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JUDICIAL CENTRE
OF CALGARY

ESTATE NUMBER

25-2332583
25-2332610
25-2335351

COURT

COURT OF QUEEN'S BENCH OF ALBERTA IN
BANKRUPTCY AND INSOLVENCY

JUDICIAL CENTRE

CALGARY

PROCEEDINGS

IN THE MATTER OF THE NOTICE OF INTENTION TO
MAKE A PROPOSAL OF MANITOK ENERGY INC.

IN THE MATTER OF THE NOTICE OF INTENTION TO
MAKE A PROPOSAL OF RAIMOUNT ENERGY CORP.

IN THE MATTER OF THE NOTICE OF INTENTION TO
MAKE A PROPOSAL OF CORINTHIAN OIL CORP.

APPLICANT

FREEHOLD ROYALTIES PARTNERSHIP

RESPONDENT

ALVAREZ & MARSAL CANADA INC., IN ITS CAPACITY
AS RECEIVER AND MANAGER OF MANITOK ENERGY
INC. RAIMOUNT ENERGY CORP. AND CORINTHIAN
OIL CORP.

DOCUMENT

**AFFIDAVIT OF MICHAEL STONE
VOLUME 2 OF 3**

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF
PARTY FILING THIS DOCUMENT

BLAKE, CASSELS & GRAYDON LLP
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File Ref.: 89015/22

This is Exhibit "B" referred to in the Affidavit of Michael Stone sworn before me this 13th day of April, 2018.



A Commissioner for Oaths in and for Alberta

Matthew J. Summers
Student-at-Law

PRODUCTION VOLUME ROYALTY AGREEMENT

THIS AGREEMENT dated the 11th day of June, 2015.

BETWEEN:

MANITOK ENERGY INC., an Alberta corporation ("**Grantor**")

- and -

FREEHOLD ROYALTIES PARTNERSHIP, an Alberta general partnership ("**Grantee**")

WHEREAS:

- A. by virtue of the Production Volume Royalty Acquisition Agreement dated as of June 11, 2015 between Grantor and Grantee (the "**Production Volume Royalty Acquisition Agreement**"), Grantor agreed to grant the Producing Royalty in the Royalty Lands to Grantee on the Closing Date; and
- B. the Parties desire to provide that from and after the Effective Date, the Royalty Lands shall be subject to the terms and provisions of this Agreement.

NOW THEREFORE in consideration of the terms and mutual covenants contained in the Production Volume Royalty Acquisition Agreement, and hereinafter contained, the Parties covenant and agree as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement, including the recitals and Schedules hereto, the following words and terms shall have the following meanings:

- (a) "**Abandonment and Reclamation Obligations**" means all past, present and future obligations under the Documents of Title and other contracts or Applicable Law to:
 - (i) abandon the wells located on the Royalty Lands from time to time;
 - (ii) close, decommission, dismantle and remove tangible property from the Royalty Lands, including associated foundations and structures;
 - (iii) restore, remediate and reclaim the surface or subsurface of the lands used in connection with such wells or tangible property described in items (a) and (b) above, including lands in or on which they are or were located and lands which are or were used to gain access to them; and
 - (iv) restore, remediate and reclaim the surface or subsurface of lands affected by seismic or other geological or geophysical exploration activities conducted by or on behalf of the Grantor or its Affiliates in the Royalty Lands;

- (b) "**Acquired Lands**" has the meaning given to such term in Section 4.6;
- (c) "**Affiliate**" means, with respect to a particular Person, another Person that Controls, is Controlled by, or is under common Control with, that particular Person. In addition, if such other Person is a partnership and all of the partners therein would be considered "Affiliates" of each other as provided above in this definition, such partnership shall be deemed to be an Affiliate of each such partner and each other Person that is or would be deemed to be an Affiliate of each such partner;
- (d) "**Agreement**" means this agreement as amended, supplemented, modified or restated from time to time and all Schedules attached to it;
- (e) "**Applicable Law**" means, in relation to any Person, property or circumstance, all laws and statutes, including regulations, rules, by-laws, ordinances and other statutory instruments enacted thereunder; all judgments, decrees, rulings and orders of courts, tribunals, commissions and other similar bodies of competent jurisdiction; all orders, rules, directives, policies and guidelines having force of law issued by any Governmental Authority; and all terms and conditions of any permits that are in effect as of the relevant time and are applicable to such Person, property or circumstance;
- (f) "**Arbitrator**" means the arbitrator appointed in accordance with the Rules;
- (g) "**Business Day**" means any day other than a Saturday, a Sunday or a statutory holiday in the Province of Alberta;
- (h) "**Capital Commitment Amount**" has the meaning given to such term in Clause 4.2(a);
- (i) "**Capital Commitment Term**" means the period of time commencing on January 1, 2016 and continuing thereafter for a period of three (3) years;
- (j) "**Carseland Royalty Lands**" means those lands described in Schedule "A-3", including the Oil Volumes within, upon or under such lands, subject to any exclusions or limitations as to any Oil Volumes or subsurface formations set forth in Schedule "A-3".
- (k) "**Claim**" means any claim, demand, lawsuit, action, proceeding, notice of breach, default, non-compliance or violation, order or direction, arbitration or governmental proceeding or investigation;
- (l) "**Closing Date**" has the meaning given to such term in the Production Volume Royalty Acquisition Agreement;
- (m) "**Committed Capital Program**" has the meaning given to such term in Clause 4.2(b);
- (n) "**Commitment Well**" means any and all wells drilled pursuant to the Committed Capital Program;
- (o) "**Company Financial Statements**" has the meaning ascribed thereto in Clause 11.1(a)(ii) of this Agreement;
- (p) "**Condensate**" means a mixture mainly of pentanes and heavier hydrocarbons that may be contaminated with sulphur compounds, that is recovered or is recoverable at a well from an underground reservoir and that may be gaseous in its virgin reservoir state but is liquid at the

conditions under which its volume is measured or estimated, but excludes Natural Gas or Natural Gas Liquids;

- (q) "**Consequential Losses**" means any consequential, indirect, incidental, punitive or exemplary damages or losses, lost or deferred profits, revenues or overheads, loss of business opportunity, loss of or delay in production, losses based on loss of use or other business interruption losses and damages, regardless of whether or not such losses or damages are or were reasonably foreseeable by the Person suffering or incurring same;
- (r) "**Control**" of a particular Person (other than an individual), means:
- (i) holding more than 50% of the voting securities of that particular Person; or
 - (ii) the power to appoint a majority of the board of directors or comparable body of that particular Person; or
 - (iii) the entitlement to more than 50% of the profits of that particular Person or, in the event of a dissolution, to more than 50% of the assets of that particular Person;
- or otherwise the power to direct or cause the direction of management or policies of that particular Person, in each case, regardless of whether such right or power is held or exercisable directly or through intermediaries or whether such right or power is held beneficially or as a trustee, guardian or similar capacity;
- (s) "**Crude Oil**" means a mixture mainly of pentanes and heavier hydrocarbons that may be contaminated with sulphur compounds, that is recovered or is recoverable at a well from an underground reservoir and that is liquid at the conditions under which its volume is measured or estimated, but excludes, for certainty, any Natural Gas or Natural Gas Liquids;
- (t) "**Cumulative Expenditures**" has the meaning ascribed thereto in Clause 11.2 of this Agreement;
- (u) "**Dispute**" means any disagreement, dispute, conflict, claim or controversy arising under or related to this Agreement or its subject matter between Grantor and Grantee, including any dispute as to the construction, validity, interpretation, enforceability or breach of this Agreement, but shall not include any failure to pay any undisputed amount that has become due and payable hereunder but which has not been paid in full;
- (v) "**Documents of Title**" means the leases, licenses, permits, agreements and other instruments and documents by virtue of which the holder thereof is:
- (i) entitled to drill for, own or remove the Oil Volumes within, upon or under the Royalty Lands or by virtue of which the holder thereof is entitled to a share of Oil Volumes removed therefrom, and includes, if applicable, all renewals and extensions of such documents issued in substitution therefor; or
 - (ii) entitled to occupy, cross or otherwise use the surface of any Royalty Lands or other lands used to gain access thereto, including surface leases, licences of occupation, easements, rights-of-way, road use agreements, crossing agreements and rights of entry
- (w) "**Effective Date**" means June 1, 2015;

- (x) "**Emergency**" means a blowout, explosion, fire, flood, storm or other sudden catastrophic event endangering people or presenting significant potential damage to property or the environment;
- (y) "**Encumbrance**" means a Security Interest, an option to purchase, a right of first refusal, right of first offer or other pre-emptive or preferential right to purchase, a farmout or similar arrangement under which earning has not occurred, a royalty, a net profits interest, a carried working interest, a right to convert a royalty to a working interest on payout of a well or other operation, a penalty, forfeiture or reinstatement payment arising as a result of non-participation in a well or other operation and any other adverse claim or encumbrance, whether similar or dissimilar to the foregoing;
- (z) "**Environment**" means the atmosphere, the surface and sub-surface of the earth, groundwater and surface water and plants and animals; and "Environmental" means relating to or in respect of the Environment
- (aa) "**Environmental Liabilities**" means any and all past, present and future Losses and Liabilities, Claims and other duties and obligations, whether arising under contract, Applicable Law or otherwise, arising from, relating to, or associated with:
 - (i) Abandonment and Reclamation Obligations;
 - (ii) any damage, pollution, contamination or other adverse situations or problems pertaining to the Environment, howsoever and by whomsoever caused, and whether caused by a breach of Applicable Law or otherwise and whether or not a reclamation certificate has been issued, and regardless of whether such damage, pollution, contamination or other adverse situations occur or arise in whole or in part prior to, at or subsequent to the date of this Agreement;
 - (iii) the presence, storage, use, holding, collection, accumulation, assessment, generation, manufacture, processing, treatment, stabilization, disposition, handling, transportation, release, emission, discharge, release or spill of Petroleum Substances, oilfield wastes, water, hazardous or toxic substances, environmental contaminants and all other substances and materials regulated under any Applicable Law, including any forms of energy, or any corrosion to or deterioration of any structures or other property;
 - (iv) compliance with or the consequences of any non-compliance with, or violation or breach of, any Applicable Law pertaining to the Environment or to the protection of the Environment;
 - (v) sampling, monitoring or assessing the Environment or any potential impacts thereon from any past, present or future activities or operations;
 - (vi) the protection, reclamation, remediation or restoration of the Environment and any part of the Royalty Lands; or
 - (vii) damage and Losses and Liabilities suffered by Third Parties as a result of any of the occurrences in items (a) through (f) of this sub-clause 1.1(aa);

that relate to, arise or may have arisen by virtue of the Royalty Lands or the ownership thereof or any past, present or future operations and activities conducted in connection with or on or in respect therewith;

- (bb) "**Facilities**" means the cleaning plants at which Oil Volumes produced from the Royalty Lands are currently being processed, as set out and described in Schedule "C" of this Agreement;
- (cc) "**Financial Information**" has the meaning ascribed thereto in Clause 11.1(a)(vi) of this Agreement;
- (dd) "**Force Majeure**" means an event, condition or circumstance that is beyond the reasonable control of a Party or of the directors, officers or other personnel of the Party or any of its Affiliates, and which the Party was unable to prevent or provide against or mitigate its effect by the exercise of commercially reasonable due diligence and commercially reasonable foresight on the part of the Party and its Affiliates provided that in no event shall any obligation to pay money which would otherwise be due and payable or to provide indemnity under this Agreement be suspended or excused on account of Force Majeure;
- (ee) "**Governmental Authority**" means any and all federal, provincial, territorial, municipal or other governments and government departments, agencies, boards, utilities and regulatory and other public or statutory authorities (including the courts) having jurisdiction over the Parties, the Royalty Lands, the Royalty Wells, operations conducted in respect of the Royalty Lands, the Royalty Wells or otherwise relating in any way to the matters addressed herein;
- (ff) "**Grantee Default**" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- (gg) "**Grantee Default Amount**" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- (hh) "**Grantee Default Notice**" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- (ii) "**Grantee Default Notice Date**" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- (jj) "**Grantee Producing Royalty Volume**" has the meaning given to such term in Schedule "B";
- (kk) "**Grantor Default**" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (ll) "**Grantor Default Amount**" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (mm) "**Grantor Default Notice**" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (nn) "**Grantor Default Notice Date**" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (oo) "**IFRS**" has the meaning ascribed thereto in Clause 11.1(a) of this Agreement;
- (pp) "**Interest Clarification and Acknowledgement Agreement**" means an agreement among Vendor, Purchaser and National Bank of Canada as lender under the offering letter dated May 29, 2015 among Vendor, as borrower and National Bank of Canada, as lender, consenting to and acknowledging the granting of the Producing Royalty under the Production Volume Royalty Agreement;
- (qq) "**Lien Holder**" has the meaning ascribed thereto in Clause 9.1(c)(i) of this Agreement;
- (rr) "**Losses and Liabilities**" means all losses, costs, expenses, interest, charges, assessments damages, liabilities, obligations, fines and penalties, including all reasonable costs incurred in

investigating, defending or negotiating the settlement or resolution of any Claim or threatened Claim, and specifically including reasonable legal and other professional fees and expenses on a "full indemnity" or comparable basis, regardless of whether the foregoing arise in, under or by virtue of common law, equity or other Applicable Law, contract, negligence, strict liability, breach of duty or otherwise;

- (ss) "**Natural Gas**" means a mixture containing methane, other paraffinic hydrocarbons, nitrogen, carbon dioxide, hydrogen sulphide, helium and minor impurities, or some of them, which is recovered or is recoverable at a well from an underground reservoir and which is gaseous at the conditions under which the volume is measured or estimated;
- (tt) "**Natural Gas Liquids**" means propane, butanes or pentanes plus, or a combination of them, obtained from the processing of raw gas or Condensate.
- (uu) "**Oil Price**" has the meaning given to such term in Schedule "B";
- (vv) "**Oil Volumes**" means Crude Oil and Condensate produced from the Royalty Lands, but for certainty excludes any Third Party Production;
- (ww) "**Operational Information**" has the meaning ascribed thereto in Clause 11.1(a) of this Agreement;
- (xx) "**Operating Statements**" has the meaning ascribed thereto in Clause 11.1(a) of this Agreement;
- (yy) "**Payout**" means, with respect to any operations conducted by Grantee pursuant to Clause 4.3(b)(ii), the recovery by Grantee of the amount contemplated in Clause 4.3(c)(ii);
- (zz) "**Party**" means Grantor or Grantee, and "Parties" means both of them;
- (aaa) "**Person**" includes any individual, body corporate, partnership (limited or general), trust, trustee, executor or similar official, Governmental Authority or other entity;
- (bbb) "**Petroleum Substances**" means Crude Oil, Condensate, Natural Gas (including Natural Gas liquids) and every other mineral or substance, or any of them, in and produced from the Royalty Wells;
- (ccc) "**Prime Rate**" means the rate of interest equal to the annual rate of interest announced from time to time by the main Calgary branch of the Toronto Dominion bank as the reference rate then in effect for determining interest rates on Canadian dollar commercial loans in Canada;
- (ddd) "**Producing Royalty**" means the non-convertible production volume royalty, being an interest in land, granted by Grantor to Grantee in accordance with Clause 2.1 of this Agreement and as set out and described in Schedule "B" of this Agreement;
- (eee) "**Production Volume Royalty Acquisition Agreement**" has the meaning given to such term in the recitals to this Agreement;
- (fff) "**Royalty Determination Point**" means the point of measurement of the Oil Volumes produced, marketed and sold from the Royalty Lands, which is located at the point of sale from Grantor to any Third Party;

- (ggg) "**Royalty Lands**" means, collectively, the Carseland Royalty Lands, Stolberg Royalty Lands and Wayne Royalty Lands;
- (hhh) "**Royalty Well**" means any well that produces Oil Volumes on the Royalty Lands, at any time, and as set out and described in Schedule "A-4" to this Agreement, as such Schedule may be amended from time to time;
- (iii) "**Rules**" has the meaning ascribed thereto in Clause 14.3 of this Agreement;
- (jjj) "**Schedule**" means a schedule to this Agreement;
- (kkk) "**Security Interest**" means a pledge, lien, charge, mortgage, assignment by way of security, conditional sale, title retention arrangement or other security interest;
- (lll) "**Senior Management Representatives**" has the meaning ascribed thereto in Clause 14.2 of this Agreement;
- (mmm) "**Stolberg Royalty Lands**" means those lands described in Schedule "A-1", including the Oil Volumes within, upon or under such lands, subject to any exclusions or limitations as to any Oil Volumes or subsurface formations set forth in Schedule "A-1";
- (nnn) "**Third Party**" means any Person other than Grantor or Grantee or any Affiliate of either of them;
- (ooo) "**Third Party Production**" means any Crude Oil or Condensate production from the Royalty Lands to which any Person other than the Grantor is entitled pursuant to the Documents of Title or any Encumbrances described in Schedule "A";
- (ppp) "**Transportation**" means arrangements for the transportation of the Oil Volumes beyond the Royalty Determination Point;
- (qqq) "**Transportation Costs**" means the fees, expenses or other costs incurred by Grantor in respect of the Transportation; and
- (rrr) "**Wayne Royalty Lands**" means those lands described in Schedule "A-2", including the Oil Volumes within, upon or under such lands, subject to any exclusions or limitations as to any Oil Volumes or subsurface formations set forth in Schedule "A-2".

1.2 Schedules

Attached to and forming a part of this Agreement are the following Schedules:

Schedule "A-1"	Stolberg Royalty Lands
Schedule "A-2"	Wayne Royalty Lands
Schedule "A-3"	Carseland Royalty Lands
Schedule "A-4"	Royalty Wells
Schedule "B"	Producing Royalty
Schedule "C"	Facilities
Schedule "D"	Well Data Information Sheet

1.3 Conflicting Terms

If any term or condition of this Agreement or the Schedules, whether express or implied, conflicts with or is at variance with a term or condition in the Documents of Title, then such term or condition in the Documents of Title shall prevail, and this Agreement shall be deemed to be amended to the extent necessary to give effect to such term or condition in the Documents of Title.

1.4 Article, Clause and Schedule References

The use of "Article", "Clause", "sub-clause", "paragraph" and "Schedule", whether or not followed by a number or letter or combination thereof, refers to the specified article, clause, sub-clause, paragraph or schedule of or to this Agreement.

1.5 Interpretation Not Affected by Headings

The division of this Agreement into articles, clauses, sub-clauses, paragraphs and other sub-divisions and the insertion of headings for all or any of the foregoing are for convenience and reference only and shall not affect the construction or interpretation of this Agreement.

1.6 Words Importing Number or Gender

When the context reasonably permits, words in this Agreement that suggest the singular shall be construed to include the plural and vice versa, and words in this Agreement that suggest gender or gender neutrality shall be construed to include the masculine, feminine and neutral genders.

1.7 Use of Derivative Terms

If a derivative form of a term or expression that is specifically defined in this Agreement is also used in this Agreement, then such derivative form shall have a meaning that corresponds to the applicable defined term or expression.

1.8 Use of "Including"

The use of "including" or "includes" or similar words or phrases in this Agreement, when following any general statement, term or matter, is not to be construed to limit such general statement, term or matter to the specific items immediately following such word to those or similar items, whether or not non-limiting language (such as "without limitation" or "but not limited to" or words or phrases of similar import) is used, but rather such references shall be construed to refer to all items that could reasonably fall within the broadest possible scope of such general statement, term or matter.

1.9 Statutory References

Any reference in this Agreement to a law, statute, regulation, rule, by-law or other requirement of law or any governmental consent, approval, permit or other authorization shall be deemed to refer to such law, statute, regulation, rule, by-law or other requirement of law or such governmental consent, approval, permit or other authorization as it has been amended, supplemented, re-enacted, varied, amended or otherwise modified or replaced from time to time up to the applicable time.

1.10 Contractual References

Any reference in this Agreement to another contract, agreement, instrument or other document shall be deemed to refer to such contract, agreement instrument or other document as it has been amended, modified, replaced or supplemented from time to time up to the applicable time.

1.11 Monetary References

Any reference in this Agreement to a monetary amount, including the use of the term "Dollar" or the symbol "\$", shall mean the lawful currency of Canada unless the contrary is specified or provided for elsewhere in this Agreement.

1.12 References to Time

Any reference in this Agreement to any particular time shall mean the local time in Calgary, Alberta on the relevant day.

1.13 Date for Payments or Other Actions

If, pursuant to this Agreement, any payment or calculation is to be made, or any other action is to be taken, on or as of a day that is not a Business Day, that payment or calculation shall be made, or that other action shall be taken, as the case may be, on or as of the next following Business Day.

1.14 Calculation of Time Periods

Unless otherwise specified, any time period within or following which any payment is to be made or any act is to be performed or completed under this Agreement shall be calculated by excluding the day on which the period commences and including the day on which the period ends.

1.15 Units of Measurement

Oil and Natural Gas Liquids		Natural Gas	
bbls	barrels	Mcf	thousand cubic feet
Mbbls	thousand barrels	MMcf	million cubic feet
MMbbls	million barrels	bcf	billion cubic feet
NGLs	natural gas liquids	Mcf/d	thousand cubic feet per day
Mstb	thousand stock tank barrels of oil	m ³	cubic metres
bbls/d	barrels of oil or natural gas liquids per day	MMbtu	million British Thermal Units
		GJ	Gigajoule

Other

BOE or boe	means barrel of oil equivalent, using the conversion factor of 6 Mcf: 1 bbl
Mboe	means thousand barrels of oil equivalent
boe/d	means barrels of oil equivalent per day

ARTICLE 2 PRODUCING ROYALTY

2.1 Grant of the Producing Royalty

The Producing Royalty is hereby granted by Grantor to Grantee.

