	MANITOK	And the second	#1-	HUSKY		22.50000000		Trustia cuta	Acceptance in
100.00000000	HUSKY	Count Acreage =	INO	CQEN		27.50000000		C00159 B NCCP	Contracts Mar 01, 2014
				Total Rental:	112.00			000,000 5	11101 011, 2011
								Well U.W.I.	Status/Type
	Status		Hectares	Net		Hectares	Net	100/13-11-042-15-W5/	02 PRODUCING/OIL
	DEVELOPE	Dev:	64.000	19.200	Undev:	0.000	0.000		
	<u> </u>		D					- €	
		DING SCALE ROYA	Product T	alty / Encumbr ype Silding UCTS Y	Scale Conv		od/Sales		
		DING SCALE ROYA cent:	Product T	ype Sliding	Scale Conv			ui.	
	CROWN SLI Roy Per Deductio Gas: Ro	DING SCALE ROYA cent: on: STANDARD yalty:	Product T	ype Sliding UCTS Y	Scale: Conv	N 100.000000	00 % of PROD	•	
	CROWN SLI Roy Perd Deduction Gas; Ro S/S OIL:	DING SCALE ROYA cent: on: STANDARD yaity: Min:	Product T	ype Silding UCTS Y Min P	Scale: Conv ay: iv:	N 100.0000000	00 % of PROD d/Sales: d/Sales:		
	CROWN SLI Roy Per Deductio Gas: Ro	DING SCALE ROYA cent: on: STANDARD yaity: Min:	Product T LTYALL PROD	ype Silding UCTS Y Min P	Scale: Conv	N 100.0000000	00 % of PROD		
	CROWN SLI Roy Perd Deduction Gas; Ro S/S OIL:	DING SCALE ROYA cent: on: STANDARD yalty: Min: ercent: Eff: Dec 07, 1995	Product T LTYALL PROD Max: 128.000	ype Sliding UCTS Y Min P D M	Scale Conv ay: iv: in:	N 100.0000000 Prod Prod	00 % of PROD d/Sales: d/Sales:	Area: CORDEL/STOL	
M00159 Sub: A	CROWN SLI Roy Pere Deduction Gas; Roy S/S OIL: Other Pere	DING SCALE ROYA cent: on: STANDARD yalty: Min: ercent: Eff: Dec 07, 1995 Exp: Dec 06, 2000	Product T LTYALL PROD Max: 128.000 128.000	ype Sliding UCTS Y Min P D M C00055 C MANITOK	Scale Conv ay: iv: in:	N 100.0000000 Prod Prod WI 75.00000000	00 % of PROD d/Sales: d/Sales:	TWP 42 RGE 15 W5M	E 11
The second second	CROWN SLI Roy Pere Deduction Gas; Roy S/S OIL: Other Pere	DING SCALE ROYA cent: on: STANDARD yalty: Min: ercent: Eff: Dec 07, 1995	Product T LTYALL PROD Max: 128.000 128.000	ype Sliding UCTS Y Min P D M	Scale Conv ay: iv: in:	N 100.0000000 Prod Prod	00 % of PROD d/Sales: d/Sales:	TWP 42 RGE 15 W5M PNG TO BASE CARD	E 11 UM
Sub: A	CROWN SLI Roy Pere Deduction Gas; Roy S/S OIL: Other Pere	DING SCALE ROYA cent: on: STANDARD yalty: Min: ercent: Eff: Dec 07, 1995 Exp: Dec 06, 2000	Product T LTYALL PROD Max: 128.000 128.000	ype Sliding UCTS Y Min P D M C00055 C MANITOK	Scale Conv ay: iv: in:	N 100.0000000 Prod Prod WI 75.00000000	00 % of PROD d/Sales: d/Sales:	TWP 42 RGE 15 W5M	E 11 UM

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MANITOK ENERGY. INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR DOI Code File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) M00159 Sub: A Dev: DEVELOPED 128.000 96.000 Undev: 0.000 0.000 C00033 A P&S Sep 20, 2011 C00055 C **OPERAT** Feb 04, 2003 C00140 A LETTERAGMTAug 20, 2012 Royalty / Encumbrances ----- Well U.W.I. Status/Type ----<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales 100/10-11-042-15-W5/00 ABANDWHIP/OIL C00140 A GROSS OVERRIDING ROYALTY ALL PRODUCTS Υ 50.00000000 % of PROD 100/15-11-042-15-W5/02 ABANDWHIP/OIL Roy Percent: 100/15-11-042-15-W5/03 PRODUCING/OIL Deduction: YES 102/10-11-042-15-W5/00 PRODUCING/OIL Gas: Royalty: 11.00000000 Min Pay: Prod/Sales: PROD 100/08-11-042-15-W5/00 PRODUCING/OIL S/S OIL: Min: 5,00000000 11.00000000 Div: 23.8365 Max: Prod/Sales: PROD Other Percent: 11 Min: Prod/Sales: PROD Royalty Type Sliding Scale Convertible Product Type % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y 100.00000000 % of PROD Roy Percent: **Deduction:** STANDARD Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00159 LICENCE CR Eff: Dec 07, 1995 128.000 C00082 A No WI Area: CORDEL/STOLBERG Sub: B RI Exp: Dec 06, 2000 128.000 CQ EN 65.00000000 TWP 42 RGE 15 W5M E 11 ACTIVE Ext: 15 5595120093 0.000 HUSKY 35.00000000 NG IN CARDIUM SUNCOR. 100.00000000 CQ EN Count Acreage = No Total Rental: 0.00 Related Contracts C00033 A P&S Sep 20, 2011 Status C00082 A Hectares Net Hectares Net **POOLFO** Mar 01, 1999

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MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR **DOI Code** Lse Type Lessor Type File Number Gross File Status Int Type / Lse No/Name Operator / Payor Net Doi Partner(s) Lease Description / Rights Held Mineral Int (cont'd) M00159 128.000 0.000 0.000 0.000 Sub: B **DEVELOPED** Dev: Undev: ----- Well U.W.J. Status/Type -----100/05-11-042-15-W5/02 PRODUCING/GAS Royalty / Encumbrances 102/06-11-042-15-W5/00 ABANDWHIP/UNK <Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales 50.00000000 % of PROD C00082 A GROSS OVERRIDING ROYALTY GAS 15.00000000 Roy Percent: Deduction: UNKNOWN Min Pay: \$5.33/MCM Prod/Sales: Gas: Royalty: S/S OIL: Min: Div: Prod/Sales: Max: Other Percent: 15 Min: Prod/Sales: % of Prod/Sales Royalty Type **Product Type** Sliding Scale Convertible CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: Deduction: **STANDARD** Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00034 **PNG** CR 128,000 WI Area: CORDEL/STOLBERG Eff: Oct 29, 2009 WI Exp: Oct 28, 2014 128,000 MANITOK 100.00000000 TWP 42 RGE 15 W5M W 12 Sub: A **ACTIVE** Ext: 17 128,000 PNG FROM BASE CARDIUM TO BASE 0609100550 MANITOK Ext: Oct 29, 2015 Total Rental: 0.00 **BLUESKY-BULLHEAD** 100.00000000 MANITOK Count Acreage = No Related Contracts ----C00026 C JOA Status Hectares Net **Hectares** Net Nov 15, 2010(I)

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REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR File Number Lse Type Lessor Type **DOI Code** File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) M00034 Sub: A UNDEVELOPED Dev: 0.000 0.000 Undev: 128.000 128.000 C00168 A P&S Oct 31, 2014 Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of Roy Percent: Deduction: STANDARD Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Div: Prod/Sales: Max: Other Percent: Prod/Sales: Min: M00034 PNG CR Eff: Oct 29, 2009 128.000 C00026 G No WI Area: CORDEL/STOLBERG Sub: B WI Exp: Oct 28, 2014 128.000 MANITOK 86.00000000 TWP 42 RGE 15 W5M W 12 **ACTIVE** 0609100550 Ext: 15 110.080 PETRUS 14.00000000 PNG IN CARDIUM MANITOK (EXCL ALL PRODUCTION FROM 100.00000000 MANITOK Total Rental: 448.00 100/03-12-042-15W5/00 AND /02 WELLS PERFS ONLY OCCUR IN Status **Hectares** Net **Hectares** Net. SECTION 1-042-15W5 CONFIRMED BY **DEVELOPED** 64.000 55.040 Dev: Undev: 64.000 55.040 GREG FELTHAM -M00063) (EXCLUDING 100/11-12-042-15W5 PENALTY WELL) Royalty / Encumbrances - Related Contracts ----Royalty Type Product Type Sliding Scale Convertible C00026 G % of Prod/Sales JOA Nov 15, 2010 CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y 100.00000000 % of **FOPART** C00036 G Oct 11, 2011 Roy Percent: C00141 A LETTERAGMTSep 10, 2012(I) Report Date: Apr 21, 2015
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REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Int Ty	ype Lessor Ty pe / Lse No/Na tor / Payor			Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code	Lease Description / Rights Held
(cont'd)								
M00034	В	Deduction Gas: Roy S/S OIL: I	alty:	TANDARI	⊃ Max:	Min Pay: Div:	Prod/Sales: Prod/Sales:	FS00016 WEF Mar 01, 2013 FS00031 WEF Mar 01, 2013
	·	Other Per			Man-	Min:	Prod/Sales;	Well U.W.I. Status/Type 103/03-12-042-15-W5/00 ABANDWHIP/OIL 103/03-12-042-15-W5/02 ABANDWHIP/OIL 100/04-12-042-15-W5/03 PRODUCING/OIL 100/06-12-042-15-W5/03 PRODUCING/OIL 102/04-12-042-15-W5/03 PRODUCING/OIL 102/04-12-042-15-W5/03 PRODUCING/OIL 102/06-12-042-15-W5/03 ABANDWHIP/D&/
M00034 Sub: C ACTIVE	PNG PEN 060910 MANIT			ot 29, 2009 ot 28, 2014	128,000	C00026 J No MANITOK PETRUS	BPEN 100.000000000	Area: CORDEL/STOLBERG TWP 42 RGE 15 W5M W 12 (100/12-12-042-15W5 PENALTY WELL)
100.00000000	MANIT		Count A	creage =	No	Total Rental: 0.00		
		Status DEVELOPED	Dev		Hectares 64.000	Net 64.000 Undev:	Hectares Net 64.000 64.000	
	:-	<u> </u>			Roya	alty / Encumbrances		100/12-12-042-15-W5/02 DRILL CAS/OIL
		Royalty Type CROWN SLID Roy Perce Deduction Gas: Roya S/S OIL: M Other Per	oing sca ent: n: S' alty: din:	ALE ROYA			onvertible % of Prod/Sales N 100.0000000 % of Prod/Sales: Prod/Sales: Prod/Sales:	

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REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI** Code File Number File Status Int Type / Lse No/Name Gross Lease Description / Rights Held Mineral Int Operator / Payor Net Doi Partner(s) (cont'd) 128,000 C00026 G No WI Area: CORDEL/STOLBERG M00034 **PNG** CR Eff: Oct 29, 2009 MANITOK 86.00000000 TWP 42 RGE 15 W5M W 12 Sub: D WI Exp: Oct 28, 2014 128.000 110.080 PETRUS 14.00000000 PNG TO TOP CARDIUM ACTIVE 0609100550 Ext: 17 Ext: Oct 29, 2015 MANITOK 100.0000000 MANITOK Count Acreage = No Total Rental: 0.00 Related Contracts -----JOA C00026 G Nov 15, 2010 **Hectares** Net Status Hectares Net **FOPART** 64.000 55.040 C00036 G Oct 11, 2011 **DEVELOPED** Dev: 64.000 55.040 Undev: C00141 A LETTERAGMTSep 10, 2012(I) FS00016 Mar 01, 2013 WEF FS00031 WEF Mar 01, 2013 Royalty / Encumbrances Sliding Scale Convertible % of Prod/Sales Royalty Type Product Type 100.00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Υ Roy Percent: Deduction: STANDARD Prod/Sales: Min Pay: Gas: Royalty: Prod/Sales: S/S OIL: Min: Max: Div: Min: Prod/Sales: Other Percent: CR Eff: Oct 31, 1960 64.000 C00158 A No NCPOOL Area: CORDEL/STOLBERG M00311 PNG 45.80000000 TWP 42 RGE 15 W5M SE 12 WI. Exp: Oct 30, 1981 64,000 MANITOK Sub: A 4.20000000 PNG IN CARDIUM **ACTIVE** 121924 Ext: 15 29.312 PETRUS 27.50000000 (EXCL 100/03-12-042-15W5/00, MANITOK CQ EN 22.50000000 100/04-12-042-15W5/00 WELLBORES) HUSKY Count Acreage = No HUSKY (EXCL 100/01-12-042-15W5/00 0.00 WELLBORE) Total Rental:

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REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI** Code File Number File Status Int Type / Lse No/Name Gross Net Doi Partner(s) Lease Description / Rights Held Mineral int Operator / Payor (cont'd) M00311 Net Sub: A Status Hectares Net **Hectares** 64.000 0.000 0.000 29.312 UNDEVELOPED Dev: Undev: Related Contracts ----C00158 A NCCP Feb 01, 2014 C00168 A P&S Oct 31, 2014 Royalty / Encumbrances ----- Well U.W.I. Status/Type -----Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales 100/02-12-042-15-W5/02 ABANDWHIP/D&A CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: Deduction: STANDARD Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: CR 64,000 C00158 B No **BPEN** Area: CORDEL/STOLBERG M00311 **PNG** Eff: Oct 31, 1960 Sub: B WI Exp: Oct 30, 1981 64.000 MANITOK 72.50000000 TWP 42 RGE 15 W5M SE 12 **ACTIVE** 121924 46.400 CQ ENERGY CA 27.50000000 PNG IN CARDIUM Ext: 15 HUSKY MANITOK (FOR 100/01-12-042-15W5/00 HUSKY **PETRUS** WELLBORE ONLY) 224.00 Total Rental: Related Contracts **Hectares** Net C00158 B NCCP Feb 01, 2014 Status Net **Hectares** DEVELOPED 64.000 46.400 Undev: 0.000 0.000 C00168 A P&S Oct 31, 2014 Dev: ----- Well U.W.I. Status/Type -----Royalty / Encumbrances 100/01-12-042-15-W5/00 D&A/OIL

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MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor		Gross	Oper.Cont. ROFR	DOI Code	*	Lease Desc	ription / Rights	Held	
(cont'd)	Roy Percent:	S SCALE ROYALTY		pe Sliding Scale	1.1	f Prod/Sales 000000 % of PROD				
M00311	Deduction: B Gas: Royalty S/S OIL: Min: Other Percen	,	Max:	Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:				
M00103 Sub: A ACTIVE		: May 19, 2011 p: May 18, 2016	256.000	MANITOK Total Rental: 89		WI 100:00000000		Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M W 13, N 14 PNG TO BASE TRIASSIC		
100.00000000	and the second of the second o			sought consum.				many continues a section	acts	
	Status UNDEVELOPED		tares 0.000	Net 0.000 Und	Hectares lev: 256.000	Net 256.000	C00026 D C00026 H C00168 A	JOA JOA P&S	Nov 15, 2010 (I) Nov 15, 2010 Oct 31, 2014	
	,		Roya	lty / Encumbrance	s					
	Roy Percent:	SCALE ROYALTY		rpe Silding Scale UCTS Ÿ		f Prod/Sales 000000 % of PROD				
	Deduction: Gas: Royalty S/S OIL: Min: Other Percen	I	Мах:⊧	Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:	·			
M00097	PNG CR Eff	: Oct 31, 1960	128.000	C00159 A Yes	NCPOOL		Area : CORD	EL/STOLBERG	· · · · · · · · · · · · · · · · · · ·	

CS*EXPLORER Version: 9.10.04

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REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

DOI Code Exposure Oper.Cont. ROFR Lse Type Lessor Type File Number Gross Int Type / Lse No/Name File Status Lease Description / Rights Held Net Doi Partner(s) Operator / Payor Mineral Int (cont'd) M00097 TWP 42 RGE 15 W5M SW 14, SE 15 30.00000000 128.000 MANITOK Exp: Oct 30, 1981 WI Sub: D ALL PNG IN CARDIUM 20.00000000 38,400 PETRUS Ext: 15 ACTIVE 121928 22.50000000 HUSKY MANITOK Related Contracts -----CQ EN 27.50000000 100,00000000 HUSKY Mar 01, 2014 C00159 A NCCP NCCP Mar 01, 2014 C00159 B Total Rental: 448.00 Status/Type -----Net ----- Well U.W.I. **Hectares** Hectares Net Status 100/05-14-042-15-W5/02 POTENTIAL/OIL 0.000 0.000 38.400 Undev: **DEVELOPED** 128.000 Dev: Royalty / Encumbrances Sliding Scale Convertible % of Prod/Sales Product Type Royalty Type 100,00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS **Roy Percent:** STANDARD Deduction: Prod/Sales: Min Pay: Gas: Royalty: Prod/Sales: Div: Max: S/S OIL: Min: Prod/Sales: Min: Other Percent: Area: CORDEL/STOLBERG WI 64.000 C00026 H No CR Eff: May 19, 2011 PNG M00103 TWP 42 RGE 15 W5M SE 14 86.00000000 64.000 MANITOK Exp: May 18, 2016 WI Sub: B PNG TO BASE CARDIUM 14.00000000 55.040 PETRUS 0611050412 **ACTIVE** MANITOK ----- Related Contracts ---Count Acreage = No Total Rental: 224.00 100,00000000 MANITOK C00026 H JOA Nov 15, 2010 C00036 G **FOPART** Oct 11, 2011 Net **Hectares** Hectares Net Status

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MANITOK ENERGY, INC. Mineral Property Report

Exposure Oper.Cont. ROFR **DOI Code** File Number Lse Type Lessor Type File Status Int Type / Lse No/Name Gross Net Doi Partner(s) Mineral Int Operator / Payor Lease Description / Rights Held (cont'd) M00103 Sub: B UNDEVELOPED Dev: 0.000 0.000 64.000 55.040 C00168 A P&S Undev: Oct 31, 2014 Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: Deduction: **STANDARD** Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Div: Prod/Sales: Max: Other Percent: Min: Prod/Sales: M00103 **PNG** Eff: May 19, 2011 64.000 WI Area: CORDEL/STOLBERG Sub: C WI Exp: May 18, 2016 64.000 MANITOK 100.00000000 TWP 42 RGE 15 W5M SE 14 **ACTIVE** 0611050412 64.000 PNG FROM BASE CARDIUM TO BASE MANITOK Total Rental: 0.00 TRIASSIC 100.00000000 MANITOK Related Contracts ----Hectares C00026 L JOA Nov 15, 2010(I) Status Hectares Net Net 64,000 P&S UNDEVELOPED Dev: 0.000 0.000 64.000 C00168 A Oct 31, 2014 Undev: Royalty / Encumbrances Royalty Type: Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y 100.00000000 % of PROD **Roy Percent:**

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MANITOK ENERGY. INC. Mineral Property Report

DOI Code Exposure Oper.Cont. ROFR File Number Lse Type Lessor Type Int Type / Lse No/Name Gross File Status Lease Description / Rights Held Operator / Payor Net Doi Partner(s) Mineral Int (cont'd) Deduction: STANDARD Prod/Sales: Min Pay: M00103 C. Gas: Royalty: Prod/Sales: Div: S/S OIL: Min: Max: Prod/Sales: Min: Other Percent: **PNG** CR Eff: May 19, 2011 256.000 C00136 A Yes WI Area: CORDEL/STOLBERG M00143 Exp: May 18, 2016 256,000 MANITOK 50.00000000 TWP 42 RGE 15 W5M N 15, N 16 Sub: A WI 0611050413 128,000 PETRUS 50.00000000 PNG TO BASE TRIASSIC **ACTIVE** (EXCLUDING PNG IN THE CARDIUM) MANITOK 100.00000000 MANITOK Count Acreage = No Total Rental: 896.00 Related Contracts ----C00038 A CONVEYANCEFeb 16, 2012 Status Hectares Net Hectares Net C00136 A Feb 24, 2012 0.000 0.000 Undev: 256.000 128.000 JOA UNDEVELOPED Dev: Royalty / Encumbrances % of Prod/Sales Product Type Sliding Scale Convertible Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: STANDARD. Deduction: Min Pay: Prod/Sales: Gas: Royalty: Div: Prod/Sales: S/S OIL: Min: Max: Min: Prod/Sales: Other Percent: Area: CORDEL/STOLBERG Eff: May 19, 2011 256,000 C00159 A Yes NCPOOL M00143 **PNG** CR 256.000 MANITOK 30.00000000 TWP 42 RGE 15 W5M N 15, N 16 Sub: D WE Exp: May 18, 2016 20.00000000 PNG IN CARDIUM 76.800 PETRUS **ACTIVE** 0611050413 22.50000000 MANITOK HUSKY

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MANITOK ENERGY. INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI Code** File Status Int Type / Lse No/Name Gross Mineral Int Net Doi Partner(s) Operator / Payor Lease Description / Rights Held (cont'd) M00143 Sub: D 100.00000000 MANITOK CQ EN 27.50000000 Related Contracts ----C00159 A NCCP Mar 01, 2014 FS00001 A Total Rental: 0.00 FAC Sep 01, 2014 Status Hectares Net Hectares Net ----- Well U.W.I. Status/Type ----**DEVELOPED** 192,000 57.600 64.000 19.200 100/12-16-042-15-W5/00 LOCATION/OIL Undev: Dev: 100/10-15-042-15-W5/00 FLOWING/OIL 100/11-15-042-15-W5/00 DRILLING/OIL Royalty / Encumbrances 100/16-16-042-15-W5/00 FLOWING/OIL 100/14-15-042-15-W5/00 ABANDWHIP/D&A Royalty Type Sliding Scale Convertible % of Prod/Sales 102/12-15-042-15-W5/00 FLOWING/OIL Product Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD Roy Percent: Deduction: STANDARD Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: LICENCE CR WI M00104 Eff: May 19, 2011 256,000 C00042 A No Area: CORDEL/STOLBERG 72.00000000 Sub: A WI: Exp: May 18, 2016 256.000 MANITOK TWP 42 RGE 15 W5M SEC 19 **ACTIVE** 5511050466 184,320 PETRUS 28.00000000 MANITOK PNG TO BASE CARDIUM 100.00000000 MANITOK Total Rental: 448.00 (EXCL PRODUCTION FROM 100/15-19-042-15W5M WELLBORE) Net Hectares Net Status Hectares **DEVELOPED** 128.000 92.160 Undev: 128.000 92.160 Related Contracts ----Dev: C00042 A JOA May 01, 2012

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MANITOK ENERGY, INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI Code** File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) M00104 Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD **Roy Percent:** Deduction: **STANDARD** Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00104 LICENCE CR 256,000 C00042 B No Eff: May 19, 2011 WI Area: CORDEL/STOLBERG Sub: B WI 256.000 MANITOK Exp: May 18, 2016 64.00000000 TWP 42 RGE 15 W5M SEC 19 163.840 PETRUS ACTIVE 5511050466 28.00000000 (PRODUCTION FROM MANITOK **AMAROK** 8.00000000 100/15-19-042-15W5M WELLBORE) 100.00000000 MANITOK Count Acreage = No Total Rental: 448.00 Related Contracts C00036 F **FOPART** Oct 11, 2011 **Status** Hectares Net Net C00042 B Hectares AOL May 01, 2012 DEVELOPED 128.000 81.920 128.000 81.920 C00045 A Dev: Undev: **FOPART** Mar 02, 2012(I) ----- Well U.W.I. Status/Type -----Royalty / Encumbrances 100/15-19-042-15-W5/00 PRODUCING/OIL Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y 100.00000000 % of PROD Roy Percent: Deduction: **STANDARD** Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min:

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MANITOK ENERGY. INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI Code** File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) Prod/Sales: Max: Div: Prod/Sales: Other Percent: Min: M00104 LICENCE CR Eff: May 19, 2011 256,000 WI Area: CORDEL/STOLBERG Sub: C WI Exp: May 18, 2016 256.000 MANITOK 100.00000000 TWP 42 RGE 15 W5M SEC 19 **ACTIVE** 5511050466 256.000 PNG FROM BASE CARDIUM TO BASE MANITOK Total Rental: 0.00 TRIASSIC 100.00000000 MANITOK Count Acreage = No Status **Hectares** Net **Hectares** Net UNDEVELOPED Dev: 0.000 0.000 256.000 256.000 Undev: Royalty / Encumbrances Product Type Sliding Scale Convertible Royalty Type % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: Deduction: STANDARD Prod/Sales: Gas: Royalty: Min Pay: S/S OIL: Min: Div: Prod/Sales: Max: Other Percent: Min: Prod/Sales: M00280 PNG Eff: Oct 31, 1960 NCPOOL CR 128.000 C00159 A Yes Area: CORDEL/STOLBERG Sub: B WI Exp: Oct 30, 1981 128,000 MANITOK 30.00000000 TWP 42 RGE 15 W5M N 20 **ACTIVE** 121929 Ext: 15 38,400 PETRUS 20.00000000 MANITOK HUSKY 22.50000000 ALL PNG IN CARDIUM 25.00000000 CQ EN CQ EN 27.50000000 ---- Related Contracts -----

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MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR DOI Code File Number Lse Type Lessor Type Gross File Status Int Type / Lse No/Name Lease Description / Rights Held Net Doi Partner(s) Mineral Int Operator / Payor (cont'd) M00280 C00159 A NCCP Sub: B Total Rental: 448.00 Mar 01, 2014 Status Hectares Net **Hectares** Net 0.000 128.000 38.400 UNDEVELOPED Dev: 0.000 Undev: Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales 100.00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Roy Percent: Deduction: STANDARD Prod/Sales: Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Div: Max: Min: Prod/Sales: Other Percent: M00143 **PNG** CR Eff: May 19, 2011 128.000 C00150 A No AFTER EARN Area: CORDEL/STOLBERG Sub: B WI Exp: May 18, 2016 128.000 MANITOK 33,33335000 TWP 42 RGE 15 W5M S 21 PNG TO BASE CARDIUM **ACTIVE** 0611050413 42.667 PETRUS 33.33335000 MANITOK HUSKY 33.33330000 Related Contracts -----100,00000000 MANITOK C00038 A 448.00 CONVEYANCEFeb 16, 2012 Total Rental: C00136 A JOA Feb 24, 2012 C00150 A **POOLFO** Jan 31, 2013 Net Status **Hectares** Net Hectares 128.000 42,667 0.000 DEVELOPED Undev: 0.000 Dev: ----- Well U.W.I. Status/Type -----100/08-21-042-15-W5/00 PRODUCING/OIL 100/01-21-042-15-W5/00 FLOWING/OIL Royalty / Encumbrances 100/05-21-042-15-W5/00 ABANDWHIP/OIL

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MANITOK ENERGY. INC. Mineral Property Report

DOI Code Lse Type Lessor Type Exposure Oper,Cont. ROFR File Number File Status Int Type / Lse No/Name Gross Lease Description / Rights Held Mineral Int Operator / Payor Net Doi Partner(s) (cont'd) 100/05-21-042-15-W5/02 PRODUCING/OIL Product Type Sliding Scale Convertible % of Prod/Sales <Linked> Royalty Type 27.50000000 % of PROD ALL PRODUCTS Ν 102/05-21-042-15-W5/00 LOCATION/OIL C00150 A GROSS OVERRIDING ROYALTY 100/12-21-042-15-W5/00 DRILL CAS/OIL Roy Percent: 15.00000000 100/08-21-042-15-W5/02 DRILL CAS/UNK Deduction: YES Prod/Sales: M00143 В Gas: Royalty: Min Pay: Prod/Sales: 5.00000000 15.00000000 Div: 1/23.8365 S/S OIL: Min: Max: Prod/Sales: Other Percent: 15.000 Min: Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales 100,00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y Roy Percent: **Deduction: STANDARD** Prod/Sales: Min Pay: Gas: Royalty: Div: Prod/Sales: S/S OIL: Min: Max: Other Percent: Min: Prod/Sales: WI Area: CORDEL/STOLBERG M00143 **PNG** CR Eff: May 19, 2011 128,000 C00136 A Yes TWP 42 RGE 15 W5M S 21 Sub: C WI Exp: May 18, 2016 128,000 MANITOK 50.00000000 PNG FROM BASE CARDIUM TO BASE **ACTIVE** 0611050413 64.000 PETRUS 50.00000000 MANITOK TRIASSIC Total Rental: 0.00 100.00000000 MANITOK Count Acreage = No Related Contracts -----C00038 A CONVEYANCEFeb 16, 2012 Status Hectares Net **Hectares** Net 0.000 0.000 128.000 64.000 C00136 A JOA Feb 24, 2012 UNDEVELOPED Dev: Undev: Royalty / Encumbrances

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MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR **DOI** Code File Number Lse Type Lessor Type Gross File Status Int Type / Lse No/Name Net Doi Partner(s) Lease Description / Rights Held Mineral Int Operator / Payor (cont'd) Sliding Scale Convertible % of Prod/Sales Royalty Type Product Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD Roy Percent: **STANDARD** Deduction: Prod/Sales: M00143 C Gas: Royalty: Min Pay: Div: Prod/Sales: S/S OIL: Min: Max: Prod/Sales: Min: Other Percent: M00280 **PNG** CR Eff: Oct 31, 1960 128.000 C00150 A No AFTER EARN Area: CORDEL/STOLBERG WI Exp: Oct 30, 1981 128.000 MANITOK 33.33335000 TWP 42 RGE 15 W5M N 21 Sub: A ACTIVE 121929 42.667 PETRUS 33.3335000 PNG TO BASE CARDIUM MANITOK HUSKY 33,33330000 25,00000000 CQ EN Related Contracts --448.00 C00096 C JOA Aug 24, 1959 Total Rental: C00150 A POOLFO Jan 31, 2013 **Hectares** Net **Hectares** Net Status 0.000 ----- Well U.W.I. DEVELOPED Dev: 128,000 42.667 Undev: 0.000 Status/Type -----100/15-21-042-15-W5/00 ABANDWHIP/OIL 100/13-21-042-15-W5/02 PRODUCING/OIL Royalty / Encumbrances 100/14-21-042-15-W5/03 FLOWING/OIL 100/14-21-042-15-W5/00 ABANDWHIP/LOC Product Type Sliding Scale Convertible % of Prod/Sales <Linked> Royalty Type C00150 A GROSS OVERRIDING ROYALTY ALL PRODUCTS 27.50000000 % of PROD 15.00000000 Roy Percent: YES Deduction: Min Pay: Prod/Sales: Gas: Rovalty: Prod/Sales: 5.00000000 15.00000000 Div: 1/23.8365 S/S OIL: Min: Max: Other Percent: 15,000 Min: Prod/Sales: Royalty Type Sliding Scale Convertible % of Prod/Sales

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MANITOK ENERGY. INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI Code** File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y 100.00000000 % of PROD Roy Percent: Deduction: STANDARD M00280 Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00105 LICENCE CR Eff: May 19, 2011 64.000 C00159 A Yes **NCPOOL** Area: CORDEL/STOLBERG Sub: B WI. Exp: May 18, 2016 64.000 MANITOK 30.00000000 TWP 42 RGE 15 W5M SW 22 **ACTIVE** 5511050467 19.200 PETRUS 20.00000000 ALL PNG IN CARDIUM MANITOK HUSKY 22.50000000 100.00000000 MANITOK Count Acreage = No CQ EN 27.50000000 ------ Related Contracts C00159 A NCCP Mar 01, 2014 Total Rental: 0.00 ----- Well U.W.I. Status/Type -----**Status** Hectares Net **Hectares** Net 102/04-22-042-15-W5/02 ABANDWHIP/OIL UNDEVELOPED Dev: 0.000 0.000 Undev: 64.000 19.200 Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: Deduction: **STANDARD** Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales:

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MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Gross	Oper Cont. RO Doi Partner(s)	DER *	DOI Code	*	Lease Description / Rights Held
M00105 Sub: C ACTIVE	LICENCE CR Eff: May 19, 2011 WI Exp: May 18, 2016 5511050467 MANITOK MANITOK	64.000 64.000	MANITOK Total Rental:	224.00	WI 100.00000000		Area: CORDEL/STOLBERG TWP 42 RGE 15 W5M SW 22 ALL PNG TO BASE TRIASSIC (EXCL PNG IN CARDIUM)
	Status I	dectares 0.000	Net : 0,000 L	Undev:	Hectares 64.000	Net 64.000	
	Royalty Type CROWN SLIDING SCALE ROYAL	Product T				rod/Sales	T:
	Royalty Type CROWN SLIDING SCALE ROYAL Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Product T	ype Sliding Sc	cale Con	N 100.000000		₹:
M00105 Sub: A ACTIVE	CROWN SLIDING SCALE ROYAL Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent: LICENCE CR Eff: May 19, 2011 WI Exp: May 18, 2016 5511050467 MANITOK	Product T TYALL PROD Max: 448.000	ype Silding So DUCTS Y Min Pay Div Min	cale Con	N 100.000000	od/Sales:	Area: CORDEL/STOLBERG TWP 42 RGE 15 W5M SEC 23, N & SE 22 ALL PNG TO BASE TRIASSIC

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MANITOK ENERGY. INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR DOI Code File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS Υ 100.00000000 % of PROD Roy Percent: Deduction: STANDARD M00105 Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00106 LICENCE CR Eff: May 19, 2011 512.000 WI Area: CORDEL/STOLBERG Sub: A WI Exp: May 18, 2016 512.000 MANITOK 100.00000000 TWP 42 RGE 15 W5M SEC 27, 28 ACTIVE 5511050468 512.000 MANITOK Total Rental: 1792.00 PNG TO BASE TRIASSIC 100.00000000 MANITOK Status **Hectares** Net **Hectares** Net ----- Well U.W.I. Status/Type -----UNDEVELOPED Dev: 0.000 0.000 Undev: 512.000 512.000 100/04-28-042-15-W5/00 LOCATION/OIL Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS Υ 100,00000000 % of PROD Roy Percent: Deduction: **STANDARD** Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00107 LICENCE CR Eff: May 19, 2011 256.000 WI Area: CORDEL/STOLBERG

CS*EXPLORER Version: 9.10.04

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MANITOK ENERGY, INC. Mineral Property Report

le Status	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Gross	Oper.Cont. ROFR Doi Partner(s) *	DOI Code		Lease Description / Rights Held
CTIVE	5511050469	256.000 Acreage = No Hectares	MANITOK Total Rental: 448.00 Net 0.000 Undev:	100.00000000 Hectares 256.000	Net 256.000	TWP 42 RGE 15 W5M SEC 29 PNG BELOW BASE CARDIUM TO BASE TRIASSIC Related Contracts FS00030 CON WFO May 01, 2012 (I
	· · · · · · · · · · · · · · · · · · ·		yalty / Encumbrances	nvertible % of Pi	rod/Sales	
	Roy Percent:	Roy Product CALE ROYALTYALL PRO STANDARD Max:	Type Sliding Scale Co	N 100.000000 Pro Pro	rod/Sales 000 % of PRO od/Sales: od/Sales:	DD

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MANITOK ENERGY. INC. Mineral Property Report