2.2 Payment of the Producing Royalty

The Producing Royalty shall be calculated and paid in accordance with Schedule "B" and such other provisions of this Agreement.

**ARTICLE 3
TERM**

3.1 Term

The term of this Agreement shall commence as of the Effective Date, and shall continue thereafter until such time as the Producing Royalty is paid in full in accordance with Schedule "B" to this Agreement.

**ARTICLE 4
COMMITTED CAPITAL PROGRAM**

4.1 Operator

Grantor shall be operator for the purposes of this Agreement, and hereby accepts its appointment as operator to conduct the Committed Capital Program.

4.2 Capital Commitment Amount and Committed Capital Program

Grantor agrees that it shall:

- (a) commit and spend, during each calendar year during the Capital Commitment Term, a minimum amount of Ten Million Dollars (\$10,000,000) (the "**Capital Commitment Amount**") for the drilling, completion, re-completion, workover, equipping and tie-in for production of wells targeting production from the Carseland Royalty Lands and/or Wayne Royalty Lands, which amount, for clarity, shall not include the costs incurred in respect of the Committed Capital Program for such calendar year;
- (b) drill at least two (2) gross wells during each calendar year of the Capital Commitment Term at locations on the Stolberg Royalty Lands selected by Grantor in its sole discretion (the "**Committed Capital Program**");
- (c) on or before December 15 of each year in the Capital Commitment Term, provide Grantee with details relating to the Capital Commitment Amount and Committed Capital Program for the following year, which shall include information in respect of the location and timing of wells to be drilled and an estimate of costs related thereto, and during each such year, Grantor shall provide Grantee with reasonable periodic updates regarding the status of Grantor's execution of the Capital Commitment Amount and Committed Capital Program; and
- (d) for each Royalty Well drilled during the Capital Commitment Term, provide Grantee with well data information in the form provided in Schedule "D".

4.3 Funding and Performance of Capital Commitment Amount and Committed Capital Program

- (e) Grantor and Grantee agree that any expenditures made by the Grantor for the drilling, completion, re-completion, workover, equipping and tie-in for production of wells on the Carseland Royalty Lands and/or Wayne Royalty Lands during the period from the Effective Date until the commencement of the Capital Commitment Term shall be credited against the Grantor's obligations in Clause 4.2(a) for 2016. Furthermore, any expenditures made by the Grantor for the drilling, completion, re-completion, workover, equipping and tie-in for production of wells on the

Car


Carseland Royalty Lands and/or Wayne Royalty Lands or any wells drilled by Grantor on the Stolberg Royalty Lands that exceeds the amounts required in any calendar year as set forth in Clause 4.2 shall be credited to the next calendar year of the Grantor's obligations such that, in no event shall the Grantor be required to spend more than Thirty Million Dollars (\$30,000,000) in fulfilling its obligations under Clause 4.2(a) or drill more than six (6) gross wells in fulfilling its obligations under Clause 4.2(b).

(f)

(5)



Grantor shall be responsible for all costs relating to the Capital Commitment Amount and the Committed Capital Program, and in the event Grantor does not expend the full Capital Commitment Amount or fully complete the Committed Capital Program in any calendar year during the Capital Commitment Term, Grantee may deliver to Grantor a deficiency notice (a "Deficiency Notice"), and if Grantor has not expended the full Capital Commitment Amount or fully completed the Committed Capital Program for such calendar year within sixty (60) days of receipt of the Deficiency Notice, then Grantee may, at its sole discretion, either:

- (i) enter into good faith negotiations with Grantor with respect to the terms and conditions upon which the Parties may agree to an extension of the time for Grantor to expend the portion of the Capital Commitment Amount or complete the portion of the Committed Capital Program that was not fully expended or completed during such calendar year; or
- (ii) expend or execute that portion of the Capital Commitment Amount or Committed Capital Program for such calendar year that Grantor failed to expend or execute by entering upon the Royalty Lands and conducting any and all operations as Grantee deems necessary to fulfill the obligations of Grantor for such calendar year in respect of the Capital Commitment Amount and Committed Capital Program.

(g)

(c)



In the event Grantee exercises its right under Clause 4.3(b)(ii) to enter upon the Royalty Lands, the following shall apply:

- (i) prior to commencing any drilling operation upon the Royalty Lands Grantee shall procure, and thereafter maintain throughout the period it is conducting any operations upon the Royalty Lands, insurance with the same minimum coverage as Grantor is required to maintain pursuant to Clause 5.2(d);
- (ii) in addition to its Producing Royalty, Grantee shall be entitled to Grantor's working interest share of the production of Oil Volumes from the Royalty Lands until the proceeds from the sale of that production equals three hundred percent (300%) of all amounts expended by Grantee in the conduct of such operations;
- (iii) upon completion of any drilling operations conducted by Grantee upon the Royalty Lands, and Payout by Grantor to Grantee in respect of such Operations, Grantor shall take over operatorship of such operations;
- (iv) Grantor shall provide such reasonable assistance as Grantee may require in the planning and co-ordination of such operations, including the disclosure to Grantee of its geological, geophysical and engineering interpretations to the extent in its possession or control and not subject to Third Party restrictions on disclosure, and provided further that Grantor shall not be required to incur any out-of-pocket expenses in providing such assistance; and

- (v) notwithstanding anything to the contrary in this Agreement, Grantee shall be liable to Grantor for and, in addition, indemnify and hold Grantor and its directors, officers, agents and employees harmless from, all Claims and Losses and Liabilities that may be brought against or suffered by Grantor or its directors, officers, agents and employees, or that they may sustain, pay or incur, insofar as such Claims or Losses and Liabilities result from the gross negligence or wilful misconduct of Grantee or its directors, officers, agents, employees, contractors or subcontractors in the drilling of such well.

PA, (d) (h) For clarity, Grantee shall, at no time, have an obligation to fund any costs of any nature on or in respect of the Capital Commitment Amount or the Committed Capital Program, unless it elects to exercise its right pursuant to Clause 4.3(b)(ii).

4.4 Third Party Notice to Drill

If a Person other than Grantor provides notice of its intention to drill a well on the Royalty Lands pursuant to an operating agreement that, as of the Effective Date, governs such Royalty Lands, Grantor shall be entitled to participate in the drilling of such proposed well and such well shall be deemed to be a Commitment Well for the purposes of this Agreement and to count towards the satisfaction of the Capital Commitment Amount or Committed Capital Program, as applicable.

4.5 No Objection

Grantee hereby covenants and agrees that none of it, nor any of its Affiliates, successors or permitted assigns shall, during the Capital Commitment Term, object to any regulatory applications for operations to be conducted by Grantor in respect of the Royalty Lands, provided Grantee's rights under this Agreement would not be adversely affected by such operation.

4.6 Acquired Lands

If any lands (or the right to explore for, develop and produce Oil Volumes from any such lands) are acquired by Grantor within a one (1) mile radius of the Royalty Lands ("**Acquired Lands**") prior to the date which is eight (8) years from the date hereof, Grantor shall have the right, in its sole discretion, to contribute the Acquired Lands to this Agreement upon notice to Grantee and, in such event, the Acquired Lands shall thereafter be deemed comprised in the Royalty Lands and subject to the terms of this Agreement.

ARTICLE 5 OPERATIONS

5.1 Responsibility for Operations

Subject to Clause 4.3(b)(ii), Grantor shall manage and conduct all operations in respect of the Royalty Lands diligently, in a good and workmanlike manner, in compliance, in all material respects, with all Documents of Title and Applicable Law and in accordance with good oilfield practices, including prudent reservoir management and conservation principles. Notwithstanding the preceding portion of this Clause 5.1, a breach of the obligations contained in this Clause 5.1 will not result in any form of liability

(whether in tort, contract or otherwise) of Grantor to Grantee, except insofar as the conduct to which the breach pertains constitutes negligence of Grantor in its capacity as operator of the Royalty Lands.

5.2 Operating Requirements

During the term of this Agreement, the following shall apply to all operations carried out on the Royalty Lands by the Grantor or any of its Affiliates:

(a) Contracting

Grantor will award all contracts for the supply of goods and services for expenditures authorized hereunder in accordance with good contracting practices in the oil and gas industry, and will consider such factors as reliability, safety, environmental protection, technology, costs, quality of services and delivery time.

(b) Proper Practices in Operations

Grantor will manage the Royalty Lands and conduct all operations diligently, in a good and workmanlike manner, in compliance with the Documents of Title and all Applicable Law and in accordance with good oilfield practices, including prudent reservoir management and conservation principles. Insofar as Grantor hires contractors hereunder, it will supervise such contractors in accordance with good oilfield practices.

(c) Records and Accounts

To minimize the possibility of inaccurate recording or reporting of transactions, assets or liabilities hereunder, Grantor will maintain internal controls in accordance with good oilfield practice. Grantor will keep and maintain true and correct records and accounts under this Agreement for the conduct of operations, the production of Oil Volumes and the disposition thereof. Grantor will, upon reasonable notice from Grantee requesting same and not more than once per calendar year, permit Grantee to: (i) inspect those records and accounts during normal business hours in the Grantor's principal office or its applicable field office; (ii) make extracts or copies therefrom; and (iii) audit those records and accounts, including the associated processes and procedures respecting internal controls. Provided that this Clause 5.2(c) shall in no way restrict Grantee's access to well information and seismic data as provided for in Clause 5.3.

(d) Insurance

(i) Required Financial Responsibility – Grantor will obtain and maintain all insurance policies, indemnities and other forms of financial responsibility required by Applicable Law for operations.

(ii) Required Insurance - Grantor will, before any operation is commenced, obtain from reputable insurers for its sole account the following policies of insurance:

- (A) "automobile liability insurance" for all motor vehicles, snowcraft and all terrain vehicles, owned or non-owned, operated or licenced by Grantor, insofar as they are used in operations, with an inclusive bodily injury, death and property damage limit of a minimum of \$2,000,000 per occurrence; and

- (B) "commercial general liability insurance", with an inclusive bodily injury, death and property damage limit of a minimum of \$5,000,000 per occurrence, including "employer's liability; "contingent employer's liability; "contractual liability", "contractor's protective liability", "sudden and accidental pollution liability" and "products and completed operations liability".

(e) **Measurement**

Grantor will test the accuracy of any metering equipment it operates on the Royalty Lands to measure produced Oil Volumes or related emissions. It will conduct such tests at such frequency as is required under Applicable Law or at such greater frequency as is reasonable, having regard to such matters as the type and volume of those Oil Volumes. It will conduct each such test using recognized engineering methods not less stringent than those prescribed by Applicable Law.

5.3 Well Information and Seismic Data Requirements

Subject to any restrictions pursuant to Third Party agreements or Applicable Law, Grantor shall provide Grantee access in Grantor's office to well information and seismic data in respect of the Producing Royalty on three (3) Business Days' prior notice and Grantee shall be entitled to make copies of such materials as it may determine are necessary.

5.4 Processing

All production of Crude Oil and Condensate from the Royalty Lands will be processed at the Facilities or such other facility as Grantor may determine, acting reasonably.

5.5 Royalty Determination Point

In the event Grantee has not elected to take the Producing Royalty in kind, the Producing Royalty shall be determined and valued as of the Royalty Determination Point. In the event the Grantee has elected to take the Producing Royalty in kind, Grantor shall deliver to Grantee the Grantee's Producing Royalty share of the Oil Volumes produced from the Royalty Lands at the Royalty Determination Point and the Grantee shall accept such deliveries at the Royalty Determination Point.

5.6 Priority

Oil Volumes will be handled on a priority basis to the extent that Grantor's capacity is available in the Facilities. If the Facilities are unable to handle all Oil Volumes available for delivery to the Facilities on any one day, the Oil Volumes shall be handled in priority to all other volumes of Oil delivered by Grantor to the Facilities. Priority will not be given for volumes restricted as a result of transportation considerations.

5.7 Marketing and Transportation

- (a) In the event Grantee has not elected to take the Producing Royalty in kind, Grantor shall market Grantee's Producing Royalty share of Oil Volumes produced from the Royalty Lands, at the Oil Price, for no marketing fee, the proceeds of which shall be payable by Grantor to Grantee in accordance with Schedule "B".

- (b) Provided Grantee does not elect to take its Producing Royalty in-kind, Grantor will enter into arrangements for the Transportation of the Producing Royalty on behalf of Grantee, for no transportation fee. If a Force Majeure event causes a disruption to the Transportation of Oil Volumes produced from the Royalty Lands, upon reasonable prior written request of a Party, the Parties shall meet to discuss in good faith possible alternatives and mitigation options in the context of the particular Force Majeure event, in respect of the Transportation arrangements.
- (c) If Grantee elects to take its Producing Royalty in-kind, Grantee shall:
 - (i) provide Grantor with at least two (2) months' notice of its intention to take its Producing Royalty in-kind, which election must be for a term of no less than six (6) months; and
 - (ii) provide Grantor with at least two (2) months' notice of its intention to stop taking its Producing Royalty in-kind, which election must be for a term of no less than six (6) months.

5.8 Third Party Operation Notice

If a Person other than Grantor provides notice of its intention to conduct operations in respect of a Royalty Well pursuant to an operating agreement that, as of the Effective Date, governs such Royalty Lands, including the abandonment of a Royalty Well, Grantor shall be entitled to participate in the operation so proposed in accordance with the terms of the applicable operating agreement.

5.9 No Objection

Grantee hereby covenants and agrees that none of it, nor any of its Affiliates, successors or permitted assigns shall, during the term of the Producing Royalty, object to any regulatory applications made by Grantor in respect of the Royalty Lands, provided Grantee's rights pursuant to this Agreement would not be adversely affected by same.

ARTICLE 6 LIABILITY AND INDEMNITY REGARDING THE PRODUCING ROYALTY

6.1 Grantor's Responsibility

Grantor shall:

- (a) be liable to Grantee for all Losses and Liabilities that Grantee may suffer, sustain, pay or incur; and, in addition,
- (b) indemnify and hold harmless Grantee and its directors, officers, agents and employees against all Claims and Losses and Liabilities that may be brought against or suffered by Grantee, its directors, officers, agents and employees or that they may sustain, pay or incur,

insofar as they are a direct result of: (i) any act or omission (whether negligent or otherwise) of Grantor with respect to operations or activities conducted by it on or in respect of the Royalty Lands; (ii) subject to Clause 4.3(b)(ii), all past, present or future Environmental Liabilities in respect of the Royalty Lands or the Royalty Wells; or (iii) the negligence of Grantor, its employees, agents or contractors. However, this obligation will not apply to the extent that the particular act or omission was done or omitted to be done in accordance with Grantee's written instructions or written concurrence. Costs described in this Clause 6.1 will include reasonable legal costs on a solicitor-client basis.

6.2 **Grantee's Responsibility**

In exercising its rights under Clause 4.3(b)(ii), Grantee shall:

- (a) be liable to Grantor for all Losses and Liabilities that Grantor may suffer, sustain, pay or incur; and, in addition,
- (b) indemnify and hold harmless Grantor and its directors, officers, agents and employees against all Claims and Losses and Liabilities that may be brought against or suffered by Grantor, its directors, officers, agents and employees or that they may sustain, pay or incur,

insofar as they are a direct result of the gross negligence of Grantee, its employees, agents or contractors. However, this obligation will not apply to the extent that the particular act or omission was done or omitted to be done in accordance with Grantor's written instructions or written concurrence. Costs described in this Clause 6.2 will include reasonable legal costs on a solicitor-client basis.

ARTICLE 7 PRODUCING ROYALTY DEFAULT

7.1 **Grantor Default**

If Grantor fails to pay an amount (the "**Grantor Default Amount**") it is required to pay pursuant to this Agreement (any such failure referred to herein as an "**Grantor Default**") Grantee may give written notice to Grantor (such notice is referred to herein as the "**Grantor Default Notice**") specifying the Grantor Default. If Grantor fails to cure the Grantor Default within ten (10) Business Days of its receipt of the Grantor Default Notice (the date on which the Grantor Default Notice is received by Grantor is referred to herein as the "**Grantor Default Notice Date**"), Grantee may, without limiting its other rights as contained in this Agreement or otherwise held at law or in equity:

- (a) charge Grantor interest, as computed monthly, with respect to such unpaid amount from the day such payment is due until the day it is paid, at the Prime Rate plus two percent (2%), regardless of whether Grantee has notified Grantor in advance of its intention to charge interest with respect to such unpaid amount;
- (b) set-off against the amount unpaid by Grantor any sums due or accruing to Grantor from Grantee pursuant to this Agreement and from any other agreement between Grantee and Grantor, whether executed before or after the date hereof; and
- (c) maintain an action or actions for such unpaid amounts and interest thereon on a continuing basis as such amounts are payable, but not paid by Grantor, as if the obligation to pay such amounts and the interest thereon were liquidated damages due and payable on the relevant date such amounts were due to be paid.

7.2 **Interest**

The obligation to pay interest at the rate specified in subsection 7.1(a) with respect to a Grantor Default is to apply until such Grantor Default is rectified and shall not merge into a judgment for principal and interest, or either of them. The Parties waive the application of any Applicable Law to the contrary, insofar as such waiver is permitted or not prohibited by Applicable Law.

7.3 **Grantee Default**

If Grantee fails to pay an amount (the "**Grantee Default Amount**") it is required to pay pursuant to this Agreement (any such failure referred to herein as an "**Grantee Default**") Grantor may give written notice to Grantee (such notice is referred to herein as the "**Grantee Default Notice**") specifying the Grantee Default. If Grantee fails to cure the Grantee Default within ten (10) Business Days of its receipt of the Grantee Default Notice (the date on which the Grantee Default Notice is received by Grantee is referred to herein as the "**Grantee Default Notice Date**"), Grantor may, without limiting its other rights as contained in this Agreement or otherwise held at law or in equity:

- (a) charge Grantee interest, as computed monthly, with respect to such unpaid amount from the day such payment is due until the day it is paid, at the Prime Rate plus two (2%) percent, regardless of whether Grantor has notified Grantee in advance of its intention to charge interest with respect to such unpaid amount;
- (b) set-off against the amount unpaid by Grantee, any of Grantee's share of net proceeds realized from the sale or disposition of any Oil Volumes from the Royalty Lands, and any sums due or accruing to Grantor from Grantee pursuant to this Agreement and from any other agreement between Grantee and Grantor, whether executed before or after the date hereof; and
- (c) maintain an action or actions for such unpaid amounts and interest thereon on a continuing basis as such amounts are payable, but not paid by Grantee, as if the obligation to pay such amounts and the interest thereon were liquidated damages due and payable on the relevant date such amounts were due to be paid.

7.4 Interest

The obligation to pay interest at the rate specified in subsection 7.3(a) with respect to a Grantee Default is to apply until such Grantee Default is rectified and shall not merge into a judgment for principal and interest, or either of them. The Parties waive the application of any Applicable Law to the contrary, insofar as such waiver is permitted or not prohibited by Applicable Law.

ARTICLE 8 BOOKS AND RECORDS

8.1 Books and Records

- (a) Grantee shall have the right to examine the accounts and records maintained by Grantor in respect of the Royalty Lands and Grantor's obligations under this Agreement, including production accounting records and marketing records, provided that, Grantee may not request or conduct an examination of Grantor's accounts and records pursuant to this Clause 8.1(a) more than once per calendar year. Any claims of discrepancies disclosed by such an examination shall be made in writing to Grantor within the twenty-four (24) month period next following the end of such calendar year, after which, absent fraud, no adjustments shall be made. The cost of all such examinations shall be borne by Grantee.
- (b) Notwithstanding Clause 8.1(a), if Grantor, acting reasonably, believes that any examination of its accounts and records pursuant to Clause 8.1(a) may disclose or make available any information other than that which relates solely to the Royalty Lands and amounts invoiced and paid hereunder, then, prior to the commencement of such examination, Grantee and Grantor shall enter into a confidentiality agreement for the sole purpose of such examination.

- (c) The Parties shall endeavour in good faith to resolve any discrepancies identified through any examination of Grantor's accounts and records conducted pursuant to Clauses 8.1(a) or 8.1(b) as soon as same are identified, provided that, absent fraud, no discrepancy may be raised more than twenty-six (26) months after the end of the calendar year in which the applicable amount was invoiced or paid. If the Parties cannot resolve any such discrepancies within a reasonable period of time, either Party may require that the matter be resolved pursuant to Article 14.

ARTICLE 9 ASSIGNMENTS AND DISPOSITIONS

9.1 Assignments and Dispositions

- (a) Subject to 9.1(e), Grantor and Grantee may:
- (i) not assign or otherwise dispose of less than all of their respective interests in or to this Agreement without the other Party's prior written consent; or
 - (ii) assign their entire interest in this Agreement, without the other Party's consent, by delivery of prior written notice to the other Party of such assignment.
- (b) In the event of an assignment or disposition to any Third Party in accordance with Clause 9.1(a)10.1(a), unless and until any assignee or transferee of a Party has been assigned and novated into this Agreement, such Party shall remain liable for all of the obligations of such assignee or transferee arising under this Agreement. Subject to the other provisions of this Article 9, Grantor may not grant any Security Interests or overriding royalties over the Royalty Lands without Grantee's prior written consent, provided that nothing contained elsewhere in this Clause 9.1(b) shall prevent Grantor from encumbering all or any undivided share of its interest in this Agreement or the Royalty Lands to a Third Party (a "**Lien Holder**") for the purpose of security relating to finance.
- (c) In the event that Grantor grants a Security Interest or overriding royalty in accordance with Clause 9.1(b)(b), the following shall apply:
- (i) Grantor shall remain liable for all obligations under this Agreement;
 - (ii) Grantor shall deliver to Grantee an agreement substantially similar to the Interest Clarification and Acknowledgement Agreement executed by Grantor and the Lien Holder or overriding royalty holder, as applicable; and
 - (iii) the Lien Holder shall undertake in writing that upon any realization of the security under such Encumbrance, the Lien Holder or any Person acquiring such interest thereunder shall assume and discharge all obligations of Grantor under this Agreement.
- (d) Notwithstanding any other provision of this Agreement, in the event that Grantor sells or disposes of all or a portion of its interest in the Royalty Lands, it shall provide Grantee with reasonable prior notice of such sale or disposition, and include in such notice a description of lands of reasonably similar productive capability that Grantor offers to substitute in the place of the disposed of interest in the Royalty Lands. Such offer shall not be unreasonably refused by Grantee. In the event the Grantee refuses such offer, within ten (10) days of the delivery of the notice referred to in this Clause 9.1(d)(d), the dispute resolution provisions set out in Article 14 shall apply.

ARTICLE 10
CONFIDENTIALITY AND USE OF INFORMATION

10.1 Confidentiality Requirement

- (a) Each Party entitled to information obtained under this Agreement may use it and its interpretations thereof for its own benefit and account, provided that each Party shall maintain any confidential information obtained under this Agreement from the other Party strictly confidential and shall not disclose any such information to any Third Party without the prior written consent of the Party from whom such information was received. Each Party shall take such measures respecting internal security and access to information as are appropriate to keep confidential from Third Parties and Persons not then entitled to it hereunder all such information. Notwithstanding the foregoing, neither Party is prohibited from disclosing any information to the extent:
- (i) as required under a Document of Title or to Governmental Authorities, including in connection with any permit, license, approval or other authorization required under Applicable Law for the conduct of any operations in respect of the Royalty Lands;
 - (ii) reasonably necessary to retain or protect its interest in the Royalty Lands;
 - (iii) as required by Applicable Law or stock exchange requirements, provided that, if and when available, it shall request any confidentiality protection permitted thereunder and that any such disclosure beyond that required by Applicable Law is subject to the requirements of Clause 12.1 for public announcements;
 - (iv) to its Affiliates and to employees, officers, directors and contract personnel of it or its Affiliate that have a reasonable need to know such information, provided that such Persons may use such information only in connection with operations on the Royalty Lands and the other transactions and matters contemplated herein, and in connection therewith:
 - (A) such Party shall ensure and require that each such Affiliate and each such employee, officer, director or contract personnel of it or its Affiliate keeps the disclosed information confidential and does not disclose or use the disclosed information except as expressly permitted under this Clause 10.1; and
 - (B) such Party shall be liable to, and, in addition, shall indemnify and save harmless the other Party from and against any Losses and Liabilities suffered, paid or incurred by that other Party arising from or attributable to non-permitted disclosure of or use of any confidential information by such Party's Affiliate or any employee, officer, director or contract personnel of such Party or its Affiliate;
 - (v) to a Third Party that is a *bona fide* prospective assignee of all or part of such Party's interest in the Royalty Lands or this Agreement, whether by farmout, participation or otherwise or to a Third Party with which it is conducting *bona fide* negotiations directed towards a merger, amalgamation or sale of shares representing a majority ownership interest of that Party or any of its Affiliates, provided that any such disclosure of geophysical data is:

- (A) restricted to showing it at the offices of the disclosing Party or in its data room; and
- (B) is not prohibited by any agreement under which it was acquired;
- (vi) to the extent reasonably appropriate for the purposes for which such information may be used, to its lenders, legal counsel, auditors, underwriters, investors, financial and other professional advisors and credit rating agencies; or
- (vii) to the extent required by any legal or administrative proceedings or because of any order of a court or any Governmental Authority binding on it, provided that:
 - (A) it shall promptly notify the other Parties of any such anticipated disclosure; and
 - (B) it shall request any confidentiality protection permitted thereunder.
- (b) No Party may make a disclosure under Clause 10.1(a)(v) unless there is a prior agreement with each applicable Third Party which provides, as a minimum, that such Third Party shall take such measures with respect to confidentiality, non-disclosure and internal security and access to information as are appropriate to ensure that no such information shall be disclosed by it to any other Third Party or used by it for other than the contemplated purposes (provided that, in the case of any such disclosure to legal counsel, such an agreement is not necessary if such legal counsel is bound by a professional or ethical obligation of confidentiality and non-disclosure).

10.2 Proprietary Information Disclosed by a Party

- (a) Notwithstanding anything contained in this Agreement, no Party that holds information proprietary to it or any of its Affiliates, including, for this purpose, proprietary processes, procedures, technology or equipment or any interpretive data described in Clause 10.4, is required to disclose any such information hereunder. However, the Parties recognize that a Party may disclose such information to the other Party under this Clause 10.2 for the benefit of operations in respect of the Royalty Lands.
- (b) A Party that makes a disclosure of proprietary information under this Clause 10.2 does not lose any ownership interest in that information because of that disclosure. A Party that discloses any such information shall use its reasonable efforts to identify its proprietary nature at the time of such disclosure and in any copies thereof provided to the other Party, but its failure to identify that information as proprietary shall not affect its ownership interest in it. A Party that discloses any such information to the other Party also represents, by its actions, that it has authority to make that disclosure without being in breach of the disclosing Party's contractual or fiduciary obligations to any Third Party. Such disclosing Party shall indemnify and save harmless the other Party with respect to Losses and Liabilities suffered by the other Party because of any Claim by a Third Party for a breach of any such obligations. A Party that obtains such information hereunder does not acquire any ownership rights therein.

10.3 Exception to Confidentiality Requirement

Notwithstanding Clauses 10.1 and 10.2, the confidentiality obligations therein shall not extend to information contemplated in those provisions, insofar as that information:

- (a) is or becomes publicly available through no act or omission of the Party to which it was disclosed or its Affiliates, directors, officers, employees, agents, professional advisors, consultants or independent contractors in breach of the provisions of this Article 10;
- (b) is already in possession of the Party to which it was disclosed, or any of its Affiliates, without prior restriction on disclosure;
- (c) is subsequently obtained lawfully by the Party to which it was disclosed from a Third Party which that Party does not reasonably believe is obligated to maintain that information as confidential; or
- (d) is independently developed by a Party or its Affiliate without reference to the information required to be kept confidential hereunder.

However, specific items of information shall not be considered to be in the public domain only because more general information is in the public domain.

10.4 Interpretive Data

Nothing herein requires a Party to disclose to the other Party any interpretation developed at its own expense from geological, geophysical, engineering, economic or other data held by it, including any such data arising from operations in respect of the Royalty Lands.

10.5 Confidentiality Requirement to Continue

Notwithstanding anything in this Article 10, except insofar as information obtained under this Agreement is subject to the exceptions set forth in Clause 10.3:

- (a) if a Party ceases to be a party to this Agreement, it shall remain bound by the provisions of this Article 10 for a period of two (2) years from and after the date it ceases to be a Party; and
- (b) upon termination or expiration of this Agreement, the Parties agree to remain bound by the provisions of this Article 10 for a period of two (2) years from the date of such termination or expiration.

10.6 Warranty Disclaimer Respecting Information Disclosures

Each Party acknowledges that any sharing of information hereunder is intended to facilitate operations in respect of the Royalty Lands and is not intended to replace or limit independent review and evaluation of that information for any operation in respect of the Royalty Lands. Each Party releases the other Party and its Affiliates, directors, officers and employees from any Losses and Liabilities that Party incurs or suffers because of the use or reliance on advice, information and materials that were provided to it by (or on behalf of) the other Party before or under this Agreement, including any evaluations, projections, reports and interpretive or non-factual materials prepared by that other Party or otherwise in its possession.

ARTICLE 11
FINANCIAL INFORMATION REQUIREMENTS

11.1 Grantee Reporting Requirements

- (a) In order to comply with Canadian securities laws and rules applicable to Grantee and the continuous disclosure obligations of Grantee, and specifically to allow for the preparation of:
- (i) audited statement of revenues, royalties and operating costs respecting Grantee's business and assets for each financial year, complete with an auditor's report thereon and notes thereto (the "**Operating Statements**"), in accordance with International Financial Reporting Standards ("**IFRS**");
 - (ii) audited financial statements for Grantee (the "**Company Financial Statements**") for each financial year, complete with an auditor's report thereon and notes thereto, in accordance with IFRS; and
 - (iii) such other financial statements, inclusive of notes and any auditors reports thereon, management discussion and analysis, and any other disclosure documents required to comply with Canadian securities laws and rules applicable to Grantee and the continuous disclosure obligations of Grantee,

it will be necessary for Grantee and its auditors to have access to the records of Grantor pertaining to the Royalty Lands including all material information regarding the operations of the Royalty Lands (the "**Operational Information**") and the determination of the Producing Royalty. Accordingly, Grantor will provide (and shall ensure that all other relevant Affiliates of Grantor, as applicable will provide) to Grantee and its auditors reasonable access to:

- (iv) all Operational Information;
 - (v) any available financial information relating to the Royalty Lands, including production records and invoices, and other operating statements, financial statements and summaries previously prepared by Grantor (or their predecessors in title), to the extent such information is in the possession and control of Grantor pertaining to the relevant period described above for which Grantee has continuous disclosure obligations under Canadian securities laws; and
 - (vi) its personnel during Grantor's normal business hours,

(the foregoing access and financial information referred to in the foregoing Clauses (ii) and (iii) as the "**Financial Information**").
- (b) The foregoing access to and collation of the Financial Information and the Operational Information shall be at the cost and risk of Grantee. Grantor will use all commercially reasonable efforts to provide reasonable access to Grantee to the Financial Information and Operational Information and provide any other assistance that Grantee may reasonably request, including the provision by Grantor of a customary management representation letter regarding Grantor or the Royalty Lands if necessary and if Grantee or its advisors require the assistance of Grantor's personnel to find, collect or interpret such Financial Information and Operational Information, then Grantor shall cause such reasonable assistance to be provided and Grantee shall pay and

reimburse Grantor for the reasonable costs and time associated with its personnel providing such assistance.

- (c) Grantor consents to disclosure by Grantee of information with respect to the Royalty Lands as required by Grantee's continuous disclosure obligations in relation to the Royalty Lands.

11.2 Cumulative Expenditures

Within ninety (90) days of the last day of each calendar year of the Capital Commitment Term, Grantor shall prepare and deliver to Grantee a summary of the cumulative aggregate amounts, expended for the benefit of the Royalty Lands, during the preceding calendar year (the "**Cumulative Expenditures**").

ARTICLE 12 PUBLIC ANNOUNCEMENTS

12.1 Parties to Discuss Public Announcements

- (a) Except to the extent provided in Clauses 11.1(c) and 12.1(b) or elsewhere in this Agreement, a Party proposing to make a public announcement or release under this Article 12 that includes a direct reference to the name of the other Party shall provide the other Party, by notice, with a draft of such release for the other Party's comment not later than one clear Business Day before the proposed disclosure to the public. The proposed disclosure is subject to such other Party's prior written approval, which approval may not be unreasonably withheld, delayed or conditioned. A Party that fails to object to that disclosure, by notice to that Party within that period, shall be deemed to have approved it. A Party that issues a notice objecting to a proposed disclosure shall specify the nature of its objection in reasonable detail and any suggested modifications to the proposed public announcement or release.
- (b) Notwithstanding Clause 12.1(a), Grantor may issue a public announcement or release about an Emergency without prior approval to do so, insofar as:
 - (i) it reasonably determines that Grantee's prior approval of that disclosure is not reasonably feasible within any required or prescribed timeframe; and
 - (ii) it limits the release of confidential information to that information that is required to satisfy the requirements of Applicable Law applicable to the Emergency or for other health and safety purposes arising from the Emergency.
- (c) Except as otherwise provided in this Article 12 and elsewhere in this Agreement, any Party may make a public announcement or release under this Article 12 about its involvement in this Agreement or operations in respect of the Royalty Lands, including disclosure in an annual report or other periodic report or presentation to shareholders or the public. Notwithstanding Article 10 and Clause 12.1(a), a Party is not prohibited from making any such public announcement or release without reference to the confidentiality and non-disclosure obligations in Article 10 and before expiry of the time prescribed by Clause 12.1(a), insofar as such announcement or release is required by Applicable Law or stock exchange requirements applicable to it or its Affiliate.

ARTICLE 13 FORCE MAJEURE

13.1 Suspension of Obligations

Subject to the provisions of Clauses 13.2 and 13.3, if a Party is prevented by reason of Force Majeure from performing any obligation under this Agreement, in whole or in part, such obligation shall, to the extent that its performance is prevented by such Force Majeure, be suspended for so long as such Force Majeure continues to prevent such performance, and the non-performance of such obligation to such extent during such period of suspension shall not constitute a breach or default hereunder.

13.2 Notification

Upon becoming aware of the occurrence or existence of Force Majeure, or of the impending occurrence of Force Majeure, the Party claiming Force Majeure shall immediately notify the other Party thereof, and shall as soon as reasonably practicable thereafter provide the other Party with a written notice describing the Force Majeure and setting out in reasonable detail:

- (i) the obligation or obligations the performance of which is or will be affected thereby;
- (ii) the estimated period during which such performance may be prevented, interfered with or delayed, and the estimated extent of such prevention, interference or delay in performance; and
- (iii) particulars of the measures the Party claiming Force Majeure proposes to take to remedy or cause the discontinuance of the Force Majeure, and to mitigate the effects thereof in the interim.

Such notice shall thereafter be updated by the Party claiming Force Majeure as often as is reasonable under the circumstances during the period of such Force Majeure.

13.3 Remedial Measures

A Party seeking to rely on the provisions of Clause 13.1 with respect to Force Majeure shall be required to use commercially reasonable efforts to remedy or cause the discontinuance of the Force Majeure, and to mitigate the effects thereof; provided, however, that the provisions of this Clause 13.3 shall not require a Party to settle any labour dispute on terms which it would not otherwise be willing to agree to, or to otherwise incur unreasonable expense.

ARTICLE 14 DISPUTE RESOLUTION

14.1 Dispute Resolution

If a Dispute of any nature arising out of or relating to this Agreement has not been resolved through negotiations between the Parties, the Parties agree to use and follow the dispute resolution procedures of this Article 14 for all such Disputes, except where an injunction, specific performance or other equitable relief is sought, in which case either Party may resort to, and the Parties shall attorn to, the non-exclusive jurisdiction of the courts of the Province of Alberta.

14.2 Claims Procedure

Upon any Dispute arising, either Party may, by written notice to the other Party, require that the Dispute be referred to and reviewed by the Parties' respective designated senior management representatives (in this Clause 14.2, collectively, the "**Senior Management Representatives**"). Promptly following delivery of such notice, the Parties' respective Senior Management Representatives shall meet in order to discuss and attempt to resolve the Dispute within 10 Business Days. If the Parties' respective Senior Management Representatives agree upon a resolution of a Dispute, such resolution shall be binding upon all Parties and shall be memorialized in a written settlement and release agreement that is in form and substance acceptable to the Parties acting reasonably and in good faith. If the Parties' respective Senior Management Representatives cannot resolve the Dispute within that time period, the Parties shall resort to arbitration in accordance with Clause 14.3.

14.3 Arbitration

If a Dispute has not been resolved by the procedures described in Clause 14.2, the Parties agree that any such Dispute shall be settled by binding arbitration, by a single arbitrator, conducted in accordance with the rules of the ADR Institute of Canada and in accordance with the *Arbitration Act* (Alberta) (the "**Rules**").

14.4 Costs

Initially the common costs of any arbitration pursuant to Clause 14.3, including those costs associated with the Arbitrator and the facilities used to conduct the arbitration, shall be shared equally between the Parties and each Party shall be responsible for its own costs and expenses, including, legal fees incurred in connection therewith. However, the Arbitrator shall award costs in accordance with the Rules, and the presumption shall be that costs shall be awarded in favour of the successful Party and that the failure of a Party to do better than an offer made to it under the Rules shall be taken into account in the award of costs made by the Arbitrator.

14.5 Confidentiality

All negotiations, conferences and discussions pursuant to Clauses 14.2 and 14.3 shall constitute confidential information and shall be subject to the provisions of Article 10.

14.6 Without Prejudice

All negotiations, conferences and discussions pursuant to Clauses 14.2 and 14.3 shall be treated as compromise and settlement negotiations conducted without prejudice and off the record. Nothing said or disclosed, nor any document produced, in the course of such negotiations, conferences and discussions that is not otherwise independently discoverable, shall be offered or received as evidence or used for impeachment or for any other purpose in any current or future arbitration, litigation or any other judicial or administrative proceeding.

14.7 Continued Performance During Dispute

To the extent that it is reasonably possible to do so, each of the Parties shall continue to observe and perform all of its obligations under this Agreement during any Dispute respecting or related to this Agreement.

ARTICLE 15
NOTICE

15.1 Delivery of Notices

Whether or not so specified herein, all notices, communications and statements ("**notices**") required or permitted to be given hereunder shall be in writing, subject to the provisions of this Clause. Any notice to be given hereunder shall be deemed to be given properly if delivered in any of the following modes:

- (a) personal or courier service delivery of the notice to the Party on whom the notice is to be given at that Party's address for service specified hereunder. Notices so delivered shall be deemed received by the addressee thereof when actually delivered, except if delivery is made after normal business hours at the addressee's location or is made on a day that is not a Business Day, in which case such notice shall be deemed to have been received by the addressee at the commencement of the first Business Day after actual delivery of such notice; or
- (b) by facsimile transmission to the Party on whom the notice is to be given to the facsimile number specified for such purposes hereunder. A notice so delivered shall be deemed received by the addressee thereof when actually received in complete and legible form by such addressee, except if receipt in such form occurs after normal business hours at the addressee's location or occurs on a day that is not a Business Day, in which case such notice shall be deemed to have been received by the addressee at the commencement of the first Business Day after such notice was received in full and legible form; or
- (c) by electronic transmission or mail. A notice so delivered shall be deemed received by the addressee thereof when actually received in complete and legible form by such addressee, except if receipt in such form occurs after normal business hours at the addressee's location or occurs on a day that is not a Business Day, in which case such notice shall be deemed to have been received by the addressee at the commencement of the first Business Day after such notice was received in full and legible form.

15.2 Addresses for Notices

The address and facsimile number for delivery of notices hereunder of each of the Parties shall be as follows:

Grantor:

Suite 2600, 585 - 8th Ave S.W.
Calgary, Alberta T2P 1G1
Attention: President
Fax: 403.984.1749

Grantee:

Suite 400, 144 - 4th Ave. SW
Calgary, Alberta T2P 3N4
Attention: Vice President, Land

Fax: 403.221.0875

15.3 Right to Change Address

Any Party may change its address or facsimile number for delivery of notice hereunder by notice to the other Party and such changed address or facsimile number for delivery of notices thereafter shall be effective for all purposes of this Agreement.

**ARTICLE 16
MISCELLANEOUS**

16.1 Further Assurances

Each Party shall, from time to time and at all times, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required in order to fully perform and carry out the terms of this Agreement.

16.2 Entire Agreement

This Agreement contains the entire Agreement between the Parties with respect thereto and supersedes all other agreements, documents, writings and verbal understandings among the Parties and their Affiliates relating to the Royalty Lands.

16.3 Governing Law

This Agreement shall, in all respects, be subject to, interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. Subject to Article 10, the Parties shall attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

16.4 Enurement

This Agreement shall enure to the benefit of and be binding upon the Parties and their respective successors and permitted assigns.

16.5 Joint Preparation

The Parties acknowledge and confirm that this Agreement was negotiated and prepared by the Parties with the advice of their respective legal counsel to the extent deemed necessary by each of the Parties, and was not prepared by one Party to the exclusion of the other Party and, accordingly, should not be construed against one or more Parties by reason of its preparation, negotiation or drafting.

16.6 Time of Essence

Time shall be of the essence in this Agreement.

16.7 Invalidity of Provisions

If any term or other provision of this Agreement is or becomes invalid, illegal or unenforceable in any jurisdiction, such invalidity, illegality or unenforceability shall not affect the

validity, legality or enforceability of any other term or provision of this Agreement and such invalid, illegal or unenforceable term or provision shall be, as to such jurisdiction, severable from this Agreement.

16.8 Waiver

No failure on the part of any Party in exercising any right or remedy under this Agreement shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by other Applicable Law or otherwise conferred. No waiver of any provision of this Agreement, including this Clause 16.8, shall be effective otherwise than by an instrument in writing dated subsequent to the date of this Agreement, executed by a duly authorized representative of the Party making such waiver.

16.9 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date of this Agreement, executed by a duly authorized representative of each Party.

16.10 Relationship of Parties

Nothing herein contained shall be construed as creating a partnership or similar association of any kind or as imposing upon any Party any partnership duty, obligation or liability to any other Party.

16.11 No Third Party Beneficiaries

This Agreement is made for the benefit of the Parties and their respective successors and permitted assigns and, except as expressly provided herein, is not intended to benefit, or be enforceable by, anyone that is not a Party. The Parties expressly exclude any provision of any Applicable Law that would confer rights or benefits under this Agreement to a Person that is not a Party or otherwise permit any Person that is not a Party to enforce any provision of this Agreement, other than the Parties' respective successors or permitted assigns, as the case may be.