DOI Code Exposure Oper.Cont. ROFR File Number Lse Type Lessor Type File Status Int Type / Lse No/Name Gross Lease Description / Rights Held Mineral Int Operator / Payor Net Doi Partner(s) (cont'd) FS00015 GAS/COMP Oct 01, 2012 M00107 FS00018 A FAC Apr 01, 2012 Royalty / Encumbrances FS00032 A FAC Nov 01, 2012 Product Type Sliding Scale Convertible % of Prod/Sales Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS Ν 100.00000000 % of PROD ----- Well U.W.I. Status/Type -----100/10-29-042-15-W5/00 PRODUCING/OIL **Roy Percent:** 100/01-29-042-15-W5/00 FLOWING/OIL Deduction: STANDARD Prod/Sales: 100/12-29-042-15-W5/00 PRODUCING/OIL Gas: Royalty: Min Pay: S/S OIL: Min: Max: Div: Prod/Sales: 102/12-29-042-15-W5/02 FLOWING/OIL 100/05-29-042-15-W5/00 PRODUCING/OIL Other Percent: Min: Prod/Sales: 102/14-29-042-15-W5/00 LOCATION/OIL 102/02-29-042-15-W5/00 PRODUCING/OIL 102/05-29-042-15-W5/00 ABANDWHIP/OIL WI Area: CORDEL/STOLBERG M00108 LICENCE CR Eff: May 19, 2011 256,000 256.000 MANITOK 100.00000000 TWP 42 RGE 15 W5M SEC 30 Sub: A W Exp: May 18, 2016 ACTIVE 256.000 PNG FROM BASE CARDIUM TO BASE 5511050470 MANITOK 448.00 TRIASSIC Total Rental: 100.00000000 MANITOK Count Acreage = No Net Status Hectares Net **Hectares** UNDEVELOPED 0.000 0.000 Undev: 256.000 256.000 Dev: Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales 100.00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Roy Percent: Deduction: STANDARD

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MANITOK ENERGY. INC. Mineral Property Report

Lse Type Lessor Type Exposure Oper Cont. ROFR DOI Code File Number File Status Int Type / Lse No/Name Gross Operator / Payor Net Doi Partner(s) Lease Description / Rights Held Mineral Int (cont'd) Min Pay: Prod/Sales: M00108 Α Gas: Royalty: Prod/Sales: S/S OIL: Min: Div: Max: Min: Prod/Sales: Other Percent: M00108 LICENCE CR Eff: May 19, 2011 256.000 C00042 C No WI Area: CORDEL/STOLBERG Sub: B WI Exp: May 18, 2016 256,000 MANITOK 72.00000000 TWP 42 RGE 15 W5M SEC 30 **ACTIVE** 5511050470 184.320 PETRUS 28.00000000 PNG TO BASE CARDIUM MANITOK 100.0000000 MANITOK Total Rental: 448.00 Related Contracts -----C00036 H **FOPART** Oct 11, 2011 Status **Hectares** Net Hectares Net DEVELOPED 192,000 138,240 Undev: 64.000 46.080 C00042 C AOL May 01, 2012 Dev: ----- Well U.W.I. Status/Type -----100/07-30-042-15-W5/00 DRILL CAS/OIL Royalty / Encumbrances 100/15-30-042-15-W5/00 PRODUCING/OIL 102/15-30-042-15-W5/00 PRODUCING/OIL Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD 100/07-30-042-15-W5/02 POTENTIAL/OIL **Roy Percent:** Deduction: STANDARD Min Pay: Prod/Sales: Gas: Royalty: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: WI M00108 LICENCE CR Eff: May 19, 2011 256.000 C00042 B No Area: CORDEL/STOLBERG 256.000 MANITOK 64,00000000 Sub: D WI Exp: May 18, 2016 TWP 42 RGE 15 W5M SEC 30 163.840 PETRUS 28.00000000 ACTIVE 5511050470 (PRODUCTION FROM MANITOK **AMAROK** 8.00000000 100/15-19-042-15W5M WELLBORE) 100,0000000 MANITOK Count Acreage = No

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MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR **DOI Code** Lse Type Lessor Type File Number Gross File Status Int Type / Lse No/Name Net Doi Partner(s) Lease Description / Rights Held Mineral Int Operator / Payor (cont'd) M00108 Sub: D Total Rental: 0.00 Related Contracts ----C00042 B **JOA** May 01, 2012. C00045 A Mar 02, 2012(I) **Hectares** Net **Hectares** Net **FOPART** Status 81.920 **DEVELOPED** 128,000 81.920 Undev: 128,000 Dev: Status/Type ---------- Well U.W.I. 100/15-19-042-15-W5/00 PRODUCING/OIL Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD Roy Percent: Deduction: STANDARD Min Pay: Prod/Sales: Gas: Royalty: Prod/Sales: Div: S/S OIL: Min: Max: Prod/Sales: Min: Other Percent: WI Area: CORDEL/STOLBERG M00158 LICENCE CR Eff: Nov 23, 1995 128.000 C00055 F Yes 128.000 MANITOK 25.00000000 TWP 42 RGE 15 W5M SE 31 Sub: B WI Exp: Nov 22, 2000 **ACTIVE** Ext: 15 32.000 CQ EN 50.00000000 (WELLBORE ONLY 5595110172 MANITOK **PETRUS** 25.00000000 100/02-31-042-15W5/00) 100,00000000 CQ EN Count Acreage = No Related Contracts Total Rental: 0.00 C00033 A P&S Sep 20, 2011 C00055 F **OPERAT** Feb 04, 2003 Hectares Hectares Net Status Net 32.000 0.000 0.000 **DEVELOPED** 128,000 Dev: Undev: ----- Well U.W.I. Status/Type -----100/02-31-042-15-W5/00 ABANDWHIP/OIL 100/02-31-042-15-W5/02 FLOWING/OIL Royalty / Encumbrances

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MANITOK ENERGY, INC. Mineral Property Report

Exposure Oper.Cont. ROFR **DOI Code** Lse Type Lessor Type File Number File Status Int Type / Lse No/Name Gross Lease Description / Rights Held Net Doi Partner(s) Mineral Int Operator / Payor (cont'd) Sliding Scale Convertible % of Prod/Sales Product Type Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Y Roy Percent: STANDARD Deduction: Prod/Sales: Min Pay: M00158 В Gas: Royalty: Prod/Sales: Div: S/S OIL: Min: Max: Prod/Sales: Min: Other Percent: CR 192,000 C00128 B No WI. Area: CORDEL/STOLBERG M00234 **PNG** Eff: Nov 19, 2009 TWP 42 RGE 15 W5M N & SW 31 192,000 MANITOK 65.00000000 Sub: C WI Exp: Nov 18, 2014 Ext: 15 124,800 PETRUS 35.00000000 ACTIVE 0609110172 PNG IN CARDIUM MANITOK 672.00 100,00000000 MANITOK Total Rental: Related Contracts -P&S **Hectares** Net C00033 A Sep 20, 2011 **Hectares** Net Status C00040 A FARMOUT Mar 15, 2012 192.000 124.800 Undev: 0.000 0.000 DEVELOPED Dev: C00128 B Nov 18, 2009 JOA ----- Well U.W.I. Status/Type -----Royalty / Encumbrances 100/04-31-042-15-W5/00 DRILL CAS/OIL 102/13-31-042-15-W5/00 FLOWING/OIL Sliding Scale Convertible % of Prod/Sales Royalty Type **Product Type** 100.00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y **Roy Percent:** Deduction: **STANDARD** Min Pay: Prod/Sales: Gas: Royalty: Div: Prod/Sales: Max: S/S OIL: Min: Min: Prod/Sales: Other Percent: Area: CORDEL/STOLBERG 128.000 C00055 A Yes WI M00158 LICENCE CR Eff: Nov 23, 1995

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MANITOK ENERGY, INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Int Type / Lse No/N Operator / Payor		Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code	Lease Description / Rights Held
(cont'd)						
M00158 Sub: A ACTIVE	WI 5595110172 CQ EN CQ EN	Exp: Nov 22, 2000 Ext: 15	128,000 32,000	MANITOK CQ EN PETRUS Total Rental: 448.0	25.00000000 50.00000000 25.00000000	TWP 42 RGE 16 W5M NE 25 TWP 42 RGE 15 W5M SE 31 PNG TO BASE CARDIUM (EXCL WELLBORE 100/02-31-042-15W5/00)
	Status DEVELOPE		ectares 28.000	Net 32,000 Undev:	Hectares Net	C00033 A P&S Sep 20, 2011 C00055 A OPERAT Feb 04, 2003
	Roy Pe	LIDING SCALE ROYALT	Product T	alty / Encumbrances ype Sliding Scale Country Y	onvertible % of Prod/Sales N 100.00000000 % of PROD	100/08-31-042-15-W5/02 PRODUCING/OIL 100/10-25-042-16-W5/02 PRODUCING/OIL
	CROWN SI Roy Pe Deduct Gas: Ro S/S OIL	LIDING SCALE ROYALT recent: tion: STANDARD oyalty:	Product T	ype Sliding Scale C	onvertible % of Prod/Sales N 100.00000000 % of PROD Prod/Sales: Prod/Sales: Prod/Sales:	Well U.W.I. Status/Type 100/08-31-042-15-W5/02 PRODUCING/OIL 100/10-25-042-16-W5/02 PRODUCING/OIL 100/09-31-042-15-W5/00 ABANDWHIP/UN
Sub: A	CROWN SI Roy Pe Deduct Gas: Ro S/S OIL Other F	LIDING SCALE ROYALT recent: tion: STANDARD oyalty: :: Min:	Product T YALL PROD Max: 128.000 128.000	ype Sliding Scale CoUCTS Y Min Pay: Div: Min: C00128 C No MANITOK HUSKY	N 100.0000000 % of PROD Prod/Sales: Prod/Sales: Prod/Sales: VII 25.00000000 50.00000000	100/08-31-042-15-W5/02 PRODUCING/OIL 100/10-25-042-16-W5/02 PRODUCING/OIL
M00235 Sub: A ACTIVE	CROWN SI Roy Pe Deduct Gas: Ro SIS OIL Other F PNG CR WI 0609110173 HUSKY	LIDING SCALE ROYALT recent: ion: STANDARD oyalty: .: Min: Percent: Eff: Nov 19, 2009 Exp: Nov 18, 2014	Product T YALL PROD Max: 128.000 128.000	ype Sliding Scale COUCTS Y Min Pay: Div: Min: C00128 C No	N 100.0000000 % of PROD Prod/Sales: Prod/Sales: Prod/Sales: VII 25.00000000 50.00000000 25.00000000	100/08-31-042-15-W5/02 PRODUCING/OII 100/10-25-042-16-W5/02 PRODUCING/OII 100/09-31-042-15-W5/00 ABANDWHIP/UN Area: CORDEL/STOLBERG TWP 42 RGE 16 W5M SE & NW 25

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MANITOK ENERGY. INC. Mineral Property Report

DOI Code Exposure Oper.Cont. ROFR Lse Type Lessor Type File Number Gross Int Type / Lse No/Name File Status Lease Description / Rights Held Net Doi Partner(s) Mineral Int Operator / Payor (cont'd) M00235 16.000 64.000 64.000 16,000 Undev: DEVELOPED Dev: Sub: A ----- Well U.W.I. Status/Type ----100/11-25-042-16-W5/00 PRODUCING/OIL Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales Royalty Type 100.00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Roy Percent: STANDARD Deduction: Prod/Sales: Min Pay: Gas: Royalty: Prod/Sales: Div: Max: S/S OIL: Min: Prod/Sales: Min: Other Percent: WI Area: CORDEL/STOLBERG 256.000 C00077 A Yes LICENCE CR Eff: Sep 16, 1993 M00168 TWP 42 RGE 16 W5M SEC 35 12.50000000 256.000 MANITOK Exp: Sep 15, 1998 WI. Sub: C PNG TO BASE TRIASSIC 25.00000000 32.000 CQ EN 5593090095 Ext: 15 **ACTIVE** 50.00000000 HUSKY HUSKY -- Related Contracts -----12.50000000 **PETRUS** 100.00000000 HUSKY Sep 20, 2011 C00033 A P&S Jan 02, 1996 C00077 A **FARMOUT** Total Rental: 896.00 FS00011 GAS/TRNS Aug 08, 2003 Aug 08, 2003 FS00013 GAS PROC Net Hectares Hectares Net Status GAS HANDLE Dec 01, 2011 FS00014 0.000 0.000 32,000 Undev: 256,000 **DEVELOPED** Dev: Status/Type ---------- Well U.W.I. 100/09-35-042-16-W5/00 PRODUCING/OIL Royalty / Encumbrances 100/07-35-042-16-W5/00 PRODUCING/GAS 100/14-35-042-16-W5/00 PRODUCING/OIL Product Type Sliding Scale Convertible % of Prod/Sales Royalty Type

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MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor		Gross	Oper.Cont. ROFR Doi Partner(s)	*	OOI Code	.	Lease Desc	ription / Rights H	leid
(cont'd)	Operator / Fayor						-			
(conta)	CROWN SLIDING	3 SCALE ROYALT	YALL PROD	OUCTS Y	N	100.000000	00 % of PROD	100/07-35-0	42-16-W5/02 DRIL	L CAS/UNK
	Roy Percent Deduction:	STANDARD								
M00168	C Gas: Royalty	44 (4.4)		Min Pay:		Pro	d/Sales:			•
	S/S OIL: Min		Max:	Div:			d/Sales:			
	Other Percer	nt:		Min:		Pro	d/Sales:			
M00168	LICENCE CR Ef	: Sep 16, 1993	192,000	C00077 E Yes		WI		Area : CORD	DEL/STOLBERG	
Sub: B	ii i	p: Sep 15, 1998	192.000	MANITOK	1	2.50000000			E 16 W5M N & SE	E 36
ACTIVE		t: 15	24.000	CQ EN		5.00000000		- 1 2 1 T 2 1 T1 PM 1	SE TRIASSIC	
400 0000000	HUSKY			HUSKY		0.00000000 2.50000000		* * *	DUCTION FROM 42-16-W5/00 PEN	and the second second
100.00000000	HUSKÝ			PETRUS		2.50000000		WELL)	42-10-W3/00 FEN	IALI I
•				Total Rental: 672.	00					
									- Related Contrac	1
	Status		ectares	Net		lectares	Net	C00033 A	P&S	Sep 20, 2011
	DEVELOPED	Dev:	192.000	24.000 Undev	:	0.000	0.000	C00077 E FS00011	FARMOUT GAS/TRNS	Jan 02, 1996 Aug 08, 2003
								FS00011		Aug 08, 2003
	* <u>************************************</u>		Roya	alty / Encumbrances				FS00014	GAS HANDLE	7
	Royalty Type		Product T	ype Sliding Scale	Convert	ible % of Pr	od/Sales	Well I	U.W.I. Sta	itus/Type
		S SCALE ROYALT			Ν		00 % of PROD	100/15-36-0	42-16-W5/00 PRC	DUCING/OIL
	Roy Percent	;							42-16-W5/00 PRC	
	Deduction:	STANDARD		عشت ودن					42-16-W5/00 ABA	and the second second
	Gas: Royalty		\$8 mark	Min Pay:		7	d/Sales: d/Sales:	2000	42-16-W5/02 PRC 42-16-W5/02 ABZ	the transfer of the
	S/S OIL: Min Other Percei		Max:	Div: Min:			d/Sales: d/Sales:	100/08-20-0	42-10-VV)/UZ ABZ	ON CHAINING AN

CS*EXPLORER Version: 9.10.04

Report Date: Apr 21, 2015
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MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor I Int Type / Lse No/Na Operator / Payor		Gross	Oper.Cont.		DOI Code	*	Lease Descri	ption / Rights	Held
M00168 Sub: BA ACTIVE 100.00000000	LICENCE CR WI 5593090095 HUSKY HUSKY	Eff: Sep 16, 1993 Exp: Sep 15, 1998 Ext: 15 Count Acreage = N	256.000 42.675	C00077 C MANITOK HUSKY CQ EN PETRUS	`Yes	BPEN 16.6700000 66.6700000 16.66000000		TWP 42 RGE (PRODUCTIO	EL/STOLBERG 16 W5M SEC N FROM 2-16-W5/00 PE	36
	Status DEVELOPEI		ectares 256.000	Total Rental Net 42.675	Undev:	Hectares 0.000	, Net 0,000	C00033 A C00077 C COR304.006 FS00008	Related Contra P&S FARMOUT GAS/TRNS GAS/TRNS	Sep 20, 2011 Jan 02, 1996 Oct 01, 2000 (I
	Royalty Typ CROWN SLI Roy Per Deduction	DING SCALE ROYAL cent:	Product T		brances g Scale: Cor Y	N 100.000000	od/Sales	FS00011 FS00013 FS00014 Well U. 100/07-36-042	.w.l. s	Aug 08, 2003 Aug 08, 2003 E Dec 01, 2011 atus/Type
	Gas: Ro S/S OIL: Other Pe	Min:	Max:	•	Pay: Div: Min:	Pro	d/Sales: od/Sales: od/Sales:			
M00168 Sub: BB ACTIVE 100.00000000	LICENCE CR WI 5593090095 HUSKY HUSKY	Eff: Sep 16, 1993 Exp: Sep 15, 1998 Ext: 15	64.000	C00077 F MANITOK CQ EN HUSKY PETRUS	Yes	WI 12.50000000 25.00000000 50.00000000 12.50000000		TWP 42 RGE PNG TO BAS C00033 A	EL/STOLBERG 16 W5M SW 3 E BLACKSTOI Related Contra P&S	36 NE acts Sep 20, 2011
				Total Renta	224.00			C00077 F FS00011	FARMOUT GAS/TRNS	Jan 02, 1996 Aug 08, 2003

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MANITOK ENERGY, INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI** Code File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) M00168 Sub: BB **Status Hectares** Net Hectares Net FS00013 GAS PROC Aug 08, 2003 **DEVELOPED** 64.000 Dev: 8.000 Undev: 0.000 0.000 FS00014 GAS HANDLE Dec 01, 2011 ----- Well U.W.I. Status/Type -----Royalty / Encumbrances 100/05-36-042-16-W5/00 ABZONE/UNKNOW 100/14-36-042-16-W5/00 PRODUCING/GAS Royalty Type Sliding Scale Convertible Product Type % of Prod/Sales 100/05-36-042-16-W5/02 ABZONE/UNKNOW CROWN SLIDING SCALE ROYALTYALL PRODUCTS Υ 100.00000000 % of PROD 100/05-36-042-16-W5/03 PRODUCING/OIL Roy Percent: 100/05-36-042-16-W5/04 STANDING/UNKN Deduction: STANDARD Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00168 LICENCE CR Eff: Sep 16, 1993 64.000 C00077 D Yes **PSEARN** Area: CORDEL/STOLBERG Sub: BC WI Exp: Sep 15, 1998 64.000 MANITOK 25.00000000 TWP 42 RGE 16 W5M SW 36 **ACTIVE** 5593090095 Ext: 15 16.000 PETRUS 25.00000000 PNG FROM BASE BLACKSTONE TO HUSKY CQ EN 50.00000000 BASE TRIASSIC 100.00000000 HUSKY Count Acreage = No. (EXCL PRODUCTION FROM Total Rental: 0.00 100/07-36-042-16-W5/00 PENALTY WELL): Status Hectares Net Net Hectares DEVELOPED Dev: 64.000 16.000 Undev: 0.000 0.000 Related Contracts --C00033 A P&S Sep 20, 2011 Royalty / Encumbrances C00077 D **FARMOUT** Jan 02, 1996 FS00011 GAS/TRNS Aug 08, 2003 Royalty Type Sliding Scale Convertible % of Prod/Sales Product Type FS00013 GAS PROC Aug 08, 2003

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MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Ty Int Type / Lse No/Na Operator / Payor		Gross	Oper.Cont. ROFF Doi Partner(s)	* DOI Cod	de *	Lease Description / Rights Held
(cont'd)	GROSS OVE Roy Perc Deductio		Y ALL PRO	DUCTS Y	Y: 100.	00000000 % of PROD	
M00168	BC Gas: Roy S/S OIL: I	ralty: 15.0000000 Min: 5.00000000		Min Pay: 15.00000000 Div: Min:	1/23.8365	Prod/Sales: Prod/Sales: Prod/Sales:	
		. <u>, j</u>	Roy	ralty / Encumbrance	s		-
	Royalty Type CROWN SLID Roy Perc Deductio	DING SCALE ROYA				6 of Prod/Sales 00000000 % of PROD	
	Gas: Roy S/S OIL: I Other Per	Min:	Max:	Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales;	
M00168 Sub: A ACTIVE	LICENCE CR WI 5593090095 HUSKY HUSKY	Eff: Sep 16, 199 Exp: Sep 15, 199 Ext: 15	512.000	C00077 A Yes MANITOK CQ EN HUSKY PETRUS	12.50000 25.00000 50.00000 12.50000	0000	Area: CORDEL/STOLBERG TWP 43 RGE 16 W5M SEC 1 TWP 43 RGE 15 W5M SEC 6 PNG TO BASE TRIASSIC
	Status DEVELOPED	Dev:	Hectares 64.000	Net	92.00 Hectares	the contract of the contract o	
	Charles Control of the Control of th		Roy	alty / Encumbrance	ş		Well U.W.I. Status/Type 100/07-01-043-16-W5/02 PRODUCING/OIL

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MANITOK ENERGY, INC. Mineral Property Report

Exposure Oper.Cont. ROFR **DOI Code** File Number Lse Type Lessor Type File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) Product Type Sliding Scale Convertible % of Prod/Sales 100/07-01-043-16-W5/00 ABANDWHIP/UNK Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100,00000000 % of PROD Roy Percent: STANDARD Deduction: M00168 Prod/Sales: Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Other Percent: Prod/Sales: Min: M00168 LICENCE CR Eff: Sep 16, 1993 128.000 C00077 G Yes WI Area: CORDEL/STOLBERG Sub: D WI 128.000 MANITOK 12.50000000 Exp: Sep 15, 1998 TWP 43 RGE 16 W5M N 2 **ACTIVE** 5593090095 Ext: 15 16.000 CQ EN 25.00000000 PNG TO BASE TRIASSIC HUSKY HUSKY 50.00000000 EXCL NG IN CARDIUM (PALE ALE) 100.00000000 HUSKY **PETRUS** 12.50000000 (EXCL PRODUCTION FROM 100/07-02-043-16-W5/00 POOLED Total Rental: 448.00 WELL) Status **Hectares** Net Hectares Net Related Contracts -----**DEVELOPED** Dev: 128.000 16.000 Undev: 0.000 0.000 C00033 A P&S Sep 20, 2011 C00077 G **FARMOUT** Jan 02, 1996 Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: Deduction: **STANDARD** Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales:

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MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor T Int Type / Lse No/No Operator / Payor		Gross	Oper.Cont.		DOI Code	*	Lease Desc	ription / Rights Held
M00168 Sub: E ACTIVE	LICENCE CR WI 5593090095 HUSKY HUSKY Status DEVELOPEI		128.000 4.561	C00051 A MANITOK HUSKY CQ EN PETRUS Total Rental: Net 4.561		NCPOOL 3.56300000 85.75000000 7.12500000 3.56200000 Hectares 0.000	Net 0.000	TWP 43 RG	DEL/STOLBERG E 16 W5M N 2 DIUM (PALE ALE) - Related Contracts - P&S Sep 20, 201 NCCP/OP Oct 11, 2002 GAS/TRNS Aug 08, 2003 GAS PROC Aug 08, 2003 GAS HANDLE Dec 01, 201
	·		Roya	alty / Encumb	rances			Well 1 100/07-02-0	U.W.I. Status/Type 43-16-W5/00 PRODUCING/GA
	Royalty Typ CROWN SLI Roy Per Deduction	DING SCALE ROYALT	Product T	ype Sliding	g Scale Cor		od/Sales 000 % of PROD		
	Gas: Ro S/S OIL: Other Po	yalty: Min:	Max:		Pay: Div: Viin:	Pro	od/Sales: od/Sales: od/Sales:		
M00168 Sub: F ACTIVE	LICENCE CR WI 5593090095 HUSKY HUSKY	Eff: Sep 16, 1993 Exp: Sep 15, 1998 Ext: 15 Count Acreage = N	64.000 9.338	C00077 B MANITOK HUSKY CQ EN PETRUS	Yes	BPEN 14.59000000 58.33000000 12.50000000 14.58000000		TWP 43 RG (PRODUCT	DEL/STOLBERG E 16 W5M NW 2 ION FROM 43-16-W5M PENALTY
				Total Rental:	: 0,.00			wantaning and a solid ball	- Related Contracts

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REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR **DOI Code** Lse Type Lessor Type File Number Gross File Status int Type / Lse No/Name Net Doi Partner(s) Lease Description / Rights Held Mineral Int Operator / Payor (cont'd) M00168 C00033 A Sep 20, 2011 Sub: F Hectares Net Hectares: Net P&S Status C00077 B **FARMOUT** Jan 02, 1996 DEVELOPED 64.000 9.338 Undev: 0.000 0.000 Dev: FS00014 GAS HANDLE Dec 01, 2011 Royalty / Encumbrances ----- Well U.W.I. Status/Type -----100/14-02-043-16-W5/00 ABANDWHIP/UNK 100/14-02-043-16-W5/02 SUSP/OIL Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYOIL Υ 100.00000000 % of PROD Roy Percent: Deduction: STANDARD Prod/Sales: Gas: Royalty: Min Pay: S/S OIL: Min: Max: Div: Prod/Sales: Prod/Sales: Other Percent: Min: NCPOOL 128.000 C00051 A Yes Area: CORDEL/STOLBERG M00194 **PNG** CR Eff: May 05, 1970 3.56300000 TWP 43 RGE 16 W5M S 2 128,000 MANITOK Sub: A WE Exp: May 04, 1980 NG IN CARDIUM (PALE ALE ONLY) 4.561 HUSKY 85.75000000 Ext: 15 **ACTIVE** 21653 CQ EN 7.12500000 HUSKY **PETRUS** 3.56200000 Related Contracts ---100.00000000 HUSKY C00033 A P&S Sep 20, 2011 448.00 C00051 A NCCP/OP Oct 11, 2002 Total Rental: GAS/TRNS FS00011 Aug 08, 2003 GAS PROC FS00013 Aug 08, 2003 **Hectares** Net Status Hectares Net FS00014 GAS HANDLE Dec 01, 2011 **DEVELOPED** 128.000 4.561 0.000 0.000 Undev: Dev: ----- Well U.W.I. Status/Type -----100/07-02-043-16-W5/00 PRODUCING/GAS Royalty / Encumbrances

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MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR **DOI Code** File Number Lse Type Lessor Type Int Type / Lse No/Name Gross File Status Net Doi Partner(s) Lease Description / Rights Held Mineral Int Operator / Payor (cont'd) Sliding Scale Convertible Royalty Type Product Type % of Prod/Sales CROWN SLIDING SCALE ROYALTYGAS N 100.00000000 % of PROD Roy Percent: Deduction: **STANDARD** Min Pay: M00194 Gas: Royalty: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00168 LICENCE CR Eff: Sep 16, 1993 256.000 C00077 H Yes WI Area: CORDEL/STOLBERG Sub: G WI Exp: Sep 15, 1998 256,000 MANITOK 12.50000000 TWP 43 RGE 16 W5M SEC 11 **ACTIVE** 32.000 CQ EN 25.00000000 5593090095 Ext: 15 PNG TO TOP CARDIUM HUSKY HUSKY 50.00000000 PETRUS 12.50000000 100,00000000 HUSKY Related Contracts ---C00033 A P&S Sep 20, 2011 C00077 H Total Rental: 896.00 **FARMOUT** Jan 02, 1996 Net Hectares Net ----- Well U.W.I. Status/Type -----Status Hectares DEVELOPED 64.000 8.000 Undev: 192,000 24.000 100/07-11-043-16-W5/00 DRILL CAS/UNK Dev: Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Roy Percent: Deduction: STANDARD Prod/Sales: Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min:

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MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor		Gross	Oper.Cont. F		DOI Code	*	Lease Desci	ription / Righ	ts Held
M00276 Sub: C ACTIVE	WI E 5513020164 MANITOK	ff: Feb 07, 2013 xp: Feb 06, 2018 ount Acreage = N	0.000	C00148 A MANITOK PETRUS Total Rental:	Yes 0.00	WI 50.00000000 50.00000000		TWP 43 RGI PNG BELOV TRIASSIC;		100
	Status UNDEVELOPEI		ectares 0.000	Net :0.000	Undev:	Hectares 0.000	Net 0.000	C00035 C00148 A	Related Con AMI JOA	Oct:15, 2011 (I
·	Roy Percen		Product T		Scale Con	vertible % of Pr N 100.000000	od/Sales	 ;		
	CROWN SLIDIN	t: NO y: n:	Product T	ype Sliding UCTS Y Min P	Scale Con	N 100.000000				
M00276 Sub: A ACTIVE	CROWN SLIDIN Roy Percen Deduction: Gas: Royali S/S OIL: Min Other Perce LICENCE: CR E NI E 5513020164 MANITOK	t: NO y: n:	Product T YALL PROD Max: 768.000 768.000 0.000	ype Sliding OUCTS Y Min P D M	Scale Con-	N 100.000000	00 % of d/Sales: d/Sales:	Area : CORD TWP 43 RGE TWP 43 RGE PNG TO BAS	E 16 W5M SE E 16 W5M SE	G 20 C 17, 19

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REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

DOI Code Exposure Oper.Cont. ROFR File Number Lse Type Lessor Type Gross File Status Int Type / Lse No/Name Lease Description / Rights Held Net Doi Partner(s) Mineral Int Operator / Payor (cont'd) Product Type Sliding Scale Convertible % of Prod/Sales Royalty Type CROWN SLIDING SCALE ROYALTYALL PRODUCTS Υ 100.00000000 % of PROD Roy Percent: STANDARD Deduction: Min Pay: Prod/Sales: M00276 Gas: Royalty: Div: Prod/Sales: S/S OIL: Min: Max: Min: Prod/Sales: Other Percent: Area: CORDEL/STOLBERG WI LICENCE CR Eff: Feb 07, 2013 768.000 C00148 A Yes M00276 768.000 MANITOK 50.00000000 (TRACT 1) WI Exp: Feb 06, 2018 Sub: B 384.000 PETRUS 50.00000000 TWP 43 RGE 16 W5M SEC 20 **ACTIVE** 5513020164 MANITOK (TRACT 1) 1344.00 100.00000000 MANITOK Total Rental: PNG BELOW BASE CARDIUM; Hectares Net (TRACT 2) Net Status **Hectares** 768.000 384.000 PNG BELOW BASE CARDIUM TO BASE 0.000 Undev: UNDEVELOPED Dev: 0.000 TRIASSIC: PNG BELOW BASE RUNDLE_GROUP Royalty / Encumbrances Related Contracts Product Type Sliding Scale Convertible % of Prod/Sales Royalty Type Oct 15, 2011 (I) 100.00000000 % of PROD C00035 AMI CROWN SLIDING SCALE ROYALTYALL PRODUCTS Feb 07, 2013 C00148 A JOA Roy Percent: STANDARD **Deduction:** Prod/Sales: Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min:

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REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR DOI Code Lse Type Lessor Type File Number Int Type / Lse No/Name File Status Gross Lease Description / Rights Held Net Doi Partner(s) Operator / Payor Mineral Int 4,920.423 Report Total: **Total Gross:** 7,744.000 **Total Net:** 1,565.543 3,354.880 **Undev Gross:** 4,544.000 Undev Net: Dev Gross: 3,200.000 Dev Net:

** End of Report **

CS*EXPLORER Version: 9.10.04

Schedule "A-2" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Wayne Royalty Lands

See attached.

Title and Operating Documents (Leases)	Lands, Leased Substances and Formations	Interests	Gross Ha	Net Ha	Encumbrances Contracts ROFR Info	JI Files
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176322A	T 25 R 21 W4M SW 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176405A	T 25 R 21 W4M SE 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER TO Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176417A	T 25 R 21 W4M NE 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	V005274
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176432A	T 25 R 21 W4M NW 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316019 ECA File No.:M176250A	T 25 R 21 W4M NW 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	V005274

FH PETROLEUM LEASE	T 25 R 21 W4M NE 19	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	V005274
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4	100%			Paid To: (Same as Lessor)	
	b BELLY RIVER tb MANN (725.5-	•			Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141183316019	Petroleum From Base BELLY				17.5	
ECA File No.:M176277A	RIVER To Base MANNVILLE				OIL Based on 100% of	
FH PETROLEUM LEASE	T 25 R 21 W4M SW 19	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	V005274
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4	100%			Paid To: (Same as Lessor)	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141183316019	Petroleum From Base BELLY				17.5	
ECA File No.:M176291A	RIVER To Base MANNVILLE				OIL Based on 100% of	
FILDEED OLE LINE ALEXAGE	CROUP				- Descharation	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 25 R 21 W4M SE 19	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	V005274
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	V005343
LTD	22W4	100%			Paid To: (Same as Lessor)	
F : 004714 46	b BELLY RIVER tb MANN (725.5-				Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141183316019	Petroleum From Base BELLY				17.5	
ECA File No.:M176425A	RIVER TO Base MANNVILLE				OIL Based on 100% of	
FH PETROLEUM LEASE	T 25 R 21 W4M SW 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	V005274
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4	100%			Paid To: (Same as Lessor)	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141183536013	Petroleum From Base BELLY				17.5	
ECA File No.:M176257A	RIVER TO Base MANNVILLE				OIL Based on 100% of	
FH PETROLEUM LEASE	T 25 R 21 W4M SE 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4	100%			Paid To: (Same as Lessor)	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141183536013	Petroleum From Base BELLY				17.5	
ECA File No.:M176318A	RIVER To Base MANNVILLE				OIL Based on 100% of	
FH PETROLEUM LEASE	T 25 R 21 W4M NW 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4	100%			Paid To: (Same as Lessor)	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).			1	Gross LOR - Min: 17.5 / Max;	
C of T:141183536013	Petroleum From Base BELLY				17.5	
ECA File No.:M176345A	RIVER To Base MANNVILLE				OIL Based on 100% of	
	CROUP				Due diverting	

SU DETROUGUELLA LEACE	T 25 D 24 14/414 14 D 20			T T				 -
FH PETROLEUM LEASE	T 25 R 21 W4M NE 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141183536013	Petroleum From Base BELLY				17.5	ļ		
ECA File No.:M176443A	RIVER To Base MANNVILLE				OIL Based on 100% of			1
FU DETROLEUNALEACE	TOE DOLLMANA CE DO	WORKING INTEREST		 	Dec.d. retice			
FH PETROLEUM LEASE	T 25 R 21 W4M SE 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		}	V005274
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD .	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100]		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:		·	1
C of T:141183536016	Petroleum From Base BELLY				17.5			
ECA File No.:M176246A	RIVER To Base MANNVILLE			F	OIL Based on 100% of			1
FH PETROLEUM LEASE	T 25 D 24 M/4M NE 22	MODULIO DITERES	C4 ==	 -	Dun de dia d			
[T 25 R 21 W4M NE 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			1
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%		1	Paid To: (Same as Lessor)			
	b BELLY RIVER to MANN (725.5-			1	Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).			1 .	Gross LOR - Min: 17.5 / Max:			
C of T:141183536016	Petroleum From Base BELLY				17.5			ļ
ECA File No.:M176412A	RIVER To Base MANNVILLE]	OIL Based on 100% of			
ELL DETROLEURA LEAGE	CROUD			ļ	Due du salia a			
FH PETROLEUM LEASE	T 25 R 22 W4M SW 7	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		1	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).			1	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183729024	Petroleum From Base BELLY			1 1	17.5	EXTENSION		
ECA File No.:M176775A	RIVER To Base MANNVILLE			1	OIL Based on 100% of			
	GROUP	·			Production.			
	Excluding Petroleum In U MANN							
	"P" POOL			i				ŀ
	Excluding Petroleum In U MANN							
FH PETROLEUM LEASE	T 25 R 22 W4M SE 7	WORKING INTEREST	CA 35	CA 75	EDEFUCIO			<u> </u>
PRAIRIESKY ROYALTY			64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%] [Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183729024	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M176776A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In U MANN							
	"P" POOL					.		
	Excluding Petroleum In U MANN							
								1

FH PETROLEUM LEASE	T 25 R 22 W4M NE 7	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	0 11.75		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
[]	b BELLY RIVER to MANN (725.5-	100%		1	Ownership: 100	PETROLEUM LEASE		ı
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183729024	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M176777A	RIVER To Base MANNVILLE				OIL Based on 100% of	EXTERNSION		
ECA FILE NOIVI170777A	GROUP				Production.			
	Excluding Petroleum In U MANN				Froduction.	1	· '	
	"P" POOL							
								1
	Excluding Petroleum In U MANN							
FH PETROLEUM LEASE	T 25 R 22 W4M NW 7	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).	. 1			Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183729024	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M176778A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In U MANN					,		
	"P" POOL					;		
	Excluding Petroleum in U MANN							
PSK	T 25 R 22 W4M 7	PSK 100%	259	259	PSK LOR 17.5%			
	NG from top U MANN M PL to							
	base U MANN M PL							i
	NG from top U MANN P PL to			.				1
	hase II MANN P PI							
PSK	T 25 R 22 W4M NE 7	PSK 100%	64.75	64.75	PSK LOR 17.5%	1		
	PETROLEUM from top U MANN M			1				
F	PL to base U MANN M PL				·		i	ŀ
	PETROLEUM from top U MANN P							1
	PL to base LLMANN P PL							
PSK	T 25 R 22 W4M SE 7	PSK 100%	64.75	64.75	PSK LOR 17.5%			
	PETROLEUM from top U MANN M							
	PL to base U MANN M PL							
	PETROLEUM from top U MANN P							
DCI	PL to base II MANN P PI	DCI/ 4000/		C4.75	DCK LOD 17 F9/			
PSK	T 25 R 22 W4M NW 7	PSK 100%	64.75	64.75	PSK LOR 17.5%			
	PETROLEUM from top U MANN M						ļ	[
	PL to base U MANN M PL							
	PETROLEUM from top U MANN P							
PSK	T 25 R 22 W4M SW 7	PSK 100%	64.75	64.75	PSK LOR 17.5%	1		<u> </u>
	PETROLEUM from top U MANN M	1	011.75	"""	1 511 4611 471-72			
	PL to base U MANN M PL						1	
	PETROLEUM from top U MANN P							
	PI to base II MANN P. PI							

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FH PETROLEUM LEASE	T 25 R 22 W4M SW 8	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	· ·				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND	·	
	b BELLY RIVER to MANN (725.5-				,	Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141180457021	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M176779A	RIVER To Base MANNVILLE			İ		OIL Based on 100% of	•		
	GROUP					Production.			
	Excluding Petroleum In U MANN								
	"P" POOL						,	ľ	
	Excluding Petroleum In U MANN								
ELL DETROLEURAL SASE									
FH PETROLEUM LEASE	T 25 R 22 W4M SE 8	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-			ļ		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-			1		Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).			ļ		Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141180457021	Petroleum From Base BELLY			İ		17.5	EXTENSION		
ECA File No.:M176780A	RIVER To Base MANNVILLE					OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In U MANN								
	"P" POOL								
	Excluding Petroleum In U MANN					1			
FH PETROLEUM LEASE	T 25 R 22 W4M NW 8	WORKING INTEREST	64.75	64.75		ERECHOLD Losson BrainicSing	C0103F4	-	
PRAIRIESKY ROYALTY			04.75	04.73		FREEHOLD - Lessor: PrairieSky	C019354 -		
	GR-Neutr-Den log 100/08-20-026-	'			,	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE	-	
Expiry:2015-May-26	1538.5m TVD).	<u> </u>		·		Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	,	
C of T:141180457021	Petroleum From Base BELLY]		17.5	EXTENSION		
ECA File No.:M176781A	RIVER To Base MANNVILLE					OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In U MANN								
	"P" POOL								
· ·	Excluding Petroleum In U MANN								
FH PETROLEUM LEASE	T 25 R 22 W4M NE 8	WORKING INTEREST	64.75	64.75	 	FREEHOLD - Lessor: PrairieSky	C019354 -	 	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
=:=	[****/*				Ownership: 100	PETROLEUM LEASE		
1	b BELLY RIVER to MANN (725 5-					I C TI I C I SI I I D I T C C	THE LING LEWISE LEWISE		
Expiry: 2015-May-26	b BELLY RIVER tb MANN (725.5-				1	· ·			
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141180457021	1538.5m TVD). Petroleum From Base BELLY					Gross LOR - Min: 17.5 / Max: 17.5			
	1538.5m TVD). Petroleum From Base BELLY RIVER TO Base MANNVILLE					Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	PRIMARY TERM		
C of T:141180457021	1538.5m TVD). Petroleum From Base BELLY RIVER TO Base MANNVILLE GROUP					Gross LOR - Min: 17.5 / Max: 17.5	PRIMARY TERM		
C of T:141180457021	1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN					Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	PRIMARY TERM		
C of T:141180457021	1538.5m TVD). Petroleum From Base BELLY RIVER TO Base MANNVILLE GROUP					Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	PRIMARY TERM		

PSK	T 25 R 22 W4M 8 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259	PSK LOR 17.5%		
PSK	T 25 R 22 W4M NE 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	PL to base II MANN P PI T 25 R 22 W4M SE 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M NW 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M SW 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M 9 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259	PSK LOR 17.5%		
PSK	T 25 R 22 W4M NE 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P Pl	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M SE 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base ILMANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M NW 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M SW 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P	PSK 100%	64.75	64.75	PSK LOR 17.5%		

FH PETROLEUM LEASE	T 25 R 22 W4M NE 9	WORKING INTEREST	64.75	64.75	EDEELIOLD Lasson Deviation	C0103F4		\neg
			64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		ļ
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD);				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177879002	100/14-09-025-22W4			1	17.5	EXTENSION		
ECA File No.:M178318A	U MANN "M" POOL (1470.0-				OIL Based on 100% of			
	1502.0m TVD);				Production.		İ	
	100/16-12-025-23W4							
	U MANN "P" POOL (1511.0-							
	1543.0m TVD).							
	Petroleum From Base BELLY							
	RIVER To Base MANNVILLE							
	GROUP							
	Excluding Petroleum In U MANN							
	"P" POOL					· .		
	Excluding Petroleum In U MANN	,						
FH PETROLEUM LEASE	T 25 R 22 W4M NW 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		\neg
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-			!	Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD);				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	•	
C of T:141177879002	100/14-09-025-22W4				17.5	EXTENSION		
ECA File No.:M178319A	U MANN "M" POOL (1470.0-				OIL Based on 100% of	EXTENSION		
	1502.0m TVD);				Production.			
	100/16-12-025-23W4			l	Troddellott.			
	U MANN "P" POOL (1511.0-							
	1543.0m TVD).							
,	Petroleum From Base BELLY							
	RIVER To Base MANNVILLE	ļ		į l		1		
	GROUP							
	Excluding Petroleum In U MANN							
	"P" POOL							
	Excluding Petroleum In U MANN			<u></u>				

FH PETROLEUM LEASE	T 25 R 22 W4M SW 9	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	511.5	0 / 0		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-	100%				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD);				Ì	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	ļ	
C of T:141177879002	100/14-09-025-22W4					17.5	EXTENSION		
ECA File No.:M178320A	U MANN "M" POOL (1470.0-		•			OIL Based on 100% of	LATENSION		
LCA File NoIVII/8520A	1502.0m TVD);					Production.			
	100/16-12-025-23W4					Production.			
	· ·								
	U MANN "P" POOL (1511.0-			ļ					
	1543.0m TVD).							1	
	Petroleum From Base BELLY								
	RIVER TO Base MANNVILLE								
i	GROUP								
	Excluding Petroleum In U MANN			'				4	
	"P" POOL								
FU DETOOLEURA LEAGE	Excluding Petroleum In U MANN	MODIVING INTEREST	6475	64.75		EDEFILOID I D CO	0040054		
FH PETROLEUM LEASE	T 25 R 22 W4M SE 9	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		1
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	i '				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			•	Paid To: (Same as Lessor)	WHEATLAND		
1	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD);			ļ		Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177879002	100/14-09-025-22W4			1		17.5	EXTENSION		l l
ECA File No.:M178321A	U MANN "M" POOL (1470.0-					OIL Based on 100% of			ĺ
	1502.0m TVD);					Production.			
†	100/16-12-025-23W4				ļ				
	U MANN "P" POOL (1511.0-								
	1543.0m TVD).								
	Petroleum From Base BELLY			ļ				[
	RIVER To Base MANNVILLE								•
	GROUP								
	Excluding Petroleum In U MANN					•	1		
	"P" POOL								
	Excluding Petroleum In U MANN								L

FH PETROLEUM AND	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.049	0.049	FREEHOLD - Lessor: David		
	1		0.045	0.043	Linden		
NATURAL GAS LEASE	(PLAN 2540 AM, BLOCK 9, LOT	Encana Corporation -		{	Paid To: (Same as Lessor)		
LINDEN, DAVID	29)	100%					
	Ali Petroleum				Ownership: 100		{
Expiry: Indefinite					Gross LOR - Min: 16 / Max:		
C of T: 981309851				1	16		
ECA File No.: M053611B	ļ .				GAS Based on 100% of Sales.		
					FREEHOLD - Lessor: David		
					Linden		
1					Paid To: (Same as Lessor)		
		+		l	Ownership: 100		
				,	Gross LOR - Min: 16 / Max:	ļ	
				1	16	j	
'					COALBED M Based on 100%		
1					· •	_	
					of Sales.		
							ŀ
				ļ	FREEHOLD - Lessor: David		
				i	Linden		
					Paid To: (Same as Lessor)		
					Ownership: 100		
				1	Gross LOR - Min: 16 / Max:		
					16	1	
					OIL Based on 100% of		·
<u> </u>			0.007	0.007	FREEHOLD - Lessor: Bruce R. &	 -	
FH PETROLEUM AND	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.097	0.097	i I		ļ
NATURAL GAS LEASE	(PLAN 2540 AM, BLOCK 8, LOTS 4	Encana Corporation -			Sherylene A. McMurray	[
McMURRAY, BRUCE R	TO 6 INCLUSIVE)	100%				1	
AND SHERYLENE ANN	All Petroleum		:		as Joint Tenants		
					Paid To: (Same as Lessor)		
Expiry: Indefinite					Ownership: 100		l i
C of T: 751052696					Gross LOR - Min: 16 / Max:		
ECA File No.: M053616A					16		· ·
					GAS Based on 100% of Sales.		
					FREEHOLD - Lessor: Bruce R. &		
					Sherylene A. McMurray		l i
					Sile Field At Memorita		
	1				as Joint Tenants		
					Paid To: (Same as Lessor)	1	
							•
					Ownership: 100	1]
					Gross LOR - Min: 16 / Max:		
					16		
					OIL Based on 100% of		
					Production	 1	<u></u>

FH PETROLEUM AND	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.093	0.093	FREEHOLD - Lessor: Frank J.
NATURAL GAS LEASE	(PLAN 2540 AM, BLOCK 8, LOTS 1	Encana Corporation -	0.055	0.055	Andrus and Betty Andrus
ANDRUS, FRANK J &	TO 3 INCLUSIVE)	100%			, marus and sally , marus
BETTY	All Petroleum				as Joint Tenants
					Paid To: (Same as Lessor)
Expiry: Indefinite					Ownership: 100
C of T: 961090808				i l	Gross LOR - Min: 16 / Max:
ECA File No.: M053618A	1				16
20/11/10/11/11/05/01/07/					GAS Based on 100% of Sales.
					GAS based on 100% of Sales.
				l	FREEHOLD - Lessor: Frank J.
•		ĺ			Andrus and Betty Andrus
					Andreas and betty Andreas
				ļ	as Joint Tenants
					Paid To: (Same as Lessor)
	·				
					Ownership: 100
					Gross LOR - Min: 16 / Max:
					OIL Based on 100% of
		, i			Production
FH PETROLEUM AND	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.121	0.121	FREEHOLD - Lessor: Marcia Ann
NATURAL GAS LEASE	(PLAN 2540 AM, BLOCK 9, LOTS	Encana Corporation -			Huseby
HUSEBY, MARCIA ANN	26 AND 27)	100%			Paid To: (Same as Lessor)
	All Petroleum				Ownership: 100
Expiry: Indefinite					Gross LOR - Min: 16 / Max:
C of T: 931293169					16
ECA File No.: M053619A					GAS Based on 100% of Sales.
					Cho based on 200% of suies.
					FREEHOLD - Lessor: Marcia Ann
					Huseby
				[]	Paid To: (Same as Lessor)
				[Ownership: 100
					Gross LOR - Min: 16 / Max:
					16
		· .			OIL Based on 100% of
		*			Production.
L	_1	1		L	Trioduction.

						- 			
FH PETROLEUM AND	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.372	0.372		FREEHOLD - Lessor: Nazareth			
NATURAL GAS LEASE	(PLAN 2540AM, BLOCK 12, LOTS 1	Encana Corporation -		1 1		Lutheran Church of Standard			
NAZARETH LUTHERAN	AND 2)	100%				Paid To: (Same as Lessor)	ì		İ
	l '			1 1		Ownership: 100			
CHURCH OF STANDARD	All Petroleum			1 1	*	Gross LOR - Min: 16 / Max:			
				1		1			
Expiry: Indefinite	!			1 .		16			
C of T: 20E156					*	GAS Based on 100% of Sales.	,		
ECA File No.: M053627A	•					*			
	·					FREEHOLD - Lessor: Nazareth			
				1		Lutheran Church of Standard			
				1		Paid To: (Same as Lessor)			
						•	Ì		
j		·				Ownership: 100			1
]						Gross LOR - Min: 16 / Max:	1		
				1		16			
	·					OIL Based on 100% of			
						Production.			
FH PETROLEUM AND	T 25 R 22 W4M PTN 10	WORKING INTEREST	258.276	258.276		FREEHOLD - Lessor: PrairieSky			
1	. =	Encana Corporation -	250,270] 230.270		Royalty Ltd.	1		
NATURAL GAS LEASE	All Petroleum			j		Paid To: (Same as Lessor)			
PRAIRIESKY ROYALTY		100%				,			
LTD.	· ·	j l				Ownership: 100	,		•
1						Gross LOR - Min: 15 / Max:			
Expiry: Indefinite						15			1
C of T: 141176989027						OIL Based on 100% of			
ECA File No.: M057722A		{				Production.	1		
ECA FILE NO.: IVIOS/722A				1 1					
						FREEHOLD - Lessor: PrairieSky			ł
		1		1		•			
						Royalty Ltd.			
						Paid To: (Same as Lessor)		1	
]		1		Ownership: 100			
						Gross LOR - Min: 15 / Max:	Į		ļ .
				1 1		15			
						GAS Based on 100% of Sales.			
		WORKING INTEREST	64.75	64.75	· ·	FREEHOLD - Lessor: PrairieSky	C019354 -	_	
FH PETROLEUM LEASE	T 25 R 22 W4M NE 11	1	04.75	64./5		· ·	AGREEMENT -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	1 '				Royalty Ltd.	1		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-	}				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177661013	Petroleum From Base BELLY			[]		17.5	EXTENSION		
ECA File No.:M176783A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
LCA FILE INUIVIT/0/03A	CROUP.				· · · · · · · · · · · · · · · · · · ·	Des dusting.			
FH PETROLEUM LEASE	T 25 R 22 W4M NW 11	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -	1	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -	·	
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
בוט	1	100/6		1		Ownership: 100	PETROLEUM LEASE		
	b BELLY RIVER tb MANN (725.5-					1		ļ	
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177661013	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M176784A	RIVER TO Base MANNVILLE					OIL Based on 100% of	1		
1	CROUR	·		1		المستعدد الم	<u> </u>	<u> </u>	

FH PETROLEUM LEASE	T 25 D 22 MANA CM 44	MODIVING INTEREST	64.75	5475	Interviole 1 - 1 - 1 - 1	Tanana I	
	T 25 R 22 W4M SW 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).	•			Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141177661013	Petroleum From Base BELLY				17.5	EXTENSION	
ECA File No.:M176785A	RIVER To Base MANNVILLE				OIL Based on 100% of		
FIL DETROLEUM LEAGE	CROUP				Dua duation		
FH PETROLEUM LEASE	T 25 R 22 W4M SE 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	1
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		1	Royalty Ltd.	AGREEMENT -	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	1
C of T:141177661013	Petroleum From Base BELLY				17.5	EXTENSION	
ECA File No.:M176786A	RIVER To Base MANNVILLE	İ]	OIL Based on 100% of		
DCIA	COOLD	501/4000/			Dunducking		
PSK	T 25 R 22 W4M 15	PSK 100%	259	259	PSK LOR 17.5%		
	NG from top U MANN M PL to		_	<u>.</u> † .			•
	base U MANN M PL		•				
PSK	T 25 D 22 MANA N.5 45	DCI/ 4000/				<u> </u>	
PSK	T 25 R 22 W4M NE 15	PSK 100%	64.75	64.75	PSK LOR 17.5%		
· ·	PETROLEUM from top U MANN M						
	PL to base U MANN M PL						
,	PETROLEUM from top U MANN P						
DOL	PI to base II MANN P.PI					<u> </u>	
PSK	T 25 R 22 W4M SE 15	PSK 100%	64.75	64.75	PSK LOR 17.5%		
	PETROLEUM from top U MANN M						
	PL to base U MANN M PL						
	PETROLEUM from top U MANN P						
PSK	PL to base II MANN P PI	DCI/ 4.000/					
PSK	T 25 R 22 W4M NW 15	PSK 100%	64.75	64.75	PSK LOR 17.5%		
	PETROLEUM from top U MANN M	1					
	PL to base U MANN M PL						
	PETROLEUM from top U MANN P						
DCIV	PL to base ILMANN P PL	DC1/ 4.000/		6175			
PSK	T 25 R 22 W4M SW 15	PSK 100%	64.75	64.75	PSK LOR 17.5%		
	PETROLEUM from top U MANN M						
	PL to base U MANN M PL						
	PETROLEUM from top U MANN P						
FH PETROLEUM LEASE	PL to base II MANN P.PL T 25 R 22 W4M SE 15	WORKING INTEREST	C4.75	64.75	EDEFILO: D	504.005.4	
PRAIRIESKY ROYALTY			64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		· [-	Royalty Ltd.	AGREEMENT -	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	
	t MANN tb MANN (1340.0-				Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1553.0m TVD).]	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141184280010	Petroleum in MANNVILLE GROUP				17.5	EXTENSION	
ECA File No.:M176795A	Excluding Petroleum In U MANN				OIL Based on 100% of		
	"P" POOL				Production.		
	Excluding Petroleum In U MANN						
		L		1		I	

	T-0- 0 00 00 00 00 00 00 00 00 00 00 00 0	WORKING INTEREST	64.75	64.75	·	FREEHOLD - Lessor: PrairieSky	C019354 -		
FH PETROLEUM LEASE	T 25 R 22 W4M SW 15	Encana Corporation -	04.75	04.73		Royalty Ltd.	AGREEMENT -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	100%				Paid To: (Same as Lessor)	WHEATLAND		
LTD	22W4	100%				Ownership: 100	PETROLEUM LEASE		
E 1 004E M 2C	t MANN tb MANN (1340.0-					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		,
Expiry:2015-May-26	1553.0m TVD).					17.5	EXTENSION		
C of T:141184280010	Petroleum in MANNVILLE GROUP			1		OIL Based on 100% of	EXTENSION		
ECA File No.:M176796A	Excluding Petroleum In U MANN					Production.			
	"P" POOL			1		Production.		,	
	Excluding Petroleum In U MANN								
FH PETROLEUM LEASE	T 25 R 22 W4M NW 15	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%		1		Paid To: (Same as Lessor)	WHEATLAND		
	t MANN tb MANN (1340.0-			1		Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).	·				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141184280010	Petroieum In MANNVILLE GROUP					17.5	EXTENSION		
ECA File No.:M176797A	Excluding Petroleum In U MANN			1		OIL Based on 100% of			
	"P" POOL					Production.	İ		ĺ
	Excluding Petroleum In U MANN				•				
FH PETROLEUM LEASE	T 25 R 22 W4M NE 15	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
LID	t MANN tb MANN (1340.0-	100%				Ownership: 100	PETROLEUM LEASE		
Eveleur 2015 May 26	1					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
Expiry:2015-May-26	1553.0m TVD).			1		17.5	EXTENSION		
C of T:141184280010	Petroleum In MANNVILLE GROUP					OIL Based on 100% of	EXTENSION		i
ECA File No.:M176798A	Excluding Petroleum In U MANN					Production.			
	"P" POOL					Froduction.			
	Excluding Petroleum In U MANN								
PSK	T 25 R 22 W4M 16	PSK 100%	259	259		PSK LOR 17.5%			
	NG from top U MANN M PL to								
	base U MANN M PL								
PSK	T 25 R 22 W4M NE 16	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	PETROLEUM from top U MANN M		04.73	04.73					
	PL to base U MANN M PL								
	PETROLEUM from top U MANN P			l i				l	
PSK	T 25 R 22 W4M SE 16	PSK 100%	64.75	64.75		PSK LOR 17.5%			
	PETROLEUM from top U MANN M						1		
	PL to base U MANN M PL	ļ							
	PETROLEUM from top U MANN P						•	I	
	PL to base IL MANN P PL			<u> </u>					
PSK	T 25 R 22 W4M NW 16	PSK 100%	64.75	64.75		PSK LOR 17.5%			
	PETROLEUM from top U MANN M								
	PL to base U MANN M PL								
	PETROLEUM from top U MANN P	1							
	PL to base II MANN P.P.					<u> </u>	1	L	<u> </u>

PSK	T 25 R 22 W4M SW 16	PSK 100%	64.75	64.75	PSK LOR 17.5%			
	PETROLEUM from top U MANN M							
	PL to base U MANN M PL		•					
	PETROLEUM from top U MANN P				j			
ELL DETROLEUM AL EAGE	PL to base II MANN P PI							
FH PETROLEUM LEASE	T 25 R 22 W4M 5E 16	WORKING INTEREST	64.75	64.75	•	C019354 -		
PRAIRIESKY ROYALTY LTD	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
ובוט		100%			1 ' '	WHEATLAND		
Expiry:2015-May-26	t MANN tb MANN (1340.0- 1553.0m TVD).				· · · · · · · · · · · · · · · · · · ·	PETROLEUM LEASE		
C of T:141183855022	Petroleum In MANNVILLE GROUP				· · · · · · · · · · · · · · · · · · ·	PRIMARY TERM		
ECA File No.:M176799A	Excluding Petroleum In U MANN				OIL Based on 100% of	EXTENSION		
LCATHE NOIVII/0/33A	"P" POOL				Production.	. •		
	Excluding Petroleum In U MANN			ļ	Production.			
ELL DETTO DE LINA LE AGE	WA AN TO BE							
FH PETROLEUM LEASE	T 25 R 22 W4M SW 16	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation - 100%				AGREEMENT -		
	t MANN tb MANN (1340.0-	100%				WHEATLAND		
Expiry:2015-May-26	1553.0m TVD).					PETROLEUM LEASE PRIMARY TERM		
C of T:141183855022	Petroleum In MANNVILLE GROUP					EXTENSION		
ECA File No.:M176800A	Excluding Petroleum In U MANN				OIL Based on 100% of	EXTENSION		
	"P" POOL				Production.			
	Excluding Petroleum In U MANN							
FH PETROLEUM LEASE	T 25 R 22 W4M NW 16	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	·	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		•
	t MANN tb MANN (1340.0-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183855022	Petroleum In MANNVILLE GROUP				17.5	EXTENSION		
ECA File No.:M176801A	Excluding Petroleum In U MANN				OIL Based on 100% of			
	"P" POOL	ł			Production.			
	Excluding Petroleum In U MANN							
FH PETROLEUM LEASE	T 25 R 22 W4M NE 16	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	' '			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			, , , ,	WHEATLAND		i
	t MANN tb MANN (1340.0-				l '	PETROLEUM LEASE		1
Expiry:2015-May-26	1553.0m TVD).	•			•	PRIMARY TERM		
C of T:141183855022	Petroleum In MANNVILLE GROUP				17.5	EXTENSION		
ECA File No.:M176802A	Excluding Petroleum In U MANN				OIL Based on 100% of			
	"P" POOL Excluding Petroleum In U MANN				Production.			
								,
PSK	T 25 R 22 W4M 17	PSK 100%	259	259	PSK LOR 17.5%	٠.		
	NG from top U MANN M PL to							
	base U MANN M PL							

PL to base U MANN M PL PETROLEUM from top U MANN P	PSK 100%	64.75	64.75	PSK LOR 17.5%			
T 25 R 22 W4M SE 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P	PSK 100%	64.75	64.75	PSK LOR 17.5%	·		
T 25 R 22 W4M NW 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P	PSK 100%	64.75	64.75	PSK LOR 17.5%			
T 25 R 22 W4M SW 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P	PSK 100%	64.75	64.75	PSK LOR 17.5%			
T 25 R 22 W4M NW 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
T 25 R 22 W4M SW 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
	PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base II MANN P PI T 25 R 22 W4M SE 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base II MANN P PI T 25 R 22 W4M NW 17 PETROLEUM from top U MANN M PL to base II MANN P PI T 25 R 22 W4M NW 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base II MANN P PI T 25 R 22 W4M SW 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL TO BASE II MANN P PI T 25 R 22 W4M NW 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER TO BASE MANNVILLE GROUP Excluding Petroleum In U MANN T 25 R 22 W4M SW 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER TO BASE MANNVILLE GROUP Excluding Petroleum In U MANN T 25 R 22 W4M SW 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER TO BASE MANNVILLE GROUP Excluding Petroleum In U MANN	PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base IJ MANN P PI T 25 R 22 W4M SE 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base IJ MANN P PI T 25 R 22 W4M NW 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base IJ MANN P PI T 25 R 22 W4M SW 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base IJ MANN P PI T 25 R 22 W4M NW 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL EXCLUDING PETROLEUM IN U MANN T 25 R 22 W4M SW 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN T 25 R 26 W4M SW 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL	PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PI to hase I I MANN P PI T 25 R 22 W4M SE 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base I I MANN P PI T 25 R 22 W4M NW 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PU WORKING INTEREST Encana Corporation - 100% WORKING INTEREST Encana Corporation - 100% WORKING INTEREST Encana Corporation - 100% BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER TO Base MANNVILLE GROUP Excluding Petroleum In U MANN PU POOL	PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base II MANN P DI T 25 R 22 W4M SE 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN M PL TO BASE WANN M PL PETROLEUM from top U MANN M PL TO BASE WANN M PL PETROLEUM from top U MANN M PL TO BASE WANN W 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER TO Base MANNVILLE GROUP Excluding Petroleum In U MANN T 25 R 22 W4M SW 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL	PETROLEUM from top U MANN M PL PETROLEUM from top U MANN M PL PETROLEUM from top U MANN M PL PL to base U MANN M PL PETROLEUM from top U MANN M PT POOL Excluding Petroleum in U MANN PT POOL Excluding Petroleum in U MANN PT POOL Excluding Petroleum in U MANN PT POOL Excluding Petroleum in U MANN PT POOL Excluding Petroleum in U MANN PT POOL Excluding Petroleum in U MANN PT POOL Excluding Petroleum in U MANN PT POOL Excluding Petroleum in U MANN PT POOL Excluding Petroleum in U MANN PT POOL Excluding Petroleum in U MANN PT POOL Excluding Petroleum in U MANN PT POOL Excluding Petroleum in U MANN PT POOL Excluding Petroleum in U MANN PT POOL Excluding Petroleum in U MANN PT POOL Excluding Petroleum in U MANN PT POO	PETROLEUM from top U MANN M P. PL to base U MANN M P. SI to hase IL MANN B P. SI TO SASE IL MANN B P. PETROLEUM from top U MANN M P. PETROLEUM from top U MANN M P. PETROLEUM from top U MANN M P. PETROLEUM from top U MANN M P. PETROLEUM from top U MANN M P. PETROLEUM from top U MANN M P. PETROLEUM from top U MANN M P. PETROLEUM from top U MANN M P. PETROLEUM from top U MANN M P. PETROLEUM from top U MANN M P. PETROLEUM from top U MANN M P. PETROLEUM from top U MANN M P. PETROLEUM from top U MANN M P. PETROLEUM from top U MANN M P. PETROLEUM from top U MANN M P. PETROLEUM from top U MANN M P. PETROLEUM from top U MANN M P. PETROLEUM from top U MANN M P. PETROLEUM from top U MANN M P. PETROLEUM from top U MANN P. PETROLEUM from top U MANN M P. PETROLEUM from top U MAN	DETROLEUM from top U MANN M PL to base U MANN M PL to base U MANN M PL to base U MANN M PL to base U MANN M PL to base U MANN M PL to base U MANN M PL TS 78 Z2 WAM MN 17

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855023 ECA File No.:M176805A	T 25 R 22 W4M SE 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855023 ECA File No.:M176806A	T 25 R 22 W4M NE 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141183855012 ECA File No.: M058740A	T 25 R 22 W4M 18 All Petroleum	WORKING INTEREST Encana Corporation - 100%	259	259	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky		
					Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219014 ECA File No.:M176807A	T 25 R 22 W4M SE 20 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

	T	1		T		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 25 R 22 W4M SW 20	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -	_{I-}
LTD	GR-Neutr-Den log 100/08-20-026- 122W4	Encana Corporation - 100%			Royalty Ltd. AGREEMEI Paid To: (Same as Lessor) WHEATLA	
	t MANN tb MANN (1340.0-	100%			Ownership: 100 PETROLEU	
Expiry:2015-May-26	1553.0m TVD).			'	Gross LOR - Min: 17.5 / Max: PRIMARY	1
C of T:141184219014	Petroleum In MANNVILLE GROUP			1 1	17.5 EXTENSION	1 1
ECA File No.:M176808A	Excluding Petroleum In U MANN				Oil Based on 100% of	·
	"P" POOL				Production.	
	Excluding Petroleum In U MANN			<u> </u>		
FH PETROLEUM LEASE	T 25 R 22 W4M NW 20	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -	-
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.75	Royalty Ltd. AGREEMEI	т-
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAI	·
	t MANN tb MANN (1340.0-				Ownership: 100 PETROLEU	
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY 1	I I
C of T:141184219014	Petroleum In MANNVILLE GROUP			1.	17.5 EXTENSION	
ECA File No.:M176809A	Excluding Petroleum in U MANN			!	OIL Based on 100% of	
	"P" POOL			[Production.	
	Excluding Petroleum In U MANN					
FH PETROLEUM LEASE	T 25 R 22 W4M NE 20	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMEI	т-
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAI	
	t MANN tb MANN (1340.0-	·			Ownership: 100 PETROLEU	
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY 1	
C of T:141184219014	Petroleum In MANNVILLE GROUP				17.5 EXTENSION	
ECA File No.:M176810A	Excluding Petroleum In U MANN				OIL Based on 100% of	
	"P" POOL			1	Production.	
	Excluding Petroleum In U MANN					
FH PETROLEUM LEASE	T 25 R 22 W4M NW 21	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMEN	т-
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLA!	D
	t MANN tb MANN (1340.0-	*			Ownership: 100 PETROLEU	Λ LEASE
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max: PR!MARY T	ERM
C of T:141183855017	Petroleum In MANNVILLE GROUP				17.5 EXTENSION	
ECA File No.:M176811A	Excluding Petroleum In U MANN				OIL Based on 100% of	·
	"P" POOL				Production.	
-	Excluding Petroleum In U MANN					
FH PETROLEUM LEASE	T 25 R 22 W4M SE 21	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMEN	т-
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAN	D
	t MANN tb MANN (1340.0-				Ownership: 100 PETROLEU	
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY T	
C of T:141183855017	Petroleum In MANNVILLE GROUP	·		.	17.5 EXTENSION	
ECA File No.:M176812A	Excluding Petroleum In U MANN				OIL Based on 100% of	
	"P" POOL				Production.	
	Excluding Petroleum In U MANN			<u> </u>		