16.12 Limitations Act (Alberta)

The Parties expressly agree that the 2 year period for seeking a remedial order under section 3(1)(a) of the *Limitations Act*, (Alberta) for any claim (as defined in that statute) brought under, or arising out of, claims disclosed by an audit shall be extended for a period of 2 years after the time this Agreement permitted that audit to be performed, whether or not the claimant was aware of the material facts which gave rise to the claim.

16.13 Expenses

Except as otherwise provided herein, each Party shall pay its costs and expenses incurred in connection with the preparation, execution and delivery of this Agreement and all documents and instruments executed pursuant hereto.

16.14 Responsibility for Consequential Losses


Notwithstanding any other provision of this Agreement no Party shall be liable to any other Party for any Consequential Losses suffered by the other Party, its Affiliates or any directors, officers, employees, contract personnel, contractors or agents of it or its Affiliate arising under or in connection with this Agreement, any operations conducted on or in respect of the Royalty Lands or the other matters and transactions contemplated herein, notwithstanding the negligence or breach of duty or standard of care by any Person.

EXECUTION PAGE FOLLOWS.

IN WITNESS WHEREOF the Parties have duly executed this Agreement as of the day and year first above written.

MANITOK ENERGY INC.

**FREEHOLD ROYALTIES PARTNERSHIP by
its managing partner, Freehold Royalties Ltd.**

Per: 
Name: _____
Title: **Massimo M. Geremia
President & CEO**

Per: _____
Name: Michael J. Stone
Title: Vice President, Land


This is the execution page to the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor and Freehold Royalties Partnership, as Grantee

IN WITNESS WHEREOF the Parties have duly executed this Agreement as of the day and year first above written.

MANITOK ENERGY INC.

**FREEHOLD ROYALTIES PARTNERSHIP by
its managing partner, Freehold Royalties Ltd.**

Per: _____
Name:
Title:

Per: 
Name: Michael J. Stone
Title: Vice President, Land

This is the execution page to the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor and Freehold Royalties Partnership, as Grantee

Schedule "A-1" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manito Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Stolberg Royalty Lands

See attached.

MANITOK ENERGY, INC.

Mineral Property Report

Generated by Sharon Gough on April 21, 2015 at 8:34:41 am.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s): CORDEL/STOLBERG
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:



MANITOK ENERGY, INC.

Mineral Property Report

Print Options

Acres / Hectares:	Hectares		
Working Interest DOI:	Yes		
Other DOI:	No		
Related Contracts:	Yes	Related Units:	No
Royalty Information:	Yes	Expand:	No
Well Information:	Yes		
Remarks:	No		
Acreage:	Developed / Undeveloped		

Sort Options

Division:	No
Category:	No
Province:	No
Area:	No
Location:	Yes



Report Date: Apr 21, 2015

Page Number: 1

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00291	LICENCE	CR	Eff: Aug 01, 2013	256.000		WI	Area : CORDEL/STOLBERG
Sub: A	WI		Exp: Jul 31, 2018	256.000	MANITOK	100.00000000	TWP 41 RGE 14 W5M SEC 1
ACTIVE	5513080121			256.000			PNG TO BASE TRIASSIC
		MANITOK			Total Rental: 896.00		
100.00000000		MANITOK					

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	256.000	256.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD.
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00122	PNG	CR	Eff: Jul 14, 2011	256.000		WI	Area : CORDEL/STOLBERG
Sub: A	WI		Exp: Jul 13, 2016	256.000	MANITOK	100.00000000	TWP 41 RGE 14 W5M SEC 17
ACTIVE	0611070230			256.000			ALL PNG
		MANITOK			Total Rental: 896.00		
100.00000000		MANITOK					

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	256.000	256.000

Royalty / Encumbrances

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00123	PNG	CR	Eff: Jul 14, 2011	256.000		WI	Area : CORDEL/STOLBERG
Sub: A	WI		Exp: Jul 13, 2016	256.000	MANITOK	100.00000000	TWP 41 RGE:14 W5M W 30, W 31
ACTIVE	0611070231			256.000			
100.00000000	MANITOK				Total Rental: 896.00		ALL PNG
	MANITOK						EXCL NG IN RUNDLE_GROUP

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	0.000	0.000	256.000	256.000
Dev:		Undev:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00124	PNG	CR	Eff: Jul 14, 2011	256.000		WI	Area : CORDEL/STOLBERG
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Report Date: Apr 21, 2015

Page Number: 3

REPORTED IN HECTARES

MANITOK ENERGY, INC.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00124							
Sub: A	WI		Exp: Jul 13, 2016	256.000	MANITOK	100.00000000	TWP 41 RGE 15 W5M SEC 13
ACTIVE	0611070232			256.000			PNG TO BASE CARDIUM
	MANITOK				Total Rental: 896.00		
100.00000000	MANITOK						

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 256.000	256.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00125	PNG	CR	Eff: Jul 14, 2011	128.000		WI	Area: CORDEL/STOLBERG
Sub: A	WI		Exp: Jul 13, 2016	128.000	MANITOK	100.00000000	TWP 41 RGE 15 W5M N:24
ACTIVE	0611070233			128.000			PNG TO BASE TRIASSIC;
	MANITOK				Total Rental: 448.00		PNG BELOW BASE RUNDLE_GROUP
100.00000000	MANITOK						

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 128.000	128.000

Report Date: Apr 21, 2015

Page Number: 4

REPORTED IN HECTARES

MANITOK ENERGY, INC.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00125

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00063	PNG	CR	Eff: Aug 19, 2010	256.000	C00026	E: No	WI	Area: CORDEL/STOLBERG
Sub: A	WI		Exp: Aug 18, 2015	128.000	MANITOK		93.00000000	TWP 42 RGE 15 W5M SEC 1
ACTIVE	0610080560			119.040	PETRUS		7.00000000	(PRODUCTION FROM
	MANITOK							100/03-12-042-15W5/00 &
100.00000000	MANITOK							100/03-12-042-15W5/02 WELLS)
				Total Rental:		448.00		

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		128.000	119.040		0.000	0.000

Related Contracts

C00026 E	JOA	Nov 15, 2010
C00036 C	FOPART	Oct 11, 2011
C00168 A	P&S	Oct 31, 2014
FS00016	WEF	Mar 01, 2013
FS00030	CON WFO	May 01, 2012 (I)
FS00031	WEF	Mar 01, 2013

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Well U.W.I. Status/Type

100/03-12-042-15-W5/00	ABZONE/OIL
100/03-12-042-15-W5/02	FLOWING/OIL

Report Date: Apr 21, 2015

Page Number: 5

REPORTED IN HECTARES

MANITOK ENERGY, INC. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)			Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

M00063	PNG	CR	Eff: Aug 19, 2010	256.000		WI	Area :CORDEL/STOLBERG
Sub: B	WI		Exp: Aug 18, 2015	256.000	MANITOK	100.00000000	TWP 42 RGE 15 W5M SEC.1
ACTIVE	0610080560			256.000			ALL PNG BELOW BASE CARDIUM TO
	MANITOK				Total Rental: 0.00		BASE RUNDLE_GROUP
100.00000000	MANITOK		Count Acreage = No.				EXCL NG IN RUNDLE_GROUP

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 256.000	256.000

----- Related Contracts -----		
C00026 A	JOA	Nov 15, 2010 (I)
C00168 A	P&S	Oct 31, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

M00063	PNG	CR	Eff: Aug 19, 2010	256.000	C00026 F No	WI	Area :CORDEL/STOLBERG
Sub: C	WI		Exp: Aug 18, 2015	128.000	MANITOK	91.60000000	TWP 42 RGE 15 W5M SEC 1
ACTIVE	0610080560			117.248	PETRUS	8.40000000	(PRODUCTION FROM
	MANITOK				Total Rental: 448.00		100/09-01-042-15W5/00 &
100.00000000	MANITOK						100/09-01-042-15W5/02 WELLS)

Status	Hectares	Net	Hectares	Net
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MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int.Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00063	Sub: C	DEVELOPED	Dev:	128.000	117.248	Undev:	0.000	0.000	
Royalty / Encumbrances									
Royalty Type		Product Type		Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE ROYALTY		ALL PRODUCTS		Y	N	100.00000000 % of PROD			
Roy Percent:									
Deduction:		STANDARD							
Gas: Royalty:									
S/S OIL: Min:		Max:		Min Pay:		Prod/Sales:			
Other Percent:				Div:		Prod/Sales:			
				Min:		Prod/Sales:			
----- Well U.W.I. Status/Type -----									
100/09-01-042-15-W5/00 ABANDWHIP/OIL									
100/09-01-042-15-W5/02 PRODUCING/OIL									

M00063	PNG: CR	Eff: Aug 19, 2010	192.000	C00026 F No	WI	Area : CORDEL/STOLBERG
Sub: D	WI	Exp: Aug 18, 2015	192.000	MANITOK	91.60000000	TWP 42 RGE 15 W5M W & SE 1
ACTIVE	0610080560		175.872	PETRUS	8.40000000	
	MANITOK					ALL PNG TO BASE CARDIUM
100.00000000	MANITOK	Count Acreage = No	Total Rental: 0.00			

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 192.000	175.872

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				

----- Related Contracts -----

C00026 F	JOA	Nov 15, 2010
C00036 C	FOPART	Oct 11, 2011
C00047 A	LETTERAGMT	Jul 11, 2012 (I)
C00168 A	P&S	Oct 31, 2014

Report Date: Apr 21, 2015

Page Number: 7

MANITOK ENERGY, INC. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00063	D	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00063	PNG	CR	Eff: Aug 19, 2010	64.000	C00026 F No	WI	Area: CORDEL/STOLBERG
Sub: E	WI		Exp: Aug 18, 2015	64.000	MANITOK	91.60000000	TWP 42 RGE 15 W5M NE 1
ACTIVE	0610080560			58.624	PETRUS	8.40000000	
	MANITOK						ALL PNG TO TOP CARDIUM
100.00000000	MANITOK	Count Acreage = No		Total Rental: 0.00			

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.000	58.624

----- Related Contracts -----

C00026 F	JOA	Nov 15, 2010
C00036 C	FOPART	Oct 11, 2011
C00047 A	LETTERAGMT	Jul 11, 2012 (I)
C00168 A	P&S	Oct 31, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00063	PNG	CR	Eff: Aug 19, 2010	64.000	C00158 A No	NCPQOL	Area: CORDEL/STOLBERG
Sub: F	WI		Exp: Aug 18, 2015	64.000	MANITOK	45.80000000	TWP 42 RGE 15 W5M NE 1
ACTIVE	0610080560			29.312	PETRUS	4.20000000	
	MANITOK				CQ EN	27.50000000	ALL PNG IN CARDIUM

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00063

Sub: F

100.00000000 MANITOK Count Acreage = No HUSKY 22.50000000 (EXCLUDING WELLS
 100/09-01-042-15W5/00 &
 100/09-01-042-15W5/02)

Total Rental: 0.00

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		64.000	29.312		0.000	0.000

----- Related Contracts -----

C00026 F	JOA	Nov 15, 2010
C00036 C	FOPART	Oct 11, 2011
C00047 A	LETTERAGMT	Jul 11, 2012 (I)
C00158 A	NCCP	Feb 01, 2014
C00168 A	P&S	Oct 31, 2014

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY ALL PRODUCTS
 Product Type: ALL PRODUCTS
 Sliding Scale: Y
 Convertible: N
 % of Prod/Sales: 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty;

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I. Status/Type -----

100/16-01-042-15-W5/00	LOCATION/OIL
100/14-01-042-15-W5/00	SHUTIN/OIL
103/16-01-042-15-W5/03	PRODUCING/OIL

M00064 PNG CR Eff: Aug 19, 2010 128.000 WI Area: CORDEL/STOLBERG
 Sub: A WI Exp: Aug 18, 2015 128.000 MANITOK 100.00000000 TWP 42 RGE 15 W5M S 3
 ACTIVE: 0610080561 128.000
 MANITOK Total Rental: 448.00
 100.00000000 MANITOK
 ALL PNG TO BASE RUNDLE_GROUP
 EXCL NG IN RUNDLE_GROUP

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
UNDEVELOPED		0.000	0.000		128.000	128.000

----- Related Contracts -----

C00026 K	JOA	Nov 15, 2010 (I)
C00168 A	P&S	Oct 31, 2014

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00064

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00065	PNG	CR	Eff: Aug 19, 2010	128.000	C00031 A No	WI
Sub: A	WI		Exp: Aug 18, 2015	64.000	MANITOK	100.00000000
ACTIVE	0610080562			64.000		
	MANITOK			Total Rental:	224.00	
100.00000000	MANITOK					

Area : CORDEL/STOLBERG
 TWP 42 RGE 15 W5M E 11
 ALL PNG BELOW BASE CARDIUM TO
 TOP NORDEGG
 EXCL PNG IN UPPER_MANNVILLE

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		64.000	64.000		0.000	0.000

----- Related Contracts -----

C00026 I	JOA	Nov 15, 2010 (I)
C00031 A	POOLFO	Feb 08, 2011
C00168 A	P&S	Oct 31, 2014
FS00006	CON WFO	May 01, 2013
FS00010	GAS HANDLE	Aug 02, 2011 (I)
FS00012	GAS PROC	Aug 01, 2011
FS00014	GAS HANDLE	Dec 01, 2011
FS00021	CON WFO	Aug 01, 2011 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00031 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD
	Roy Percent:	12.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	5.00000000	Max:	12.50000000	Div: 23:8365
					Prod/Sales:

----- Well U.W.I. Status/Type -----
 102/02-11-042-15-W5/00 ABZONE/GAS

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REPORTED IN HECTARES

MANITOK ENERGY, INC.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	DoI Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 00000

Min:

Prod/Sales:

102/02-11-042-15-W5/02 FLOWING/GAS;
100/07-11-042-15-W5/00 ABZONE/GAS
100/07-11-042-15-W5/02 FLOWING/GAS

M00065

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00065	PNG	CR	Eff: Aug 19, 2010	128.000		WI	Area: CORDEL/STOLBERG
Sub: B	WI		Exp: Aug 18, 2015	128.000	MANITOK	100.00000000	TWP 42 RGE 15 W5M E 11
ACTIVE	0610080562			128.000			ALL PNG FROM TOP NORDEGG TO
	MANITOK				Total Rental: 0.00		BASE RUNDLE_GROUP
100.00000000	MANITOK		Count Acreage = No				EXCL NG IN RUNDLE_GROUP

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 128.000	128.000

----- Related Contracts -----
C00026 B JOA Nov 15, 2010 (I)
C00168 A P&S Oct 31, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

MANITOK ENERGY, INC. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	

(cont'd)

			Max:	Div:	Prod/Sales:	
Other Percent:			Min:	Prod/Sales:		

M00065	PNG	CR	Eff: Aug 19, 2010	128.000	C00031	B, No	WJ	Area: CORDELSTOLBERG
Sub: C	WI		Exp: Aug 18, 2015	64.000	MANITOK		82.00000000	TWP 42 RGE 15 W5M E 11
ACTIVE	0610080562			52.480	PETRUS		18.00000000	ALL PNG IN UPPER_MANNVILLE
	MANITOK							
100.00000000	MANITOK					Total Rental: 224.00		

----- Related Contracts -----

C00031-B	POOLFO	Feb 08, 2011
C00168-A	P&S	Oct 31, 2014
C00169-A	FARMOUT	Apr 25, 2014

Status	Hectares	Net	Hectares	Net
DEVELOPED	64.000	52.480	0.000	0.000
Dev:		Undev:		

----- Well U.W.I. Status/Type -----

100/11-11-042-15-W5/00 FLOWING/GAS

Royalty / Encumbrances

<Linked> Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00031-B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min: 5.00000000	Max: 12.50000000	Div: 23.8365	Prod/Sales:	
	Other Percent: 00000	Min:		Prod/Sales:	

Royalty Type:		Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00097	PNG	CR	Eff: Oct 31, 1960	128.000	C00031 A No	WI	Area : CORDEL/STOLBERG
Sub: A	WI		Exp: Oct 30, 1981	128.000	MANITOK	100.00000000	TWP 42 RGE 15 W5M W 11
ACTIVE	121928		Ext: 15	128.000			PNG FROM BASE CARDIUM TO TOP
	MANITOK				Total Rental: 0.00		NORDEGG
100.00000000	HUSKY						EXCL PNG IN UPPER_MANNVILLE

Status	Hectares	Net	Hectares	Net
DEVELOPED	128.000	128.000	0.000	0.000

----- Related Contracts -----

C00026 I	JOA	Nov 15, 2010 (I)
C00031 A	POOLFO	Feb 08, 2011
C00168 A	P&S	Oct 31, 2014
FS00006	CON WFO	May 01, 2013
FS00010	GAS HANDLE	Aug 02, 2011 (I)
FS00012	GAS PROC	Aug 01, 2011
FS00014	GAS HANDLE	Dec 01, 2011
FS00017 A	FAC	Jul 14, 2011
FS00021	CON WFO	Aug 01, 2011 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00031 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min: 5.00000000	Max: 12.50000000	Div: 23,8365	Prod/Sales:	
	Other Percent: 00000	Min:		Prod/Sales:	

----- Well U.W.I. Status/Type -----

102/02-11-042-15-W5/00	ABZONE/GAS
102/02-11-042-15-W5/02	FLOWING/GAS
100/07-11-042-15-W5/00	ABZONE/GAS
100/07-11-042-15-W5/02	FLOWING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:	Min:		Prod/Sales:	

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MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00097 PNG CR Eff: Oct 31, 1960 128.000 C00031 B No WI Area: CORDEL/STOLBERG
 Sub: B WI Exp: Oct 30, 1981 128.000 MANITOK 82.00000000 TWP 42 RGE 15 W5M W 11
 ACTIVE 121928 Ext: 15 104.960 PETRUS 18.00000000 PNG IN UPPER MANNVILLE
 MANITOK
 100.00000000 HUSKY Count Acreage = No Total Rental: 112.00

----- Related Contracts -----

C00031 B	POOLFO	Feb 08, 2011
C00168 A	P&S	Oct 31, 2014
C00169 A	FARMOUT	Apr 25, 2014

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		128.000	104.960		0.000	0.000

----- Well U.W.I. Status/Type -----

100/11-11-042-15-W5/00	FLOWING/GAS
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Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 C00031 B GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 50.00000000 % of PROD
 Roy Percent: 12.50000000
 Deduction: YES
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: 5.00000000 Max: 12.50000000 Div: 23.8365 Prod/Sales:
 Other Percent: 00000 Min: Prod/Sales:

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
 Roy Percent:
 Deduction: STANDARD
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:

M00097 PNG CR Eff: Oct 31, 1960 128.000 C00082 A No WI Area: CORDEL/STOLBERG
 Sub: C RJ Exp: Oct 30, 1981 128.000 CQ EN 65.00000000 TWP 42 RGE 15 W5M W 11

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MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doj	Partner(s)	*	Lease Description / Rights Held

(cont'd)

M00097							
Sub: C							
ACTIVE	121928	Ext: 15	0.000	HUSKY		35.00000000	NG IN CARDIUM
	CQ EN						
100.00000000	HUSKY	Count Acreage = No	Total Rental: 224.00				----- Related Contracts -----
							C00033 A P&S Sep 20, 2011
							C00082 A POOLFO Mar 01, 1999
	Status	Hectares	Net	Hectares	Net		----- Well U.W.I. Status/Type -----
	DEVELOPED	Dev: 128.000	0.000	Undev: 0.000	0.000		100/05-11-042-15-W5/02 PRODUCING/GAS
							102/06-11-042-15-W5/00 ABANDWHIP/UNK

Royalty / Encumbrances:

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00082 A	GROSS OVERRIDING ROYALTY	GAS	Y	N	50.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay: \$5.33/MCM			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 15		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00097 PNG CR Eff: Oct 31, 1960 64.000 C00159 B Yes NCPOOL Area : CORDEL/STOLBERG

**MANITOK ENERGY, INC.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net.	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00097							
Sub: E	WI		Exp: Oct 30, 1981	64.000	MANITOK	30.00000000	TWP 42 RGE 15 W5M NW 11
ACTIVE	121928		Ext: 15	19.200	PETRUS	20.00000000	ALL PETROLEUM IN CARDIUM
	MANITOK				HUSKY	22.50000000	
100.00000000	HUSKY		Count Acreage = No		CQ:EN	27.50000000	----- Related Contracts -----
							C00159 B NCCP Mar 01, 2014
							----- Well U.W.I. Status/Type -----
							100/13-11-042-15-W5/02 PRODUCING/OIL
				Total Rental:	112.00		
	Status		Hectares	Net		Hectares	Net:
	DEVELOPED	Dev:	64.000	19.200	Undev:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD.
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00159	LICENCE CR	Eff: Dec 07, 1995	128.000	C00055	C Yes	WI	Area: CORDEL/STOLBERG
Sub: A	WI	Exp: Dec 06, 2000	128.000	MANITOK		75.00000000	TWP 42 RGE 15 W5M E: 11
ACTIVE	5595120093	Ext: 15	96.000	PETRUS		25.00000000	PNG TO BASE CARDIUM
	MANITOK						EXCL NG IN CARDIUM
100.00000000	CQ EN						
				Total Rental:	448.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			

(cont'd)

M00159									
Sub: A	DEVELOPED	Dev:	128.000	96.000	Undev:	0.000	0.000	C00033 A	P&S Sep 20, 2011
								C00055 C	OPERAT Feb 04, 2003
								C00140 A	LETTERAGMT Aug 20, 2012

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
C00140 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000	100/10-11-042-15-W5/00	ABANDWHIP/OIL
	Roy Percent:				% of PROD	100/15-11-042-15-W5/02	ABANDWHIP/OIL
	Deduction: YES					100/15-11-042-15-W5/03	PRODUCING/OIL
	Gas: Royalty: 11.00000000	Min Pay:			Prod/Sales: PROD	102/10-11-042-15-W5/00	PRODUCING/OIL
	S/S OIL: Min: 5.00000000	Max: 11.00000000	Div: 23.8365		Prod/Sales: PROD	100/08-11-042-15-W5/00	PRODUCING/OIL
	Other Percent: 11	Min:			Prod/Sales: PROD		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:	Min:			Prod/Sales:

M00159	LICENCE CR	Eff: Dec 07, 1995	128.000	C00082	A No	WI	Area: CORDEL/STOLBERG
Sub: B	RI	Exp: Dec. 06, 2000	128.000	CQ EN		65.00000000	TWP 42 RGE 15 W5M E 11
ACTIVE	5595120093	Ext: 15	0.000	HUSKY		35.00000000	NG IN CARDIUM
	SUNCOR						
100.00000000	CQ EN	Count Acreage = No	Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net
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Related Contracts		
C00033 A	P&S	Sep 20, 2011
C00082 A	POOLFO	Mar 01, 1999

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00159
 Sub: B DEVELOPED Dev: 128.000 0.000 Undev: 0.000 0.000

----- Well U.W.I. Status/Type -----
 100/05-11-042-15-W5/02 PRODUCING/GAS
 102/06-11-042-15-W5/00 ABANDWHIP/UNK

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 C00082 A GROSS OVERRIDING ROYALTY GAS Y N 50.00000000 % of PROD.
 Roy Percent: 15.00000000
 Deduction: UNKNOWN
 Gas Royalty: Min Pay: \$5.33/MCM Prod/Sales:
 S/S OIL: Min: Div: Prod/Sales:
 Other Percent: 15 Min: Prod/Sales:

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
 Roy Percent:
 Deduction: STANDARD
 Gas Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Div: Prod/Sales:
 Other Percent:

M00034 PNG CR Eff: Oct 29, 2009 128.000 WI
 Sub: A WI Exp: Oct 28, 2014 128.000 MANITOK 100.00000000
 ACTIVE 0609100550 Ext: 17 128.000
 MANITOK Ext: Oct 29, 2015 Total Rental: 0.00
 100.00000000 MANITOK Count Acreage = No.