FH PETROLEUM LEASE	T 25 R 22 W4M SW 21	WORKING INTEREST	64.75	64,75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	64.75	64.75		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%		1		Paid To: (Same as Lessor)	WHEATLAND		
	t MANN tb MANN (1340.0-	100%				Ownership: 100	PETROLEUM LEASE	1	
Expiry:2015-May-26	1553.0m TVD).			1		Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		1
C of T:141183855017	Petroleum in MANNVILLE GROUP			1 1		17.5	EXTENSION		
ECA File No.:M176813A	Excluding Petroleum In U MANN					OIL Based on 100% of	EXTENSION		
LCA FIIE NOIVI170013A	"P" POOL					Production.			
	Excluding Petroleum In U MANN			1					
	U U				<u> </u>		·		
FH PETROLEUM LEASE	T 25 R 22 W4M NE 21	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -	ļ	
PRAIRIESKY ROYALTY	"GR-Neutr-Den log 100/08-20-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		}
LTD	026-22W4 t MANN tb MANN	100%				Paid To: (Same as Lessor)	WHEATLAND]	
	(1340.0-1538.5m TVD);					Ownership: 100	PETROLEUM LEASE		1
Expiry:2015-May-26	100/16-12-025-23W4 U MANN				٠,	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183855017	""P"" POOL (1511.0-1543.0m					17.5	EXTENSION		
ECA File No.:M177609A	TVD);				*	OIL Based on 100% of			
	100/14-09-025-22W4 U MANN				*	Production.			
	""M"" POOL (1470.0-1502.0m								
	TVD).								
	Petroleum In MANNVILLE GROUP				٠	. *		1 1	
	Excluding Petroleum In U MANN								Ì
•	"P" POOL								
	Excluding Petroleum In U MANN						İ		
ELL DETROLEURA AND	T 05 D 00 11/454 00	MICONING INTEREST	252	0.50		EDEELIGID 1 D 11 G			
FH PETROLEUM AND	T 25 R 22 W4M 22	WORKING INTEREST	259	259		FREEHOLD - Lessor: PrairieSky			
NATURAL GAS LEASE	T 25 R 22 W4M 22 All Petroleum	Encana Corporation -	259	259		Royalty Ltd.			
NATURAL GAS LEASE PRAIRIESKY ROYALTY			259	259		Royalty Ltd. Paid To: (Same as Lessor)			
NATURAL GAS LEASE		Encana Corporation -	259	259		Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100			
NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD.		Encana Corporation -	259	259		Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max:			
NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite		Encana Corporation -	259	259		Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15			
NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141184219013		Encana Corporation -	259	259		Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of			
NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite		Encana Corporation -	259	259		Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15			
NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141184219013		Encana Corporation -	259	259		Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production.			
NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141184219013		Encana Corporation -	259	259		Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky			
NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141184219013		Encana Corporation -	259	259		Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd.			
NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141184219013		Encana Corporation -	259	259		Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)			
NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141184219013		Encana Corporation -	259	259		Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100			
NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141184219013		Encana Corporation -	259	259		Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max:			
NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141184219013		Encana Corporation -	259	259		Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15			
NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141184219013		Encana Corporation - 100%				Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales.	C019354 -		
NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141184219013 ECA File No.: M057715A	T 25 R 22 W4M NW 27	Encana Corporation - 100% WORKING INTEREST	259 64.75	259 64.75		Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales. FREEHOLD - Lessor: PrairieSky	C019354 - AGREEMENT -		
NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141184219013 ECA File No.: M057715A	All Petroleum	Encana Corporation - 100% WORKING INTEREST				Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales. FREEHOLD - Lessor: PrairieSky Royalty Ltd.	AGREEMENT -		
NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141184219013 ECA File No.: M057715A FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 25 R 22 W4M NW 27 GR-Neutr-Den log 100/08-20-026-	Encana Corporation - 100% WORKING INTEREST Encana Corporation -				Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales. FREEHOLD - Lessor: PrairieSky			
NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141184219013 ECA File No.: M057715A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 25 R 22 W4M NW 27 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0-	Encana Corporation - 100% WORKING INTEREST Encana Corporation -				Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100	AGREEMENT - WHEATLAND		
NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141184219013 ECA File No.: M057715A FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 25 R 22 W4M NW 27 GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation - 100% WORKING INTEREST Encana Corporation -				Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)	AGREEMENT - WHEATLAND PETROLEUM LEASE		
NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141184219013 ECA File No.: M057715A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26	T 25 R 22 W4M NW 27 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD).	Encana Corporation - 100% WORKING INTEREST Encana Corporation -				Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM		

FH PETROLEUM LEASE	T 25 R 22 W4M NE 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.73	04.75	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				1		
	t MANN tb MANN (1340.0-	100%			Paid To: (Same as Lessor)	WHEATLAND		
 	-	•			Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141184219016	Petroleum in MANNVILLE GROUP				17.5	EXTENSION		
ECA File No.:M176831A					OIL Based on 100% of		*	
FH PETROLEUM LEASE	T 25 R 22 W4M SE 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	t MANN tb MANN (1340.0-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141184219016	Petroleum In MANNVILLE GROUP			1	17.5	EXTENSION		
ECA File No.:M176832A	ļ ·				OIL Based on 100% of	LATE NOICH		
FH PETROLEUM LEASE	T 25 R 22 W4M SW 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	t MANN tb MANN (1340.0-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141184219016	Petroleum In MANNVILLE GROUP				17.5	EXTENSION		
ECA File No.:M176833A	ľ				OIL Based on 100% of			!
FH PETROLEUM LEASE	T 25 R 22 W4M NE 29	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
•	t MANN tb MANN (1340.0-			}	Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177661014	Petroleum In MANNVILLE GROUP	•			17.5	EXTENSION		
ECA File No.:M176838A					OIL Based on 100% of	EXTENSION		
TH DETROI FUNA LEASE	T 25 B 22 14/484 804/ 20	INCOMING INTEREST						
FH PETROLEUM LEASE	T 25 R 22 W4M NW 29	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
<u> </u>	t MANN tb MANN (1340.0-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177661014	Petroleum in MANNVILLE GROUP	·			17.5	EXTENSION		
ECA File No.:M176839A					OIL Based on 100% of			
FH PETROLEUM LEASE	T 25 R 22 W4M SE 29	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	J, J	"""	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	t MANN tb MANN (1340.0-	100/0			Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).				* · · · · · · · · · · · · · · · · · · ·			
C of T:141177661014	Petroleum In MANNVILLE GROUP				Gross LOR - Min: 17.5 / Max: 17.5	PRIMARY TERM		
ECA File No.:M176840A	CHOICHIN IN WANTELL GROUP				=	EXTENSION		i
LG, THE NOIVIT/0640A	L_				OIL Based on 100% of			

FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 25 R 22 W4M SW 29 GR-Neutr-Den log 100/08-20-026-	WORKING INTEREST Encana Corporation -	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd.	CO19354 - AGREEMENT -	
LTD	22W4 t MANN tb MANN (1340.0-	100%			Paid To: (Same as Lessor) Ownership: 100	WHEATLAND PETROLEUM LEASE	
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141177661014 ECA File No.:M176841A	Petroleum in MANNVILLE GROUP				17.5 OIL Based on 100% of	EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176846A	T 25 R 22 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176847A	T 25 R 22 W4M NW 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176848A	T 25 R 22 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176849A	T 25 R 22 W4M SW 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176850A	T 25 R 22 W4M NE 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176851A	T 25 R 22 W4M NW 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176852A	T 25 R 22 W4M SE 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176853A	T 25 R 22 W4M SW 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176854A	T 25 R 22 W4M NE 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176855A	T 25 R 22 W4M NW 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176856A	T 25 R 22 W4M SE 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176857A	T 25 R 22 W4M SW 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSi Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max 17.5	AGREEMENT - WHEATLAND PETROLEUM LEASE		-
ECA FIIE No.:IVI1/685/A					OIL Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176858A	T 25 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: Prairies' Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max 17.5 OIL Based on 100% of	AGREEMENT - WHEATLAND PETROLEUM LEASE		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176859A	T 25 R 22 W4M NW 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: Prairies' Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max 17.5 OIL Based on 100% of	AGREEMENT - WHEATLAND PETROLEUM LEASE		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176860A	T 25 R 22 W4M NE 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieS Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max 17.5 OIL Based on 100% of	AGREEMENT - WHEATLAND PETROLEUM LEASE		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176861A	T 25 R 22 W4M SW 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieS Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max 17.5 OIL Based on 100% of	AGREEMENT - WHEATLAND PETROLEUM LEASE		
PSK	T 25 R 23 W4M N 1 NG Top U MANN P PL To	100.00	129.50	129.50	17.	50%		
PSK	Base U MANN P PL T 25 R 23 W4M NE 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75	17.9			
PSK	T 25 R 23 W4M NW 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75	17.	50%		

PSK	T 25 R 23 W4M SE 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75	17.50%	
PSK	T 25 R 23 W4M SW 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75	17.50%	•
PSK	T 25 R 23 W4M 13 NG Top U MANN P PL To Base U MANN P PL	100.00	259.00	259.00	17.50%	
PSK	T 25 R 23 W4M NE 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75	17.50%	
PSK	T 25 R 23 W4M NW 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75	17.50%	
PSK	T 25 R 23 W4M SE 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75	17.50%	
PSK	T 25 R 23 W4M SW 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75	17.50%	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176739016 ECA File No.:M176870A	T 25 R 23 W4M SW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 Oil Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176739016 ECA File No.:M176871A	T 25 R 23 W4M NE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 Oil Based on 100% of Production. CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

<u></u>	T	·				1		
FH PETROLEUM LEASE	T 25 R 23 W4M NW 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE	1	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	Ì	
C of T:141176739016	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M176872A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In U MANN							
FH PETROLEUM LEASE	T 25 R 23 W4M SE 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER to MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141176739016	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M176873A	RIVER To Base MANNVILLE				OIL Based on			
	GROUP				100%Production			
	Excluding Petroleum In U MANN						.	
FH PETROLEUM LEASE	T 26 R 21 W4M NW 4	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-		. 04.75	04.75	Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
1510	b BELLY RIVER th MANN (725.5-	100%			Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141183564021	Petroleum From Base BELLY	,			17.5			
ECA File No.:M176273A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	Chorin				OIL Based on 100% of			
FH PETROLEUM LEASE	T 26 R 21 W4M SW 4	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).	i			Gross LOR - Min: 17.5 / Max:	1		
C of T:141183564021	Petroleum From Base BELLY			1	17.5			
ECA File No.:M176285A	RIVER To Base MANNVILLE				OIL Based on 100% of			
FH PETROLEUM LEASE	T 26 R 21 W4M NE 4	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		-	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-				Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			•
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141183564021	Petroleum From Base BELLY				17.5			
ECA File No.:M176325A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
	CROUP				Paradication			

FH PETROLEUM LEASE	T 26 R 21 W4M SE 4	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		 	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.73	04.73	Royalty Ltd.	1		
1	22W4	100%			Paid To: (Same as Lessor)			
LTD	b BELLY RIVER to MANN (725.5-	100%			Ownership: 100			
Eurin (2017 May 26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
Expiry:2017-May-26 C of T:141183564021	Petroleum From Base BELLY				17.5		Ì	
ECA File No.:M176348A	RIVER To Base MANNVILLE				OIL Based on 100% of			
ECA FIIE NO.:IVI176348A	COOLIN				Drawlesting			
FH PETROLEUM LEASE	T 26 R 21 W4M SE 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		·	Royalty Ltd.			
LTD	22W4	100%		1	Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-	Í		i	Ownership: 100	٠		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141184618012	Petroleum From Base BELLY				17.5		1	
ECA File No.:M176260A	RIVER To Base MANNVILLE			•	OIL Based on 100% of			
	CDOUR	ALLO DIVINO INTEREST	5475	64.75	EDECIJO D. La casa Danisia Cla			
FH PETROLEUM LEASE	T 26 R 21 W4M NW 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		1	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			_
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER to MANN (725.5-	•			Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).	·			Gross LOR - Min: 17.5 / Max:			
C of T:141184618012	Petroleum From Base BELLY				17.5			
ECA File No.:M176294A	RIVER To Base MANNVILLE		•		OIL Based on 100% of			
FH PETROLEUM LEASE	T 26 R 21 W4M NE 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			ł
LTD	22W4	100%			Paid To: (Same as Lessor)			1
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			İ
C of T:141184618012	Petroleum From Base BELLY	İ			17.5	}		
ECA File No.:M176300A	RIVER TO Base MANNVILLE				OIL Based on 100% of			ľ
	CROUR				Draduction			
FH PETROLEUM LEASE	T 26 R 21 W4M SW 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	. [
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	•		
Expiry:2017-May-26	1553.0m TVD).	,			Gross LOR - Min: 17.5 / Max:			
C of T:141184618012	Petroleum From Base BELLY				17.5	1		j
ECA File No.:M176395A	RIVER To Base MANNVILLE				OIL Based on 100% of	1		
	LCDOUD				Dunduntin			

CD DETECTION AND	T- 25 - 24 - 14 - 14 - 14 - 14 - 14 - 14 - 14								
CR PETROLEUM AND	T 26 R 21 W4M PTN E 33	WORKING INTEREST	14.388	14.388		CROWN - Lessor: Alberta Energy			
NATURAL GAS LEASE	(PORTION SHOWN AS A LAKE ON	Encana Corporation -				Paid To: (Same as Lessor)	}		
0400060595	TOWNSHIP PLAN)	100%	•			Ownership: 100	1		
	Petroleum to Base VIKING					Gross LOR - Min: (Blank) /			
Expiry: Indefinite	FORMATION					Max: (Blank)			
ECA File No.: M051504C		·				O&G Based on 100% of	i		
						Production.			
						Production,			
						CROWN - Lessor: Alberta Energy	i		
						Paid To: (Same as Lessor)			
						Ownership: 100		1	
					·	Gross LOR - Min: (Blank) /			
						Max: (Blank)			ľ
						COALBED M Based on 100%		i l	
				Ì		of Production.			
CR PETROLEUM AND	T 26 R 21 W4M N 34	WORKING INTEREST	128	128		CROWN - Lessor: Alberta Energy	-	-	
NATURAL GAS LEASE	Petroleum to Base VIKING	Encana Corporation -				Paid To: (Same as Lessor)			
0496100450	FORMATION	100%				Ownership: 100			
		100%				I			
Expiry: Indefinite						Gross LOR - Min: (Blank) /			
ECA File No.: M051123B						Max: (Blank)			
ECA FILE NO.: IVIOSTIZSB						O&G Based on 100% of		i i	
						Production.]	
								•	
						CROWN - Lessor: Alberta Energy			
						Paid To: (Same as Lessor)			
						Ownership: 100			
						Gross LOR - Min: (Blank) /			
						Max: (Blank)			
						COALBED M Based on 100%			
					1	of Production.			1
						or readcaom	İ		i
FH PETROLEUM LEASE	T 26 R 22 W4M NW 36	WORKING INTEREST	63.827	63.827		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	12.02.	-5.52		Royalty Ltd.	AGREEMENT -]]	!
LTD	22W4	100%			1	Paid To: (Same as Lessor)	WHEATLAND	1	
	b BELLY RIVER tb MANN (725.5-	100/0			1	· · · · · · · · · · · · · · · · · · ·			
Expiry:2015-May-26	1538.5m TVD).				1	Ownership: 100	PETROLEUM LEASE		
C of T:141175549011	Petroleum From Base BELLY					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
						17.5	EXTENSION		
ECA File No.:M176968A	RIVER To Base MANNVILLE					OIL Based on 100% of			
FH PETROLEUM LEASE	T 26 R 22 W4M NE 36	WORKING INTEREST	63.957	63.957	<u> </u>	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			1	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-	100/0				Ownership: 100			
Expiry:2015-May-26	1538.5m TVD).					•	PETROLEUM LEASE		
C of T:141175549011	Petroleum From Base BELLY					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
1						17.5	EXTENSION		
ECA File No.:M176969A	RIVER To Base MANNVILLE			Į l		OIL Based on 100% of		,	ļ
				1	·	I Dunnal continue	L	L	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141175549011 ECA File No.:M176970A FH PETROLEUM LEASE	T 26 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		REEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of FREEHOLD - Lessor: PrairieSky	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141175549011 ECA File No.:M176971A	GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	Encana Corporation - 100%	64./5	64./5		Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141183629003 ECA File No.: M057664A	T 27 R 21 W4M E & NW 5 All Petroleum Excluding Petroleum From Top PALEOZOIC To Base PEKISKO FORMATION	C010404 WORKING INTEREST Encana Corporation - 87.5% Harvard International Resources Ltd - 12.5%	193.845	169.64		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales.	C010404 - JOINT OPERATING AGREEMENT - RETROSPECTIVE JOA	Yes 1990 CAPL 30 Days	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183629003 ECA File No.:M177003A	T 27 R 21 W4M SW 5 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.345	64.345	,	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141183629004	T 27 R 21 W4M 9 All Petroleum Excluding Petroleum From Top PALEOZOIC To Base PEKISKO FORMATION	C010404 WORKING INTEREST Encana Corporation - 87.5% Harvard International Resources Ltd - 12.5%	259	226.625		REEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 O&G Based on 100% of	C010404 - JOINT OPERATING AGREEMENT - RETROSPECTIVE JOA	Yes 1990 CAPL 30 Days	

CR PETROLEUM AND	T 27 R 21 W4M NE 16	WORKING INTEREST	64	64		CROWN - Lessor: Alberta Energy			
NATURAL GAS LEASE	Petroleum to Base MANNVILLE	Encana Corporation -		1		Paid To: (Same as Lessor)			
0498090338	GROUP	100%				Ownership: 100			
						Gross LOR - Min: (Blank) /			
Expiry: Indefinite						Max: (Blank)			
ECA File No.: M051241A			•			O&G Based on 100% of			
20/11/10/11/10/12/41/1						Production.			
		·				Troduction.			
						CROWN - Lessor: Alberta Energy			
						Paid To: (Same as Lessor)	i		
						Ownership: 100	ļ		
						Gross LOR - Min: (Blank) /			
,						Max: (Blank)			
						COALBED M Based on 100%			
						of Production.			
FH PETROLEUM LEASE	T 27 R 21 W4M NW 16	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				· ·	Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183629019	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177020A	RIVER To Base MANNVILLE					OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 21 W4M SE 16	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%		Ì		Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		ľ
C of T:141183629019	Petroleum From Base BELLY					17.5	EXTENSION		!
ECA File No.:M177021A	RIVER To Base MANNVILLE					OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 21 W4M SW 16	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	J J			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-	10070				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183629019	Petroleum From Base BELLY					17.5 .	EXTENSION	1	
ECA File No.:M177022A	RIVER TO Base MANNVILLE					OIL Based on 100% of	LATENSION		
LOTT HE NOT INTELLED	CDOUR COOLS					Deschartion			

CR RETROLEUM AND	T 27 D 21 WANA C 10	C010992	128	88	· · · · · · · · · · · · · · · · · · ·	CROWN - Lessor: Alberta Energy	C010992 -	Yes	1
CR PETROLEUM AND	T 27 R 21 W4M S 18		120					ľ	
NATURAL GAS LEASE	Petroleum to Base BELLY RIVER	WORKING INTEREST				Paid To: (Same as Lessor)	POOLING AGMT	Other	
32610		Encana Corporation -				Ownership: 100	CROSS CONVEYED -	30 Days	
	[68.75%				Gross LOR - Min: (Blank) /	POOLING		
Expiry: Indefinite	•	Harvard International				Max: (Blank)	AGREEMENT	1	
ECA File No.: M050579A		Resources Ltd - 31.25%				COALBED M Based on			j
						(Blank)% of (Blank).		1	
							:	ļ	,
						CROWN - Lessor: Alberta Energy		l	
						Paid To: (Same as Lessor)			i .
						Ownership: 100			
						Gross LOR - Min: (Blank) /		1	
						Max: (Blank)			
*		*				O&G Based on 100% of			,
	<u> </u>					Production.		1	
						Production.		1	
FH PETROLEUM AND	T 27 R 21 W4M N 18	C010992	129.5	89.03125		FREEHOLD - Lessor: PrairieSky	C010992 -	Yes	
			129.5	89.03125				1	
NATURAL GAS LEASE	All Petroleum	WORKING INTEREST				Royalty Ltd.	POOLING AGMT	Other	-
PRAIRIESKY ROYALTY		Encana Corporation -				Paid To: (Same as Lessor)	CROSS CONVEYED -	30 Days	
LTD.		68.75%				Ownership: 100	POOLING		}
		Harvard International			i	Gross LOR - Min: 15 / Max:	AGREEMENT		
Expiry: Indefinite		Resources Ltd - 31.25%				15			
C of T: 141183629027						OIL Based on 100% of			1
ECA File No.: M057667A						Production.			
	1					FREEHOLD - Lessor: PrairieSky			
		Ì				Royalty Ltd.			
						Paid To: (Same as Lessor)		-	
	•					Ownership: 100			
	1			i		Gross LOR - Min: 15 / Max:			
				İ		15			
						GAS Based on 100% of Sales.			1
FH PETROLEUM LEASE	T 27 R 21 W4M NW 21	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	l t	-	1		Royalty Ltd.		1	
LTD	22W4	100%				Paid To: (Same as Lessor)	İ		
1	b BELLY RIVER tb MANN (725.5-					Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).					Gross LOR - Min: 17.5 / Max:	İ		
C of T:141183564013	Petroleum From Base BELLY					17.5			
ECA File No.:M176253A	RIVER To Base MANNVILLE					OIL Based on 100% of		1	
LCA FILE NOIVIT/0255A	CROUD DOSE WANTOVILLE					Dunduction			
FH PETROLEUM LEASE	T 27 R 21 W4M NE 21	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4	100%				Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-					Ownership: 100		1	
Expiry:2017-May-26	1553.0m TVD).					Gross LOR - Min: 17.5 / Max:			
C of T:141183564013	Petroleum From Base BELLY					17.5		1	
ECA File No.:M176347A	RIVER To Base MANNVILLE					OIL Based on 100% of			
	CDOULD	<u> </u>		L	l	In-advantage			

FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 27 R 21 W4M SE 21 GR-Neutr-Den log 100/08-20-026-	· · · · · · · · · · · · · · · · · · ·	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd.
LTD	b BELLY RIVER to MANN (725.5-	100%			Paid To: (Same as Lessor) Ownership: 100
Expiry:2017-May-26 C of T:141183564013 ECA File No.:M176429A	1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE				Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564013 ECA File No.:M176438A	T 27 R 21 W4M SW 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
CR PETROLEUM AND NATURAL GAS LEASE 879 Expiry: Indefinite ECA File No.: M051021A	T 27 R 21 W4M SE 22 Petroleum to Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64	64	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.
			:		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales.

CR PETROLEUM AND	T 27 R 21 W4M SW 22	WORKING INTEREST	64	64	T	CROWN - Lessor: Alberta Energy			
NATURAL GAS LEASE	Petroleum to Base MANNVILLE	Encana Corporation -	04	5		Paid To: (Same as Lessor)			
		· ·		İ		Ownership: 100			
26063	GROUP	100%			,				
						Gross LOR - Min: (Blank) /			
Expiry: Indefinite				1		Max: (Blank)	}		
ECA File No.: M051022A		* /				GAS Based on 100% of Sales.	}		·
	·					CROWN - Lessor: Alberta Energy	Ì		
						Paid To: (Same as Lessor)			
						Ownership: 100	1		
						Gross LOR - Min: (Blank) /			
				ŀ		Max: (Blank)		ļ	
						OIL Based on 100% of			
						Production.			
		*			-				
,	· ·					CROWN - Lessor: Alberta Energy		ì	
	*					Paid To: (Same as Lessor)		1	
			•			Ownership: 100	·		
	l'					Gross LOR - Min: (Blank) /			
	1			ĺ		Max: (Blank)			
				1		COALBED M Based on 100%			
	·	}				of Production.			
FH PETROLEUM LEASE	T 27 R 21 W4M NW 22	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		}		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183629018	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177033A	RIVER To Base MANNVILLE					OIL Based on 100% of			
EU DETDOLEUNA LEACE	T 27 D 24 WARA NE 22	WORKING INTEREST	CA 75	64.75		EDECIJOI D. Janes Dreide Steel	C0103E4		
FH PETROLEUM LEASE	T 27 R 21 W4M NE 22		64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		{
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			,	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%		-	·	Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183629018	Petroleum From Base BELLY		*	1		17.5	EXTENSION		
ECA File No.:M177034A	RIVER To Base MANNVILLE			Ì		OIL Based on 100% of			
	CROUR			t .	<u> </u>	-I Decelusation	1	L	

CD DETROLEUM AND	T-07-0-04-114-1-114-0-0					Tarana in the same of the same			
CR PETROLEUM AND	T 27 R 21 W4M NW 24	WORKING INTEREST	64	64		CROWN - Lessor: Alberta Energy	1		
NATURAL GAS LEASE	Petroleum to Base MANNVILLE	Encana Corporation -				Paid To: (Same as Lessor)		•	
38148	GROUP	100%				Ownership: 100			
	Excluding Petroleum In UPPER					Gross LOR - Min: (Blank) /			
Expiry: Indefinite	BELLY RIVER					Max: (Blank)			
ECA File No.: M051067A	Excluding Petroleum In BASAL					COALBED M Based on			
20/11/2011/1/05/200/2	BELLY RIVER SANDSTONE								
						(Blank)% of (Blank).			
	Excluding Petroleum In					·			
	GLAUCONITE ZONE				:	CROWN - Lessor: Alberta Energy	'		
	Excluding Petroleum In					Paid To: (Same as Lessor)			
	OSTRACOD ZONE					Ownership: 100			
	Excluding Petroleum In BASAL					Gross LOR - Min: (Blank) /			
i	QUARTZ SANDSTONE					Max: (Blank)	1		
•	Excluding Petroleum In VIKING	,				GAS Based on 100% of			
	FORMATION								
						Production.			
	Excluding Petroleum In BASAL								
1	COLORADO SANDSTONE				!	CROWN - Lessor: Alberta Energy	1		•
1						Paid To: (Same as Lessor)			
+						Ownership: 100			
						Gross LOR - Min: (Blank) /			
						Max: (Blank)			
1					· ·	O&G Based on 100% of			
						Production.			
					i	i roduction.			
FIL DETDOLEUM LEAGE	T 27 B 24 WANA CW 25	A LODIUM O INTEREST				12			
FH PETROLEUM LEASE	T 27 R 21 W4M SW 25	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			į	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183564012	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177035A	RIVER To Base MANNVILLE					OIL Based on 100% of		·	
	CDOLID		•			Due de cation			
FH PETROLEUM LEASE	T 27 R 21 W4M SE 25	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				*	Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183564012	Petroleum From Base BELLY					17.5	1		ľ
ECA File No.:M177036A	RIVER To Base MANNVILLE						EXTENSION		
EGA FIIE NOIVII / /USBA	COOLD					OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 21 W4M NE 25	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183564012	Petroleum From Base BELLY					17.5			
							EXTENSION		
ECA File No.:M177037A	RIVER To Base MANNVILLE					OIL Based on 100% of			
						I.Du a alcosti a m	<u> </u>	<u> </u>	

FH PETROLEUM LEASE	T 37 D 34 14/484 BINA/ 35	MODKING INTEDEST	64.75	- C4.75		Tenesia a su a	T-0:00-1	,	T
	T 27 R 21 W4M NW 25	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%]		Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-			í l		Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	1	
C of T:141183564012	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177038A	RIVER To Base MANNVILLE			1		OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 21 W4M SE 26	WORKING INTEREST	64.75	64.75	• • • • • • • • • • • • • • • • • • • •	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		j
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141176329028	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177039A	RIVER TO Base MANNVILLE					OIL Based on 100% of	EXTENSION		
	CROUR					Donadoration			
FH PETROLEUM LEASE	T 27 R 21 W4M NW 26	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -	ř	
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-			1 . [Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141176329028	Petroleum From Base BELLY			1 1		17.5	EXTENSION		
ECA File No.:M177040A	RIVER To Base MANNVILLE					OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 21 W4M SW 26	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				•	Ownership: 100	PETROLEUM LEASE		·
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141176329028	Petroleum From Base BELLY			1 }		17.5	EXTENSION		i
ECA File No.:M177041A	RIVER TO Base MANNVILLE			1		OIL Based on 100% of	LATENSION		
	CROUR					Bandu stina			
FH PETROLEUM LEASE	T 27 R 21 W4M NE 26	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	•	1		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-	İ	•	+		Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141176329028	Petroleum From Base BELLY			1 1		17.5	EXTENSION		
ECA File No.:M177042A	RIVER To Base MANNVILLE					OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 21 W4M NE 27	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%	-			Paid To: (Same as Lessor)	WHEATLAND		
	b GLAUCONITE ZN tb MANN					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	(1458.0-1538.5m TVD)					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177629026	Petroleum From Base					17.5	EXTENSION		
ECA File No.:M177906A	GLAUCONITE ZONE To Base					OIL Based on 100% of			
1	AAANNUULE COOLID			1 1		2.2.2.3.00 011 20070 01			•

FH PETROLEUM LEASE	T 27 R 21 W4M NW 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b GLAUCONITE ZN tb MANN				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	(1458.0-1538.5m TVD)				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177629026	Petroleum From Base				17.5	EXTENSION	*.	
ECA File No.:M177907A	GLAUCONITE ZONE To Base				OIL Based on 100% of			Ì
FH PETROLEUM LEASE	T 27 R 21 W4M SE 27	WORKING INTEREST	C4 7F	64.75	PRESIDE A PLANT	504.005.4		
			64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	·	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
E	b GLAUCONITE ZN tb MANN				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	(1458.0-1538.5m TVD)				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177629026	Petroleum From Base				17.5	EXTENSION		
ECA File No.:M177908A	GLAUCONITE ZONE To Base				OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 21 W4M SW 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b GLAUCONITE ZN tb MANN				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	(1458.0-1538.5m TVD)				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177629026	Petroleum From Base				17.5	EXTENSION		l
ECA File No.:M177909A	GLAUCONITE ZONE To Base				OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 21 W4M SW 30	WORKING INTEREST	64.75	64.75	EDECITOR Leavent President	10010354		
PRAIRIESKY ROYALTY			64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
LTD	GR-Neutr-Den log 100/08-20-026-	· •			Royalty Ltd.	AGREEMENT -		
בוט	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
F 204 F. Mar. 26	b BELLY RIVER th MANN (725.5-			1	Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141181374009	Petroleum From Base BELLY	4			17.5	EXTENSION		
ECA File No.:M177051A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.		1	
	Excluding Petroleum In GLAUC							
FH PETROLEUM LEASE	T 27 R 21 W4M NW 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141181374009	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177052A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In GLAUC					,		

FH PETROLEUM LEASE	T 27 R 21 W4M NE 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSk	/ C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		1
LTD	22W4	100%		ì	Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max	PRIMARY TERM		
C of T:141181374009	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177053A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In GLAUC							
FH PETROLEUM LEASE	T 27 R 21 W4M SE 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSk	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-			[Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max	PRIMARY TERM		
C of T:141181374009	Petroleum From Base BELLY			1	17.5	EXTENSION		
ECA File No.:M177054A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In GLAUC							
FH PETROLEUM LEASE	T 27 R 21 W4M NE 31	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSk	/ C019354 ~		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	01170	"""	Royalty Ltd.	AGREEMENT -	<u> </u>	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	{	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max	PRIMARY TERM		
C of T:141183564011	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177055A	RIVER To Base MANNVILLE				Oil Based on 100% of			
	GROUP			*.	Production.			
	Excluding Petroleum In GLAUC							
FH PETROLEUM LEASE	T 27 R 21 W4M NW 31	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSk	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	,		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-			Į	Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max	PRIMARY TERM		
C of T:141183564011	Petroleum From Base BELLY			ļ	17.5	EXTENSION		
ECA File No.:M177056A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In GLAUC							
FH PETROLEUM LEASE	T 27 R 21 W4M SE 31	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSk	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	- ··· -		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-	==			Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183564011	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177057A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In GLAUC							
	Ina							

FH PETROLEUM LEASE	T 27 B 24 WALA CW 24	WORKING MITTERS	C4.75	C4.75	TERESTIAL P. 1. O.	0040054	ı	
	T 27 R 21 W4M SW 31	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-	}			Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183564011	Petroleum From Base BELLY				17.5	EXTENSION	j	
ECA File No.:M177058A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In GLAUC							
	W							
FH PETROLEUM LEASE	T 27 R 21 W4M SW 32	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		1
C of T:141177629025	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177059A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	CDOUR				Duaduation			
FH PETROLEUM LEASE	T 27 R 21 W4M NW 32	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	•	
LTD	22W4	100%	*	•	Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).]	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177629025	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177060A	RIVER TO Base MANNVILLE				OIL Based on 100% of	LATEINSION		
	CDOUD COURS				Due du este a			
FH PETROLEUM LEASE	T 27 R 21 W4M SE 32	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER to MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177629025	Petroleum From Base BELLY			!	17.5	EXTENSION	,	
ECA File No.:M177061A	RIVER TO Base MANNVILLE]		1	OIL Based on 100% of	EXTENSION		
ECATHE NOIVIT/7001A	CROUP				Die Based off 100% of			
FH PETROLEUM LEASE	T 27 R 21 W4M NE 32	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER th MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177629025	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177062A	RIVER To Base MANNVILLE			1		EXTENSION		
ECA FIIE NOIVII/7002A	CROUP				OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 21 W4M NE 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			l
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER to MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
	:-:::::::::::::::::::::::::::::::	1		1 . 1				
1C OT 1:1411/65/3008	Petroleum From Rase RFITY			1	17.5			
C of T:141176523008 ECA File No.:M176342A	Petroleum From Base BELLY RIVER To Base MANNVILLE				17.5 OIL Based on 100% of			

FH PETROLEUM LEASE	T 27 R 21 W4M SE 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-		04.75	04.75	Royalty Ltd.
LTD	22W4	100%		1	Paid To: (Same as Lessor)
	b BELLY RIVER tb MANN (725.5-	100%			Ownership: 100
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:
C of T:141176523008	Petroleum From Base BELLY				17.5
ECA File No.:M176367A	RIVER TO Base MANNVILLE				OIL Based on 100% of
	СВОНО				Draduation
FH PETROLEUM LEASE	T 27 R 21 W4M NW 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.
LTD	22W4	100%			Paid To: (Same as Lessor)
	b BELLY RIVER tb MANN (725.5-				Ownership: 100
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:
C of T:141176523008	Petroleum From Base BELLY				17.5
ECA File No.:M176368A	RIVER To Base MANNVILLE				OIL Based on 100% of
FH PETROLEUM LEASE	T 27 R 21 W4M SW 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.
LTD	22W4	100%			Paid To: (Same as Lessor)
·	b BELLY RIVER tb MANN (725.5-				Ownership: 100
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:
C of T:141176523008	Petroleum From Base BELLY				17.5
ECA File No.:M176385A	RIVER To Base MANNVILLE				OIL Based on 100% of
FH PETROLEUM LEASE	T 27 R 22 W4M SW 20	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	••		Royalty Ltd.
LTD	22W4	100%			Paid To: (Same as Lessor)
	b BELLY RIVER tb MANN (725.5-	20070			Ownership: 100
Expiry:2017-May-26	1553.0m TVD).			1	Gross LOR - Min: 17.5 / Max:
C of T:141183785009	Petroleum From Base BELLY				17.5
ECA File No.:M176354A	RIVER To Base MANNVILLE			1.	OIL Based on 100% of
	GROUP				Production.
	Excluding Petroleum In GLAUC				
FH PETROLEUM LEASE	T 27 R 22 W4M SE 20	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	55	55	Royalty Ltd.
LTD	22W4	100%			Paid To: (Same as Lessor)
	b BELLY RIVER tb MANN (725.5-	. 200,0			Ownership: 100
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:
C of T:141183785009	Petroleum From Base BELLY	•			17.5
ECA File No.:M176380A	RIVER To Base MANNVILLE			.	Oil Based on 100% of
	GROUP				Production.
	Excluding Petroleum In GLAUC				
	1			<u>,</u>	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183785009 ECA File No.:M176392A	T 27 R 22 W4M NW 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183785009 ECA File No.:M176449A	T 27 R 22 W4M NE 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
PSK	T 27 R 22 W4M 21 NG Top GLAUC F9F PL to Base GLAUC F9F PL	100.00	259.00	259.00	17.50%		· .
PSK	T 27 R 22 W4M NE 21 PETROLEUM Top GLAUC F9F PL To Base GLAUC F9F PL	100.00	64.75	64.75	17.50%		
PSK	T 27 R 22 W4M NW 21 PETROLEUM Top GLAUC F9F PL To Base GLAUC F9F PL	100.00	64.75	64.75	17.50%		
PSK	T 27 R 22 W4M SE 21 PETROLEUM Top GLAUC F9F PL To Base GLAUC F9F PL	100.00	64.75	64.75	17.50%		
PSK .	T 27 R 22 W4M SW 21 PETROLEUM Top GLAUC F9F PL To Base GLAUC F9F PL	100.00	64.75	64.75	17.50%		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183785004 ECA File No.:M177112A	T 27 R 22 W4M NE 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE	T 27 R 22 W4M NW 21	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183785004	Petroleum From Base BELLY				17.5	EXTENSION	j	
ECA File No.:M177113A	RIVER To Base MANNVILLE				OIL Based on 100% of	į		
	GROUP				Production.		1	
	Excluding Petroleum In GLAUC							
FH PETROLEUM LEASE	T 27 R 22 W4M SE 21	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183785004	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177114A	RIVER To Base MANNVILLE				OIL Based on 100% of		1	
	GROUP				Production.			
	Excluding Petroleum In GLAUC				•			
FH PETROLEUM LEASE	T 27 R 22 W4M SW 21	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C0193S4 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-	+			Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).			}	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	-	
C of T:141183785004	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177115A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In GLAUC							

CR PETROLEUM AND	T 27 R 22 W4M SE 24	WORKING INTEREST	64	64	CROWN - Lessor: Alberta Energy
1	Petroleum to Base MANNVILLE	Encana Corporation -	04	. "	(Paid To: (Same as Lessor)
1 1	GROUP	100%	i	. 1	Ownership: 100
0401030124	dicoi	100%			Gross LOR - Min: (Blank) /
Expiry: Indefinite		4			· · · · · · · · · · · · · · · · · · ·
1 ' '					Max: (Blank)
ECA File No.: M051948A	*				OIL Based on 100% of
					Production.
.					CROWN - Lessor: Alberta Energy
					Paid To: (Same as Lessor)
	•				Ownership: 100
					Gross LOR - Min: (Blank) /
					Max: (Blank)
					COALBED M Based on 100%
					of Sales.
					CROWN - Lessor: Alberta Energy
					Paid To: (Same as Lessor)
	·				Ownership: 100
					Gross LOR - Min: (Blank) /
					· · · · · · · · · · · · · · · · · · ·
.			•		Max: (Blank)
					GAS Based on 100% of Sales.
FH PETROLEUM LEASE	T 27 R 22 W4M NE 24	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.
LTD	22W4	100%			Paid To: (Same as Lessor)
	b BELLY RIVER tb MANN (725.5-				Ownership: 100
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:
C of T:141183855009	Petroleum From Base BELLY				17.5
ECA File No.:M176314A	RIVER To Base MANNVILLE				OIL Based on 100% of
FH PETROLEUM LEASE	T 27 R 22 W4M SW 24	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.73	Royalty Ltd.
	22W4	100%			Paid To: (Same as Lessor)
	b BELLY RIVER tb MANN (725.5-	10070			Ownership: 100
i I	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:
1 ' '	Petroleum From Base BELLY				17.5
	RIVER To Base MANNVILLE				OIL Based on 100% of
	CROUR	LUODINIO INTEREST		64.75	Providence Control Con
1	T 27 R 22 W4M NW 24	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.
1	22W4	100%			Paid To: (Same as Lessor)
1 1	b BELLY RIVER tb MANN (725,5-				Ownership: 100
	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:
	Petroleum From Base BELLY				17.5
ECA File No.:M176439A	RIVER To Base MANNVILLE				OIL Based on 100% of

FH PETROLEUM LEASE	T 27 R 22 W4M NW 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			V005343
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141183855029	Petroleum From Base BELLY				17.5		1	
ECA File No.:M176281A	RIVER To Base MANNVILLE				OiL Based on 100% of			-
	GROUP				Production.			
	Excluding Petroleum In GLAUC			ŀ	,			
FH PETROLEUM LEASE	T 27 R 22 W4M SW 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141183855029	Petroleum From Base BELLY				17.5			1 .
ECA File No.:M176346A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
20,11,10,110,111,12,100,10,1	GROUP				Production.			
	Excluding Petroleum In GLAUC				·			
FH PETROLEUM LEASE	T 27 R 22 W4M SE 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-		•		Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)		ļ	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141183855029	Petroleum From Base BELLY				17.5			
ECA File No.:M176373A	RIVER TO Base MANNVILLE	i			OIL Based on 100% of			
Editing House	GROUP				Production.			
	Excluding Petroleum In GLAUC			Į				
FH PETROLEUM LEASE	T 27 R 22 W4M NE 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%		1	Paid To: (Same as Lessor)			
1.5	b BELLY RIVER tb MANN (725.5-				Ownership: 100	,		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141183855029	Petroleum From Base BELLY	1			17.5			
ECA File No.:M176451A	RIVER To Base MANNVILLE				OIL Based on 100% of		-	
	GROUP				Production.			
	Excluding Petroleum In GLAUC							
FH PETROLEUM LEASE	T 27 R 22 W4M NW 28	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%		1	Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
	·				17.5	,		
IC 0T 1:141183855U2/	Petroleum From Base BELLY			1	117.3			I
C of T:141183855027 ECA File No.:M176302A	Petroleum From Base BELLY RIVER To Base MANNVILLE				OIL Based on 100% of			
	1 -				_ :	1		

ELL DETROLEUNA LEAGE	T 27 B 22 11/41/4 1/5 22			T		
FH PETROLEUM LEASE	T 27 R 22 W4M NE 28	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	V00534
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4	100%		,	Paid To: (Same as Lessor)	
	b BELLY RIVER tb MANN (725.5-	•			Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141183855027	Petroleum From Base BELLY				17.5	
ECA File No.:M176341A	RIVER To Base MANNVILLE				OIL Based on 100% of	
	GROUP				Production.	
	Excluding Petroleum In GLAUC					
FH PETROLEUM LEASE	T 27 R 22 W4M SW 28	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	1
LTD	22W4	100%			Paid To: (Same as Lessor)	ŀ
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).			1	Gross LOR - Min: 17.5 / Max:	
C of T:141183855027	Petroleum From Base BELLY				17.5	
ECA File No.:M176357A	RIVER To Base MANNVILLE	•			OIL Based on 100% of	
	GROUP				Production.	
	Excluding Petroleum In GLAUC				Production.	
ELL DETROLEURA (EACE		11100111110111101111				
FH PETROLEUM LEASE	T 27 R 22 W4M SE 28	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	1 1
LTD	22W4	100%			Paid To: (Same as Lessor)	1 1
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	1 1
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141183855027	Petroleum From Base BELLY				17.5	
ECA File No.:M176414A	RIVER To Base MANNVILLE				OIL Based on 100% of	
	GROUP				Production.	
	Excluding Petroleum In GLAUC	İ				
FH PETROLEUM LEASE	T 27 R 22 W4M SW 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4	100%			Paid To: (Same as Lessor)	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	-
C of T:141181251024	Petroleum From Base BELLY		•		17.5	
ECA File No.:M176278A	RIVER TO Base MANNVILLE				OIL Based on 100% of	
	GROUP				Production.	
	Excluding Petroleum In GLAUC				Troduction.	
FH PETROLEUM LEASE	T 27 R 22 W4M NW 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.73	04./5	•	
LTD	22W4	100%			Royalty Ltd.	
[5	b BELLY RIVER th MANN (725.5-	100%			Paid To: (Same as Lessor)	
Expiry:2017-May-26	1553.0m TVD).				Ownership: 100	
C of T:141181251024	1 '			!	Gross LOR - Min: 17.5 / Max:	
	Petroleum From Base BELLY				17.5	
ECA File No.:M176356A	RIVER To Base MANNVILLE			"	OIL Based on 100% of	1
	GROUP				Production.	
	Excluding Petroleum In GLAUC	İ	•		•]	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251024 ECA File No.:M176377A	T 27 R 22 W4M NE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251024 ECA File No.:M176416A	T 27 R 22 W4M SE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY RÓYALTY LTD Expiry:2015-May-26 C of T:141184183001 ECA File No.:M177136A	T 27 R 22 W4M SE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183001 ECA File No.:M177137A	T 27 R 22 W4M SW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183001 ECA File No.:M177138A	T 27 R 22 W4M NE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE	T 27 R 22 W4M NW 31	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: Prair	ieSky C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	••	0/0	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER th MANN (725.5-	20070			Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / I			
C of T:141184183001	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177139A	RIVER TO Base MANNVILLE				OIL Based on 100% of			i
	CROUR				Dunduntion			
FH PETROLEUM LEASE	T 27 R 22 W4M SE 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: Prair			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)		1	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 /			
C of T:141184183003	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177144A	RIVER To Base MANNVILLE				OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 22 W4M NW 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: Prair	ieSky C019354		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor	WHEATLAND		:
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 /	Max: PRIMARY TERM		
C of T:141184183003	Petroleum From Base BELLY			·	17.5	EXTENSION		
ECA File No.:M177145A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	CDOUR				Duradication -			
FH PETROLEUM LEASE	T 27 R 22 W4M SW 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: Prair			1
PRAIRIESKY ROYALTÝ	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%		ì	Paid To: (Same as Lessor			
	b BELLY RIVER to MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 /			
C of T:141184183003	Petroleum From Base BELLY					EXTENSION		İ
ECA File No.:M177146A	RIVER To Base MANNVILLE				OIL Based on 100% of	•		
FH PETROLEUM LEASE	T 27 R 22 W4M NE 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: Prai	rieSky C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND	· .	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		l i
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 /	Max: PRIMARY TERM		1
C of T:141184183003	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177147A	RIVER To Base MANNVILLE				OIL Based on 100% of	•		
FH PETROLEUM LEASE	T 27 R 22 W4M SW 34	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: Prai	rieSkv		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.73	Royalty Ltd.			j
LTD	22W4	100%			Paid To: (Same as Lessor	,		
	b BELLY RIVER to MANN (725.5-	10070			Ownership: 100	'		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 /	Max:		
C of T:141183855028	Petroleum From Base BELLY				17.5			
ECA File No.:M176269A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	CDOUD				Draduction		<u> </u>	

FH PETROLEUM LEASE	T 27 R 22 W4M NW 34	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).]	Gross LOR - Min: 17.5 / Max:		
C of T:141183855028	Petroleum From Base BELLY				17.5		
ECA File No.:M176304A	RIVER TO Base MANNVILLE				OIL Based on 100% of		*
FH PETROLEUM LEASE	T 27 R 22 W4M SE 34	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:		
C of T:141183855028	Petroleum From Base BELLY				17.5		
ECA File No.:M176317A	RIVER To Base MANNVILLE				OIL Based on 100% of		
FH PETROLEUM LEASE	T 27 R 22 W4M NE 34	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.73	Royalty Ltd.		
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER tb MANN (725.5-	10070			Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:		
C of T:141183855028	Petroleum From Base BELLY				17.5		
ECA File No.:M176441A	RIVER To Base MANNVILLE				OIL Based on 100% of		
	CDOLIB		 .		Production		
FH PETROLEUM LEASE	T 27 R 22 W4M SW 35	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER to MANN (725.5-				Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:		
C of T:141183855026	Petroleum From Base BELLY				17.5		•
ECA File No.:M176274A	RIVER To Base MANNVILLE				OIL Based on 100% of	·	
	GROUP				Production.		
	Excluding Petroleum In GLAUC						
FH PETROLEUM LEASE	T 27 R 22 W4M SE 35	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	[
C of T:141183855026	Petroleum From Base BELLY				17.5		
ECA File No.:M176308A	RIVER To Base MANNVILLE				OIL Based on 100% of		
	GROUP]			Production.		
	Excluding Petroleum In GLAUC				1		

FH PETROLEUM LEASE	T 27 R 22 W4M NW 35	WORKING INTEREST	64.75	64,75	FREEHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY			64.75	64./5			
ļ	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:		
C of T:141183855026	Petroleum From Base BELLY				17.5		1
ECA File No.:M176343A	RIVER To Base MANNVILLE			Ì	OIL Based on 100% of		
	GROUP				Production.		
	Excluding Petroleum In GLAUC				· •		
FH PETROLEUM LEASE	T 27 R 22 W4M NE 35	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER tb MANN (725.5-	100%			Ownership: 100	-	•
Expiry:2017-May-26	1553.0m TVD).				· · · · · · · · · · · · · · · · · · ·	1	
	'				Gross LOR - Min: 17.5 / Max:		
C of T:141183855026	Petroleum From Base BELLY				17.5		
ECA File No.:M176382A	RIVER To Base MANNVILLE			1 '	OIL Based on 100% of		
	GROUP]]	Production.		
	Excluding Petroleum In GLAUC						
PSK	T 27 R 22 W4M 35	100.00	259.00	259.00	17.50%		
	NG Top GLAUC EEE PL To						
	Base GLAUC EEE PL						
PSK	T 27 R 22 W4M NE 35	100.00	64.75	64.75	17.50%		
	PETROLEUM Top GLAUC						-
	EEE PL To Base GLAUC EEE						
	PL						
PSK	T 27 R 22 W4M NW 35	100.00	64.75	64.75	17.50%	 	
	PETROLEUM Top GLAUC			}			
	EEE PL To Base GLAUC EEE						
	PL					 	
PSK	T 27 R 22 W4M SE 35	100.00	64.75	64.75	17.50%		
	PETROLEUM Top GLAUC						
	EEE PL To Base GLAUC EEE						}
	PL PL					 į.	
PSK	T 27 R 22 W4M SW 35	100.00	64.75	64.75	17.50%		
	PETROLEUM Top GLAUC						
	EEE PL To Base GLAUC EEE						
	PL						
PSK	T 27 R 22 W4M N, SE 36	100.00	194.25	194.25	17.50%		
	NG Top GLAUC EEE PL To						
	Base GLAUC EEE PL	1					
PSK	T 27 R 22 W4M NE 36	100.00	64.75	64.75	17.50%		
	PETROLEUM Top GLAUC					ŀ	l
	EEE PL To Base GLAUC EEE						
	PL		*			1	1

PSK	T 27 R 22 W4M NW 36 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE	100.00	64.75	64.75	17.50%	
PSK	PL T 27 R 22 W4M SE 36 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	17.50%	
CR PETROLEUM AND NATURAL GAS LEASE 0402050504 Expiry: Indefinite ECA File No.: M052257A	T 27 R 22 W4M SW 36 Petroleum to Base VIKING FORMATION	WORKING INTEREST Encana Corporation - 100%	64	64	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.	

CR PETROLEUM AND T 27 R 22 W4M SW 36 WORKING INTEREST 64	64	CROWN - Lessor: Alberta Energy C019385 - TRUST
NATURAL GAS LEASE Petroleum From Base VIKING Encana Corporation -		Paid To: (Same as Lessor) AGREEMENT
0411060640 FORMATION To Base MANNVILLE 100%		Ownership: 100
GROUP	i l	Gross LOR - Min: (Blank) /
Expiry: 2016-Jun-29		Max: (Blank)
ECA File No.: M159449A		OIL Based on 100% of
LCATHE NO.: MIJSS443A		Production.
		Production.
		CROWN - Lessor: Alberta Energy
		Paid To: (Same as Lessor)
		Ownership: 100
		Gross LOR - Min: (Blank) /
		Max: (Blank)
		COALBED M Based on
		(Blank)% of (Blank).
		CROWN - Lessor: Alberta Energy
		Paid To: (Same as Lessor)
		Ownership: 100
		Gross LOR - Min: (Blank) /
		Max: (Blank)
		GAS Based on 100% of Sales.
FH PETROLEUM LEASE T 27 R 22 W4M NE 36 WORKING INTEREST 64.7	75 64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation -		Royalty Ltd. AGREEMENT -
LTD 22W4 100%		Paid To: (Same as Lessor) WHEATLAND
b BELLY RIVER tb MANN (725.5-		Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26 1538.5m TVD).		Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141184183 Petroleum From Base BELLY		17.5 EXTENSION
ECA File No.:M177148A RIVER TO Base MANNVILLE		OIL Based on 100% of
GROUP		Production.
Excluding Petroleum In GLAUC		Trousensin
FH PETROLEUM LEASE T 27 R 22 W4M NW 36 WORKING INTEREST 64.	75 64.75	FREEHOLD - Lessor: PrairieSky C019354 -
	/3 04./3	
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation -		
LTD 22W4 100%		Paid To: (Same as Lessor) WHEATLAND
b BELLY RIVER to MANN (725.5-		Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26 1538.5m TVD).		Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141184183 Petroleum From Base BELLY		17.5 EXTENSION
ECA File No.:M177149A RIVER To Base MANNVILLE		OIL Based on 100% of
GROUP		Production.
Excluding Petroleum In GLAUC		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183 ECA File No.:M177150A	T 27 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
CR PETROLEUM AND NATURAL GAS LEASE 0494030291 Expiry: Indefinite ECA File No.: M051000A	T 28 R 20 W4M PTN NW 6 (PTN. DESIGNATED AS ROBINSON LAKE) Petroleum to Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	1.72	1.72	GAS Based on 100% of Sales.	PRODUCTION ALLOCATION UNIT AGREEMENT - WAYNE BASAL QUARTZ AGREEMENT NO. 1	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176266A	T 28 R 20 W4M SW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176296A	T 28 R 20 W4M SE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176311A	T 28 R 20 W4M NE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176336A	T 28 R 20 W4M PTN NW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	63.131	63.131	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177151A	T 28 R 20 W4M NE 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177153A	T 28 R 20 W4M SW 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	·

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177154A	T 28 R 20 W4M SE 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177155A	T 28 R 20 W4M PTN NW 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	63.131	63.131	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
CR PETROLEUM AND NATURAL GAS LEASE 42644 Expiry: Indefinite ECA File No.: M050606A	T 28 R 20 W4M PTN S 7 (PTN DESIGNATED AS ROBINSON LAKE) Petroleum to Base BELLY RIVER	WORKING INTEREST Encana Corporation - 100%	41	41	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.		
CR PETROLEUM AND NATURAL GAS LEASE 0494030292 Expiry: Indefinite ECA File No.: M051001A	T 28 R 20 W4M PTN S 7 (PTN. DESIGNATED AS ROBINSON LAKE) PTN SE 7 - 6.24 Hec PTN SW 7 - 34.76 Hec Petroleum From Base BELLY RIVER TO Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	41	41	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.	PRODUCTION ALLOCATION UNIT AGREEMENT - WAYNE BASAL QUARTZ AGREEMENT NO. 1	

FH PETROLEUM LEASE	T 28 R 20 W4M LSD 11 SEC 7	C015246	16.188	6.4752	FREEHOLD - Lessor: PrairieSky	C015246 -	No	V003771
PRAIRIESKY ROYALTY	Petroleum In NISKU FORMATION	WORKING INTEREST			Royalty Ltd.	FARMOUT.		V003801
LTD.		Encana Corporation -		}	Paid To: (Same as Lessor)	AGREEMENT -		V003770
		40%		1	Ownership: 100	FARMOUT		
Expiry: Indefinite		Spyglass Resources			Gross LOR - Min: 25 / Max:	AGREEMENT		
C of T: 141177469023		Corp - 60%			25		į	·
ECA File No.: M085463A					OIL Based on 100% of		1	
FH PETROLEUM LEASE	T 28 R 20 W4M NW 7	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		1
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177469023	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M176259A	RIVER To Base MANNVILLE				OIL Based on 100% of	EXTENSION		
	GROUP				Production.			
	Excluding Petroleum In			ļ .	Troduction.			
FH PETROLEUM LEASE	T 28 R 20 W4M PTN SE 7	WORKING INTEREST	58.437	58.437	FREEHOLD - Lessor: PrairieSky	C019354 -	<u> </u>	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	30.437	30.437	Royalty Ltd.	1		ŀ
LTD	22W4	100%				AGREEMENT -	1	1
LID	b BELLY RIVER tb MANN (725.5-	100%			Paid To: (Same as Lessor)	WHEATLAND		
Expiry:2015-May-26	1553.0m TVD).				Ownership: 100	PETROLEUM LEASE		
C of T:141177469023	Petroleum From Base BELLY				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
ECA File No.:M176286A	RIVER To Base MANNVILLE				17.5	EXTENSION		
CCA FILE NO.:IVI1/0280A	GROUP				OIL Based on 100% of			
	Excluding Petroleum In				Production.			1
FH PETROLEUM LEASE	T 28 R 20 W4M PTN SW 7	WORKING INTEREST	29.583	29.583	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)				Ownership: 100			
Expiry:2017-May-26	Petroleum in NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			
C of T:141177469023					OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 20 W4M NE 7	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	 	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	U-1./J	07./3	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	1	
	b BELLY RIVER to MANN (725.5-	100/0			Ownership: 100	PETROLEUM LEASE		
 Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177469023	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M176400A	RIVER To Base MANNVILLE					EVIENZION		
LCATTIC NOIVII/0400A	GROUP				OIL Based on 100% of			
					Production.			
	Excluding Petroleum In							

FH PETROLEUM LEASE T 28 R 2	20 W4M PTN SE 7	WORKING INTEREST	58.437	58.437		FREEHOLD - Lessor: PrairieSky		<u> </u>	
	itr-Den log 100/03-17-026-	Encana Corporation -	30.437	36,437		Royalty Ltd.			
1	NISKU tb NISKU	100%				Paid To: (Same as Lessor)		i	
	-1966.0m TVD)	100/0		-		Ownership: 100			
1	um In NISKU FORMATION					Gross LOR - Min: 5 / Max: 5			
C of T:141177469023	uiii iii Nisko FokiviA iion	4				OIL Based on 100% of			
ECA File No. 14176411A						Draduction			
FH PETROLEUM LEASE T 28 R 2	20 W4M PTN SW 7	WORKING INTEREST	29.583	29.583		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY GR-Neu	tr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -	l	
LTD 22W4		100%				Paid To: (Same as Lessor)	WHEATLAND		
b BELLY	RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE	{	
Expiry:2015-May-26 1553.0	•					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177469023 Petrole	um From Base BELLY					17.5	EXTENSION		
	o Base MANNVILLE			•		OIL Based on 100% of			
GROUP			*			Production.			
Excludi	ng Petroleum In								
FH PETROLEUM LEASE T 28 R 2	20 W4M NE 7	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY GR-Neu	tr-Den log 100/03-17-026-	Encana Corporation -				Royalty Ltd.			
LTD 22W4 t	NISKU tb NISKU	100%	*			Paid To: (Same as Lessor)			
(1892.0	-1966.0m TVD)					Ownership: 100			
Expiry:2017-May-26 Petrole	um in NISKU FORMATION					Gross LOR - Min: 5 / Max: 5			
C of T:141177469023						OIL Based on 100% of			
FH PETROLEUM LEASE T 28 R 2	20 W4M LSD 12, 13, 14	WORKING INTEREST	48.563	48.563		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY SEC 7	10 W4W L3D 12, 13, 14	Encana Corporation -	46.505	46.303		Royalty Ltd.			
	tr-Den log 100/03-17-026-	100%				Paid To: (Same as Lessor)			
	NISKU th NISKU	10070				Ownership: 100			
	-1966.0m TVD)			1		Gross LOR - Min: 5 / Max: 5			
1 ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	um In NISKU FORMATION					OIL Based on 100% of			
ECA File No. MATTETEA						Droduction			
i I	21 W4M NW 1	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
	tr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD 22W4		100%				Paid To: (Same as Lessor)	WHEATLAND		
t I	RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26 1553.0	,					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		•
I I	um From Base BELLY			•		17.5	EXTENSION		
1	o Base MANNVILLE					OIL Based on 100% of			
GROUP			•			Production.			
	ng Petroleum In								
1	1 W4M SE 1	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
1	tr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD 22W4		100%			1	Paid To: (Same as Lessor)	WHEATLAND		
1	RIVER tb MANN (725.5-			j		Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26 1553.0	′ (Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
1	um From Base BELLY			·		17.5	EXTENSION		
I I	o Base MANNVILLE					OIL Based on 100% of			
					l l				
GROUP	ng Petroleum In		•			Production.			

FH PETROLEUM LEASE	T 28 R 21 W4M SW 1	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		'
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.73	04.73	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER th MANN (725.5-	100%			Ownership: 100	1		
Expiry:2015-May-26	1553.0m TVD).		4,		· · · · · · · · · · · · · · · · · · ·	PETROLEUM LEASE		
C of T:141183141026	Petroleum From Base BELLY				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
•					17.5	EXTENSION		
ECA File No.:M176419A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In							}
FH PETROLEUM LEASE	T 28 R 21 W4M NE 1	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD .	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183141026	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M176421A	RIVER TO Base MANNVILLE				OIL Based on 100% of	EXTENSION		
	GROUP				Production.	-		
	Excluding Petroleum in				Troduction.			
FU DETDOLEUNALEACE		LUCOKING INTEREST	54.77				_	
FH PETROLEUM LEASE	T 28 R 21 W4M NE 1	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	1			Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)	·		1
	(1892.0-1966.0m TVD)				Ownership: 100			}
Expiry:2017-May-26	Petroleum In NISKU FORMATION	,			Gross LOR - Min: 5 / Max: 5			İ
C of T:141183141026					OIL Based on 100% of			!
FH PETROLEUM LEASE	T 28 R 21 W4M NW 1	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-		04.75	04.75	Royalty Ltd.			1 .
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)	100%			Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			1
C of T:141183141026	retroledin in NISKO TOKWATION				•			}
ECA-Filo No - M177100A					OIL Based on 100% of			1
FH PETROLEUM LEASE	T 28 R 21 W4M SE 1	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -	•		Royalty Ltd.			l
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)				Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION			.	Gross LOR - Min: 5 / Max: 5			1
C of T:141183141026					OIL Based on 100% of			
ECA Cilo NoN4177101A					Production			
FH PETROLEUM LEASE	T 28 R 21 W4M SW 1	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	ļ.		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	· '			Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)				Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			
C of T:141183141026					OIL Based on 100% of			
ECA File No. 1841 77102A	<u></u>				Droduction.			L

FH PETROLEUM LEASE	T 28 R 21 W4M NE 3	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141183141024	Petroleum From Base BELLY				17.5			
ECA File No.:M176288A	RIVER To Base MANNVILLE				OIL Based on 100% of	*		
ECATHE NOMINE / 0200A	CDOLLD				Duradication .			
FH PETROLEUM LEASE	T 28 R 21 W4M SE 3	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	*		
C of T:141183141024	Petroleum From Base BELLY				17.5			
ECA File No.:M176313A	RIVER To Base MANNVILLE				OIL Based on 100% of	ł		
	CDOUD				Dun dunction			
FH PETROLEUM LEASE	T 28 R 21 W4M SW 3	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		•	Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			ŀ
C of T:141183141024	Petroleum From Base BELLY				17.5			
ECA File No.:M176350A	RIVER To Base MANNVILLE				OIL Based on 100% of			:
FH PETROLEUM LEASE	T 28 R 21 W4M NW 3	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)	•		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141183141024	Petroleum From Base BELLY				17.5			
ECA File No.:M176448A	RIVER To Base MANNVILLE	·			OIL Based on 100% of		1	
	CDOUD	·			Duna di casti a un			
FH PETROLEUM LEASE	T 28 R 21 W4M NE 6	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		1
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183141021	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177205A	RIVER To Base MANNVILLE				OIL Based on 100% of	1		
	GROUP				Production.			
	Excluding Petroleum In GLAUC							
L	l	<u> </u>		L,	<u> </u>	<u> </u>		

FH PETROLEUM LEASE	T 28 R 21 W4M NW 6	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	Encana Corporation - 100%			Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26 C of T:141183141021	1538.5m TVD). Petroleum From Base BELLY				Gross LOR - Min: 17.5 / Max: PRIMARY TERM EXTENSION
ECA File No.:M177206A	RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC				OIL Based on 100% of Production.
FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 28 R 21 W4M SE 6	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd. AGREEMENT -
LTD	GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	Encana Corporation - 100%			Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177207A	1538.5m TVD). Petroleum From Base BELLY RIVER TO Base MANNVILLE GROUP				Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.
FH PETROLEUM LEASE	Excluding Petroleum In GLAUC	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	Encana Corporation - 100%	·•		Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177208A	1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP				Gross LOR - Min: 17.5 / Max: PRIMARY TERM 17.5 OIL Based on 100% of Production.
	Excluding Petroleum In GLAUC				
PSK	T 28 R 21 W4M 6 NG Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	259.00	259.00	17.50%
PSK .	T 28 R 21 W4M NE 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	17.50%
PSK	T 28 R 21 W4M NW 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE	100.00	64.75	64.75	17.50%
PSK	T 28 R 21 W4M SE 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	17.50%
PSK	T 28 R 21 W4M SW 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	17.50%

						· · · · · · · · · · · · · · · · · · ·		
FH PETROLEUM LEASE	T 28 R 21 W4M SE 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	•			Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)				Ownership: 100			İ
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5		1	
C of T:141177514018					OIL Based on 100% of			
ECA File No -N4176244A				 	Production			
FH PETROLEUM LEASE	T 28 R 21 W4M NE 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		İ
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177514018	Petroleum From Base BELLY	.			17.5	EXTENSION		
ECA File No.:M176252A	RIVER To Base MANNVILLE				OIL Based on 100% of	1	ļ	
	GROUP				Production.		ļ	
	Excluding Petroleum In							
	OSTRACOD "B" POOL							
	Excluding Petroleum In BASAL						*	
FH PETROLEUM LEASE	T 28 R 21 W4M NW 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -	04.75	1 04.75	Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%		1	Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)	100%		1	· · · · · · · · · · · · · · · · · · ·			
Expiry:2017-May-26	Petroleum In NISKU FORMATION			1	Ownership: 100			ľ
C of T:141177514018	Petroleum in NISKO POKIVIATION				Gross LOR - Min: 5 / Max: 5			
C UI 1:1411//514016				1	OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M NW 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		-
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER th MANN (725.5-	20070		1	Ownership: 100	PETROLEUM LEASE		İ
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		Ì
C of T:141177514018	Petroleum From Base BELLY				17.5			
ECA File No.:M176284A	RIVER To Base MANNVILLE				OIL Based on 100% of	EXTENSION		
LCA FIIE NOIVI1/0284A	GROUP							
					Production.			
	Excluding Petroleum In							
	OSTRACOD "B" POOL				·			ŀ
	Excluding Petroleum In BASAL							
FH PETROLEUM LEASE	T 28 R 21 W4M NE 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.			1
LTD	22W4 t NISKU tb NISKU	100%		1	Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)				Ownership: 100			1
Expiry:2017-May-26	Petroleum In NISKU FORMATION			1	Gross LOR - Min: 5 / Max: 5		1	
C of T:141177514018					OIL Based on 100% of			
ECA Fila Na 184176290A					Draduction			

FH PETROLEUM LEASE	T 28 R 21 W4M SW 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		· ·
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE	-	
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177514018	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M176358A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In							
	OSTRACOD "B" POOL			•	•			
	Excluding Petroleum In BASAL							
FH PETROLEUM LEASE	T 28 R 21 W4M SE 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		·
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	••		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
7	b BELLY RIVER tb MANN (725.5-	100/0			Ownership: 100	PETROLEUM LEASE		1
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177514018	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M176383A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
	GROUP			1	Production.			
	Excluding Petroleum In				1			
	OSTRACOD "B" POOL						·	ĺ
	Excluding Petroleum In BASAL							
FH PETROLEUM LEASE	T 28 R 21 W4M SW 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%			(Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)				Ownership: 100		Ì	
Expiry:2017-May-26	Petroleum In NISKU FORMATION	•			Gross LOR - Min: 5 / Max: 5			1
C of T:141177514018					OIL Based on 100% of			1
ECA File No MATERION					Deaduction	<u>'</u>		<u> </u>

CR PETROLEUM AND	T 28 R 21 W4M SE 12	WORKING INTEREST	64	64	CROWN - Lessor: Alberta Energy	C018603 -	I	1
NATURAL GAS LEASE	Petroleum to Base MANNVILLE	Encana Corporation -	U-4	04	Paid To: (Same as Lessor)	PRODUCTION		
17024	GROUP	100%			Ownership: 100	ALLOCATION UNIT		j
17024	IGROUP	100%						
Francisco Indofinite					Gross LOR - Min: (Blank) /	AGREEMENT -	ļ	1
Expiry: Indefinite					Max: (Blank)	WAYNE BASAL		
ECA File No.: M050436A					GAS Based on 100% of Sales.	QUARTZ	-	1
	•					AGREEMENT NO. 1		1
					CROWN - Lessor: Alberta Energy			1
					Paid To: (Same as Lessor)			1
	*				Ownership: 100			1
					Gross LOR - Min: (Blank) /			
					Max: (Blank)		İ	İ
					COALBED M Based on 100%			l
					of Sales.			
					CROWN - Lessor: Alberta Energy			1
				1	Paid To: (Same as Lessor)			
					Ownership: 100			
					Gross LOR - Min: (Blank) /			
	*				Max: (Blank)			
					OIL Based on 100% of			
					Production.			1
CR PETROLEUM AND	T 28 R 21 W4M SE 12	WORKING INTEREST	64	64	CROWN I I array Alberta Francis			
NATURAL GAS LEASE	(SURFACE RESTRICTIONS APPLY		04	1 64	CROWN - Lessor: Alberta Energy			
0494030293	I'	Encana Corporation -		İ	Paid To: (Same as Lessor)			
0494030293	SEE LEASE FILE)	100%		1	Ownership: 100			
	Petroleum From Base				Gross LOR - Min: (Blank) /			
Expiry: Indefinite	MANNVILLE GROUP To Base				Max: (Blank)			
ECA File No.: M051002A	NISKU FORMATION				O&G Based on 100% of			
					(Blank).			1.
					CROWN Leasen Alberta France			
					CROWN - Lessor: Alberta Energy			
					Paid To: (Same as Lessor)			
					Ownership: 100			
					Gross LOR - Min: (Blank) /		,	
					Max: (Blank)			
					COALBED M Based on 100%			
					of (Blank).			
FH PETROLEUM LEASE	T 28 R 21 W4M NE 12	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -	04.75	07./3	Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%						1
1	(1892.0-1966.0m TVD)	10070			Paid To: (Same as Lessor)			
Evning 2017 May 26	I '				Ownership: 100		1	
Expiry:2017-May-26	Petroleum in NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			
C of T:141183183					OIL Based on 100% of			
LEA LIA NA MATERICA	<u></u>			·	Draduction	L	l	L

FH PETROLEUM LEASE	T 28 R 21 W4M SW 12	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.		1	
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)		1	
	(1892.0-1966.0m TVD)				Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			
C of T:141183183					OIL Based on 100% of			
ECA File No. MA1.76420A				ļ	Droduction	·		
FH PETROLEUM LEASE	T 28 R 21 W4M NW 12	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)				Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			
C of T:141183183					OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M NE 12	WORKING INTEREST	64.75	64,75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.75				
LTD	22W4	100%			Royalty Ltd.	AGREEMENT -		
	b BELLY RIVER tb MANN (725.5-	100%			Paid To: (Same as Lessor)	WHEATLAND		
Expiry:2015-May-26	1538.5m TVD).				Ownership: 100 Gross LOR - Min: 17.5 / Max:	PETROLEUM LEASE		
C of T:141183183	Petroleum From Base BELLY				17.5	PRIMARY TERM		
ECA File No.:M177225A	RIVER To Base MANNVILLE					EXTENSION		
LCATHE NOIVII/7223A	GROUP				OIL Based on 100% of			
	Excluding Petroleum In				Production.			
	OSTRACOD "B" POOL		-					
	Excluding Petroleum In BASAL			1				
		· · · · · ·						
FH PETROLEUM LEASE	T 28 R 21 W4M SW 12	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183	Petroleum From Base BELLY	٠		1	17.5	EXTENSION		
ECA File No.:M177226A	RIVER To Base MANNVILLE				O!L Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In							
	OSTRACOD "B" POOL							
	Excluding Petroleum In BASAL	·					[
FH PETROLEUM LEASE	T 28 R 21 W4M NW 12	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -]	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	1	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	1	
C of T:141183183	Petroleum From Base BELLY				17.5	EXTENSION		
	1				OIL Based on 100% of		1	
ECA File No.:M177227A	RIVER To Base MANNVILLE	l						
ECA File No.:M177227A	RIVER To Base MANNVILLE GROUP							
ECA File No.:M177227A	GROUP				Production.			
ECA File No.:M177227A								

ELL DETROLEUM LEACE	T 20 D 24 MANA NE 12	WORKING INTEREST	64.75	64.75	1	FREEHOLD - Lessor: PrairieSky	1	I	
FH PETROLEUM LEASE	T 28 R 21 W4M NE 13	Encana Corporation -	04./5	04./3		Royalty Ltd.			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU	100%				Paid To: (Same as Lessor)			
LTD		100%				Ownership: 100			
F .:	(1892.0-1966.0m TVD)					Gross LOR - Min: 5 / Max: 5			
Expiry:2017-May-26	Petroleum In NISKU FORMATION	,				OIL Based on 100% of			
C of T:141183183001						Due du etie e			
FH PETROLEUM LEASE	T 28 R 21 W4M SW 13	WORKING INTEREST	64.75	64.7S		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%				Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)	*				Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION					Gross LOR - Min: 5 / Max: 5			
C of T:141183183001					1	OIL Based on 100% of			
ECA File No MATTERSON				ļ. <u> </u>		Production			
FH PETROLEUM LEASE	T 28 R 21 W4M NW 13	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%				Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)					Ownership: 100	·		
Expiry:2017-May-26	Petroleum In NISKU FORMATION					Gross LOR - Min: 5 / Max: 5			
C of T:141183183001						OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M SE 13	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -				Royalty Ltd.		}	
LTD	22W4 t NISKU tb NISKU	100%				Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)			-		Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION			`		Gross LOR - Min: 5 / Max: 5			-
C of T:141183183001						Oil Based on 100% of			
ECA Filo No MATEMACA						Droduction			
FH PETROLEUM LEASE	T 28 R 21 W4M NE 13	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			1	Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				1	Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		*
C of T:141183183001	Petroleum From Base BELLY	,				17.5	EXTENSION		
		l		t '		OIL Based on 100% of			
ECA File No.:M177228A	RIVER To Base MANNVILLE	'		I					
ECA File No.:M177228A	RIVER To Base MANNVILLE GROUP					Production.			
ECA File No.:M177228A						Production.			
ECA File No.:M177228A	GROUP					Production.			
ECA File No.:M177228A	GROUP Excluding Petroleum In					Production.			
ECA File No.:M177228A	GROUP Excluding Petroleum In OSTRACOD "B" POOL					Production.			