Area : CORDEL/STOLBERG
 TWP 42 RGE 15 W5M W 12
 PNG FROM BASE CARDIUM TO BASE
 BLUESKY-BULLHEAD

----- Related Contracts -----
 C00026.C JOA Nov 15, 2010 (1)

Status Hectares Net Hectares Net

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REPORTED IN HECTARES

MANITOK ENERGY, INC. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M00034
 Sub: A UNDEVELOPED Dev: 0.000 0.000 Undev: 128.000 128.000 C00168 A P&S Oct 31, 2014

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY ALL PRODUCTS
 Product Type: ALL PRODUCTS
 Sliding Scale: Y
 Convertible: N
 % of Prod/Sales: 100.00000000 % of
 Roy Percent:
 Deduction: STANDARD
 Gas: Royalty:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:

M00034 PNG CR Eff: Oct 29, 2009: 128.000 C00026 G No WI
 Sub: B WI Exp: Oct 28, 2014 128.000 MANITOK 86.00000000
 ACTIVE 0609100550 Ext: 15 110.080 PETRUS 14.00000000
 MANITOK
 100.00000000 MANITOK Total Rental: 448.00

Area: CORDEL/STOLBERG
 TWP 42 RGE 15 W5M W 12
 PNG IN CARDIUM
 (EXCL ALL PRODUCTION FROM
 100/03-12-042-15W5/00 AND 102
 WELLS PERES ONLY OCCUR IN
 SECTION 1-042-15W5 CONFIRMED BY
 GREG FELTHAM -M00063)
 (EXCLUDING 100/11-12-042-15W5
 PENALTY WELL)

Status	Hectares	Net	Hectares	Net
DEVELOPED	64.000	55.040	Undev: 64.000	55.040

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY ALL PRODUCTS
 Product Type: ALL PRODUCTS
 Sliding Scale: Y
 Convertible: N
 % of Prod/Sales: 100.00000000 % of
 Roy Percent:

----- Related Contracts -----
 C00026 G JOA Nov 15, 2010
 C00036 G FOPART Oct 11, 2011
 C00141 A LETTERAGMT Sep 10, 2012 (I)

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REPORTED IN HECTARES

MANITOK ENERGY, INC.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Int. Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00034	B		Deduction: STANDARD				FS00016 WEF Mar 01, 2013
			Gas: Royalty:	Min Pay:		Prod/Sales:	FS00031 WEF Mar 01, 2013
			S/S OIL: Min:	Div:		Prod/Sales:	
			Other Percent:	Max:		Prod/Sales:	----- Well U.W.I. Status/Type -----
							103/03-12-042-15-W5/00 ABANDWHIP/OIL
							103/03-12-042-15-W5/02 ABANDWHIP/OIL
							100/04-12-042-15-W5/03 PRODUCING/OIL
							100/06-12-042-15-W5/00 PRODUCING/OIL
							102/04-12-042-15-W5/02 SHUTIN/OIL
							102/04-12-042-15-W5/03 PRODUCING/OIL
							102/06-12-042-15-W5/00 ABANDWHIP/D&A

M00034	PNG	CR	Eff: Oct 29, 2009	128.000	C00026	J No	BPEN	Area: CORDEL/STOLBERG
Sub: C	PEN		Exp: Oct 28, 2014	128.000	MANITOK		100.00000000	TWP: 42 RGE 15 W5M W 12
ACTIVE	0609100550		Ext: 15	128.000	PETRUS			(100/12-12-042-15W5 PENALTY WELL)
100.00000000	MANITOK							
			Count Acreage =	No:	Total Rental:	0.00		

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		64.000	64.000		64.000	64.000

----- Related Contracts -----
C00026 J JOA Nov 15, 2010

----- Well U.W.I. Status/Type -----
100/12-12-042-15-W5/02 DRILL CAS/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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MANITOK ENERGY, INC.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int.Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00034	PNG	CR	Eff: Oct 29, 2009	128.000	C00026	G No	WI	Area: CORDEL/STOLBERG
Sub: D	WI		Exp: Oct 28, 2014	128.000	MANITOK		86.00000000	TWP 42 RGE 15 W5M W 12
ACTIVE	0609100550		Ext: 17	110.080	PETRUS		14.00000000	PNG TO TOP CARDIUM
	MANITOK		Ext: Oct 29, 2015					
100.00000000	MANITOK		Count Acreage = No		Total Rental:	0.00		

----- Related Contracts -----

Status	Dev:	Hectares	Net	Undev:	Hectares	Net	Contract	Date
DEVELOPED		64.000	55.040		64.000	55.040	C00026 G JOA	Nov 15, 2010
							C00036 G FOPART	Oct 11, 2011
							C00141 A LETTERAGMT	Sep 10, 2012 (I)
							FS00016 WEF	Mar 01, 2013
							FS00031 WEF	Mar 01, 2013

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00311	PNG	CR	Eff: Oct 31, 1960	64.000	C00158	A No	NCPOOL	Area: CORDEL/STOLBERG
Sub: A	WI		Exp: Oct 30, 1981	64.000	MANITOK		45.80000000	TWP 42 RGE 15 W5M SE 12
ACTIVE	121924		Ext: 15	29.312	PETRUS		4.20000000	PNG IN CARDIUM
	MANITOK				CQ EN		27.50000000	(EXCL 100/03-12-042-15W5/00,
	HUSKY		Count Acreage = No		HUSKY		22.50000000	100/04-12-042-15W5/00 WELLBORES)
					Total Rental:	0.00		(EXCL 100/01-12-042-15W5/00
								WELLBORE)

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MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00311
 Sub: A

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
UNDEVELOPED		0.000	0.000		64.000	29.312

----- Related Contracts -----
 C00158 A NCCP Feb 01, 2014
 C00168 A P&S Oct 31, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:			Min Pay:	Prod/Sales:
S/S OIL: Min:	Max:		Div:	Prod/Sales:
Other Percent:			Min:	Prod/Sales:

----- Well U.W.I. Status/Type -----
 100/02-12-042-15-W5/02 ABANDWHIP/D&A

M00311
 Sub: B
 ACTIVE

Eff:	Exp:	Ext:	Hectares	Net	Undev:	Hectares	Net
Oct 31, 1960	Oct 30, 1981	15	64.000	46.400		64.000	46.400
C00158 B No		MANITOK		CQ ENERGY CA		BREN	
72,500,000,000		HUSKY		PETRUS		27,500,000,000	

Area: CORDEL/STOLBERG
 TWP 42 RGE 15 W5M SE 12
 PNG IN CARDIUM
 (FOR 100/01-12-042-15W5/00
 WELLBORE ONLY)

Total Rental: 224.00

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		64.000	46.400		0.000	0.000

----- Related Contracts -----
 C00158 B NCCP Feb 01, 2014
 C00168 A P&S Oct 31, 2014

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
 100/01-12-042-15-W5/00 D&A/OIL

MANITOK ENERGY, INC.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type: CROWN SLIDING SCALE ROYALTY ALL PRODUCTS
 Product Type: ALL PRODUCTS
 Sliding Scale: Y
 Convertible: N
 % of Prod/Sales: 100.00000000 % of PROD
 Roy Percent:
 Deduction: STANDARD
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:

M00311 B
 Min Pay:
 Div:
 Min:
 Prod/Sales:
 Prod/Sales:
 Prod/Sales:

M00103 PNG CR Eff: May 19, 2011 256.000 WI Area: CORDEL/STOLBERG
 Sub: A WI Exp: May 18, 2016 256.000 MANITOK 100.00000000 TWP.42.RGE 15 W5M W 13, N 14
 ACTIVE 0611050412 256.000 PNG TO BASE TRIASSIC
 MANITOK Total Rental: 896.00
 100.00000000 MANITOK

----- Related Contracts -----

C00026 D JOA Nov 15, 2010 (I)
 C00026 H JOA Nov 15, 2010
 C00168 A P&S Oct 31, 2014

Status UNDEVELOPED Dev: Hectares: 0.000 Net: 0.000 Undev: Hectares: 256.000 Net: 256.000

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY ALL PRODUCTS
 Product Type: ALL PRODUCTS
 Sliding Scale: Y
 Convertible: N
 % of Prod/Sales: 100.00000000 % of PROD
 Roy Percent:
 Deduction: STANDARD
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:

Min Pay: Prod/Sales:
 Div: Prod/Sales:
 Min: Prod/Sales:

M00097 PNG CR Eff: Oct 31, 1960 128.000 C00159 A Yes NCPOOL Area: CORDEL/STOLBERG

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MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00097							
Sub: D	WI	Exp: Oct 30, 1981	128.000	MANITOK		30.00000000	TWP 42 RGE 15 W5M SW 14, SE 15
ACTIVE	121928	Ext: 15	38.400	PETRUS		20.00000000	ALL PNG IN CARDIUM
	MANITOK			HUSKY		22.50000000	
100.00000000	HUSKY			CQ EN		27.50000000	

Total Rental: 448.00

----- Related Contracts -----
 C00159 A NCCP Mar 01, 2014
 C00159 B NCCP Mar 01, 2014

Status	Dev:	Hectares	Net	Undev:	Hectares	Net	Well U.W.I.	Status/Type
DEVELOPED		128.000	38.400		0.000	0.000	100/05-14-042-15-W5/02	POTENTIAL/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00103	PNG	CR	Eff: May 19, 2011	64.000	C00026 H No	WI	Area : CORDEL/STOLBERG
Sub: B	WI		Exp: May 18, 2016	64.000	MANITOK	86.00000000	TWP 42 RGE 15 W5M SE 14
ACTIVE	0611050412			55.040	PETRUS	14.00000000	PNG TO BASE CARDIUM
	MANITOK						
100.00000000	MANITOK	Count Acreage = No		Total Rental:	224.00		

----- Related Contracts -----
 C00026 H JOA Nov 15, 2010
 C00036 G FOPART Oct 11, 2011

Status	Hectares	Net	Hectares	Net

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MANITOK ENERGY, INC.
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int.Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi	Partner(s)	*	*		

(cont'd)

M00103
 Sub: B UNDEVELOPED Dev: 0.000 0.000 Undev: 64.000 55.040 C00168 A P&S Oct 31, 2014

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY
 Product Type: ALL PRODUCTS
 Sliding Scale: Y
 Convertible: N
 % of Prod/Sales: 100.00000000 % of PROD
 Roy Percent:
 Deduction: STANDARD
 Gas Royalty:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Div: Prod/Sales:

M00103: PNG CR Eff: May 19, 2011 64.000 WI Area: CORDEL/STOLBERG
 Sub: C WI Exp: May 18, 2016 64.000 MANITOK 100.00000000 TWP 42 RGE 15 W5M SE 14
 ACTIVE 0611050412 64.000 PNG FROM BASE CARDIUM TO BASE
 MANITOK Total Rental: 0.00 TRIASSIC
 100.00000000 MANITOK

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Effective Date
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.000	64.000	C00026 L JOA	Nov 15, 2010 (I)
					C00168 A P&S	Oct 31, 2014

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY
 Product Type: ALL PRODUCTS
 Sliding Scale: Y
 Convertible: N
 % of Prod/Sales: 100.00000000 % of PROD
 Roy Percent:

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MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00103	C		Deduction: STANDARD				
			Gas: Royalty:	Min Pay:		Prod/Sales:	
			S/S OIL: Min:	Max:	Div:	Prod/Sales:	
			Other Percent:		Min:	Prod/Sales:	
M00143	PNG	CR	Eff: May 19, 2011	256.000	C00136 A Yes	WI	Area : CORDEL/STOLBERG
Sub: A	WI		Exp: May 18, 2016	256.000	MANITOK	50.00000000	TWP 42 RGE 15 W5M N 15, N 16
ACTIVE	0611050413			128.000	PETRUS	50.00000000	PNG TO BASE TRIASSIC
	MANITOK						(EXCLUDING PNG IN THE CARDIUM)
100.00000000	MANITOK		Count Acreage = No		Total Rental: 896.00		
							----- Related Contracts -----
	Status		Hectares	Net		Hectares	Net
	UNDEVELOPED Dev:		0.000	0.000	Undev:	256.000	128.000
							C00038 A CONVEYANCE Feb 16, 2012
							C00136 A JOA Feb 24, 2012

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00143	PNG	CR	Eff: May 19, 2011	256.000	C00159 A Yes	NCPOOL	Area : CORDEL/STOLBERG
Sub: D	WI		Exp: May 18, 2016	256.000	MANITOK	30.00000000	TWP 42 RGE 15 W5M N 15, N 16
ACTIVE	0611050413			76.800	PETRUS	20.00000000	PNG IN CARDIUM
	MANITOK				HUSKY	22.50000000	

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MANITOK ENERGY, INC.
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00143

Sub: D

100.00000000 MANITOK

CQ EN

27.50000000

Total Rental: 0.00

----- Related Contracts -----

C00159 A NCCP Mar 01, 2014
FS00001 A FAC Sep 01, 2014

Status		Hectares	Net		Hectares	Net
DEVELOPED	Dev:	192.000	57.600	Undev:	64.000	19.200

----- Well U.W.I. Status/Type -----

100/12-16-042-15-W5/00 LOCATION/OIL
100/10-15-042-15-W5/00 FLOWING/OIL
100/11-15-042-15-W5/00 DRILLING/OIL
100/16-16-042-15-W5/00 FLOWING/OIL
100/14-15-042-15-W5/00 ABANDWHIP/D&A
102/12-15-042-15-W5/00 FLOWING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

M00104

LICENCE CR

Eff: May 19, 2011

256.000 C00042 A No

WI

Area: CORDEL/STOLBERG

Sub: A

WI

Exp: May 18, 2016

256.000 MANITOK

72.00000000

TWP 42 RGE 15 W5M SEC 19

ACTIVE

5511050466

184.320 PETRUS

28.00000000

PNG TO BASE CARDIUM

MANITOK

100.00000000

MANITOK

Total Rental: 448.00

(EXCL PRODUCTION FROM

100/15-19-042-15W5M WELLBORE)

Status		Hectares	Net		Hectares	Net
DEVELOPED	Dev:	128.000	92.160	Undev:	128.000	92.160

----- Related Contracts -----

C00042 A JOA May 01, 2012

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File Status	Int.Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00104

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

M00104	LICENCE CR	Eff: May 19, 2011	256.000	C00042	B. No	WI	Area: CORDEL/STOLBERG
Sub: B	WI	Exp: May 18, 2016	256.000	MANITOK		64.00000000	TWP 42 RGE 15 W5M SEC 19
ACTIVE	5511050466		163.840	PETRUS		28.00000000	(PRODUCTION FROM
	MANITOK			AMAROK		8.00000000	100/15-19-042-15W5M.WELLBORE)
100.00000000	MANITOK	Count Acreage = No					

Total Rental: 448.00

Related Contracts

C00036 F	FOPART	Oct 11, 2011
C00042 B	JOA	May 01, 2012
C00045 A	FOPART	Mar 02, 2012 (I)

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		128.000	81.920		128.000	81.920

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:				

----- Well U.W.I. Status/Type -----
100/15-19-042-15-W5/00 PRODUCING/OIL

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REPORTED IN HECTARES

MANITOK ENERGY, INC.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross			*	*
Mineral Int	Operator / Payor		Net	DOI Partner(s)			Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:

M00104	LICENCE CR	Eff: May 19, 2011	256.000			WI	Area: CORDEL/STOLBERG
Sub: C	WI	Exp: May 18, 2016	256.000	MANITOK		100.00000000	TWP 42 RGE 15 W5M SEC 19
ACTIVE	5511050466		256.000				PNG FROM BASE CARDIUM TO BASE TRIASSIC
	MANITOK			Total Rental:	0.00		
100.00000000	MANITOK	Count Acreage =	No				

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	256.000	256.000
		Undev:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00280	PNG CR	Eff: Oct 31, 1960	128.000	C00159 A	Yes	NCPOOL	Area: CORDEL/STOLBERG
Sub: B	WI	Exp: Oct 30, 1981	128.000	MANITOK		30.00000000	TWP 42 RGE 15 W5M N 20
ACTIVE	121929	Ext: 15	38.400	PETRUS		20.00000000	
	MANITOK			HUSKY		22.50000000	ALL PNG IN CARDIUM
25.00000000	CQ EN			CQ EN		27.50000000	

----- Related Contracts -----

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi.Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00280
 Sub: B
 Total Rental: 448.00
 C00159 A NCCP Mar 01, 2014

Status	Hectares	Net	Undev:	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000		128.000	38.400

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00143 PNG CR Eff: May 19, 2011 128.000 C00150 A No AFTER EARN
 Sub: B WI Exp: May 18, 2016 128.000 MANITOK 33.33335000
 ACTIVE 0611050413 42.667 PETRUS 33.33335000
 MANITOK HUSKY 33.33330000
 100.00000000 MANITOK

Total Rental: 448.00

Status	Hectares	Net	Undev:	Hectares	Net
DEVELOPED Dev:	128.000	42.667		0.000	0.000

Royalty / Encumbrances

Area : CORDEL/STOLBERG
 TWP 42 RGE 15 W5M S 21
 PNG TO BASE CARDIUM

Related Contracts

C00038.A CONVEYANCE Feb 16, 2012
 C00136.A JOA Feb 24, 2012
 C00150.A POOLFO Jan 31, 2013

Well U.W.I. Status/Type

100/08-21-042-15-W5/00 PRODUCING/OIL
 100/01-21-042-15-W5/00 FLOWING/OIL
 100/05-21-042-15-W5/00 ABANDWHIP/OIL

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MANITOK ENERGY, INC.
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int. Type / Lse No/Name		Gross				
Mineral Int.	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00150 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	27.50000000	% of PROD
	Roy Percent: 15.00000000					
	Deduction: YES					
M00143	B	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/23.8365		Prod/Sales:	
	Other Percent: 15.000		Min:		Prod/Sales:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00143	PNG	CR	Eff: May 19, 2011	128.000	C00136 A	Yes	WI	Area : CORDEL/STOLBERG
Sub: C	WI		Exp: May 18, 2016	128.000	MANITOK		50.00000000	TWP 42 RGE 15 W5M S 21
ACTIVE	0611050413			64.000	PETRUS		50.00000000	PNG FROM BASE CARDIUM TO BASE TRIASSIC
	MANITOK							
100.00000000	MANITOK		Count Acreage = No		Total Rental:	0.00		

Related Contracts

Status	Hectares	Net	Hectares	Net	
UNDEVELOPED Dev:	0.000	0.000	Undev: 128.000	64.000	C00038 A CONVEYANCE Feb 16, 2012
					C00136 A JOA Feb 24, 2012

Royalty / Encumbrances

MANITOK ENERGY, INC.
Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M00143	C	Gas: Royalty:	Min Pay:		Prod/Sales:
		S/S OIL: Min:	Div:		Prod/Sales:
		Other Percent:	Min:		Prod/Sales:

M00280	PNG	CR	Eff: Oct 31, 1960	128.000	C00150 A No	AFTER EARN	Area: CORDEL/STOLBERG
Sub: A	WI		Exp: Oct 30, 1981	128.000	MANITOK	33.33335000	TWP 42 RGE 15 W5M N 21
ACTIVE	121929			42.667	PETRUS	33.33335000	PNG TO BASE CARDIUM
	MANITOK				HUSKY	33.33330000	
25.00000000	CQ EN						

Total Rental: 448.00

----- Related Contracts -----

C00096 C	JOA	Aug 24, 1959
C00150 A	POOLFO	Jan 31, 2013

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		128.000	42.667		0.000	0.000