FH PETROLEUM LEASE	T 28 R 21 W4M NW 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.73	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER to MANN (725.5-	100/0			Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183001	Petroleum From Base BELLY				17.5			Ì
ECA File No.:M177229A	RIVER To Base MANNVILLE				OIL Based on 100% of	EXTENSION		
ECA FIIE NO.:IVI177229A	GROUP				1			İ
				1	Production.			
	Excluding Petroleum in							
	OSTRACOD "B" POOL							
	Excluding Petroleum in BASAL							
	QTZ "H" POOL							
	Excluding Petroleum In BASAL		-					
FH PETROLEUM LEASE	T 28 R 21 W4M SE 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND .		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183001	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177230A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In							
	OSTRACOD "B" POOL	·]						
	Excluding Petroleum In BASAL					,		
	QTZ "H" POOL				· ·			
	Excluding Petroleum In BASAL				•			
FH PETROLEUM LEASE	T 28 R 21 W4M SW 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		Ì
Expiry:2015-May-26	1538.5m TVD).		•		Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183001	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177231A	RIVER To Base MANNVILLE				OIL Based on 100% of]
	GROUP				Production.		*	
	Excluding Petroleum In							
	OSTRACOD "B" POOL							
	Excluding Petroleum In BASAL					•		;
	QTZ "H" POOL							
	Excluding Petroleum In BASAL			1				
FH PETROLEUM LEASE	T 28 R 21 W4M SE 14	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -	- ··· -		Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%		1	Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)				Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			
C of T:141183183002					OIL Based on 100% of			
ECA File No MATTEREA					Production			

FH PETROLEUM LEASE	T 28 R 21 W4M NE 14	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -	0-1.75	0-11.75		Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%				Paid To: (Same as Lessor)			
	: I	100%				Ownership: 100	,	1	
	(1892.0-1966.0m TVD)					Gross LOR - Min: 5 / Max: 5			
Expiry:2017-May-26	Petroleum in NISKU FORMATION			İ		· ·			
C of T:141183183002						OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M NW 14	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%				Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)	10070				Ownership: 100			
F 2017 May 20	1, ,					Gross LOR - Min: 5 / Max: 5			
Expiry:2017-May-26	Petroleum In NISKU FORMATION					OIL Based on 100% of			
C of T:141183183002						Duadwatian			
FH PETROLEUM LEASE	T 28 R 21 W4M SW 14	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%				Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)	20070				Ownership: 100			Ì
Evening 2017 May 26	Petroleum In NISKU FORMATION	`				Gross LOR - Min: 5 / Max: 5			
Expiry:2017-May-26 C of T:141183183002	Petroleum in Nisko PokiviAmon					OIL Based on 100% of			
C 07 1:141183183002						Draduction			
FH PETROLEUM LEASE	T 28 R 21 W4M SE 14	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		1
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183002	Petroleum From Base BELLY		-			17.5	EXTENSION		
	RIVER To Base MANNVILLE					OIL Based on 100% of	LATENSION		-
ECA File No.:M177232A						ş.			,
	GROUP	·				Production.			
	Excluding Petroleum In					1.			
	OSTRACOD "B" POOL	-				·		ļ	
	Excluding Petroleum In BASAL	1							
	QTZ "H" POOL	i							
	Excluding Petroleum In BASAL								
FH PETROLEUM LEASE	T 28 R 21 W4M SW 14	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			İ	Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER to MANN (725.5-				i	Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				1	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183002	Petroleum From Base BELLY			1		17.5	EXTENSION		
ECA File No.:M177233A	RIVER To Base MANNVILLE					OIL Based on 100% of		į	
EGA THE NOMINET / 233A	GROUP			1		Production.			
	Excluding Petroleum In					- I Guddion			
	OSTRACOD "B" POOL								
		· .							
	Excluding Petroleum In BASAL	,							
	QTZ "H" POOL								}
	Excluding Petroleum In BASAL								

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183002 ECA File No.:M177234A	T 28 R 21 W4M NE 14 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL- Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183002 ECA File No.:M177235A	T 28 R 21 W4M NW 14 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183003 ECA File No.:M177236A	T 28 R 21 W4M NE 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183003 ECA File No.:M177237A	T 28 R 21 W4M SW 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183003 ECA File No.:M177238A	T 28 R 21 W4M NW 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183003 ECA File No.:M177239A	T 28 R 21 W4M SE 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.
CR PETROLEUM AND NATURAL GAS LEASE 0403040156 Expiry: Indefinite ECA File No.: M052467A	T 28 R 21 W4M NW 18 Petroleum to Base BELLY RIVER	WORKING INTEREST Encana Corporation - 100%	64	64	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.

CR PETROLEUM AND NATURAL GAS LEASE 0410050083 Expiry: 2015-May-05 ECA File No.: M156132A	T 28 R 21 W4M NW 18 Petroleum Below Base BELLY RIVER	WORKING INTEREST Encana Corporation - 100%	64	64	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales.
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183006 ECA File No.:M177248A	T 28 R 21 W4M NE 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183006 ECA File No.:M177249A	T 28 R 21 W4M SW 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION

FH PETROLEUM LEASE	T 28 R 21 W4M SE 18	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	,	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	2 2		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%		1	Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-	-50%		{	Ownership: 100	PETROLEUM LEASE		
Evninu2015 May 26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
Expiry:2015-May-26					17.5	EXTENSION		
C of T:141183183006	Petroleum From Base BELLY					EXTENSION		
ECA File No.:M177250A					OIL Based on 100% of			
	GROUP]	Production.			
	Excluding Petroleum In GLAUC			1 1				
PSK	T 28 R 21 W4M S, NE 18	100.00	194.25	194.25	17.509	ó		
	NG Top GLAUC XX PL To							
	Base GLAUC XX PL							
PSK	T 28 R 21 W4M NE 18	100.00	64.75	64.75	17.50%			
	PETROLEUM Top GLAUC XX							
	PL To Base GLAUC XX PL							
PSK	T 28 R 21 W4M SE 18	100.00	64.75	64.75	17.50%	6		
	PETROLEUM Top GLAUC XX							
	PL To Base GLAUC XX PL			1				
DCK	T 28 R 21 W4M SW 18	100.00	64.75	64.75	17.50%	,		
PSK		100.00	64.75	04./5	17.509	0		
	PETROLEUM Top GLAUC XX							
	PL To Base GLAUC XX PL							
PSK	T 28 R 21 W4M 19	100.00	259.00	259.00	17.50%	6		
SK	NG Top GLAUC XX PL To	100.00	200.00	200.00	17.507			
	Base GLAUC XX PL							
	Dase GLAGO AA FE							
PSK	T 28 R 21 W4M NE 19	100.00	64.75	64.75	17.50%	6	•	
	PETROLEUM Top GLAUC XX		• •	1.				
	PL To Base GLAUC XX PL				·			
PSK	T 28 R 21 W4M NW 19	100.00	64.75	64.75	17.50%	0		
	PETROLEUM Top GLAUC XX			1				
	PL To Base GLAUC XX PL							
PSK	T 28 R 21 W4M SE 19	100.00	64.75	64.75	17.50%	6		
	PETROLEUM Top GLAUC XX							
	PL To Base GLAUC XX PL							
				 				
PSK	T 28 R 21 W4M SW 19	100.00	64.75	64.75	17.50%	0		-
	PETROLEUM Top GLAUC XX							
	PL To Base GLAUC XX PL	[,						1
	1			1		1		L

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177251A	T 28 R 21 W4M NE 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177252A	T 28 R 21 W4M SE 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177253A	T 28 R 21 W4M SW 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177254A	T 28 R 21 W4M NW 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
PSK	T 28 R 21 W4M W 20 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	129.50	259.00	17.50%		
PSK	T 28 R 21 W4M NE 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		

PSK	T 28 R 21 W4M NW 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		·
PSK	T 28 R 21 W4M SE 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		
PSK	T 28 R 21 W4M SW 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		
FH NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: 2017-May-26 C of T: 141183183018 ECA File No.: M177947A	GR-Neutr-Den log 100/06-15-028- 21W4 Leduc Fm (1844.5-2044.0m TVD). NG in LEDUC FORMATION Coal Bed Methane in LEDUC	WORKING INTEREST Encana Corporation - 100%	259	259	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5/Max: 5 GAS Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176334A	T 28 R 21 W4M SW 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176359A	T 28 R 21 W4M NE 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176386A	T 28 R 21 W4M SE 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		

FH PETROLEUM LEASE	T 28 R 21 W4M NW 20	WORKING INTEREST	64,75	C4.75	EDEELIOLD Lassace Desiria Class	1		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	1	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
_	1 .	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141183183018	Petroleum From Base BELLY				17.5			1
ECA File No.:M176440A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In GLAUC							
FH PETROLEUM LEASE	T 28 R 21 W4M SE 23	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183021	Petroleum From Base BELLY				17.5	EXTENSION	*	
ECA File No.:M177263A	RIVER To Base MANNVILLE				O!L Based on 100% of	EXTENSION.		
	GROUP				Production.			
	Excluding Petroleum In	·			Troduction.			
	OSTRACOD "B" POOL							
	Excluding Petroleum In BASAL							
	QTZ "H" POOL							
	Excluding Petroleum In BASAL							
FH PETROLEUM LEASE	T 28 R 21 W4M SW 23	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04./5				
LTD	22W4	•			Royalty Ltd.	AGREEMENT -		
בוט		100%			Paid To: (Same as Lessor)	WHEATLAND		
F 2045 May 20	b BELLY RIVER to MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).			1	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183021	Petroleum From Base BELLY	}			17.5	EXTENSION		
ECA File No.:M177264A	RIVER TO Base MANNVILLE	Ì			OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In							
	OSTRACOD "B" POOL							
	Excluding Petroleum In BASAL							
	QTZ "H" POOL							
	Excluding Petroleum in BASAL							

FH PETROLEUM LEASE	T 28 R 21 W4M NE 23	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.75		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%		1	•	Paid To: (Same as Lessor)	WHEATLAND		
LID	b BELLY RIVER tb MANN (725.5-	100%				Ownership: 100	PETROLEUM LEASE		i
Fueigu 2015 Mey 26						Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
Expiry:2015-May-26	1538.5m TVD).			1		17.5	EXTENSION		
C of T:141183183021	Petroleum From Base BELLY					OIL Based on 100% of	EXTENSION		
ECA File No.:M177265A	RIVER To Base MANNVILLE					Production.			į
	GROUP					Production.			•
	Excluding Petroleum In								
	OSTRACOD "B" POOL					,			l
· ·	Excluding Petroleum In BASAL								
	QTZ "H" POOL								
	Excluding Petroleum In BASAL					·			
FH PETROLEUM LEASE	T 28 R 21 W4M SW 23	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%			·	Paid To: (Same as Lessor)			
÷	(1892.0-1966.0m TVD)	•				Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION					Gross LOR - Min: 5 / Max: 5			ŀ
C of T:141183183021		·	•			OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M NE 23	WORKING INTEREST	64.75	64,75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -	• 11,75	0 0		Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%			·	Paid To: (Same as Lessor)			
1515	(1892.0-1966.0m TVD)	100%				Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION					Gross LOR - Min: 5 / Max: 5			
C of T:141183183021	Tretroledin in NISKO FORWATION					OIL Based on 100% of		1	
COI 1.141105105021						Draduation			
FH PETROLEUM LEASE	T 28 R 21 W4M NW 23	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%				Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)					Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION					Gross LOR - Min: 5 / Max: 5	,		•
C of T:141183183021						OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M NW 23	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-		04.75	04.73		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			}	Paid To: (Same as Lessor)	WHEATLAND		
LID	1	100%				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	b BELLY RIVER tb MANN (725.5- 1538,5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		*
1 ' '	Petroleum From Base BELLY					17.5	EXTENSION		
C of T:141183183021						OIL Based on 100% of	LATENSION		
ECA File No.:M177269A	RIVER To Base MANNVILLE					Production.			
	GROUP					Froduction.			
	Excluding Petroleum In								
	OSTRACOD "B" POOL								
	Excluding Petroleum In BASAL					-			
	QTZ "H" POOL								
	Excluding Petroleum In BASAL						<u> </u>		

FH PETROLEUM LEASE	T 28 R 21 W4M SE 23	WORKING INTEREST	C4 7F	C4.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -	64.75	64.75	· · · · · · · · · · · · · · · · · · ·	
LTD	1 .	·			Royalty Ltd.	
LID	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)	
Funda #2017 Mary 20	(1892.0-1966.0m TVD)				Ownership: 100	
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5	
C of T:141183183021				•	OIL Based on 100% of	
FH NATURAL GAS LEASE	T 28 R 21 W4M 24	WORKING INTEREST			FREEHOLD - Lessor: PrairieSky	·
PRAIRIESKY ROYALTY	No Mineral Rights	Encana Corporation -			Royalty Ltd.	
LTD.	Holds Lease for Abandonment	100%			Paid To: (Same as Lessor)	
	Purposes Only				Ownership: 100	
Expiry: 2020-Sep-30	Weil: 100/12-24-028-21W4/00				Gross LOR - Min: 5 / Max: 5	
C of T: 14118313022					GAS Based on 100% of Sales.	
ECA File No.: M174664ZZ	2					
FH PETROLEUM LEASE	T 28 R 21 W4M NE 24	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -	04.75	04.75	Royalty Ltd.	
LTD	22W4 t NISKU tb NISKU	100%			1 ' '	
110	(1892.0-1966.0m TVD)	100%			Paid To: (Same as Lessor)	
Expiry:2017-May-26	Petroleum In NISKU FORMATION	1			Ownership: 100	
C of T:141183183022	Petroleum in NISKO FORMATION				Gross LOR - Min: 5 / Max: 5	
ECA File No 1841772724					OIL Based on 100% of	
FH PETROLEUM LEASE	T 28 R 21 W4M NW 24	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)	
	(1892.0-1966.0m TVD)				Ownership: 100	
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5	
C of T:141183183022		•			OIL Based on 100% of	
FH PETROLEUM LEASE	T 20 B 24 W 44 4 C F 24	AMORIGING INTEREST			- Draduction	
1	T 28 R 21 W4M SE 24	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)	
F 2017 Mary 26	(1892.0-1966.0m TVD)				Ownership: 100	
Expiry:2017-May-26	Petroleum In NISKU FORMATION	Ì			Gross LOR - Min: 5 / Max: 5	
C of T:141183183022					OIL Based on 100% of	•
FH PETROLEUM LEASE	T 28 R 21 W4M SW 24	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)	
	(1892.0-1966.0m TVD)				Ownership: 100	
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5	
C of T:141183183022					OIL Based on 100% of	
ECA-Fila Na MA177776A	<u> </u>		•		Draduction	

PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177277A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER TO GROUP Excluding OSTRACC Exclu	LY RIVER tb MANN (725.5-5m TVD). eum From Base BELLY To Base MANNVILLE P ding Petroleum In GLAUC OOL ding Petroleum In ACOD "B" POOL ding Petroleum In BASAL	100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177277A FH PETROLEUM LEASE C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE C of T:141183183022 ECA File No.:M177278A Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 Excluding OSTRACC Excluding	LY RIVER to MANN (725.5-5m TVD). eum From Base BELLY To Base MANNVILLE P ding Petroleum In GLAUC OOL ding Petroleum In ACOD "B" POOL ding Petroleum In BASAL H" POOL	100%				Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	PETROLEUM LEASE PRIMARY TERM		
Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177277A RIVER TO GROUP Excluding OSTRACC Excluding QTZ "H" F Excluding T 28 R 21 PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 Excluding QTZ "H" I Excluding T 28 R 21 GROUP Excluding T 28 R 21 GROUP Excluding T 28 R 21 FRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C Excluding QTZ "H" I Excluding QTZ "H" I Excluding RIVER TO GROUP Excluding RIVER TO GROUP Excluding RIVER TO GROUP EXCLUDING RIVER TO GROUP EXCLUDING RIVER TO GROUP EXCLUDING RIVER TO GROUP EXCLUDING RIVER TO GROUP EXCLUDING RIVER TO GROUP EXCLUDING RIVER TO GROUP	LY RIVER tb MANN (725.5-5m TVD). eum From Base BELLY To Base MANNVILLE P ding Petroleum In GLAUC OOL ding Petroleum In ACOD "B" POOL ding Petroleum In BASAL H" POOL ding Petroleum In BASAL	WORKING INTEREST				Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	PETROLEUM LEASE PRIMARY TERM		
Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177277A RIVER TO GROUP Excluding OSTRACC Excluding QTZ "H" F Excluding QTZ "H" F Excluding QTZ "H" F Excluding QTZ "BRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Excluding QTZ "H" I Excluding QTZ "RIVER TO GROUP	5m TVD). eum From Base BELLY To Base MANNVILLE P ding Petroleum In GLAUC GOOL ding Petroleum In ACOD "B" POOL ding Petroleum In BASAL H" POOL ding Petroleum In BASAL					Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	PRIMARY TERM		
C of T:141183183022 ECA File No.:M177277A RIVER TO GROUP Excluding OSTRACC Excluding QTZ "H" F Excluding QTZ "H" F Excluding QTZ "H" F Excluding QTZ "H" F Excluding QTZ "B Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 Excluding QTZ "H" I Excluding QTZ "RIVER TO GROUP	eum From Base BELLY To Base MANNVILLE P ding Petroleum In GLAUC OOL ding Petroleum In ACOD "B" POOL ding Petroleum In BASAL H" POOL ding Petroleum In BASAL					17.5 OIL Based on 100% of	1		
ECA File No.:M177277A RIVER TO GROUP Excluding "ZZ" POO Excluding OSTRACC Excluding QTZ "H" F Excluding QTZ "H" F Excluding T 28 R 21 PRAIRIESKY ROYALTY LTD 22W4 b BELLY F Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PRAIRIESKY ROYALTY COSTRACC Excluding OSTRACC	To Base MANNVILLE P ding Petroleum In GLAUC OOL ding Petroleum In ACOD "B" POOL ding Petroleum In BASAL H" POOL ding Petroleum In BASAL					OIL Based on 100% of			
GROUP Excluding "ZZ" POO Excluding OSTRACC Excluding QTZ "H" F Excluding QTZ "H" F Excluding T 28 R 21 PRAIRIESKY ROYALTY LTD 22W4 b BELLY F Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PETROLEUM LEASE PETROLEUM LEASE PETROLEUM LEASE PETROLEUM LEASE PETROLEUM LEASE PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER TO GROUP	P Ing Petroleum In GLAUC OOL Ing Petroleum In ACOD "B" POOL Ing Petroleum In BASAL H" POOL Ing Petroleum In BASAL					•			
Excluding "ZZ" POO Excluding OSTRACC Excluding QTZ "H" F Excluding QTZ "H" F Excluding T 28 R 21 PRAIRIESKY ROYALTY LTD 22W4 b BELLY F Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PETROLEUM LEASE PETROLEUM LEASE PETROLEUM LEASE PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Excluding QTZ "H" I Excluding QTZ "RIVER TO GROUP	ling Petroleum In GLAUC OOL ling Petroleum In ACOD "B" POOL ling Petroleum In BASAL H" POOL ling Petroleum In BASAL								
"ZZ" POO Excluding OSTRACC Excluding QTZ "H" F Excluding QTZ "H" F Excluding T 28 R 21 PRAIRIESKY ROYALTY LTD 22W4 b BELLY F Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Excluding OSTRACC Excluding QTZ "H" I Excluding QTZ "H" I Excluding QTZ "H" I Excluding QTZ "H" I Excluding QTZ "H" I Excluding QTZ "H" I Excluding QTZ "H" I Excluding QTZ "H" I Excluding QTZ "H" I Excluding QTZ "H" I Excluding QTZ "H" I Excluding QTZ "H" I Excluding QTZ "H" I Excluding QTZ "H" I Excluding QTZ "H" I Excluding QTZ "H" I Excluding QTZ "H" I Excluding QTZ "H" I Excluding QTZ "H" I Excluding QTZ "R" I	OOL ling Petroleum In ACOD "B" POOL ding Petroleum In BASAL H" POOL ding Petroleum In BASAL								
Excluding OSTRACC Excluding QTZ "H" F Excluding T 28 R 21 PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PROUP Excluding "ZZ" POO Excluding OSTRACC Excluding QTZ "H" I Excluding T 28 R 21 PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 Petroleur Excluding QTZ "H" I Excluding QTZ "R" I Excludi	ling Petroleum In ACOD "B" POOL ling Petroleum In BASAL H" POOL ling Petroleum In BASAL								
OSTRACC Excluding QTZ "H" is Excluding QTZ "H" is Excluding QTZ "H" is Excluding T 28 R 21 PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Excluding QTZ "H" is Excluding QTZ "H" i	ACOD "B" POOL ding Petroleum In BASAL H" POOL ding Petroleum In BASAL					·	1		.
Excluding QTZ "H" F Excluding T 28 R 21 PRAIRIESKY ROYALTY LTD 22W4 b BELLY F Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Excluding QTZ "H" I Excluding RT 28 R 21 PRAIRIESKY ROYALTY LTD 22W4 b BELLY F Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER To GROUP	ling Petroleum In BASAL H" POOL ling Petroleum In BASAL					1	1		
PRAIRIESKY ROYALTY Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER TO GROUP Excluding OSTRACC Excluding OTZ "H" I Excluding OTZ "H" I Excluding FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER TO GROUP	H" POOL ling Petroleum In BASAL								. 1
Excluding FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER TO GROUP Excluding OSTRACC Excluding OTZ "H" I Excluding OTZ "H" I Excluding PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER TO GROUP	ling Petroleum In BASAL								. 1
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER TO GROUP Excluding OSTRACC Excluding OTZ "H" I Excluding FT 28 R 21 FRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER TO GROUP				1			-		
PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER TO GROUP Excluding OSTRACC Excluding OTZ "H" I Excluding OTZ "H" I Excluding FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER TO GROUP			64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A FECA FILE No.:M177278A RIVER TO GROUP Excluding "ZZ" POO Excluding OSTRACC Excluding QTZ "H" I Excluding TYZ" POO Excluding QTZ "H" I Excluding CTZ "H" I Excluding	eutr-Den log 100/08-20-026	- Encana Corporation -		'		Royalty Ltd.	AGREEMENT -		
Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A RIVER TO GROUP Excluding OSTRACC Excluding QTZ "H" I Excluding T 28 R 21 PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A BELLY F 1538.5m Petroleur RIVER TO GROUP RIVER 1538.5m Petroleur RIVER TO GROUP	- ·	100%	1			Paid To: (Same as Lessor)	WHEATLAND		, İ
Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A RIVER TO GROUP Excluding OSTRACC Excluding QTZ "H" I Excluding T 28 R 21 PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER TO GROUP	LY RIVER tb MANN (725.5-			1		Ownership: 100	PETROLEUM LEASE		
C of T:141183183022 Petroleur RIVER TO GROUP Excluding "ZZ" POO Excluding OSTRACC Excluding QTZ "H" I Excluding T 28 R 21 PRAIRIESKY ROYALTY LTD 22W4 b BELLY F Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER TO GROUP				,		Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		.
ECA File No.:M177278A RIVER TO GROUP Excluding "ZZ" POO Excluding OSTRACC Excluding QTZ "H" I Excluding T 28 R 21 PRAIRIESKY ROYALTY LTD 22W4 b BELLY F Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER TO GROUP	eum From Base BELLY					17.5	EXTENSION		1
Excluding "ZZ" POO Excluding OSTRACC Excluding QTZ "H" I Excluding T 28 R 21 PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A Excluding T 28 R 21 FRAIRIESKY ROYALTY Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER To GROUP	To Base MANNVILLE					OIL Based on 100% of			
"ZZ" POO Excluding OSTRACC Excluding QTZ "H" I Excluding T 28 R 21 PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A "ZZ" POO Excluding OSTRACC Excluding T 28 R 21 FCR-Neutr C GR-Neutr	Р					Production.			
Excluding OSTRACC Excluding QTZ "H" I Excluding T 28 R 21 PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A Excluding T 28 R 21 GR-Neutr 22W4 b BELLY F 1538.5m Petroleur RIVER To GROUP	ling Petroleum In GLAUC								
OSTRACC Excluding QTZ "H" I Excluding TFH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD 22W4 b BELLY F Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER To GROUP	POOL			ļ					ı
Excluding QTZ "H" I Excluding T 28 R 21 PRAIRIESKY ROYALTY LTD 22W4 b BELLY F Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER To GROUP	ling Petroleum In		i						,
QTZ "H" Excluding FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD 22W4 b BELLY F Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER TO GROUP	ACOD "B" POOL								1
Excluding FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD 22W4 b BELLY F Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER TO GROUP	ding Petroleum In BASAL								
FH PETROLEUM LEASE PRAIRIESKY ROYALTY GR-Neutr 22W4 b BELLY FExpiry:2015-May-26 C of T:141183183022 FCA File No.:M177279A RIVER TO GROUP									. 1
PRAIRIESKY ROYALTY LTD 22W4 b BELLY F Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER TO GROUP	ding Petroleum In BASAL								
Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER TO GROUP	R 21 W4M SE 24	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A RIVER TO GROUP	eutr-Den log 100/08-20-026	Encana Corporation -				Royalty Ltd.	AGREEMENT -	l	.
Expiry:2015-May-26		100%				Paid To: (Same as Lessor)	WHEATLAND		.
C of T:141183183022 Petroleui ECA File No.:M177279A RIVER TO GROUP	LY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		ı
ECA File No.:M177279A RIVER TO GROUP	5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
GROUP	•					17.5	EXTENSION		1
	leum From Base BELLY					OIL Based on 100% of			
	leum From Base BELLY To Base MANNVILLE			1		Production.			
1	leum From Base BELLY To Base MANNVILLE IP			1					
	leum From Base BELLY I To Base MANNVILLE IP ding Petroleum In GLAUC	į.		1					
1	leum From Base BELLY TO Base MANNVILLE IP ding Petroleum In GLAUC POOL		1	1					
	leum From Base BELLY I To Base MANNVILLE IP Iding Petroleum In GLAUC POOL Iding Petroleum In		1	1			'		
1 7	leum From Base BELLY ITO Base MANNVILLE IP ding Petroleum In GLAUC POOL ding Petroleum In ACOD "B" POOL			1	I .	1 '	1	1	, ,
Excluding	leum From Base BELLY I To Base MANNVILLE IP Iding Petroleum In GLAUC POOL Iding Petroleum In				İ		ļ		1
"ZZ" POC Excluding OSTRACC Excluding	leum From Base BELLY To Base MANNVILLE IP								

FH PETROLEUM LEASE	T 28 R 21 W4M NW 24	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	64.75	04./3	· ·	Ł .		
LTD	22W4	100%			Royalty Ltd.	AGREEMENT -		
1610		100%			Paid To: (Same as Lessor)	WHEATLAND		
5 2045 34 26	b BELLY RIVER th MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183022	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177280A	RIVER To Base MANNVILLE	•			OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In GLAUC							
	"ZZ" POOL				·			
	Excluding Petroleum in	•						
	OSTRACOD "B" POOL							
	Excluding Petroleum In BASAL							
	QTZ "H" POOL							
	Excluding Petroleum In BASAL				·			
FH PETROLEUM LEASE	T 28 R 21 W4M SW 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-	'			Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141183183025	Petroleum From Base BELLY				17.5	*		
ECA File No.:M176270A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	CDOLLD				Dua du attau			
FH PETROLEUM LEASE	T 28 R 21 W4M SE 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-]	Ì	Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141183183025	Petroleum From Base BELLY		}		17.5			
ECA File No.:M176271A	RIVER To Base MANNVILLE				OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M NE 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04./3	· · · · · · · · · · · · · · · · · · ·		*	
LTD	22W4	100%			Royalty Ltd.		-	
	b BELLY RIVER to MANN (725.5-	100%			Paid To: (Same as Lessor)			
Expiry:2017-May-26	1553.0m TVD).	·			Ownership: 100			
C of T:141183183025	Petroleum From Base BELLY				Gross LOR - Min: 17.5 / Max:			
C 01 1:141103103025	Petroleum From Base BFLLY				17.5			
LECA FILE NO INALECCIACA		1		i i	100 0 1 10000 5			
ECA File No.:M176340A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
ECA File No.:M176340A FH PETROLEUM LEASE	RIVER To Base MANNVILLE	WORKING INTEREST	64.75	64.75	OIL Based on 100% of FREEHOLD - Lessor: PrairieSky			
	RIVER TO Base MANNVILLE	-	64.75	64.75	Dunadication			
FH PETROLEUM LEASE	RIVER To Base MANNVILLE T 28 R 21 W4M NW 27		64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY	RIVER TO Base MANNVILLE T 28 R 21 W4M NW 27 GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY	RIVER TO Base MANNVILLE T 28 R 21 W4M NW 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	Encana Corporation -	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	RIVER TO Base MANNVILLE T 28 R 21 W4M NW 27 GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation -	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26	RIVER TO Base MANNVILLE T 28 R 21 W4M NW 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD).	Encana Corporation -	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:			

FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 28 R 21 W4M NE 27 GR-Neutr-Den log 100/03-17-026-	WORKING INTEREST Encana Corporation -	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd.	C019354 - AGREEMENT -		
LTD	22W4 b MANN tb NISKU (1572.5-	100%			Paid To: (Same as Lessor) Ownership: 100	WHEATLAND PETROLEUM LEASE		
Expiry:2015-May-26	1966.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183025 ECA File No.:M177289A	Petroleum From Base MANNVILLE GROUP To Base				17.5 OIL Based on 100% of	EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 28 R 21 W4M SE 27 GR-Neutr-Den log 100/03-17-026-	WORKING INTEREST Encana Corporation -	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd.	C019354 - AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor) Ownership: 100	WHEATLAND PETROLEUM LEASE		
Expiry:2015-May-26	b MANN tb NISKU (1572.5- 1966.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183025 ECA File No.:M177291A	Petroleum From Base MANNVILLE GROUP To Base	·			17.5 OIL Based on 100% of	EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 28 R 21 W4M NW 27 GR-Neutr-Den log 100/03-17-026- 22W4	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)	C019354 - AGREEMENT - WHEATLAND		
Expiry:2015-May-26 C of T:141183183025	b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base				Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5	PETROLEUM LEASE PRIMARY TERM EXTENSION		
ECA File No.:M177292A	MANNVILLE GROUP To Base				OIL Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 28 R 21 W4M SW 27 GR-Neutr-Den log 100/03-17-026- 22W4	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)	C019354 - AGREEMENT - WHEATLAND	. "	
Expiry:2015-May-26 C of T:141183183025 ECA File No.:M177293A	b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base			·	Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	PETROLEUM LEASE PRIMARY TERM EXTENSION		•
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 28 R 21 W4M SE 29 GR-Neutr-Den log 100/08-20-026- 22W4	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)	C019354 - AGREEMENT - WHEATLAND		
Expiry:2015-May-26	b BELLY RIVER tb MANN (725.5-1538.5m TVD).				Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5	PETROLEUM LEASE PRIMARY TERM EXTENSION		
C of T:141177514019 ECA File No.:M177298A	Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP				OIL Based on 100% of Production.	EXTENSION		
	Excluding Petroleum In GLAUC							

FH PETROLEUM LEASE	T 28 R 21 W4M NW 29	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		1
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.73	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		l .
	b BELLY RIVER to MANN (725.5-	100/0			Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177514019	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177299A	RIVER To Base MANNVILLE				_ · · · ·	EXTENSION		
ECA FILE NOIVII//299A	GROUP				OIL Based on 100% of			
	1				Production.			ļ
	Excluding Petroleum in GLAUC		•					
FH PETROLEUM LEASE	T 28 R 21 W4M SW 29	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		-
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER to MANN (725.5-	-			Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177514019	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177300A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum in GLAUC							
FH PETROLEUM LEASE	T 28 R 21 W4M NE 29	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		<u> </u>
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	l I			Royalty Ltd.	AGREEMENT -		1
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		1
,	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).	,			Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177514019	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177301A	RIVER TO Base MANNVILLE				OIL Based on 100% of	EXTENSION		
ECATILE NOIVII//SOIA	GROUP	1			Production.			
	Excluding Petroleum In GLAUC				Froduction.			
2014	Wanted To 201	100.00	100.50	100.50	47.500			
PSK	T 28 R 21 W4M W 29	100.00	129.50	129.50	17.50%	1		
	NG Top GLAUC XX PL To							
	Base GLAUC XX PL							
PSK	T 28 R 21 W4M NE 29	100.00	64.75	64.75	17.50%			
1	PETROLEUM Top GLAUC XX							1
	PL To Base GLAUC XX PL							
		7-2-2-		21.55				·
PSK	T 28 R 21 W4M NW 29	100.00	64.75	64.75	17.50%	1		
	PETROLEUM Top GLAUC XX	•			·			
PSK	PL To Base GLAUC XX PL T 28 R 21 W4M SE 29	100.00	64.75	64.75	17.50%			
LOV	PETROLEUM Top GLAUC XX	100.00	04./5	04.75	17.50%	1		
	PL To Base GLAUC XX PL				•			
PSK	T 28 R 21 W4M SW 29	100.00	64.75	64.75	17.50%	 		
F3N	PETROLEUM Top GLAUC XX	100.00	04.75	04.75	17.50%	Ί]	
	PL To Base GLAUC XX PL							
PSK	T 28 R 21 W4M 30	100.00	259.00	259.00	17.50%		 	
	NG Top GLAUC XX PL To	100.00	209.00	233.00	17.50%	1		
	Base GLAUC XX PL 10							
	IDUSE GLACO VV LF	<u> </u>				1	1	1

PSK	T 28 R 21 W4M NE 30 PETROLEUM Top GLAUC XX	100.00	64.75	64.75	17.50%
	PL To Base GLAUC XX PL ·				
PSK	T 28 R 21 W4M NW 30	100.00	64.75	64.75	17.50%
	PETROLEUM Top GLAUC XX				
	PL To Base GLAUC XX PL				
PSK	T 28 R 21 W4M SE 30	100.00	64.75	64.75	17.50%
	PETROLEUM Top GLAUC XX			1	
	PL To Base GLAUC XX PL				
PSK	T 28 R 21 W4M SW 30	100.00	64.75	64.75	17.50%
	PETROLEUM Top GLAUC XX				
	PL To Base GLAUC XX PL				
FH PETROLEUM LEASE	T 28 R 21 W4M NE 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		1	Royalty Ltd. AGREEMENT -
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
	b BELLY RIVER tb MANN (725.5-				Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141183183027	Petroleum From Base BELLY				17.5 EXTENSION
ECA File No.:M177302A	RIVER To Base MANNVILLE				OIL Based on 100% of
	GROUP			1	Production.
	Excluding Petroleum In GLAUC				
FH PETROLEUM LEASE	T 28 R 21 W4M NW 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMENT -
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
	b BELLY RIVER tb MANN (725.5-				Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141183183027	Petroleum From Base BELLY			1 .	17.5 EXTENSION
ECA File No.:M177303A	RIVER TO Base MANNVILLE				OIL Based on 100% of
	GROUP				Production.
	Excluding Petroleum In GLAUC				
FH PETROLEUM LEASE	T 28 R 21 W4M SE 30	WORKING INTEREST	64.75	64.75	EDECIMON D. Lassey Durinischer COMONE A
			64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMENT -
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
	b BELLY RIVER tb MANN (725.5-			'	Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141183183027	Petroleum From Base BELLY				17.5 EXTENSION
ECA File No.:M177304A	RIVER To Base MANNVILLE				OiL Based on 100% of
	GROUP				Production.
	Excluding Petroleum In GLAUC				

FH PETROLEUM LEASE	T 28 R 21 W4M SW 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMENT -
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
	b BELLY RIVER tb MANN (725.5-				Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141183183027	Petroleum From Base BELLY				17.5 EXTENSION
ECA File No.:M177305A	RIVER To Base MANNVILLE				OIL Based on 100% of
	GROUP				Production.
	Excluding Petroleum In GLAUC				
PSK	T 28 R 21 W4M 31	100.00	259.00	259.00	17.50%
	NG Top GLAUC XX PL To				
	Base GLAUC XX PL				
PSK	T 28 R 21 W4M NE 31	100.00	64.75	64.75	17.50%
	PETROLEUM Top GLAUC XX				
	PL To Base GLAUC XX PL				
PSK	T 28 R 21 W4M NW 31	100.00	64.75	64.75	17.50%
	PETROLEUM Top GLAUC XX	100.00	01.10	00	17.5070
	PL To Base GLAUC XX PL				
	T 00 D 04 W//4 D 5 04	100		<u> </u>	
PSK	T 28 R 21 W4M SE 31	100.00	64.75	64.75	17.50%
	PETROLEUM Top GLAUC XX	·			
	PL To Base GLAUC XX PL				
PSK	T 28 R 21 W4M SW 31	100.00	64.75	64.75	17.50%
	PETROLEUM Top GLAUC XX			1	
	PL To Base GLAUC XX PL				
FH PETROLEUM LEASE	T 28 R 21 W4M NE 31	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMENT -
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
	b BELLY RIVER tb MANN (725.5-				Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141182390022	Petroleum From Base BELLY				17.5 EXTENSION
ECA File No.:M177306A	RIVER To Base MANNVILLE	,			OIL Based on 100% of
	GROUP				Production.
	Excluding Petroleum In GLAUC				
FH PETROLEUM LEASE	T 28 R 21 W4M SW 31	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		1	Royalty Ltd. AGREEMENT -
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
	b BELLY RIVER tb MANN (725.5-				Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141182390022	Petroleum From Base BELLY				17.5 EXTENSION
ECA File No.:M177307A	RIVER To Base MANNVILLE				OIL Based on 100% of
	GROUP				Production.
	Excluding Petroleum In GLAUC				

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141182390022 ECA File No.:M177308A	T 28 R 21 W4M SE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141182390022 ECA File No.:M177309A	T 28 R 21 W4M NW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
PSK	T 28 R 21 W4M W 32 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	129.50	129.50	17.50%		
PSK	T 28 R 21 W4M NE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		
PSK	T 28 R 21 W4M NW 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		
PSK .	T 28 R 21 W4M SE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		
PSK	T 28 R 21 W4M SW 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 28 R 21 W4M NE 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE	
Expiry:2015-May-26 C of T:141183183028 ECA File No.:M177310A	1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC					PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183028 ECA File No.:M177311A	T 28 R 21 W4M NW 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183028 ECA File No.:M177312A	T 28 R 21 W4M SE 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	V	/000222
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183028 ECA File No.:M177313A	T 28 R 21 W4M SW 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183029	T 28 R 21 W4M NW 33 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183029	T 28 R 21 W4M SE 33 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183029	T 28 R 21 W4M SW 33 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		:	

	, 				ERECUOLD Language Burkla Class	1		
FH PETROLEUM LEASE	T 28 R 21 W4M NE 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%		1	Paid To: (Same as Lessor)	· ·		
	(1892.0-1966.0m TVD)				Ownership: 100			
Expiry:2017-May-26	Petroleum in NISKU FORMATION			1	Gross LOR - Min: 5 / Max: 5			
C of T:141183183029					OIL Based on 100% of			
ECA Fila No. M17C2E1A		WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
FH PETROLEUM LEASE	T 28 R 21 W4M NE 33	1	04.75	04.75	Royalty Ltd.	AGREEMENT -		•
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Paid To: (Same as Lessor)	WHEATLAND		
LTD	22W4	100%			Ownership: 100	PETROLEUM LEASE		
	b BELLY RIVER tb MANN (725.5-				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
Expiry:2015-May-26	1538.5m TVD).				17.5	EXTENSION		
C of T:141183183029	Petroleum From Base BELLY	<u> </u>	-		1	EXTENSION		
ECA File No.:M177314A	RIVER To Base MANNVILLE				OIL Based on 100% of		•	
FH PETROLEUM LEASE	T 28 R 21 W4M SW 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER to MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183029	Petroleum From Base BELLY	,]	17.5	EXTENSION		
ECA File No.:M177315A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
ECA FIIE NOIVII77313A	COULD				Dundrighton			
FH PETROLEUM LEASE	T 28 R 21 W4M SE 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183029	Petroleum From Base BELLY			1	17.5	EXTENSION		
ECA File No.:M177316A	RIVER To Base MANNVILLE				OIL Based on 100% of	, ,		
FH PETROLEUM LEASE	T 28 R 21 W4M NW 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-		0		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
ווט	b BELLY RIVER tb MANN (725.5-	100%			Ownership: 100	PETROLEUM LEASE		
5in2015 May 26	1				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
Expiry:2015-May-26	1538.5m TVD).				17.5	EXTENSION		
C of T:141183183029	Petroleum From Base BELLY	'			OIL Based on 100% of			
ECA File No.:M177317A	RIVER To Base MANNVILLE				Dunadusetian			
FH PETROLEUM LEASE	T 28 R 21 W4M SE 34	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	1		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)				Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			
C of T:141183255					OIL Based on 100% of			
ECA File No -141762014	•			<u> </u>	Draduction		<u> </u>	<u> </u>

FU DETROLEUS AL EASE	T 20 D 24 11/414 127 04			,				
FH PETROLEUM LEASE	T 28 R 21 W4M NE 34	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.		l	
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)		}	1
	(1892.0-1966.0m TVD)				Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			
C of T:141183255					OIL Based on 100% of			
FH PETROLEUM LEASE	T 20 D 24 14/404 CM 24	MICRIAL DITTERS			Draduction			
	T 28 R 21 W4M SW 34	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)				Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			
C of T:141183255			•		OIL Based on 100% of			
FH PETROLEUM LEASE	720 0 04 11/42 4 21/44				Draduction			
	T 28 R 21 W4M NW 34	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)			
,	(1892.0-1966.0m TVD)				Ownership: 100			
Expiry:2017-May-26	Petroleum in NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			İ
C of T:141183255					OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M NE 34	WORKING INTEREST	64.75	64.75	- Draduction -			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-		64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
LTD	22W4	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
		100%			Paid To: (Same as Lessor)	WHEATLAND		
F 2045 A4 25	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).			1	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183255	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177318A	RIVER To Base MANNVILLE	•			OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M SW 34	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.75	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-	10070						
Expiry:2015-May-26	1538.5m TVD).				Ownership: 100	PETROLEUM LEASE		
C of T:141183255	Petroleum From Base BELLY				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
					17.5	EXTENSION		
ECA File No.:M177319A	RIVER To Base MANNVILLE				OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M NW 34	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER to MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).			'	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183255	Petroleum From Base BELLY				17.5	1		
ECA File No.:M177320A	RIVER To Base MANNVILLE				=: :=	EXTENSION		
ESTATIO NOTATION	COOMP				OIL Based on 100% of			
				 	. LDunal vaki			

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183255 ECA File No.:M177321A FH PETROLEUM LEASE	T 28 R 21 W4M SE 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100% WORKING INTEREST	64.75	64.75 64.75	Paid To: (Same as Lessor) Ownership: 100 PETRO	EMENT - ATLAND DLEUM LEASE ARY TERM	
PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176290A	GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	Encana Corporation - 100%			Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		·
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176330A	T 28 R 22 W4M NE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176399A	T 28 R 22 W4M SW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176401A	T 28 R 22 W4M SE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		

PSK	T 28 R 22 W4M 1	100.00	259.00	259.00	17.50%	
	NG Top GLAUC EEE PL To		200.00	255.00	17.50%	•
	Base GLAUC EEE PL				·	
PSK	T 28 R 22 W4M NE 1	100.00	64.75	64.75	17.50%	
	PETROLEUM Top GLAUC					
	EEE PL To Base GLAUC EEE					
	PL					
					· ·	
PSK	T 28 R 22 W4M NW 1	100.00	64.75	64.75	17.50%	
	PETROLEUM Top GLAUC			1		
	EEE PL To Base GLAUC EEE					
	PL	_				-
PSK	T 28 R 22 W4M SE 1	100.00	64.75	64.75	17.50%	
	PETROLEUM Top GLAUC				·	
	EEE PL To Base GLAUC EEE					
DC14	PL	400.00		 		
PSK	T 28 R 22 W4M SW 1	100.00	64.75	64.75	17.50%	
	PETROLEUM Top GLAUC					
	EEE PL To Base GLAUC EEE					
FH PETROLEUM LEASE	T 28 R 22 W4M SW 2	AMODUMO INTEREST				
PRAIRIESKY ROYALTY		WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
LTD	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	
ונוט	22W4	100%			Paid To: (Same as Lessor)	
F	b BELLY RIVER th MANN (725.5-				Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141179130020	Petroleum From Base BELLY			1	17.5	
ECA File No.:M176306A	RIVER To Base MANNVILLE			1	OIL Based on 100% of	
	GROUP			1	Production.	
	Excluding Petroleum In GLAUC					
FH PETROLEUM LEASE	T 28 R 22 W4M NE 2	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		1'	Royalty Ltd.	
LTD	22W4	100%			Paid To: (Same as Lessor)	1
	b BELLY RIVER tb MANN (725.5-			1	Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:]
C of T:141179130020	Petroleum From Base BELLY				17.5	
ECA File No.:M176418A	RIVER To Base MANNVILLE				OIL Based on 100% of	
	GROUP				Production.	i
	Excluding Petroleum In GLAUC	,				
FH PETROLEUM LEASE		AMODIVING INTEREST	C 4 75			
	T 28 R 22 W4M SE 2	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4	100%			Paid To: (Same as Lessor)	
F	b BELLY RIVER to MANN (725.5-				Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141179130020	Petroleum From Base BELLY				17.5	
ECA File No.:M176433A	RIVER To Base MANNVILLE				OIL Based on 100% of	·
	GROUP		•		Production.	
	Excluding Petroleum In GLAUC			1		1

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179130020 ECA File No.:M176436A	T 28 R 22 W4M NW 2 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
	Excluding Petroleum In GLAUC					e	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179130022 ECA File No.:M177334A	T 28 R 22 W4M NE 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179130022 ECA File No.:M177335A	T 28 R 22 W4M NW 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 Oil Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179130022 ECA File No.:M177336A	T 28 R 22 W4M SW 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179130022 ECA File No.:M177337A	T 28 R 22 W4M SE 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176051017 ECA File No.:M177346A	T 28 R 22 W4M NW 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:1411760S1017 ECA File No.:M177347A	T 28 R 22 W4M SE 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176051017 ECA File No.:M177348A	T 28 R 22 W4M SW 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD), Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176051017 ECA File No.:M177349A	T 28 R 22 W4M NE 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176287A	T 28 R 22 W4M SE 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176353A	T 28 R 22 W4M SW 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	·	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176364A	T 28 R 22 W4M NE 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176379A	T 28 R 22 W4M NW 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176247A	T 28 R 22 W4M SE 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176305A	T 28 R 22 W4M NW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176328A	T 28 R 22 W4M SW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176372A	T 28 R 22 W4M NE 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176315A	T 28 R 22 W4M SW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176324A	T 28 R 22 W4M SE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176376A	T 28 R 22 W4M NE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176394A	T 28 R 22 W4M NW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251025 ECA File No.:M176295A	T 28 R 22 W4M NE 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251025 ECA File No.:M176355A	T 28 R 22 W4M NW 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251025 ECA File No.:M176398A	T 28 R 22 W4M SW 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176303A	T 28 R 22 W4M SE 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 Oll Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176320A	T 28 R 22 W4M SW 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176338A	T 28 R 22 W4M NW 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176360A	T 28 R 22 W4M NE 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177378A	T 28 R 22 W4M SE 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177379A	T 28 R 22 W4M SW 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177380A	T 28 R 22 W4M NE 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177381A	T 28 R 22 W4M NW 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179232003 ECA File No.:M176256A	T 28 R 22 W4M SW 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		

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FH PETROLEUM LEASE	T 28 R 22 W4M SE 24	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		1	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		Ì	
LTD	22W4	100%			Paid To: (Same as Lessor)			
·	b BELLY RIVER tb MANN (725.5-				Ownership: 100	·		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141179232003	Petroleum From Base BELLY				17.5			1
ECA File No.:M176264A	RIVER TO Base MANNVILLE				OIL Based on 100% of	-		ļ .
LCA FIIE NOIVII/0204A	IGROUP				Production.			
	1							
	Excluding Petroleum In GLAUC			1			ļ ,	
FH PETROLEUM LEASE	T 28 R 22 W4M NW 24	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141179232003	Petroleum From Base BELLY				17.5			
ECA File No.:M176407A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
LCA File NoIVI170407A	GROUP				Production.			
				1	T T G G G G G G G G G G G G G G G G G G			
	Excluding Petroleum In GLAUC						·	
FH PETROLEUM LEASE	T 28 R 22 W4M NE 24	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		1	Royalty Ltd.		}	-
LTD	22W4	100%			Paid To: (Same as Lessor)]
	b BELLY RIVER tb MANN (725.5-			1	Ownership: 100			1
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141179232003	Petroleum From Base BELLY				17.5			l
ECA File No.:M176422A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
ECAT IIC NOMINIE/ 042211	GROUP				Production.		Ì	!
	Excluding Petroleum In GLAUC			1	1111111111111111111111111111111111111			
				 		- -		
FH PETROLEUM LEASE	T 28 R 22 W4M SW 25	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		· ·	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		ļ	
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			1
Expiry:2017-May-26	1553.0m TVD).			1	Gross LOR - Min: 17.5 / Max:			
C of T:1411790S1007	Petroleum From Base BELLY				17.5			
ECA File No.:M176251A	RIVER To Base MANNVILLE				OIL Based on 100% of		ļ	
20,111011011112,0202,1	GROUP				Production.			
	Excluding Petroleum In GLAUC							1
			C 4 7F	64.75	EDECIIOI D. Leaves Desiri-Circ	 	+	
FH PETROLEUM LEASE	T 28 R 22 W4M SE 25	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-	·			Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).			1	Gross LOR - Min: 17.5 / Max:		1	
C of T:141179051007	Petroleum From Base BELLY				17.5		1	1
ECA File No.:M176276A	RIVER To Base MANNVILLE				OIL Based on 100% of		1	
	GROUP				Production.			
	Excluding Petroleum In GLAUC			.				
	Enoughing retroleging in GEAGE	1		<u> </u>				

FH PETROLEUM LEASE	T 28 R 22 W4M NW 25	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	05	0 11/3	Royalty Ltd.		
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:		
C of T:141179051007	Petroleum From Base BELLY				17.5		
ECA File No.:M176389A	RIVER To Base MANNVILLE				OIL Based on 100% of		
	GROUP				Production.		
	Excluding Petroleum In GLAUC					i	
FH PETROLEUM LEASE	T 28 R 22 W4M NE 25	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.73	Royalty Ltd.	:	
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER to MANN (725.5-	100/0			Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:		
C of T:141179051007	Petroleum From Base BELLY				17.5		
ECA File No.:M176396A	RIVER TO Base MANNVILLE				OIL Based on 100% of		
	GROUP	÷			Production.		
	Excluding Petroleum In GLAUC				Troduction.		
FH PETROLEUM LEASE	T 28 R 22 W4M NE 35	WORKING INTEREST	64.75	64.75	EDEFILOID I D : : cl	0040054	
PRAIRIESKY ROYALTY		WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	
LTD	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation -			Royalty Ltd.	AGREEMENT -	
בוט	b BELLY RIVER th MANN (725.5-	100%			Paid To: (Same as Lessor)	WHEATLAND	
Expiry:2015-May-26	1538.5m TVD).				Ownership: 100	PETROLEUM LEASE	
C of T:141179232007	Petroleum From Base BELLY				Gross LOR - Min: 17.5 / Max: 17.5	PRIMARY TERM	
ECA File No.:M177422A	RIVER To Base MANNVILLE					EXTENSION	
ECA FIIE NOIVII//422A	GROUP				OIL Based on 100% of		
	Excluding Petroleum In GLAUC				Production.		
	n. n. n				· .		
FH PETROLEUM LEASE	T 28 R 22 W4M SW 35	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	-
5	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141179232007 ECA File No.:M177423A	Petroleum From Base BELLY				17.5	EXTENSION	
ECA FIIE NO.:IVI1/7423A	RIVER TO Base MANNVILLE GROUP				OIL Based on 100% of		
				1	Production.		
	Excluding Petroleum In GLAUC						
FH PETROLEUM LEASE	T 28 R 22 W4M NW 35	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	
LTD	22W4	100%		'	Paid To: (Same as Lessor)	WHEATLAND	
	b BELLY RIVER tb MANN (725.5-		•		Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141179232007	Petroleum From Base BELLY				17.5	EXTENSION	
ECA File No.:M177424A	RIVER To Base MANNVILLE				OIL Based on 100% of		
	GROUP		•		Production.		
	Excluding Petroleum In GLAUC					1	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179232007 ECA File No.:M177425A	T 28 R 22 W4M SE 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	·) ·
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184913007 ECA File No.:M177426A	T 28 R 22 W4M NE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184913007 ECA File No.:M177427A	T 28 R 22 W4M SW 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184913007 ECA File No.:M177428A	T 28 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184913007 ECA File No.:M177429A	T 28 R 22 W4M NW 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

PSK	T 28 R 22 W4M 36 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	259.00	259.00	17.50%		
PSK	T 28 R 22 W4M NE 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		
PSK	T 28 R 22 W4M NW 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	 17.50%		
PSK	T 28 R 22 W4M SE 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	 17.50%		
PSK	T 28 R 22 W4M SW 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		_
CR PETROLEUM AND NATURAL GAS LEASE 0493080323 Expiry: Indefinite ECA File No.: M051143A	T 29 R 21 W4M 9 Petroleum to Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	256	256	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.		

	CPA Pretty Well ID	Well Status Text	Prod./Inject. Frmtn				
Carse	land		FILLELL				
	1 100/15-32-22-25W4	Flowing OIL	Kglauc_ss				
;	2 100/16-32-22-25W4	Flowing OIL	Kglauc_ss				
:	3 100/14-33-22-25W4	Flowing OIL	Kbs_qtz				
	4 100/03-28-22-25W4	Flowing OIL	Kbs_qtz				
!	5 100/03-09-23-25W4	Flowing OIL	Kbs_qtz	waiting on tie-in			
(6 102/07-09-23-25W4	Flowing OIL	Kbs_qtz	waiting on tie-in			
Beise	ker						
:	1 102/06-16-28-24W4	Pumping OIL	Kbs_qtz				
Rocky	rford						•
1	100/05-16-023-23W4/00	Pumping OIL	Kglauc_ss				
2	100/03-16-024-22W4/00	Flowing OIL	Kglauc_ss				
3	102/01-02-024-24W4/00	Pumping OIL	Kelirslie				
4	100/15-18-025-21W4/04	Pumping OIL	Kglauc_ss				
5	102/16-18-025-21W4/02	Pumping OIL	Kglauc_ss				
6	102/01-19-025-21W4/02	Pumping OIL	Kglauc_ss				
7	100/02-19-025-21W4/00	Pumping OIL	Kelirslie				•
8	100/06-19-025-21W4/03	Flowing OIL	Kglauc_ss				
9	100/07-19-025-21W4/00	Flowing OIL	Kglauc_ss				
10	102/08-19-025-21W4/00	Pumping OIL	Kellrslie				
11	100/10-19-025-21W4/00	Pumping OIL	Kglauc_ss				
12	100/14-19-025-21W4/00	Pumping OIL	Kglauc_ss				
13	100/15-19-025-21W4/00	Pumping OIL	Kglauc_ss				
14	100/03-30-025-21W4/00	Pumping OIL	Kglauc_ss				
15	100/01-33-025-21W4/02	Pumping OIL	Kglauc_ss				
16	100/02-33-025-21W4/00	Pumping OIL	Kglauc_ss				
17	100/09-33-025-21W4/00	Flowing OIL	Kglauc_ss				
18	100/10-33-025-21W4/02	Pumping OIL	Kglauc_ss				
19	100/09-18-025-21W4/02	Pumping OIL	Kglauc_ss				
20	102/08-32-023-21W4/00	Pumping OIL	Kellrslie				
23	100/02-04-026-21W4/00	Pumping OIL	Kglauc_ss				
24	100/12-09-026-21W4/02	Flowing OIL	Kostracod	•			
Wayn	e					•	
1	102/16-21-027-21W4/00	Pumping OIL	Kellrslie				
2	102/06-33-027-21W4/00	Pumping OIL	Kellrslie				
3	102/12-33-027-21W4/00	Pumping OIL	Kellrslie		•		
4	100/14-20-027-22W4/02	Pumping OIL	Kglauc_ss				
5	102/13-27-027-22W4/00	Pumping OIL	Kglauc_ss				
6	103/13-27-027-22W4/00	Pumping OIL	Kglauc_ss				
7	100/09-28-027-22W4/00	Pumping OIL	Kglauc_ss				
8	100/12-30-027-22W4/00	Pumping OIL	Kellrslie				
9	102/08-34-027-22W4/00	Pumping OIL	Kglauc_ss				

10	402/44/25 027 228/4/00	D Oll	Valoue ss	
10	103/14-35-027-22W4/00	Pumping OIL	Kglauc_ss Kellrslie	
11	102/07-07-028-20W4/00	Pumping OIL	Dnisku	
12	102/11-07-028-20W4/00	Pumping OIL	Dnisku	•
. 13	102/12-07-028-20W4/00	Pumping OIL	Dnisku Dnisku	
14	1W0/13-07-028-20W4/00	Pumping OIL	Kellrslie	
15	100/10-01-028-21W4/00	Pumping OIL	Kellrslie	
16	102/13-11-028-21W4/00	Pumping OIL	Dnisku	
17	100/16-11-028-21W4/00	Pumping OIL	Kellrslie	
18	103/16-11-028-21W4/00	Pumping OIL	Kellrslie	
19	103/02-12-028-21W4/00	Pumping OIL	Dnisku	
20	100/10-12-028-21W4/02	Pumping OIL	Dnisku	
21	100/16-12-028-21W4/00	Pumping OIL	Dnisku	
22	102/05-13-028-21W4/00	Pumping OIL	Dnisku	
23	102/06-13-028-21W4/00	Pumping OIL	Dnisku	
24	100/07-13-028-21W4/00	Pumping OIL	Dnisku	
25	102/10-13-028-21W4/00	Pumping OIL	Dnisku	•
26	100/16-14-028-21W4/00	Pumping OIL	Kellrslie	
27	100/02-20-028-21W4/00	Pumping OIL	Kellrslie	
28	100/04-27-028-21W4/00	Pumping OIL	Dnisku	
29	100/09-33-028-21W4/00	Pumping OIL		
30	1S0/03-01-028-22W4/02	Flowing OIL	Kglauc_ss Kellrslie	
31	100/13-01-028-22W4/00 102/13-01-028-22W4/00	Flowing OIL Flowing OIL	Kglauc_ss	
32 33	102/03-02-028-22W4/00 102/03-02-028-22W4/00	Pumping OIL	Kglauc_ss	
34	100/07-02-028-22W4/00 100/07-02-028-22W4/00	Pumping OIL	Kglauc_ss	
35	100/07-02-028-22W4/00 100/09-02-028-22W4/00	Flowing OIL	Kglauc_ss	
36	100/05-10-028-22W4/02	Pumping OIL	Kglauc_ss	
37	100/03-10-028-22W4/02 100/03-12-028-22W4/00	Pumping OIL	Kglauc_ss	
38	100/03-12-028-22W4/00 100/12-12-028-22W4/02	Pumping OIL	Kglauc_ss	
39	100/10-13-028-22W4/00	Pumping OIL	Kellrslie	
40	103/10-13-028-22W4/00	Pumping OIL	Kellrslie	
41	100/07-16-028-22W4/00	Pumping OIL	Kglauc_ss	
42	102/14-24-028-22W4/02	Pumping OIL	Kellrslie	
43	100/07-25-028-22W4/00	Flowing OIL	Kellrslie	
44	100/07-25-028-22W4/00 100/10-25-028-22W4/00	Pumping OIL	Kellrslie	
44 45	100/10-23-028-22W4/00 100/03-09-029-21W4/00	Pumping OIL	Dnisku	
45 46	100/05-05-025-21W4/00 100/06-35-027-23W4/00	Pumping OIL	Kellrslie	
40 47	100/10-35-027-23W4/00 100/10-35-027-23W4/00	Pumping OIL	Kellrslie	
48	100/10-35-027-23W4/00 100/12-35-027-23W4/00	Pumping OIL	Kellrslie	
49	100/13-01-028-20W4/00	Pumping OIL	Kglauc_ss	
50	102/14-06-028-20W4/03	Pumping OIL	Kglauc_ss	
51	100/08-03-028-21W4/00	Pumping OIL	Kglauc_ss	
52	102/16-14-028-21W4/02	Pumping OIL	Dnisku	
53	100/11-34-028-21W4/00	Pumping OIL	Dnisku	
54	100/11-34-028-21W4/00 100/12-34-028-21W4/00	Pumping OIL	Dnisku	
55	100/09-07-028-20W4/02	Pumping OIL	Kglauc_ss	
56	100/09-07-028-20W4/02 100/08-03-028-21W4/00	Pumping OiL	Kglauc_ss	
סכ	100/00-03-020-21994/00	rumping Oil	ngiauc_ss	

57	102/16-14-028-21W4/02	Pumping OIL	Dnisku
58	100/11-34-028-21W4/00	Pumping OIL	Dnisku
59	100/12-34-028-21W4/00	Pumping OIL	Dnisku
60	102/07-09-029-21W4/00	Pumping OIL	Dnisku
61	100/08-09-029-21W4/00	Pumping OIL	Dnisku

Schedule "A-3" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Carseland Royalty Lands

See attached.

Lands	Leased Substance	Rights	Lessor Royalty	Encumbrances	PSK Interest	Gross HA
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral			
T 22 R 25 W4M E, PTN W 1	NG	DEVONIAN	Lease Specific Terms		100.00	228.65
			Attached to Agreement see Schedule			
	,	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NE 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M PTN NW 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	42.90
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SE 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M PTN SW 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	56.25
			Attached to Agreement see Schedule	•		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral			
T 22 R 25 W4M 3	NG	DEVONIAN	Lease Specific Terms		100.00	259.00
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NE 3	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NW 3	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			'
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SE 3	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SW 3	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
•		DEVONIAN	"B2"-NG Leased Lands Mineral			
T 22 R 25 W4M 4	NG		Lease Specific Terms		100.00	259.00
	<u> </u>	Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M NE 4	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral		, ,	.
T 22 R 25 W4M NW 4	PETROLEUM		Lease Specific Terms		100.00	64.75

		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
•		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 4	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
·		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 4	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 22 R 25 W4M 5	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	•	Ļ
T 22 R 25 W4M NE 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top			
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To			
		Base DEVONIAN	Attached to Agreement see Schedule		
			"B2"-NG Leased Lands Mineral	*	ĺ
T 22 R 25 W4M 6	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Top			
		MANNVILLE GROUP			
	*	Base MANNVILLE GROUP To			
	* .	Base DEVONIAN	Attached to Agreement see Schedule		
			"B2" - PET Leased Lands Mineral		1
T 22 R 25 W4M NE 6	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top			
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To			
		Base DEVONIAN	Attached to Agreement see Schedule		
			"B2" - PET Leased Lands Mineral	·	1
T 22 R 25 W4M NW 6	PETROLEUM		Lease Specific Terms	100.00	64.75

		Base BELLY RIVER To Top			
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To	Attached to Agreement and Calculus		
		Base DEVONIAN	Attached to Agreement see Schedule		
T 22 R 25 W4M SE 6	PETROLEUM		"B2" - PET Leased Lands Mineral	400.00	
1 22 1 23 774171 32 0	FLIROLEUW	Dece DELLY DIVED To Ton	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top MANNVILLE GROUP	1		
		Base MANNVILLE GROUP To	·		-
		Base DEVONIAN	Attached to Agreement see Schedule		
•		base DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 6	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule	100.00	04.73
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		1
T 22 R 25 W4M 7	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Top		100.00	1 200.00
		BASAL QTZ ZN	Attached to Agreement see Schedule		
		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top			
		BASAL QTZ ZN	Attached to Agreement see Schedule		
		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
	•	Base BELLY RIVER To Top			
		BASAL QTZ ZN	Attached to Agreement see Schedule		ļ
T 00 D 05 W/W 05 5		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top			
I		BASAL QTZ ZN	Attached to Agreement see Schedule		
T 00 D 05 M/AM 014/7	DETECTION STATE	Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
T 22 R 25 W4M 8	NO	DEVONIAN	"B2"-NG Leased Lands Mineral		
1 22 R 25 VV4IVI 8	NG	D DELLY DIVED T. D	Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
T 22 R 25 W4M NE 8	PETROLEUM	DEVONIAN	"B2" - PET Leased Lands Mineral	400.00	0.4.75
T ZZ IN ZO VVHIVI INE O	- FETROLEUNI	Page PELLY DIVED To Dage	Lease Specific Terms Attached to Agreement see Schedule	100.00	64.75
		Base BELLY RIVER To Base DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 8	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	6475
TETTE VV TIVITAVA O	T L TROLLOW	Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	64.75
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 8	PETROLEUM	PEVOIVIAIV	l i	100.00	6475
24 N 20 VV4IVI SE 8	PETRULEUM		Lease Specific Terms	100.00	64.75

		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 8	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 22 R 25 W4M 9	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
• •			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 9	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule	_	
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 9	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
	ľ	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 9	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		-	Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 9	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 10	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 10	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 10	PETROLEUM		Lease Specific Terms	100.00	64.75
	r	Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 10	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		1
T 22 R 25 W4M SW 10	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
T 22 R 25 W4M N, SW, PTN		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
SE 11	NG	DEVONIAN	Lease Specific Terms	100.00	257.79
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	. 64.75

			Attached to Agreement see Schedule	 		Γ
	·	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M PTN SE 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100	0.00	63.54
			Attached to Agreement see Schedule			00.04
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SW 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100	0.00	64.75
	— ·		Attached to Agreement see Schedule			04.70
	•	Base MANNVILLE GP To Base	"B3"-NG Leased Lands Mineral			
T 22 R 25 W4M 15	NG	DEVONIAN	Lease Specific Terms	100	0.00	259.00
			Attached to Agreement see Schedule			200.00
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NE 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100	0.00	64.75
			Attached to Agreement see Schedule	100	3.00	04.73
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NW 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100	0.00	64.75
			Attached to Agreement see Schedule		3.00	04.73
,		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SE 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100	0.00	64.75
			Attached to Agreement see Schedule	100	3.00	04.70
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SW 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100	0.00	64.75
		Base BELLY RIVER To Top		- 100	3.00	0 1.70
		UPPER MANNVILLE				
		Base UPPER MANNVILLE To				
		Base DEVONIAN	Attached to Agreement see Schedule			
			"B2"-NG Leased Lands Mineral			
T 22 R 25 W4M 16	NG		Lease Specific Terms	100	0.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			·
T 22 R 25 W4M NE 16	PETROLEUM		Lease Specific Terms	100	0.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral	,		
T 22 R 25 W4M NW 16	PETROLEUM		Lease Specific Terms	100	0.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M SE 16	PETROLEUM		Lease Specific Terms	100	0.00	64.75
	1	Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M SW 16	PETROLEUM		Lease Specific Terms	100	0.00	64.75
		Ü Ü	Attached to Agreement see Schedule			
	1	Base MANNVILLE GP To Base	"B3"-NG Leased Lands Mineral			
		Dase MAININVILLE GP 10 Dase	1 DO -NG Leased Lands Milleral		1	

		Attached to Agreement see Schedule			
	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
OLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
		Attached to Agreement see Schedule			
		"B3"-PET Leased Lands Mineral			
OLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
OLEUM	DEVONIAN			100.00	64.75
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		Lease Specific Terms		100.00	64.75
	Base DEVONIAN				
		Lease Specific Terms		100.00	259.00
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	Base DEVONIAN				
		1		100.00	
OLEUM		Lease Specific Terms		100.00	64.75
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		Attached to Agraement and Schodula			
	Base DEVONIAN				
OLEUM				100.00	64.75
OLLOW	Boss BELLY BIVER To Ton	Lease Specific Terms		100.00	04.75
		Attached to Agreement see Schedule			·
	Base DEVONIAN				
OLEUM		i:		100.00	64.75
O - LOIVI	Base BELLY RIVER To Ton	Loado opcomo Territo		100.00	07.70
* *	1	Attached to Agreement see Schedule			
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ROLEUM				100.00	64.75
	OLEUM OLEUM OLEUM OLEUM OLEUM	Base BELLY RIVER To Base DEVONIAN Base BELLY RIVER To Base DEVONIAN Base BELLY RIVER To Base DEVONIAN Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN Base BELLY RIVER TO Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN COLEUM Base BELLY RIVER TO Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN COLEUM Base BELLY RIVER TO Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN COLEUM Base BELLY RIVER TO TOP MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN COLEUM Base BELLY RIVER TO TOP MANNVILLE GROUP Base MANNVILLE GROUP Base MANNVILLE GROUP Base MANNVILLE GROUP Base MANNVILLE GROUP Base MANNVILLE GROUP Base MANNVILLE GROUP Base MANNVILLE GROUP Base MANNVILLE GROUP TO Base DEVONIAN	DEUM Base BELLY RIVER TO Base DEVONIAN Base BELLY RIVER TO Base DEVONIAN Base BELLY RIVER TO Base DEVONIAN Base BELLY RIVER TO Base DEVONIAN Base BELLY RIVER TO Base DEVONIAN Base BELLY RIVER TO Base DEVONIAN Base BELLY RIVER TO Base DEVONIAN Base BELLY RIVER TO Base DEVONIAN Base BELLY RIVER TO Top MANNVILLE GROUP Base MANNVILLE GROUP TO Base DEVONIAN Base BELLY RIVER TO Top MANNVILLE GROUP TO Base DEVONIAN Base BELLY RIVER TO TOP MANNVILLE GROUP TO Base DEVONIAN Base BELLY RIVER TO TOP MANNVILLE GROUP TO Base DEVONIAN Base BELLY RIVER TO TOP MANNVILLE GROUP TO Base DEVONIAN COLEUM Base BELLY RIVER TO TOP MANNVILLE GROUP TO Base DEVONIAN Base BELLY RIVER TO TOP MANNVILLE GROUP TO Base DEVONIAN COLEUM Base BELLY RIVER TO TOP MANNVILLE GROUP TO Base DEVONIAN Base BELLY RIVER TO TOP MANNVILLE GROUP TO Base DEVONIAN COLEUM Base BELLY RIVER TO TOP MANNVILLE GROUP TO Base DEVONIAN Base BELLY RIVER TO TOP MANNVILLE GROUP TO Base DEVONIAN COLEUM Base BELLY RIVER TO TOP MANNVILLE GROUP TO Base DEVONIAN Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	Base BELLY RIVER To Base DEVONIAN Base BELLY RIVER To Base DEVONIAN COLEUM Base BELLY RIVER To Base DEVONIAN COLEUM COLEU	DLEUM DEVONIAN 100.00 100.