----- Well U.W.I. Status/Type -----

100/15-21-042-15-W5/00	ABANDWHIP/OIL
100/13-21-042-15-W5/02	PRODUCING/OIL
100/14-21-042-15-W5/03	FLOWING/OIL
100/14-21-042-15-W5/00	ABANDWHIP/LOC

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00150 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	27.50000000 % of PROD
	Roy Percent:				15.00000000
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/23.8365		Prod/Sales:
	Other Percent: 15.000		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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MANITOK ENERGY, INC. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)			Lease Description / Rights Held

(cont'd)

M00280	A	CROWN SLIDING SCALE ROYALTY ALL PRODUCTS		Y		N	100.00000000 % of PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:

M00105	LICENCE CR	Eff: May 19, 2011	64.000	C00159	A	Yes	NCPOOL	Area : CORDEL/STOLBERG
Sub: B	WI	Exp: May 18, 2016	64.000	MANITOK			30.00000000	TWP: 42 RGE: 15 W5M SW 22
ACTIVE	5511050467		19:200	PETRUS			20.00000000	ALL PNG IN CARDIUM
	MANITOK			HUSKY			22.50000000	
100.00000000	MANITOK	Count/Acreage = No		CQ EN			27.50000000	----- Related Contracts -----

Total Rental: 0.00

----- Well U.W.I. Status/Type -----
C00159 A NCCP Mar 01, 2014
102/04-22-042-15-W5/02 ABANDWHIP/OIL

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
UNDEVELOPED		0.000	0.000		64.000	19:200

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS		Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00105 LICENCE CR Eff: May 19, 2011 64.000 WI Area : CORDEL/STOLBERG
 Sub: C WI Exp: May 18, 2016 64.000 MANITOK 100.00000000 TWP 42 RGE 15 W5M SW 22
 ACTIVE 5511050467 64.000 ALL PNG TO BASE TRIASSIC
 MANITOK Total Rental: 224.00 (EXCL PNG IN CARDIUM)
 100.00000000 MANITOK

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.000	64.000

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
 Roy Percent:
 Deduction: STANDARD
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:

M00105 LICENCE CR Eff: May 19, 2011 448.000 WI Area : CORDEL/STOLBERG
 Sub: A WI Exp: May 18, 2016 448.000 MANITOK 100.00000000 TWP 42 RGE 15 W5M SEC 23, N &
 ACTIVE 5511050467 448.000 SE 22
 MANITOK Total Rental: 1568.00 ALL PNG TO BASE TRIASSIC
 100.00000000 MANITOK

Status	Hectares	Net	Hectares	Net	Well U.W.I.	Status/Type
UNDEVELOPED Dev:	0.000	0.000	Undev: 448.000	448.000	100/04-22-042-15-W5/02	FLOWING/OIL
					100/06-22-042-15-W5/00	ABANDWHIP/UNK

Royalty / Encumbrances

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File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)		*	Lease Description / Rights Held

(cont'd)

Royalty Type: CROWN SLIDING SCALE ROYALTY
 Product Type: ALL PRODUCTS
 Sliding Scale: Y
 Convertible: N
 % of Prod/Sales: 100.00000000 % of PROD

Roy Percent:
 Deduction: STANDARD
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:

Min Pay:
 Div:
 Min:

Prod/Sales:
 Prod/Sales:
 Prod/Sales:

M00105	A						
M00106	LICENCE CR	Eff: May 19, 2011	512.000			WI	Area: CORDEL/STOLBERG
Sub: A	WI	Exp: May 18, 2016	512.000	MANITOK		100.00000000	TWP 42 RGE 15 W5M SEC 27, 28
ACTIVE	5511050468		512.000				PNG TO BASE TRIASSIC
	MANITOK			Total Rental: 1792.00			
100.00000000	MANITOK						

Status	Dev:	Hectares	Net	Undev:	Hectares	Net	Well U.W.I.	Status/Type
UNDEVELOPED		0.000	0.000		512.000	512.000	100/04-28-042-15-W5/00	LOCATION/OIL

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY
 Product Type: ALL PRODUCTS
 Sliding Scale: Y
 Convertible: N
 % of Prod/Sales: 100.00000000 % of PROD

Roy Percent:
 Deduction: STANDARD
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:

Min Pay:
 Div:
 Min:

Prod/Sales:
 Prod/Sales:
 Prod/Sales:

M00107	LICENCE CR	Eff: May 19, 2011	256.000			WI	Area: CORDEL/STOLBERG
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MANITOK ENERGY, INC.
Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00107
 Sub: A WI Exp: May 18, 2016 256.000 MANITOK 100.00000000
 ACTIVE 5511050469 256.000
 MANITOK Total Rental: 448.00
 100.00000000 MANITOK Count Acreage = No
 TWP 42 RGE 15 W5M SEC 29
 PNG BELOW BASE CARDIUM TO BASE
 TRIASSIC

----- Related Contracts -----

FS00030 CON WFO May 01, 2012(I)

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
UNDEVELOPED		0.000	0.000		256.000	256.000

----- Royalty / Encumbrances -----

Royalty Type: CROWN SLIDING SCALE ROYALTY ALL PRODUCTS
 Product Type: ALL PRODUCTS
 Sliding Scale: Y
 Convertible: N
 % of Prod/Sales: 100.00000000 % of PROD
 Roy Percent:
 Deduction: STANDARD
 Gas Royalty:
 S/S OIL: Min: Max: Min Pay: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:

M00107 LICENCE CR Eff: May 19, 2011 256.000 C00041 A Yes WI Area: CORDEL STOLBERG
 Sub: B WI Exp: May 18, 2016 256.000 MANITOK 79.00000000 TWP 42 RGE 15 W5M SEC 29
 ACTIVE 5511050469 202.240 PETRUS 21.00000000 PNG TO BASE CARDIUM
 MANITOK
 100.00000000 MANITOK Total Rental: 448.00

----- Related Contracts -----

C00036 D FOPART Oct 11, 2011
 C00041 A JOA Apr 01, 2012
 C00044 B FOPART Sep 14, 2011(I)
 FS00014 GAS HANDLE Dec 01, 2011

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		256.000	202.240		0.000	0.000

MANITOK ENERGY, INC.
Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00107	B						FS00015 GAS/COMP Oct 01, 2012 FS00018 A FAC Apr 01, 2012 FS00032 A FAC Nov 01, 2012
Royalty / Encumbrances							

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Well U.W.I.	Status/Type
100/10-29-042-15-W5/00	PRODUCING/OIL
100/01-29-042-15-W5/00	FLOWING/OIL
100/12-29-042-15-W5/00	PRODUCING/OIL
102/12-29-042-15-W5/02	FLOWING/OIL
100/05-29-042-15-W5/00	PRODUCING/OIL
102/14-29-042-15-W5/00	LOCATION/OIL
102/02-29-042-15-W5/00	PRODUCING/OIL
102/05-29-042-15-W5/00	ABANDWHIP/OIL

M00108	LICENCE CR	Eff: May 19, 2011	256.000		WI		Area : CORDEL/STOLBERG
Sub: A	WI	Exp: May 18, 2016	256.000	MANITOK	100.00000000		TWP 42 RGE 15 W5M SEC 30
ACTIVE	5511050470		256.000				PNG FROM BASE CARDIUM TO BASE TRIASSIC
	MANITOK			Total Rental:	448.00		
100.00000000	MANITOK	Count Acreage =	No				

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 256.000	256.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

MANITOK ENERGY, INC.
Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00108	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
M00108	LICENCE CR	Eff: May 19, 2011	256.000	C00042 C No		WI	Area : CORDEL/STOLBERG
Sub: B	WI	Exp: May 18, 2016	256.000	MANITOK		72.00000000	TWP 42 RGE 15 W5M SEC 30
ACTIVE	5511050470		184.320	PETRUS		28.00000000	PNG TO BASE CARDIUM
	MANITOK						
100.00000000	MANITOK			Total Rental: 448.00			

Status	Dev:	Hectares	Net	Undev:	Hectares	Net	----- Related Contracts -----
DEVELOPED		192.000	138.240		64.000	46.080	C00036 H FOPART Oct 11, 2011
							C00042 C JOA May 01, 2012

Royalty / Encumbrances						----- Well U.W.I. Status/Type -----	
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD		100/07-30-042-15-W5/00 DRILL CAS/OIL
Roy Percent:							100/15-30-042-15-W5/00 PRODUCING/OIL
Deduction: STANDARD							102/15-30-042-15-W5/00 PRODUCING/OIL
Gas: Royalty:		Min Pay:		Prod/Sales:			100/07-30-042-15-W5/02 POTENTIAL/OIL
S/S OIL: Min:	Max:	Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			

M00108	LICENCE CR	Eff: May 19, 2011	256.000	C00042 B No		WI	Area : CORDEL/STOLBERG
Sub: D	WI	Exp: May 18, 2016	256.000	MANITOK		64.00000000	TWP 42 RGE 15 W5M SEC 30
ACTIVE	5511050470		163.840	PETRUS		28.00000000	(PRODUCTION FROM
	MANITOK			AMAROK		8.00000000	100/15-19-042-15W5M WELLBORE)
100.00000000	MANITOK	Count Acreage = No					

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MANITOK ENERGY, INC. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00108
Sub: D

Total Rental: 0.00

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		128.000	81.920		128.000	81.920

----- Related Contracts -----

C00042 B	JOA	May 01, 2012
C00045 A	FOPART	Mar 02, 2012 (I)

----- Well U.W.I. Status/Type -----
100/15-19-042-15-W5/00 PRODUCING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00158	LICENCE CR	Eff: Nov 23, 1995	128.000	C00055 F Yes	WI
Sub: B	WI	Exp: Nov 22, 2000	128.000	MANITOK	25.00000000
ACTIVE	5595110172	Ext: 15	32.000	CQ EN	50.00000000
	MANITOK			PETRUS	25.00000000
100.00000000	CQ EN	Count Acreage = No			

Total Rental: 0.00

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		128.000	32.000		0.000	0.000

----- Related Contracts -----

C00033 A	P&S	Sep 20, 2011
C00055 F	OPERAT	Feb 04, 2003

----- Well U.W.I. Status/Type -----
100/02-31-042-15-W5/00 ABANDWHIP/OIL
100/02-31-042-15-W5/02 FLOWING/OIL

Royalty / Encumbrances

MANITOK ENERGY, INC.
Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00234	PNG	CR	Eff: Nov 19, 2009	192.000	C00128	B	No	WI	Area: CORDEL/STOLBERG
Sub: C	WI		Exp: Nov 18, 2014	192.000	MANITOK			65.00000000	TWP.42 RGE 15-W5M N & SW 31
ACTIVE	0809110172		Ext: 15	124.800	PETRUS			35.00000000	
100.00000000	MANITOK								PNG IN CARDIUM
	MANITOK								
				Total Rental:			672.00		

Status	Dev:	Hectares	Net	Undev:	Hectares	Net	Related Contracts
DEVELOPED		192.000	124.800		0.000	0.000	C00033 A P&S Sep 20, 2011
							C00040 A FARMOUT Mar 15, 2012
							C00128 B JOA Nov 18, 2009

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/04-31-042-15-W5/00	DRILL CAS/OIL
Roy Percent:					102/13-31-042-15-W5/00	FLOWING/OIL
Deduction: STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		

M00158	LICENCE	CR	Eff: Nov 23, 1995	128.000	C00055	A	Yes	WI	Area: CORDEL/STOLBERG
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Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Int. Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00158							
Sub: A	WI	Exp: Nov 22, 2000	128.000	MANITOK		25.00000000	TWP 42 RGE 16 W5M NE 25
ACTIVE	5595110172	Ext: 15	32.000	CQ EN		50.00000000	TWP 42 RGE 15 W5M SE 31
	CQ EN			PETRUS		25.00000000	PNG TO BASE CARDIUM
100.00000000	CQ EN						(EXCL WELLBORE
							100/02-31-042-15W5/00)

Total Rental: 448.00

Status	Dev.	Hectares	Net	Undev.	Hectares	Net	Related Contracts
DEVELOPED		128.000	32.000		0.000	0.000	C00033 A P&S Sep 20, 2011
							C00055 A OPERAT Feb 04, 2003

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/08-31-042-15-W5/02	PRODUCING/OIL
					100/10-25-042-16-W5/02	PRODUCING/OIL
					100/09-31-042-15-W5/00	ABANDWHIP/UNK
Roy Percent:						
Deduction:	STANDARD					
Gas: Royalty:						
S/S OIL: Min:	Max:	Min Pay:	Div:	Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		

M00235	PNG	CR	Eff: Nov 19, 2009	128.000	C00128 C No	WI	Area: CORDEL/STOLBERG
Sub: A	WI	Exp: Nov 18, 2014	128.000	MANITOK		25.00000000	TWP 42 RGE 16 W5M SE & NW 25
ACTIVE	0609110173	Ext: 15	32.000	HUSKY		50.00000000	
	HUSKY			PETRUS		25.00000000	PNG IN CARDIUM
100.00000000	HUSKY						

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net	Related Contracts
					C00033 A P&S Sep 20, 2011
					C00128 C JOA Nov 18, 2009

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00235							
Sub: A	DEVELOPED	Dev:	64.000	16.000	Undev:	64.000	16.000
							----- Well U.W.I. Status/Type ----- 100/11-25-042-16-W5/00 PRODUCING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00168	LICENCE CR	Eff: Sep 16, 1993	256.000	C00077 A Yes	WI	Area: CORDEL/STOLBERG
Sub: C	WI	Exp: Sep 15, 1998	256.000	MANITOK	12.50000000	TWP 42 RGE 16 W5M SEC 35
ACTIVE	5593090095	Ext: 15	32.000	CQ EN	25.00000000	PNG TO BASE TRIASSIC
	HUSKY			HUSKY	50.00000000	
100.00000000	HUSKY			PETRUS	12.50000000	

Total Rental: 896.00

Related Contracts		
C00033 A	P&S	Sep 20, 2011
C00077 A	FARMOUT	Jan 02, 1996
FS00011	GAS/TRNS	Aug 08, 2003
FS00013	GAS PROC	Aug 08, 2003
FS00014	GAS HANDLE	Dec 01, 2011

Status	Dev:	Hectares:	Net:	Undev:	Hectares:	Net:
DEVELOPED		256.000	32.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Well U.W.I. Status/Type	
100/09-35-042-16-W5/00	PRODUCING/OIL
100/07-35-042-16-W5/00	PRODUCING/GAS
100/14-35-042-16-W5/00	PRODUCING/OIL

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MANITOK ENERGY, INC.
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File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD	100/07-35-042-16-W5/02 DRILL CAS/UNK
M00168	C						
	Roy Percent:						
	Deduction:	STANDARD					
	Gas: Royalty:			Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Max:	Div:		Prod/Sales:	
	Other Percent:			Min:		Prod/Sales:	
M00168	LICENCE CR	Eff: Sep 16, 1993	192.000	C00077 E	Yes	WI	Area : CORDEL/STOLBERG
Sub: B	WI	Exp: Sep 15, 1998	192.000	MANITOK		12.50000000	TWP 42 RGE 16 W5M N & SE 36
ACTIVE	5593090095	Ext: 15	24.000	CO EN		25.00000000	PNG TO BASE TRIASSIC
	HUSKY			HUSKY		50.00000000	(EXCL PRODUCTION FROM
100.00000000	HUSKY			PETRUS		12.50000000	100/07-36-042-16-W5/00 PENALTY
							WELL)
				Total Rental:		672.00	
							----- Related Contracts -----
	Status	Hectares	Net	Hectares	Net		C00033 A P&S Sep 20, 2011
	DEVELOPED	Dev: 192.000	24.000	Undev: 0.000	0.000		C00077 E FARMOUT Jan 02, 1996
							FS00011 GAS/TRNS Aug 08, 2003
							FS00013 GAS PROC Aug 08, 2003
							FS00014 GAS HANDLE Dec 01, 2011
							----- Well U.W.I. Status/Type -----
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		100/15-36-042-16-W5/00 PRODUCING/OIL
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD	100/14-36-042-16-W5/00 PRODUCING/GAS
	Roy Percent:						100/08-36-042-16-W5/00 ABANDWHIP/UNK
	Deduction:	STANDARD					100/07-36-042-16-W5/02 PRODUCING/OIL
	Gas: Royalty:			Min Pay:		Prod/Sales:	100/09-36-042-16-W5/02 ABZONE/UNKNOW
	S/S OIL: Min:		Max:	Div:		Prod/Sales:	
	Other Percent:			Min:		Prod/Sales:	

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File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int.	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00168	LICENCE CR	Eff: Sep 16, 1993	256.000	C00077	C Yes	BPEN	Area : CORDEL/STOLBERG
Sub: BA	WI	Exp: Sep 15, 1998	256.000	MANITOK		16.67000000	TWP 42 RGE 16 W5M SEC 36
ACTIVE	5593090095	Ext: 15	42.675	HUSKY		66.67000000	(PRODUCTION FROM
	HUSKY			CQ EN			100/07-36-042-16-W5/00 PENALTY
100.00000000	HUSKY	Count Acreage = No		PETRUS		16.66000000	WELL)

Total Rental: 0.00

Status	Dev:	Hectares	Net	Undev:	Hectares	Net:
DEVELOPED		256.000	42.675		0.000	0.000

----- Related Contracts -----

C00033 A	P&S	Sep 20, 2011
C00077 C	FARMOUT	Jan 02, 1996
COR304.006	GAS/TRNS	Oct 01, 2000 (I)
FS00008	GAS/TRNS	Oct 01, 2000 (I)
FS00011	GAS/TRNS	Aug 08, 2003
FS00013	GAS PROC	Aug 08, 2003
FS00014	GAS HANDLE	Dec 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min: Max:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I. Status/Type -----
 100/07-36-042-16-W5/00 PRODUCING/GAS

M00168	LICENCE CR	Eff: Sep 16, 1993	64.000	C00077	F Yes	WI	Area : CORDEL/STOLBERG
Sub: BB	WI	Exp: Sep 15, 1998	64.000	MANITOK		12.50000000	TWP 42 RGE 16 W5M SW 36
ACTIVE	5593090095	Ext: 15	8.000	CQ EN		25.00000000	PNG TO BASE BLACKSTONE
	HUSKY			HUSKY		50.00000000	
100.00000000	HUSKY			PETRUS		12.50000000	

Total Rental: 224.00

----- Related Contracts -----

C00033 A	P&S	Sep 20, 2011
C00077 F	FARMOUT	Jan 02, 1996
FS00011	GAS/TRNS	Aug 08, 2003

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross				*	*
Mineral Int	Operator / Payor		Net	Doi Partner(s)				Lease Description / Rights Held

(cont'd)

M00168								
Sub: BB	Status	Dev:	Hectares	Net	Undev:	Hectares	Net	FS00013 GAS PROC Aug 08, 2003
	DEVELOPED		64.000	8.000		0.000	0.000	FS00014 GAS HANDLE Dec 01, 2011

Royalty / Encumbrances						Well U.W.I.	Status/Type
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD	100/05-36-042-16-W5/00	ABZONE/UNKNOW
Roy Percent:						100/14-36-042-16-W5/00	PRODUCING/GAS
Deduction: STANDARD						100/05-36-042-16-W5/02	ABZONE/UNKNOW
Gas: Royalty:						100/05-36-042-16-W5/03	PRODUCING/OIL
S/S OIL: Min:	Max:		Min Pay:			100/05-36-042-16-W5/04	STANDING/UNKN
Other Percent:			Div:				
			Min:				

M00168	LICENCE CR	Eff: Sep 16, 1993	64.000	C00077	D Yes	PSEARN	Area: CORDEL/STOLBERG
Sub: BC	WI	Exp: Sep 15, 1998	64.000	MANITOK		25.00000000	TWP 42 RGE 16 W5M SW 36
ACTIVE	5593090095	Ext: 15	16.000	PETRUS		25.00000000	PNG FROM BASE BLACKSTONE TO
	HUSKY			CQ EN		50.00000000	BASE TRIASSIC
100.00000000	HUSKY	Count Acreage = No.					(EXCL PRODUCTION FROM
				Total Rental:	0.00		100/07-36-042-16-W5/00 PENALTY
							WELL)
	Status	Dev:	Hectares	Net	Undev:	Hectares	Net
	DEVELOPED		64.000	16.000		0.000	0.000

Royalty / Encumbrances						Related Contracts	
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
						C00033 A	P&S Sep 20, 2011
						C00077 D	FARMOUT Jan 02, 1996
						FS00011	GAS/TRNS Aug 08, 2003
						FS00013	GAS PROC Aug 08, 2003

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00168	BC		GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD
			Roy Percent:				
			Deduction:	YES			
			Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:
			S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 1/23.8365
			Other Percent:		Min:		Prod/Sales:

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00168	LICENCE CR	Eff: Sep 16, 1993	512.000	C00077 A	Yes	WI	Area: CORDEL/STOLBERG
Sub: A	WI	Exp: Sep 15, 1998	512.000	MANITOK		12.50000000	TWP 43 RGE 16 W5M SEC 1
ACTIVE	5593090095	Ext: 15	64.000	CQ EN		25.00000000	TWP 43 RGE 15 W5M SEC 6
	HUSKY			HUSKY		50.00000000	PNG TO BASE TRIASSIC
100.00000000	HUSKY			PETRUS		12.50000000	

Total Rental: 1792.00

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		64.000	8.000		448.000	56.000

----- Related Contracts -----

C00033 A	P&S	Sep 20, 2011
C00077 A	FARMOUT	Jan 02, 1996
FS00011	GAS/TRNS	Aug 08, 2003
FS00013	GAS PROC	Aug 08, 2003

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

100/07-01-043-16-W5/02 PRODUCING/OIL

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MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