		Base BELLY RIVER To Top	<u> </u>		1
	·		Attack and to Assessment and Oaks duta		
		ELLERSLIE FM	Attached to Agreement see Schedule		
T 00 D 05 M/M 40	1,10	Base ELLERSLIE FM To Base	"B3"-NG Leased Lands Mineral	400.00	540.00
T 22 R 25 W4M 19	NG	DEVONIAN	Lease Specific Terms	100.00	518.00
		Base BELLY RIVER To Top			
		BASAL QTZ ZN	Attached to Agreement see Schedule		
		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top			
		BASAL QTZ ZN	Attached to Agreement see Schedule		
·		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top		,	
		BASAL QTZ ZN	Attached to Agreement see Schedule		
		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral]
T 22 R 25 W4M SE 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top			
1	İ	BASAL QTZ ZN	Attached to Agreement see Schedule		
		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		}
T 22 R 25 W4M 21	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
1 221(20 11 111 21	1	2210111111	Attached to Agreement see Schedule	100.00	
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	,	
T 22 R 25 W4M NE 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
7 22 1(20 V +101 14L 21	T E TROLLOW	BEVOINT	Attached to Agreement see Schedule	100.00	04.70
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 22 1 20 14 111 1411 21	T E TROLLOW	BEVOININ	Attached to Agreement see Schedule	100.00	04.70
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 22 K 25 VV4IVI 3E 21	PETROLEGIVI	DEVONIAN	Attached to Agreement see Schedule	100.00	04.73
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 22 K 25 VV4IVI SVV 21	PETROLEUM			100.00	04.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
T 00 D 05 M/484 00	l _{NO}	DEVONIAN	"B2"-NG Leased Lands Mineral	400.00	250.00
T 22 R 25 W4M 22	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 22	PETROLEUM		Lease Specific Terms	100.00	64.75

		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
·		DEVONIAN	"B2" - PET Leased Lands Mineral		1
T 22 R 25 W4M NW 22	PETROLEUM	BEVOINA	Lease Specific Terms	400.00	04.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	64.75
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 22	PETROLEUM	DEVONIAN		400.00	
	I ETROLLOW	Base BELLY RIVER To Base	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
T 22 R 25 W4M SW 22	PETROLEUM	DEVONIAN	"B2" - PET Leased Lands Mineral		
1 22 TV 20 VV 4W 0VV 22	T L TIVOLLOIVI		Lease Specific Terms	100.00	64.75
		Page DELLY DIVER T. D	Attached to Agreement see Schedule		
T 22 R 25 W4M 23	NO	Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
1 22 R 25 VV4IVI 23	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule	- 100.00	01.70
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule	100.00	04.73
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	04.75
		DEVONIAN	"B2"-NG Leased Lands Mineral		ļ
T 22 R 25 W4M 26	NG	52001417414	Lease Specific Terms	400.00	050.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	259.00
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 26	PETROLEUM	DEVONIAN	Lease Specific Terms	/ * * * * * * * * * * * * * * * * * * *	
	LIKOLLOW	Base BELLY RIVER To Base	Attached to Agreement and Calculula	100.00	64.75
	·	DEVONIAN	Attached to Agreement see Schedule		
T 22 R 25 W4M NW 26	PETROLEUM	DEVONIAN	"B2" - PET Leased Lands Mineral		
1 11 10 10 10 10 100 100	LINOLLOW	Dece DELLY DIVED T. D.	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
T 22 R 25 W4M SE 26	PETROLEUM	DEVONIAN	"B2" - PET Leased Lands Mineral		
1 22 IV 23 VV4IVI 3L 20	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
T 00 D 05 W//11 000 05	D=====================================	DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 26	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
			"B3"-NG Leased Lands Mineral		
T 22 R 25 W4M 27	NG	Base VIKING FM To Base DEV	Lease Specific Terms	100.00	259.00

			Attached to Agreement see Schedule		
			"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 27	PETROLEUM	Base BELLY RIVER To Base DE	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
			"B3"-PET Leased Lands Mineral	•	
T 22 R 25 W4M NW 27	PETROLEUM	Base BELLY RIVER To Base DE	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
			"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 27	PETROLEUM	Base BELLY RIVER To Base DE	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
			"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 27	PETROLEUM	Base BELLY RIVER To Base DE		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 28	NG		Lease Specific Terms	100.00	259.00
-		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		1
T 22 R 25 W4M NE 28	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 28	PETROLEUM	· ·	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 28	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 28	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral]
T 22 R 25 W4M 29	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 29	PETROLEUM	,	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
	•	DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 29	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 29	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 29	PETROLEUM		Lease Specific Terms	100.00	64.75

		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
	·	DEVONIAN	"B2"-NG Leased Lands Mineral			
T 22 R 25 W4M 30	NG		Lease Specific Terms		100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral	•		
T 22 R 25 W4M NE 30	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M NW 30	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M SE 30	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
1		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M SW 30	PETROLEUM		Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base MANNVILLE GP To Base	"B3"-NG Leased Lands Mineral			
T 22 R 25 W4M 31	NG	DEVONIAN	Lease Specific Terms		100.00	256.30
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NE 31	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	63.71
	·		Attached to Agreement see Schedule		:	
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NW 31	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	63.09
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SE 31	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
İ		Base MANNVILLE GP To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SW 31	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		-	
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M NW 32	PETROLEUM		Lease Specific Terms		100.00	63.96
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M SW 32	PETROLEUM		Lease Specific Terms	•	100.00	64.75
		Base Belly River to top Bow	FEE LEASE - Lessor PrairieSky			
		Island	Paid To PrairieSky 100%			
		Base Bow Island to base	Gros LOR (SS) - Min:10/ Max: 30			
T 22 R 25 W4M 32	NG	Devonian	GAS based on 100% Sales		100.00	257.3

		Base Belly River to base	FEE LEASE - Lessor PrairieSky]
		Devonian	Paid To PrairieSky 100%	· ·		
		Gros LOR (SS) - Min:10/ Max: 30				
T 22 R 25 W4M NE 32	PETROLEUM		OIL based on 100% Production		100.00	63.84
		Base Belly River to base	FEE LEASE - Lessor PrairieSky			
		Devonian	Paid To PrairieSky 100%			
			Gros LOR (SS) - Min:10/ Max: 30			1
T 22 R 25 W4M SE 32	PETROLEUM	•	OIL based on 100% Production		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			0 111
		DEVONIAN	"B2"-NG Leased Lands Mineral			
T 22 R 25 W4M 33	NG		Lease Specific Terms		100.00	257.30
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			1
T 22 R 25 W4M NE 33	PETROLEUM		Lease Specific Terms		100.00	63.96
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		<u> </u>	· · · · · · · · · · · · · · · · · · ·
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M NW 33	PETROLEUM		Lease Specific Terms		100.00	63.84
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			1
T 22 R 25 W4M SE 33	PETROLEUM		Lease Specific Terms		100.00	64.75
	`	Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral	·		
T 22 R 25 W4M SW 33	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2"-NG Leased Lands Mineral			
T 22 R 25 W4M 34	NG		Lease Specific Terms		100.00	257.54
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		*	
		DEVONIAN	"B2" - PET Leased Lands Mineral		•	
T 22 R 25 W4M NE 34	PETROLEUM	·	Lease Specific Terms	•	100.00	64.02
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		_	-
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M NW 34	PETROLEUM		Lease Specific Terms	•	100.00	64.02
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M SE 34	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
· ·	1	DEVONIAN	"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M SW 34	PETROLEUM		Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		•	
T 22 R 25 W4M 35	NG	DEVONIAN	Lease Specific Terms		100.00	257.28

			TAttached to Agreement and Cohodula			1
		Base BELLY RIVER To Base	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral			1
T 22 D 25 WAM NE 25	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	63.83
T 22 R 25 W4M NE 35	PETROLEUM	DEVONIAN	Attached to Agreement see Schedule		100.00	03.03
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NW 35 PETRO	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	63.96
1 22 17 23 774171 1777 33	FLINOLLOW	DEVONIAN	Attached to Agreement see Schedule		100.00	03.90
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SE 35	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
1 22 1 23 1 4 1 1 6 2 3 3	T ETROLLOW	BEVOIVIAIV	Attached to Agreement see Schedule		100.00	04.70
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SW 35	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
1 22 17 23 77-101 677 55	T ETROLLOW	BEVOIN (IV	Attached to Agreement see Schedule		100.00	04.70
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral			
T _. 23 R 25 W4M 1	NG	DEVONIAN	Lease Specific Terms		100.00	256.35
1 20 1 20 V - 1 V 1	110	DEVOITE UT	Attached to Agreement see Schedule	···· · · · ·	100.00	200.00
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 23 R 25 W4M NE 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
. 10 1 1 20 1 1 1 1 1 1			Attached to Agreement see Schedule		100.00	0 11.70
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 23 R 25 W4M NW 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 23 R 25 W4M SE 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	63.44
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 23 R 25 W4M SW 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	63.41
		Base BELLY RIVER To Top				
		MANNVILLE GROUP				
		Base MANNVILLE GROUP To				
		Base DEVONIAN	Attached to Agreement see Schedule			
			"B2"-NG Leased Lands Mineral			
T 23 R 25 W4M 2	NG		Lease Specific Terms		100.00	256.25
		Base BELLY RIVER To Top				
		MANNVILLE GROUP				
		Base MANNVILLE GROUP To				
-		Base DEVONIAN	Attached to Agreement see Schedule			
· ["B2" - PET Leased Lands Mineral			
T 23 R 25 W4M NE 2	PETROLEUM		Lease Specific Terms		100.00	64.75

		Dana DELLY DIVED To Ton				
		Base BELLY RIVER To Top				
		MANNVILLE GROUP				
		Base MANNVILLE GROUP To				
	•	Base DEVONIAN	Attached to Agreement see Schedule			
	į		"B2" - PET Leased Lands Mineral			
T 23 R 25 W4M NW 2	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Top				
		MANNVILLE GROUP	·			
	•	Base MANNVILLE GROUP To				
		Base DEVONIAN	Attached to Agreement see Schedule			
			"B2" - PET Leased Lands Mineral			
T 23 R 25 W4M SE 2	PETROLEUM		Lease Specific Terms		100.00	63.39
		Base BELLY RIVER To Top				
		MANNVILLE GROUP				
		Base MANNVILLE GROUP To			,	
	*	Base DEVONIAN	Attached to Agreement see Schedule			
		Base DEVONIAN	"B2" - PET Leased Lands Mineral	•		
T 23 R 25 W4M SW 2	PETROLEUM		Lease Specific Terms		100.00	63.36
1 23 R 25 VV4IVI SVV 2	PETROLEUM	Base BELLY RIVER To Base	Attached to Agreement see Schedule		100.00	00.00
			"B2"-NG Leased Lands Mineral			
		DEVONIAN	1		400.00	256.15
T 23 R 25 W4M 3	NG /		Lease Specific Terms		100.00	250.15
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral		400.00	04.75
T 23 R 25 W4M NE 3	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 23 R 25 W4M NW 3	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			!
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 23 R 25 W4M SE 3	PETROLEUM		Lease Specific Terms		100.00	63.34
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral]	1
T 23 R 25 W4M SW 3	PETROLEUM		Lease Specific Terms		100.00	63.31
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2"-NG Leased Lands Mineral			
T 23 R 25 W4M 4	NG		Lease Specific Terms		100.00	256.05
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 23 R 25 W4M NE 4	PETROLEUM	DE VOITING	Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 23 R 25 W4M NW 4	PETROLEUM	52,0140,01	Lease Specific Terms		100.00	64.75
I ZO IN ZO VVAIVI INVV A	I LIKOLLOW		Tagas obeems tolling			

		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
·		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 4	PETROLEUM		Lease Specific Terms	100.00	63.29
,		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 4	PETROLEUM		Lease Specific Terms	100.00	63.27
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 5	NG	DEVONIAN	Lease Specific Terms	100.00	255.96
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.24
			Attached to Agreement see Schedule	*****	·
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.22
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M W 6	NG	MISSISSIPPIN	Lease Specific Terms	100.00	127.92
			Attached to Agreement see Schedule		
•		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 6	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 6	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	63.17
,		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 6	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 6	PETROLEUM		Lease Specific Terms	100.00	63.17
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		<u> </u>
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M W 6	NG		Lease Specific Terms	100.00	127.92
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 7					

			Attached to Agreement see Schedule		1
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
	·	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		1
T 23 R 25 W4M SE 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		•	Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
· I		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 8	NG	MISSISSIPPIN	Lease Specific Terms	100.00	259.00
·			Attached to Agreement see Schedule		i
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 8	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 8	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 8	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 8	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	64.75
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 8	NG		Lease Specific Terms	100.00	259.00
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 8	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 8	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		1
T 23 R 25 W4M SE 8	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 8	PETROLEUM		Lease Specific Terms	100.00	64.75

		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 9	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
	·	DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 9	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 9	PETROLEUM		Lease Specific Terms	100.00	64.75
	-	Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 9	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 9	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	01.70
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 10	NG	DE VOITIN III	Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	200.00
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 10	PETROLEUM	BEVOITING	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	04.73
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 10	PETROLEUM	BEVOINAIN	Lease Specific Terms	100.00	64.75
	- I LINGLEON	Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	04.73
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 10	PETROLEUM	BEVONIAN	Lease Specific Terms	100.00	64.75
7 20 17 20 17 11 02 10	LIKOLLOW	Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	04.75
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 10	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 20 1 20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	LINOLLOW		Attached to Agreement see Schedule	100.00	04.75
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		i
T 23 R 25 W4M 11	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
1 20 11 20 14 11 11	110	BEVOIVIAIN	Attached to Agreement see Schedule	100.00	259.00
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		}
T 23 R 25 W4M NE 11	PETROLEUM	DEVONIAN		400.00	04.75
1 23 1 23 VV4IVI NL 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
T 22 D 25 \A/AM N\A/ 44	DETROLEUM		"B3"-PET Leased Lands Mineral	100.00	04.75
T 23 R 25 W4M NW 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Dece DELLY DIVED To Door	Attached to Agreement see Schedule		
T 22 B 25 MAM SE 44	DETROLEUM	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	100.00	04.75
T 23 R 25 W4M SE 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75

			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	-,	
,		DEVONIAN	"B2"-NG Leased Lands Mineral		1
T 23 R 25 W4M 12	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral	,	
T 23 R 25 W4M NE 12	PETROLEUM	. –	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 12	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 12	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 12	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 13	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 13	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 13	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 13	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 13	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 14	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		1
T 23 R 25 W4M NE 14	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		1
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 14	PETROLEUM		Lease Specific Terms	100.00	64.75

		Base BELLY RIVER To Base	Attached to Agreement see Schedule		T
	•	DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 14	PETROLEUM	DEVONAN	Lease Specific Terms	100.00	64.75
1 20 1 20 1 1 1 1 0 2 1 1	T L TTO L L OTT	Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	04.70
		DEVONIAN	"B2" - PET Leased Lands Mineral	·	
T 23 R 25 W4M SW 14	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
7 20 10 20 00 14	I LINOLLOW		Attached to Agreement see Schedule	100.00	04.73
·		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 15	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
1 23 1 23 7 4 1 1 1 3	ING	DEVONIAN	Attached to Agreement see Schedule	100.00	259.00
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 D 25 MANA NE 45	DETROLEUM	· ·	1	400.00	04.75
T 23 R 25 W4M NE 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Dara DELLY DIVED To Dara	Attached to Agreement see Schedule		
T 00 D 05 \0(484 \0)04 45	DETDO! EUM	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	400.00	04.75
T 23 R 25 W4M NW 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 16	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral	ľ	
T 23 R 25 W4M NE 16	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 16	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		-
T 23 R 25 W4M SE 16	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		1
·		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 16	PETROLEUM	DEV OITH III	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule	100.00	1 04.75
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 17	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
1 20 1 20 VV4IVI 17	ING	DEVONIAN	Attached to Agreement see Schedule	100.00	209.00
		Page PELLY PIVED To Page			
T 22 D 25 \A/4M NE 47	DETROLEUM	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	400.00	04.75
T 23 R 25 W4M NE 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75

			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		·	Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		1
T 23 R 25 W4M SW 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M SW 18	NG		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		-
T 23 R 25 W4M SW 18	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 19	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
	}		Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		•
T 23 R 25 W4M SE 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
·		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		ļ
T 23 R 25 W4M Ņ, SE 20	NG		Lease Specific Terms	100.00	194.25
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 20	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 20	PETROLEUM		Lease Specific Terms	. 100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
,	· ·	DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 20	PETROLEUM	·	Lease Specific Terms	100.00	64.75

	- - - - - - - - - - 		Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral			
T 23 R 25 W4M 21	NG	DEVONIAN	Lease Specific Terms		100.00	259.00
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	}		
T 23 R 25 W4M NE 21	PETROLEUM	DEVONIAN	Lease Specific Terms	Ì	100.00	64.75
			Attached to Agreement see Schedule			
•		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		•	
T 23 R 25 W4M NW 21	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 23 R 25 W4M SE 21	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 23 R 25 W4M SW 21	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2"-NG Leased Lands Mineral			
T 23 R 25 W4M 22	NG		Lease Specific Terms		100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		***	
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 23 R 25 W4M NE 22	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 23 R 25 W4M NW 22	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		<u>-</u>	
		DEVONIAN	"B2" - PET Leased Lands Mineral			1
T 23 R 25 W4M SE 22	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			1
T 23 R 25 W4M SW 22	PETROLEUM		Lease Specific Terms	•	100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral			
T 23 R 25 W4M 23	NG	DEVONIAN	Lease Specific Terms		100.00	259.00
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 23 R 25 W4M NE 23	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 23 R 25 W4M NW 23	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
·			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 23 R 25 W4M SE 23	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75

			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 24	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 24	PETROLEUM		Lease Specific Terms	100.00	64.75
	,	Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 24	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 24	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 24	PETROLEUM		Lease Specific Terms	100.00	64.75

Schedule "A-4" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Royalty Wells

See attached.

	CPA Pretty Well ID	Well Status Text	Prod./Inject.	
Carse	land		Frmtn	
	1 100/15-32-22-25W4	Flowing OIL	Kglauc_ss	
	2 100/16-32-22-25W4	Flowing OIL	Kglauc_ss	
	3 100/14-33-22-25W4	Flowing OIL	Kbs_qtz	
	1 100/03-28-22-25W4	Flowing OIL .	Kbs_qtz	
	5 100/03-09-23-25W4	Flowing OIL	Kbs_qtz	waiting on tie-in
	5 102/07-09-23-25W4	Flowing OIL	Kbs_qtz	waiting on tie-in
. D : 1	·			
Beisel		D	121	•
ا	1 102/06-16-28-24W4	Pumping OIL	Kbs_qtz	
Rocky	ford			
1	100/05-16-023-23W4/00	Pumping OIL	Kglauc_ss	
2	100/03-16-024-22W4/00	Flowing OIL	Kglauc_ss	•
3	102/01-02-024-24W4/00	Pumping OIL	Kellrslie	
4	100/15-18-025-21W4/04	Pumping OIL	Kglauc_ss	
5	102/16-18-025-21W4/02	Pumping OIL	Kglauc_ss	•
6	102/01-19-025-21W4/02	Pumping OIL	Kglauc_ss	
7	100/02-19-025-21W4/00	Pumping OIL	Kellrslie	
8	100/06-19-025-21W4/03	Flowing OIL	Kglauc_ss	
9	100/07-19-025-21W4/00	Flowing OIL	Kglauc_ss	
10	102/08-19-025-21W4/00	Pumping OIL	Kellrslie	
11	100/10-19-025-21W4/00	Pumping OIL	Kglauc_ss	
12	100/14-19-025-21W4/00	Pumping OIL	Kglauc_ss	
13	100/15-19-025-21W4/00	Pumping OIL	Kglauc_ss	
14	100/03-30-025-21W4/00	Pumping OIL	Kglauc_ss	
15	100/01-33-025-21W4/02	Pumping OIL	Kglauc_ss	
16	100/02-33-025-21W4/00	Pumping OIL	Kglauc_ss	
17	100/09-33-025-21W4/00	Flowing OIL	Kglauc_ss	
18	100/10-33-025-21W4/02	Pumping OIL	Kglauc_ss	
19	100/09-18-025-21W4/02	Pumping OIL	Kglauc_ss	
20	102/08-32-023-21W4/00	Pumping OIL	Kellrslie	
23	100/02-04-026-21W4/00	Pumping OIL	Kglauc_ss	
24	100/12-09-026-21W4/02	Flowing OIL	Kostracod	
Wayn	P			
1	102/16-21-027-21W4/00	Pumping OIL	Kellrslie	
2	102/06-33-027-21W4/00	Pumping OIL	Kellrslie	
3	102/00-33-027-21W4/00 102/12-33-027-21W4/00	Pumping OIL	Kellrslie	e e
4	100/14-20-027-22W4/02	Pumping OIL Pumping OIL		
5	102/13-27-027-22W4/00	Pumping OIL Pumping OIL	Kglauc_ss	
5 6	102/13-27-027-22W4/00 103/13-27-027-22W4/00	· -	Kglauc_ss	
7		Pumping OIL	Kglauc_ss	
8	100/09-28-027-22W4/00	Pumping OIL	Kglauc_ss	
×	100/12-30-027-22W4/00	Pumping OIL	Kellrslie	•

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10	103/14-35-027-22W4/00	Pumping OIL	Kglauc_ss
11	102/07-07-028-20W4/00	Pumping OIL	Kellrslie
12	102/11-07-028-20W4/00	Pumping OIL	Dnisku
13	102/12-07-028-20W4/00	Pumping OIL	Dnisku
14	1W0/13-07-028-20W4/00	Pumping OIL	Dnisku
15	100/10-01-028-21W4/00	Pumping OIL	Kellrslie
16	102/13-11-028-21W4/00	Pumping OIL	Kellrslie
17	100/16-11-028-21W4/00	Pumping OIL	Dnisku
18	103/16-11-028-21W4/00	Pumping OIL	Kellrslie
19	103/02-12-028-21W4/00	Pumping OIL	Kellrslie
20	100/10-12-028-21W4/02	Pumping OIL	Dnisku
21	100/16-12-028-21W4/00	Pumping OIL	Dnisku
22	102/05-13-028-21W4/00	Pumping OIL	Dnisku
23	102/06-13-028-21W4/00	Pumping OIL	Dnisku
24	100/07-13-028-21W4/00	Pumping OIL	Dnisku
25	102/10-13-028-21W4/00	Pumping OIL	Dnisku
26	100/16-14-028-21W4/00	Pumping OIL	Dnisku
27	100/02-20-028-21W4/00	Pumping OIL	Kellrslie
28	100/04-27-028-21W4/00	Pumping OIL	Kellrslie
29	100/09-33-028-21W4/00	Pumping OIL	Dnisku
30	1S0/03-01-028-22W4/02	Flowing OIL	Kglauc_ss
31	100/13-01-028-22W4/00	Flowing OIL	Kellrslie
32	102/13-01-028-22W4/00	Flowing OIL	Kglauc_ss
33	102/03-02-028-22W4/00	Pumping OIL	Kglauc_ss
34	100/07-02-028-22W4/00	Pumping OIL	Kglauc_ss
35	100/09-02-028-22W4/00	Flowing OIL	Kglauc_ss
36	100/05-10-028-22W4/02	Pumping OIL	Kglauc_ss
37	100/03-12-028-22W4/00	Pumping OIL	Kglauc_ss
38	100/12-12-028-22W4/02	Pumping OIL	Kglauc_ss
39	100/10-13-028-22W4/00	Pumping OIL	Kellrslie
40	103/10-13-028-22W4/00	Pumping OIL	Kelirslie
41	100/07-16-028-22W4/00	Pumping OIL	Kglauc_ss
42	102/14-24-028-22W4/02	Pumping OIL	Kellrslie
43	100/07-25-028-22W4/00	Flowing OIL	Kellrslie
44	100/10-25-028-22W4/00	Pumping OIL	Kellrslie
45	100/03-09-029-21W4/00	Pumping OIL	Dnisku
46	100/06-35-027-23W4/00	Pumping OIL	Kellrslie
47	100/10-35-027-23W4/00	Pumping OIL	Kellrslie
48	100/12-35-027-23W4/00	Pumping OIL	Kellrslie
49	100/13-01-028-20W4/00	Pumping OIL	Kglauc_ss
50	102/14-06-028-20W4/03	Pumping OIL	Kglauc_ss
51	100/08-03-028-21W4/00	Pumping OIL	Kglauc_ss
52	102/16-14-028-21W4/02	Pumping OIL	Dnisku
53	100/11-34-028-21W4/00	Pumping OIL	Dnisku
54	100/12-34-028-21W4/00	Pumping OIL	Dnisku
55	100/09-07-028-20W4/02	Pumping OIL	Kglauc_ss
56	100/08-03-028-21W4/00	Pumping OIL	Kglauc_ss

57	102/16-14-028-21W4/02	Pumping OIL	Dnisku
58	100/11-34-028-21W4/00	Pumping OIL	Dnisku
59	100/12-34-028-21W4/00	Pumping OIL	Dnisku
60	102/07-09-029-21W4/00	Pumping OIL	Dnisku
61	100/08-09-029-21W4/00	Pumping OIL	Dnisku

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Schedule "B" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor and Freehold Royalties Partnership, as Grantee

PRODUCING ROYALTY

Grant: In accordance with Section 2.1 and this Schedule "B", the Producing Royalty is granted by Grantor to Grantee in respect of all Oil Volumes within, upon or under the Royalty Lands. It is the express intention of the Parties that the Producing Royalty therein granted by Grantor to Grantee constitutes, and is to be construed as, an interest in land in and runs with the Royalty Lands and the Parties intend that the Producing Royalty shall be an interest in land.

Amendment: The Producing Royalty shall continue for so long as all or any portion of the Royalty Lands remain subject to the Documents of Title existing on the date hereof, as may be amended, renewed, extended or replaced, provided that if any Documents of Title expire or terminate, the Producing Royalty shall no longer apply to those of the Royalty Lands previously the subject of such expired or terminated Document of Title; provided further, the Producing Royalty shall apply to any Royalty Lands previously the subject of such expired or terminated Document of Title that are, directly or indirectly, leased, top-leased, optioned, licensed or otherwise acquired by Grantor or an Affiliate of Grantor before or within twenty-four (24) months after the expiry or termination of such Document of Title, and Grantor shall promptly provide to Grantee copies of such leases, top-leases, options, licences and other acquisitions.

No Objection: Grantor on behalf of itself and its Affiliates, acknowledges and agrees that it is forever estopped from taking any action whatsoever to dispute, challenge, contest or contend in any manner whatsoever that the Producing Royalty is an interest in land in the Royalty Lands.

Calculation of Producing Royalty: Grantee shall receive, on a first-priority basis, the Producing Royalty on production of Oil Volumes from the Royalty Lands, which shall be quantified as follows:

- (a) for the first eight (8) years from and after the Effective Date (the "Initial Royalty Period"), the Producing Royalty shall consist of the first one hundred and forty (140) bbls per day of Oil Volumes produced from the Stolberg Royalty Lands, provided that where one hundred and forty (140) bbls per day of Oil Volumes are not produced from the Stolberg Royalty Lands, the Producing Royalty shall in addition consist of that number of barrels required to make up the one hundred and forty (140) bbls per day of Oil Volumes, which shall first be taken from produced Oil Volumes from the Wayne Royalty Lands and second from the Carseland Royalty Lands; and
- (b) on a year-to-year basis from and after the Initial Royalty Period, the Producing Royalty shall consist of the first X_n bbls per day of Oil Volumes produced from the Stolberg Royalty Lands, where X_n is determined as follows:

$$X_n = X_{n-1} - (X_{n-1}*0.1)$$

where:

X_n is the daily volume rate of the Producing Royalty in the current year; and

X_{n-1} is the daily volume rate of the Producing Royalty in the immediately preceding year,

provided that where X_n bbls per day of Oil Volumes are not produced from the Stolberg Royalty Lands, the Producing Royalty shall in addition consist of that number of barrels required to make

up the one hundred and forty (140) bbls per day of Oil Volumes, which shall first be taken from produced Oil Volumes from the Wayne Royalty Lands and second from the Carseland Royalty Lands

Revenue from Producing Royalty:

- (a) "Production Month" means each calendar month in which there is production of Oil Volumes from the Royalty Lands and containing days for which Grantee has not elected to take its Producing Royalty in-kind;
- (b) "Grantee Producing Royalty Volume" means, in respect of each Production Month, the cumulative sum of the Producing Royalty daily volume rates for each day of such calendar month for which Grantee has not elected to take its Producing Royalty in-kind;
- (c) "Grantee Oil Revenue" means, in respect of each Production Month, the Grantee Producing Royalty Volume for such calendar month multiplied by the Oil Price;
- (d) "Oil Price" means, in respect of each Production Month:
 - (i) when the average price of Condensate is equal to or greater than the average price of Crude Oil, the volume weighted average price received by the Grantor; and
 - (ii) when the average price of Condensate is less than the average price of Crude Oil, the volume weighted average price of Crude Oil received by the Grantor,

in each case, from an arm's length purchaser or purchasers dealing with the sale of Oil Volumes produced from the Royalty Lands, acting as a reasonably prudent operator and having regard to current market prices, availability of markets and economic conditions affecting the industry generally; and

(e) "Producing Royalty Payment" means, in respect of each Production Month, the net amount of the Grantee Oil Revenue, as supported by a marketing revenue statement.

Producing Royalty Payment: Grantor shall pay to Grantee, on or before the 5th day of the second month following each Production Month, the Producing Royalty Payment for such Production Month.

FACILITIES

Group oil battery 03-30-042-15W5 Group oil battery 06-21-042-15W5 Multi-well satellite oil battery 09-11-042-15W5 Group oil battery 13-15-042-15W5 Group oil battery 15-01-042-15W5 Oil battery 15-02-042-15W5 Third Party Delivery Points – Stolberg production Pembina Baptiste terminal 08-19-042-08W5 Pembina Cynthia terminal 08-33-048-06W5 Secure Drayton Valley terminal 03-05-049-10W5 Gibson Cynthia terminal 01-03-049-10W5 Gibson Rimbey terminal 08-28-042-02W5 Tervita Brazeau terminal 11-03-047-11W5 Tervita Bruck Creek terminal 12-05-047-06W5 Newalta Willesden Green terminal 14-07-043-06W5 Pembina Cynthia cleaning plant 03-05-049-06W5 Gibson Cynthia cleaning plant 01-03-049-10W5 Gibson Cynthia cleaning plant 01-03-049-10W5 Gibson Cynthia cleaning plant 01-03-049-10W5 Gibson Charesholm cleaning plant 11-03-047-11W5 Tervita Brazeau cleaning plant 11-03-047-11W5 Tervita Buck Creek cleaning plant	Manitok Stolberg - batteries	
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	Oil satellite battery	04-33-022-25W4

Schedule "D" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor and Freehold Royalties Partnership, as Grantee

WELL DATA INFORMATION SHEET

WELL NAME/LOCATION:

OPERATOR:

NOTIFICATION and 1 COPY OF THE FOLLOWING IS REQUIRED

Spud Notification -- within 24 hrs.

Survey Plan

Application for Well Licence

Well Licence

Drilling Program & Prognosis

Daily Drilling Reports (Fax or e-mail daily)

Final Logs

LAS

Rastor -- Log Images (CD Rom)

Core & Sample Description

DST Reports & Charts

Core Analysis

Oil, Water & Gas Analysis

Final Drilling Report

Geological Report

Access to Samples

Completion and/or Abandonment Notice

Completion Program

Daily Completion Reports (Fax or e-mail daily)

Completion Logs

Flow Test Reports

AOF Test Reports

Notice of Commencement of Production

Government Forms (038, S-4 etc.)

REPORTING

Notice of intention to core, test, log, direct to Geologist. Detailed sample descriptions are requested over zones of interest; to be included on daily telephoned & typed reports.

MAIL FAX or E-MAIL REPORTS TO:

ANGELA GUENETTE 221-0824

Fax:

221-0890

E-Mail:

aguenette@rife.com