M00168	LICENCE CR	Eff: Sep 16, 1993	128.000	C00077 G	Yes	WI	Area: CORDEL/STOLBERG
Sub: D	WI	Exp: Sep 15, 1998	128.000	MANITOK		12.50000000	TWP 43 RGE 16 W5M.N 2
ACTIVE	5593090095	Ext: 15	16.000	CQ EN		25.00000000	PNG TO BASE TRIASSIC
	HUSKY			HUSKY		50.00000000	EXCL NG IN CARDIUM (PALE ALE)
100.00000000	HUSKY			PETRUS		12.50000000	(EXCL PRODUCTION FROM
							100/07-02-043-16-W5/00 POOLED
							WELL)
				Total Rental:		448.00	

Status	Dev:	Hectares	Net	Undev:	Hectares	Net	----- Related Contracts -----
DEVELOPED		128.000	16.000		0.000	0.000	C00033 A P&S Sep 20, 2011
							C00077 G FARMOUT Jan 02, 1996

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net:	Doi Partner(s)	*	*	Lease Description / Rights Held	
M00168	LICENCE CR	Eff: Sep 16, 1993	128.000	C00051 A	Yes	NCPOOL	Area: CORDEL/STOLBERG	
Sub: E	WI	Exp: Sep 15, 1998	128.000	MANITOK		3.56300000	TWP 43 RGE 16 W5M N 2	
ACTIVE	5593090095	Ext: 15	4.561	HUSKY		85.75000000	NG IN CARDIUM (PALE ALE)	
	HUSKY			CQ EN		7.12500000		
100.00000000	HUSKY	Count Acreage = No		PETRUS		3.56200000	----- Related Contracts -----	
			Total Rental:	0.00			C00033 A P&S Sep 20, 2011	
							C00051 A NCCP/OP Oct 11, 2002	
							FS00011 GAS/TRNS Aug 08, 2003	
							FS00013 GAS PROC Aug 08, 2003	
							FS00014 GAS HANDLE Dec 01, 2011	
							----- Well U.W.I. Status/Type -----	
							100/07-02-043-16-W5/00 PRODUCING/GAS	
			----- Royalty / Encumbrances -----					
			Royalty Type:	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
			CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of PROD	
			Roy Percent:					
			Deduction:	STANDARD				
			Gas: Royalty:		Min Pay:		Prod/Sales:	
			S/S OIL: Min:	Max:	Div:		Prod/Sales:	
			Other Percent:		Min:		Prod/Sales:	
M00168	LICENCE CR	Eff: Sep 16, 1993	64.000	C00077 B	Yes	BPEN	Area: CORDEL/STOLBERG	
Sub: F	WI	Exp: Sep 15, 1998	64.000	MANITOK		14.59000000	TWP 43 RGE 16 W5M NW 2	
ACTIVE	5593090095	Ext: 15	9.338	HUSKY		58.33000000	(PRODUCTION FROM	
	HUSKY			CQ EN		12.50000000	100/14-02-043-16-W5M PENALTY	
100.00000000	HUSKY	Count Acreage = No		PETRUS		14.58000000	WELL)	
			Total Rental:	0.00			----- Related Contracts -----	

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MANITOK ENERGY, INC. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M00168																			
Sub: F	Status	Dev:	Hectares	Net	Undev:	Hectares	Net	C00033 A	P&S	Sep 20, 2011									
	DEVELOPED		64.000	9.338		0.000	0.000	C00077 B	FARMOUT	Jan 02, 1996									
								FS00014	GAS HANDLE	Dec 01, 2011									

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
 100/14-02-043-16-W5/00.ABANDW/HIP/UNK
 100/14-02-043-16-W5/02.SUSP/OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY OIL		Y	N	100.00000000: % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00194	PNG	CR	Eff: May 05, 1970	128.000	C00051	A	Yes	NCPOOL	Area: CORDEL/STOLBERG
Sub: A	WI		Exp: May 04, 1980	128.000	MANITOK			3.56300000	TWP: 43 RGE: 16 W5M S 2
ACTIVE	21653		Ext: 15	4.561	HUSKY			85.75000000	NG IN CARDIUM (PALE ALE ONLY)
	HUSKY				CQ.EN			7.12500000	
100,00000000	HUSKY				PETRUS			3.56200000	

Total Rental: 448.00

----- Related Contracts -----
 C00033 A P&S Sep 20, 2011
 C00051 A NCCP/OP Oct 11, 2002
 FS00011 GAS/TRNS Aug 08, 2003
 FS00013 GAS PROC Aug 08, 2003
 FS00014 GAS HANDLE Dec 01, 2011

	Status	Dev:	Hectares	Net	Undev:	Hectares	Net
	DEVELOPED		128.000	4.561		0.000	0.000

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
 100/07-02-043-16-W5/00.PRODUCING/GAS

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MANITOK ENERGY, INC. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type: CROWN SLIDING SCALE ROYALTY
 Product Type: GAS
 Sliding Scale: Y
 Convertible: N
 % of Prod/Sales: 100.00000000 % of PROD

Roy Percent:
 Deduction: STANDARD
 Gas Royalty:
 S/S OIL: Min: Max: Div: Min: Prod/Sales:
 Other Percent: Min: Prod/Sales:

M00194

A

M00188 LICENCE CR Eff: Sep 16, 1993 256.000 C00077 H Yes WI
 Sub: G WI Exp: Sep 15, 1998 256.000 MANITOK 12.50000000
 ACTIVE 5593090095 Ext: 15 32.000 CQ EN 25.00000000
 HUSKY HUSKY 50.00000000
 100.00000000 HUSKY PETRUS 12.50000000

Area : CORDEL/STOLBERG
TWP 43 RGE 16 W5M SEC 11
PNG TO TOP CARDIUM

Total Rental: 896.00

----- Related Contracts -----
 C00033 A P&S Sep 20, 2011
 C00077 H FARMOUT Jan 02, 1996

Status Hectares Net Hectares Net
 DEVELOPED Dev: 64.000 8.000 Undev: 192.000 24.000

----- Well U.W.I. Status/Type -----
 100/07-11-043-16-W5/00 DRILL CAS/UNK

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY
 Product Type: ALL PRODUCTS
 Sliding Scale: Y
 Convertible: N
 % of Prod/Sales: 100.00000000 % of PROD

Roy Percent:
 Deduction: STANDARD
 Gas Royalty:
 S/S OIL: Min: Max: Div: Min: Prod/Sales:
 Other Percent: Min: Prod/Sales:

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MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse.Type	Lessor Type	Exposure	Oper.Cont	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00276 LICENCE CR Eff: Feb 07, 2013 0.000 C00148 A Yes WI Area : CORDEL/STOLBERG
 Sub: C WI Exp: Feb 06, 2018 0.000 MANITOK 50.00000000 TWP 43 RGE 16 W5M SEC 17, 19
 ACTIVE 5513020164 0.000 PETRUS 50.00000000 PNG BELOW BASE CARDIUM TO BASE
 MANITOK TRIASSIC;
 100.00000000 MANITOK Count Acreage = No Total Rental: 0.00 PNG BELOW BASE RUNDLE_GROUP

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000

----- Related Contracts -----

C00035	AMI	Oct 15, 2011 (I)
C00148 A	JOA	Feb 07, 2013

Royalty / Encumbrances

Royalty Type: CROWN SLIDING SCALE ROYALTY ALL PRODUCTS
 Product Type: ALL PRODUCTS
 Sliding Scale: Y
 Convertible: N
 % of Prod/Sales: 100.00000000 % of
 Roy Percent:
 Deduction: NO
 Gas: Royalty:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:

M00276 LICENCE CR Eff: Feb 07, 2013 768.000 RENTAL Area : CORDEL/STOLBERG
 Sub: A NI Exp: Feb 06, 2018 768.000 PETRUS 100.00000000 TWP 43 RGE 16 W5M SEC 20
 ACTIVE 5513020164 0.000 TWP 43 RGE 16 W5M SEC 17, 19
 MANITOK Total Rental: 1344.00 PNG TO BASE CARDIUM
 100.00000000 MANITOK Count Acreage = No

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 768.000	0.000

----- Related Contracts -----

C00035	AMI	Oct 15, 2011 (I)
C00148 B	JOA	Feb 07, 2013 (I)
C00156 A	P&S	Feb 26, 2014

Royalty / Encumbrances

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Dol	Partner(s)	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction:	STANDARD			
M00276	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	

M00276	LICENCE CR	Eff: Feb 07, 2013	768.000	C00148	A Yes	WI	Area : CORDEL/STOLBERG
Sub: B	WI	Exp: Feb 06, 2018	768.000	MANITOK		50.00000000	(TRACT 1)
ACTIVE	5513020164		384.000	PETRUS		50.00000000	TWP 43 RGE 16 W5M SEC 20
	MANITOK						(TRACT 1)
100.00000000	MANITOK		Total Rental: 1344.00				PNG BELOW BASE CARDIUM;
	Status	Hectares	Net	Hectares	Net		(TRACT 2)
	UNDEVELOPED Dev:	0.000	0.000	Undev: 768.000	384.000		PNG BELOW BASE CARDIUM TO BASE
							TRIASSIC;
							PNG BELOW BASE RUNDLE_GROUP

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Related Contracts		
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	C00035	AMI	Oct 15, 2011 (I)
					C00148 A	JOA	Feb 07, 2013
	Roy Percent:						
	Deduction:	STANDARD					
	Gas: Royalty:		Min Pay:	Prod/Sales:			
	S/S OIL: Min:	Max:	Div:	Prod/Sales:			
	Other Percent:		Min:	Prod/Sales:			

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MANITOK ENERGY, INC. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	DOI Partner(s)	*	*			Lease Description / Rights Held

Report Total:	Total Gross:	7,744.000	Total Net:	4,920.423					
	Dev Gross:	3,200.000	Dev Net:	1,565.543	Undev Gross:	4,544.000	Undev Net:	3,354.880	

** End of Report **

Schedule "A-2" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manito Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Wayne Royalty Lands

See attached.

Wayne Area

Title and Operating Documents (Leases)	Lands, Leased Substances and Formations	Interests	Gross Ha	Net Ha	Encumbrances	Contracts	ROFR Info	JI Files
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176322A	T 25 R 21 W4M SW 18 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176405A	T 25 R 21 W4M SE 18 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176417A	T 25 R 21 W4M NE 18 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production		V005274
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176432A	T 25 R 21 W4M NW 18 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316019 ECA File No.:M176250A	T 25 R 21 W4M NW 19 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production		V005274

Wayne Area

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316019 ECA File No.:M176277A	T 25 R 21 W4M NE 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			V005274
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316019 ECA File No.:M176291A	T 25 R 21 W4M SW 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			V005274
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316019 ECA File No.:M176425A	T 25 R 21 W4M SE 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			V005274 V005343
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536013 ECA File No.:M176257A	T 25 R 21 W4M SW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			V005274
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536013 ECA File No.:M176318A	T 25 R 21 W4M SE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536013 ECA File No.:M176345A	T 25 R 21 W4M NW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536013 ECA File No.:M176443A	T 25 R 21 W4M NE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536016 ECA File No.:M176246A	T 25 R 21 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			V005274
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536016 ECA File No.:M176412A	T 25 R 21 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183729024 ECA File No.:M176775A	T 25 R 22 W4M SW 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "p" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183729024 ECA File No.:M176776A	T 25 R 22 W4M SE 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "p" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183729024 ECA File No.:M176777A	T 25 R 22 W4M NE 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183729024 ECA File No.:M176778A	T 25 R 22 W4M NW 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 25 R 22 W4M 7 NG from top U MANN M PL to base U MANN M PL NG from top U MANN P PL to base U MANN P PL	PSK 100%	259	259		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NE 7 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SE 7 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NW 7 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SW 7 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176779A	T 25 R 22 W4M SW 8 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176780A	T 25 R 22 W4M SE 8 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176781A	T 25 R 22 W4M NW 8 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176782A	T 25 R 22 W4M NE 8 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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PSK	T 25 R 22 W4M 8 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NE 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SE 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NW 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SW 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M 9 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NE 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SE 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NW 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SW 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141177879002 ECA File No.:M178318A</p>	<p>T 25 R 22 W4M NE 9 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD); 100/14-09-025-22W4 U MANN "M" POOL (1470.0-1502.0m TVD); 100/16-12-025-23W4 U MANN "P" POOL (1511.0-1543.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141177879002 ECA File No.:M178319A</p>	<p>T 25 R 22 W4M NW 9 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD); 100/14-09-025-22W4 U MANN "M" POOL (1470.0-1502.0m TVD); 100/16-12-025-23W4 U MANN "P" POOL (1511.0-1543.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141177879002 ECA File No.:M178320A</p>	<p>T 25 R 22 W4M SW 9 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD); 100/14-09-025-22W4 U MANN "M" POOL (1470.0-1502.0m TVD); 100/16-12-025-23W4 U MANN "P" POOL (1511.0-1543.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141177879002 ECA File No.:M178321A</p>	<p>T 25 R 22 W4M SE 9 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD); 100/14-09-025-22W4 U MANN "M" POOL (1470.0-1502.0m TVD); 100/16-12-025-23W4 U MANN "P" POOL (1511.0-1543.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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<p>FH PETROLEUM AND NATURAL GAS LEASE LINDEN, DAVID</p> <p>Expiry: Indefinite C of T: 981309851 ECA File No.: M053611B</p>	<p>T 25 R 22 W4M PTN SE 10 (PLAN 2540 AM, BLOCK 9, LOT 29) All Petroleum</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>0.049</p>	<p>0.049</p>	<p>FREEHOLD - Lessor: David Linden Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 GAS Based on 100% of Sales.</p>			
<p>FH PETROLEUM AND NATURAL GAS LEASE McMURRAY, BRUCE R AND SHERYLENE ANN</p> <p>Expiry: Indefinite C of T: 751052696 ECA File No.: M053616A</p>	<p>T 25 R 22 W4M PTN SE 10 (PLAN 2540 AM, BLOCK 8, LOTS 4 TO 6 INCLUSIVE) All Petroleum</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>0.097</p>	<p>0.097</p>	<p>FREEHOLD - Lessor: Bruce R. & Sherylene A. McMurray</p> <p>as Joint Tenants Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 GAS Based on 100% of Sales.</p>			
					<p>FREEHOLD - Lessor: Bruce R. & Sherylene A. McMurray</p> <p>as Joint Tenants Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 OIL Based on 100% of Production</p>			

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<p>FH PETROLEUM AND NATURAL GAS LEASE ANDRUS, FRANK J & BETTY</p> <p>Expiry: Indefinite C of T: 961090808 ECA File No.: M053618A</p>	<p>T 25 R 22 W4M PTN SE 10 (PLAN 2540 AM, BLOCK 8, LOTS 1 TO 3 INCLUSIVE) All Petroleum</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>0.093</p>	<p>0.093</p>	<p>FREEHOLD - Lessor: Frank J. Andrus and Betty Andrus</p> <p>as Joint Tenants Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 GAS Based on 100% of Sales.</p> <p>FREEHOLD - Lessor: Frank J. Andrus and Betty Andrus</p> <p>as Joint Tenants Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 OIL Based on 100% of Production</p>			
<p>FH PETROLEUM AND NATURAL GAS LEASE HUSEBY, MARCIA ANN</p> <p>Expiry: Indefinite C of T: 931293169 ECA File No.: M053619A</p>	<p>T 25 R 22 W4M PTN SE 10 (PLAN 2540 AM, BLOCK 9, LOTS 26 AND 27) All Petroleum</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>0.121</p>	<p>0.121</p>	<p>FREEHOLD - Lessor: Marcia Ann Huseby</p> <p>Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 GAS Based on 100% of Sales.</p> <p>FREEHOLD - Lessor: Marcia Ann Huseby</p> <p>Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 OIL Based on 100% of Production.</p>			

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FH PETROLEUM AND NATURAL GAS LEASE NAZARETH LUTHERAN CHURCH OF STANDARD Expiry: Indefinite C of T: 20E156 ECA File No.: M053627A	T 25 R 22 W4M PTN SE 10 (PLAN 2540AM, BLOCK 12, LOTS 1 AND 2) All Petroleum	WORKING INTEREST Encana Corporation - 100%	0.372	0.372		FREEHOLD - Lessor: Nazareth Lutheran Church of Standard Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 GAS Based on 100% of Sales. FREEHOLD - Lessor: Nazareth Lutheran Church of Standard Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 OIL Based on 100% of Production.			
FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141176989027 ECA File No.: M057722A	T 25 R 22 W4M PTN 10 All Petroleum	WORKING INTEREST Encana Corporation - 100%	258.276	258.276		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry: 2015-May-26 C of T: 141177661013 ECA File No.: M176783A	T 25 R 22 W4M NE 11 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER to MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry: 2015-May-26 C of T: 141177661013 ECA File No.: M176784A	T 25 R 22 W4M NW 11 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER to MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661013 ECA File No.:M176785A	T 25 R 22 W4M SW 11 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661013 ECA File No.:M176786A	T 25 R 22 W4M SE 11 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 25 R 22 W4M 15 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NE 15 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SE 15 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NW 15 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SW 15 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184280010 ECA File No.:M176795A	T 25 R 22 W4M SE 15 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184280010 ECA File No.:M176796A	T 25 R 22 W4M SW 15 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184280010 ECA File No.:M176797A	T 25 R 22 W4M NW 15 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184280010 ECA File No.:M176798A	T 25 R 22 W4M NE 15 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 25 R 22 W4M 16 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NE 16 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SE 16 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NW 16 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			

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PSK	T 25 R 22 W4M SW 16 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN M PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855022 ECA File No.:M176799A	T 25 R 22 W4M SE 16 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855022 ECA File No.:M176800A	T 25 R 22 W4M SW 16 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855022 ECA File No.:M176801A	T 25 R 22 W4M NW 16 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855022 ECA File No.:M176802A	T 25 R 22 W4M NE 16 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 25 R 22 W4M 17 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259		PSK LOR 17.5%			

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PSK	T 25 R 22 W4M NE 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SE 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NW 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SW 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855023 ECA File No.:M176803A	T 25 R 22 W4M NW 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "p" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855023 ECA File No.:M176804A	T 25 R 22 W4M SW 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "p" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183855023 ECA File No.:M176805A</p>	<p>T 25 R 22 W4M SE 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183855023 ECA File No.:M176806A</p>	<p>T 25 R 22 W4M NE 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD.</p> <p>Expiry: Indefinite C of T: 141183855012 ECA File No.: M058740A</p>	<p>T 25 R 22 W4M 18 All Petroleum</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>259</p>	<p>259</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production.</p> <p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of</p>			
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141184219014 ECA File No.:M176807A</p>	<p>T 25 R 22 W4M SE 20 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219014 ECA File No.:M176808A	T 25 R 22 W4M SW 20 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219014 ECA File No.:M176809A	T 25 R 22 W4M NW 20 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219014 ECA File No.:M176810A	T 25 R 22 W4M NE 20 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855017 ECA File No.:M176811A	T 25 R 22 W4M NW 21 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855017 ECA File No.:M176812A	T 25 R 22 W4M SE 21 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855017 ECA File No.:M176813A	T 25 R 22 W4M SW 21 GR-Neutr-Den log 100/08-20-026-22W4 t MANN tb MANN (1340.0-1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855017 ECA File No.:M177609A	T 25 R 22 W4M NE 21 "GR-Neutr-Den log 100/08-20-026-22W4 t MANN tb MANN (1340.0-1538.5m TVD); 100/16-12-025-23W4 U MANN ""P"" POOL (1511.0-1543.0m TVD); 100/14-09-025-22W4 U MANN ""M"" POOL (1470.0-1502.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141184219013 ECA File No.: M057715A	T 25 R 22 W4M 22 All Petroleum	WORKING INTEREST Encana Corporation - 100%	259	259		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219016 ECA File No.:M176830A	T 25 R 22 W4M NW 27 GR-Neutr-Den log 100/08-20-026-22W4 t MANN tb MANN (1340.0-1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219016 ECA File No.:M176831A	T 25 R 22 W4M NE 27 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219016 ECA File No.:M176832A	T 25 R 22 W4M SE 27 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219016 ECA File No.:M176833A	T 25 R 22 W4M SW 27 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176838A	T 25 R 22 W4M NE 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176839A	T 25 R 22 W4M NW 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176840A	T 25 R 22 W4M SE 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176841A	T 25 R 22 W4M SW 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176846A	T 25 R 22 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176847A	T 25 R 22 W4M NW 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176848A	T 25 R 22 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176849A	T 25 R 22 W4M SW 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176850A	T 25 R 22 W4M NE 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176851A	T 25 R 22 W4M NW 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176852A	T 25 R 22 W4M SE 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176853A	T 25 R 22 W4M SW 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176854A	T 25 R 22 W4M NE 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176855A	T 25 R 22 W4M NW 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176856A	T 25 R 22 W4M SE 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176857A	T 25 R 22 W4M SW 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176858A	T 25 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176859A	T 25 R 22 W4M NW 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176860A	T 25 R 22 W4M NE 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176861A	T 25 R 22 W4M SW 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 25 R 23 W4M N 1 NG Top U MANN P PL To Base U MANN P PL	100.00	129.50	129.50		17.50%			
PSK	T 25 R 23 W4M NE 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75		17.50%			
PSK	T 25 R 23 W4M NW 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75		17.50%			

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PSK	T 25 R 23 W4M SE 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75		17.50%		
PSK	T 25 R 23 W4M SW 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75		17.50%		
PSK	T 25 R 23 W4M 13 NG Top U MANN P PL To Base U MANN P PL	100.00	259.00	259.00		17.50%		
PSK	T 25 R 23 W4M NE 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75		17.50%		
PSK	T 25 R 23 W4M NW 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75		17.50%		
PSK	T 25 R 23 W4M SE 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75		17.50%		
PSK	T 25 R 23 W4M SW 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75		17.50%		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176739016 ECA File No.:M176870A	T 25 R 23 W4M SW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND- PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176739016 ECA File No.:M176871A	T 25 R 23 W4M NE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176739016 ECA File No.:M176872A	T 25 R 23 W4M NW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176739016 ECA File No.:M176873A	T 25 R 23 W4M SE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100%Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564021 ECA File No.:M176273A	T 26 R 21 W4M NW 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564021 ECA File No.:M176285A	T 26 R 21 W4M SW 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564021 ECA File No.:M176325A	T 26 R 21 W4M NE 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564021 ECA File No.:M176348A	T 26 R 21 W4M SE 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184618012 ECA File No.:M176260A	T 26 R 21 W4M SE 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184618012 ECA File No.:M176294A	T 26 R 21 W4M NW 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184618012 ECA File No.:M176300A	T 26 R 21 W4M NE 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184618012 ECA File No.:M176395A	T 26 R 21 W4M SW 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			

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<p>CR PETROLEUM AND NATURAL GAS LEASE 0400060595</p> <p>Expiry: Indefinite ECA File No.: M051504C</p>	<p>T 26 R 21 W4M PTN E 33 (PORTION SHOWN AS A LAKE ON TOWNSHIP PLAN) Petroleum to Base VIKING FORMATION</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>14.388</p>	<p>14.388</p>	<p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.</p>			
<p>CR PETROLEUM AND NATURAL GAS LEASE 0496100450</p> <p>Expiry: Indefinite ECA File No.: M051123B</p>	<p>T 26 R 21 W4M N 34 Petroleum to Base VIKING FORMATION</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>128</p>	<p>128</p>	<p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.</p>			
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141175549011 ECA File No.:M176968A</p>	<p>T 26 R 22 W4M NW 36 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>63.827</p>	<p>63.827</p>	<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141175549011 ECA File No.:M176969A</p>	<p>T 26 R 22 W4M NE 36 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>63.957</p>	<p>63.957</p>	<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141175549011 ECA File No.:M176970A	T 26 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141175549011 ECA File No.:M176971A	T 26 R 22 W4M SW 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141183629003 ECA File No.: M057664A	T 27 R 21 W4M E & NW 5 All Petroleum Excluding Petroleum From Top PALEOZOIC To Base PEKISKO FORMATION	C010404 WORKING INTEREST Encana Corporation - 87.5% Harvard International Resources Ltd - 12.5%	193.845	169.64		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales.	C010404 - JOINT OPERATING AGREEMENT - RETROSPECTIVE JOA	Yes 1990 CAPL 30 Days	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183629003 ECA File No.:M177003A	T 27 R 21 W4M SW 5 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.345	64.345		FREEHOLD - Lessor: PrairieSky Royalty Ltd: Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141183629004 ECA File No.: M057664A	T 27 R 21 W4M 9 All Petroleum Excluding Petroleum From Top PALEOZOIC To Base PEKISKO FORMATION	C010404 WORKING INTEREST Encana Corporation - 87.5% Harvard International Resources Ltd - 12.5%	259	226.625		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 O&G Based on 100% of Production	C010404 - JOINT OPERATING AGREEMENT - RETROSPECTIVE JOA	Yes 1990 CAPL 30 Days	

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CR PETROLEUM AND NATURAL GAS LEASE 0498090338 Expiry: Indefinite ECA File No.: M051241A	T 27 R 21 W4M NE 16 Petroleum to Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64	64		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183629019 ECA File No.:M177020A	T 27 R 21 W4M NW 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183629019 ECA File No.:M177021A	T 27 R 21 W4M SE 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183629019 ECA File No.:M177022A	T 27 R 21 W4M SW 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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CR PETROLEUM AND NATURAL GAS LEASE 32610 Expiry: Indefinite ECA File No.: M050579A	T 27 R 21 W4M S 18 Petroleum to Base BELLY RIVER	C010992 WORKING INTEREST Encana Corporation - 68.75% Harvard International Resources Ltd - 31.25%	128	88		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on (Blank)% of (Blank). CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production.	C010992 - POOLING AGMT CROSS CONVEYED - POOLING AGREEMENT	Yes Other 30 Days	
FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141183629027 ECA File No.: M057667A	T 27 R 21 W4M N 18 All Petroleum	C010992 WORKING INTEREST Encana Corporation - 68.75% Harvard International Resources Ltd - 31.25%	129.5	89.03125		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales.	C010992 - POOLING AGMT CROSS CONVEYED - POOLING AGREEMENT	Yes Other 30 Days	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry: 2017-May-26 C of T: 141183564013 ECA File No.: M176253A	T 27 R 21 W4M NW 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER to MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry: 2017-May-26 C of T: 141183564013 ECA File No.: M176347A	T 27 R 21 W4M NE 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER to MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2017-May-26 C of T:141183564013 ECA File No.:M176429A</p>	<p>T 27 R 21 W4M SE 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production</p>			
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2017-May-26 C of T:141183564013 ECA File No.:M176438A</p>	<p>T 27 R 21 W4M SW 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production</p>			
<p>CR PETROLEUM AND NATURAL GAS LEASE 879</p> <p>Expiry: Indefinite ECA File No.: M051021A</p>	<p>T 27 R 21 W4M SE 22 Petroleum to Base MANNVILLE GROUP</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64</p>	<p>64</p>		<p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales.</p>			

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CR PETROLEUM AND NATURAL GAS LEASE 26063 Expiry: Indefinite ECA File No.: M051022A	T 27 R 21 W4M SW 22 Petroleum to Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64	64		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183629018 ECA File No.:M177033A	T 27 R 21 W4M NW 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183629018 ECA File No.:M177034A	T 27 R 21 W4M NE 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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<p>CR PETROLEUM AND NATURAL GAS LEASE 38148</p> <p>Expiry: Indefinite ECA File No.: M051067A</p>	<p>T 27 R 21 W4M NW 24 Petroleum to Base MANNVILLE GROUP Excluding Petroleum In UPPER BELLY RIVER Excluding Petroleum In BASAL BELLY RIVER SANDSTONE Excluding Petroleum In GLAUCONITE ZONE Excluding Petroleum In OSTRACOD ZONE Excluding Petroleum In BASAL QUARTZ SANDSTONE Excluding Petroleum In VIKING FORMATION Excluding Petroleum In BASAL COLORADO SANDSTONE</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64</p>	<p>64</p>		<p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on (Blank)% of (Blank).</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Production.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production.</p>			
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183564012 ECA File No.:M177035A</p>	<p>T 27 R 21 W4M SW 25 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183564012 ECA File No.:M177036A</p>	<p>T 27 R 21 W4M SE 25 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183564012 ECA File No.:M177037A</p>	<p>T 27 R 21 W4M NE 25 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564012 ECA File No.:M177038A	T 27 R 21 W4M NW 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177039A	T 27 R 21 W4M SE 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177040A	T 27 R 21 W4M NW 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177041A	T 27 R 21 W4M SW 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177042A	T 27 R 21 W4M NE 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629026 ECA File No.:M177906A	T 27 R 21 W4M NE 27 GR-Neutr-Den log 100/08-20-026- 22W4 b GLAUCONITE ZN tb MANN (1458.0-1538.5m TVD) Petroleum From Base GLAUCONITE ZONE To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629026 ECA File No.:M177907A	T 27 R 21 W4M NW 27 GR-Neutr-Den log 100/08-20-026- 22W4 b GLAUCONITE ZN tb MANN (1458.0-1538.5m TVD) Petroleum From Base GLAUCONITE ZONE To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629026 ECA File No.:M177908A	T 27 R 21 W4M SE 27 GR-Neutr-Den log 100/08-20-026- 22W4 b GLAUCONITE ZN tb MANN (1458.0-1538.5m TVD) Petroleum From Base GLAUCONITE ZONE To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629026 ECA File No.:M177909A	T 27 R 21 W4M SW 27 GR-Neutr-Den log 100/08-20-026- 22W4 b GLAUCONITE ZN tb MANN (1458.0-1538.5m TVD) Petroleum From Base GLAUCONITE ZONE To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141181374009 ECA File No.:M177051A	T 27 R 21 W4M SW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141181374009 ECA File No.:M177052A	T 27 R 21 W4M NW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141181374009 ECA File No.:M177053A	T 27 R 21 W4M NE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141181374009 ECA File No.:M177054A	T 27 R 21 W4M SE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564011 ECA File No.:M177055A	T 27 R 21 W4M NE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564011 ECA File No.:M177056A	T 27 R 21 W4M NW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564011 ECA File No.:M177057A	T 27 R 21 W4M SE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564011 ECA File No.:M177058A	T 27 R 21 W4M SW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum in GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629025 ECA File No.:M177059A	T 27 R 21 W4M SW 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629025 ECA File No.:M177060A	T 27 R 21 W4M NW 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629025 ECA File No.:M177061A	T 27 R 21 W4M SE 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629025 ECA File No.:M177062A	T 27 R 21 W4M NE 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141176523008 ECA File No.:M176342A	T 27 R 21 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141176523008 ECA File No.:M176367A	T 27 R 21 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141176523008 ECA File No.:M176368A	T 27 R 21 W4M NW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141176523008 ECA File No.:M176385A	T 27 R 21 W4M SW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183785009 ECA File No.:M176354A	T 27 R 22 W4M SW 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183785009 ECA File No.:M176380A	T 27 R 22 W4M SE 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183785009 ECA File No.:M176392A	T 27 R 22 W4M NW 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183785009 ECA File No.:M176449A	T 27 R 22 W4M NE 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
PSK	T 27 R 22 W4M 21 NG Top GLAUC F9F PL to Base GLAUC F9F PL	100.00	259.00	259.00		17.50%			
PSK	T 27 R 22 W4M NE 21 PETROLEUM Top GLAUC F9F PL To Base GLAUC F9F PL	100.00	64.75	64.75		17.50%			
PSK	T 27 R 22 W4M NW 21 PETROLEUM Top GLAUC F9F PL To Base GLAUC F9F PL	100.00	64.75	64.75		17.50%			
PSK	T 27 R 22 W4M SE 21 PETROLEUM Top GLAUC F9F PL To Base GLAUC F9F PL	100.00	64.75	64.75		17.50%			
PSK	T 27 R 22 W4M SW 21 PETROLEUM Top GLAUC F9F PL To Base GLAUC F9F PL	100.00	64.75	64.75		17.50%			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183785004 ECA File No.:M177112A	T 27 R 22 W4M NE 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183785004 ECA File No.:M177113A</p>	<p>T 27 R 22 W4M NW 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183785004 ECA File No.:M177114A</p>	<p>T 27 R 22 W4M SE 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183785004 ECA File No.:M177115A</p>	<p>T 27 R 22 W4M SW 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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CR PETROLEUM AND NATURAL GAS LEASE 0401030124 Expiry: Indefinite ECA File No.: M051948A	T 27 R 22 W4M SE 24 Petroleum to Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64	64		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855009 ECA File No.:M176314A	T 27 R 22 W4M NE 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855009 ECA File No.:M176426A	T 27 R 22 W4M SW 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855009 ECA File No.:M176439A	T 27 R 22 W4M NW 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855029 ECA File No.:M176281A	T 27 R 22 W4M NW 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			V005343
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855029 ECA File No.:M176346A	T 27 R 22 W4M SW 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855029 ECA File No.:M176373A	T 27 R 22 W4M SE 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855029 ECA File No.:M176451A	T 27 R 22 W4M NE 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855027 ECA File No.:M176302A	T 27 R 22 W4M NW 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855027 ECA File No.:M176341A	T 27 R 22 W4M NE 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			V005343
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855027 ECA File No.:M176357A	T 27 R 22 W4M SW 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855027 ECA File No.:M176414A	T 27 R 22 W4M SE 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251024 ECA File No.:M176278A	T 27 R 22 W4M SW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251024 ECA File No.:M176356A	T 27 R 22 W4M NW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251024 ECA File No.:M176377A	T 27 R 22 W4M NE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251024 ECA File No.:M176416A	T 27 R 22 W4M SE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183001 ECA File No.:M177136A	T 27 R 22 W4M SE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183001 ECA File No.:M177137A	T 27 R 22 W4M SW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183001 ECA File No.:M177138A	T 27 R 22 W4M NE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183001 ECA File No.:M177139A	T 27 R 22 W4M NW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183003 ECA File No.:M177144A	T 27 R 22 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183003 ECA File No.:M177145A	T 27 R 22 W4M NW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183003 ECA File No.:M177146A	T 27 R 22 W4M SW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183003 ECA File No.:M177147A	T 27 R 22 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855028 ECA File No.:M176269A	T 27 R 22 W4M SW 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855028 ECA File No.:M176304A	T 27 R 22 W4M NW 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855028 ECA File No.:M176317A	T 27 R 22 W4M SE 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855028 ECA File No.:M176441A	T 27 R 22 W4M NE 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855026 ECA File No.:M176274A	T 27 R 22 W4M SW 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855026 ECA File No.:M176308A	T 27 R 22 W4M SE 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855026 ECA File No.:M176343A	T 27 R 22 W4M NW 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855026 ECA File No.:M176382A	T 27 R 22 W4M NE 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
PSK	T 27 R 22 W4M 35 NG Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	259.00	259.00		17.50%			
PSK	T 27 R 22 W4M NE 35 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 27 R 22 W4M NW 35 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 27 R 22 W4M SE 35 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 27 R 22 W4M SW 35 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 27 R 22 W4M N, SE 36 NG Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	194.25	194.25		17.50%			
PSK	T 27 R 22 W4M NE 36 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			

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PSK	T 27 R 22 W4M NW 36 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 27 R 22 W4M SE 36 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
CR PETROLEUM AND NATURAL GAS LEASE 0402050504 Expiry: Indefinite ECA File No.: M052257A	T 27 R 22 W4M SW 36 Petroleum to Base VIKING FORMATION	WORKING INTEREST Encana Corporation - 100%	64	64		<p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.</p>			

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<p>CR PETROLEUM AND NATURAL GAS LEASE 0411060640</p> <p>Expiry: 2016-Jun-29 ECA File No.: M159449A</p>	<p>T 27 R 22 W4M SW 36 Petroleum From Base VIKING FORMATION To Base MANNVILLE GROUP</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64</p>	<p>64</p>		<p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on (Blank)% of (Blank).</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.</p>	<p>C019385 - TRUST AGREEMENT</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141184183 ECA File No.:M177148A</p>	<p>T 27 R 22 W4M NE 36 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141184183 ECA File No.:M177149A</p>	<p>T 27 R 22 W4M NW 36 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141184183 ECA File No.:M177150A</p>	<p>T 27 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>CR PETROLEUM AND NATURAL GAS LEASE 0494030291</p> <p>Expiry: Indefinite ECA File No.: M051000A</p>	<p>T 28 R 20 W4M PTN NW 6 (PTN. DESIGNATED AS ROBINSON LAKE) Petroleum to Base NISKU FORMATION</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>1.72</p>	<p>1.72</p>		<p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales.</p>	<p>C018603 - PRODUCTION ALLOCATION UNIT AGREEMENT - WAYNE BASAL QUARTZ AGREEMENT NO. 1</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176266A</p>	<p>T 28 R 20 W4M SW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176296A	T 28 R 20 W4M SE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176311A	T 28 R 20 W4M NE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176336A	T 28 R 20 W4M PTN NW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	63.131	63.131		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177151A	T 28 R 20 W4M NE 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177153A	T 28 R 20 W4M SW 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177154A	T 28 R 20 W4M SE 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177155A	T 28 R 20 W4M PTN NW 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	63.131	63.131		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
CR PETROLEUM AND NATURAL GAS LEASE 42644 Expiry: Indefinite ECA File No.: M050606A	T 28 R 20 W4M PTN S 7 (PTN DESIGNATED AS ROBINSON LAKE) Petroleum to Base BELLY RIVER	WORKING INTEREST Encana Corporation - 100%	41	41		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.			
CR PETROLEUM AND NATURAL GAS LEASE 0494030292 Expiry: Indefinite ECA File No.: M051001A	T 28 R 20 W4M PTN S 7 (PTN. DESIGNATED AS ROBINSON LAKE) PTN SE 7 - 6.24 Hec PTN SW 7 - 34.76 Hec Petroleum From Base BELLY RIVER To Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	41	41		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.	C018603 - PRODUCTION ALLOCATION UNIT AGREEMENT - WAYNE BASAL QUARTZ AGREEMENT NO. 1		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141177469023 ECA File No.: M085463A	T 28 R 20 W4M LSD 11 SEC 7 Petroleum In NISKU FORMATION	C015246 WORKING INTEREST Encana Corporation - 40% Spyglass Resources Corp - 60%	16.188	6.4752		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 25 / Max: 25 OIL Based on 100% of Production.	C015246 - FARMOUT AGREEMENT - FARMOUT AGREEMENT	No	V003771 V003801 V003770
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469023 ECA File No.:M176259A	T 28 R 20 W4M NW 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469023 ECA File No.:M176286A	T 28 R 20 W4M PTN SE 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	58.437	58.437		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469023 ECA File No.:M176225A	T 28 R 20 W4M PTN SW 7 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	29.583	29.583		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469023 ECA File No.:M176400A	T 28 R 20 W4M NE 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469023 ECA File No.:M176411A	T 28 R 20 W4M PTN SE 7 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	58.437	58.437		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469023 ECA File No.:M176413A	T 28 R 20 W4M PTN SW 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	29.583	29.583		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469023 ECA File No.:M176438A	T 28 R 20 W4M NE 7 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469023 ECA File No.:M177675A	T 28 R 20 W4M LSD 12, 13, 14 SEC 7 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	48.563	48.563		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141026 ECA File No.:M176292A	T 28 R 21 W4M NW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141026 ECA File No.:M176344A	T 28 R 21 W4M SE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141026 ECA File No.:M176419A	T 28 R 21 W4M SW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141026 ECA File No.:M176421A	T 28 R 21 W4M NE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026 ECA File No.:M177100A	T 28 R 21 W4M NE 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026 ECA File No.:M177100A	T 28 R 21 W4M NW 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026 ECA File No.:M177100A	T 28 R 21 W4M SE 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026 ECA File No.:M177100A	T 28 R 21 W4M SW 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141024 ECA File No.:M176288A	T 28 R 21 W4M NE 3 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141024 ECA File No.:M176313A	T 28 R 21 W4M SE 3 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141024 ECA File No.:M176350A	T 28 R 21 W4M SW 3 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141024 ECA File No.:M176448A	T 28 R 21 W4M NW 3 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177205A	T 28 R 21 W4M NE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177206A	T 28 R 21 W4M NW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177207A	T 28 R 21 W4M SE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177208A	T 28 R 21 W4M SW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 28 R 21 W4M 6 NG Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	259.00	259.00		17.50%			
PSK	T 28 R 21 W4M NE 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M NW 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SE 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SW 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177514018 ECA File No.:M176244A	T 28 R 21 W4M SE 11 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514018 ECA File No.:M176252A	T 28 R 21 W4M NE 11 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177514018 ECA File No.:M176263A	T 28 R 21 W4M NW 11 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514018 ECA File No.:M176284A	T 28 R 21 W4M NW 11 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177514018 ECA File No.:M176289A	T 28 R 21 W4M NE 11 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141177514018 ECA File No.:M176358A</p>	<p>T 28 R 21 W4M SW 11 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141177514018 ECA File No.:M176383A</p>	<p>T 28 R 21 W4M SE 11 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2017-May-26 C of T:141177514018 ECA File No.:M176307A</p>	<p>T 28 R 21 W4M SW 11 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.</p>			

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<p>CR PETROLEUM AND NATURAL GAS LEASE 17024</p> <p>Expiry: Indefinite ECA File No.: M050436A</p>	<p>T 28 R 21 W4M SE 12 Petroleum to Base MANNVILLE GROUP</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	64	64		<p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.</p>	<p>CO18603 - PRODUCTION ALLOCATION UNIT AGREEMENT - WAYNE BASAL QUARTZ AGREEMENT NO. 1</p>		
<p>CR PETROLEUM AND NATURAL GAS LEASE 0494030293</p> <p>Expiry: Indefinite ECA File No.: M051002A</p>	<p>T 28 R 21 W4M SE 12 (SURFACE RESTRICTIONS APPLY SEE LEASE FILE) Petroleum From Base MANNVILLE GROUP To Base NISKU FORMATION</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	64	64		<p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of (Blank).</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of (Blank).</p>			
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry: 2017-May-26 C of T: 141183183 ECA File No.: M176406A</p>	<p>T 28 R 21 W4M NE 12 GR-Neutr-Den log 100/03-17-026-22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	64.75	64.75		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production</p>			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183 ECA File No.:M177222A	T 28 R 21 W4M SW 12 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183 ECA File No.:M177222A	T 28 R 21 W4M NW 12 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183 ECA File No.:M177225A	T 28 R 21 W4M NE 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183 ECA File No.:M177226A	T 28 R 21 W4M SW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183 ECA File No.:M177227A	T 28 R 21 W4M NW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183001 ECA File No.:M176222A	T 28 R 21 W4M NE 13 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183001 ECA File No.:M176222A	T 28 R 21 W4M SW 13 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183001 ECA File No.:M176222A	T 28 R 21 W4M NW 13 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183001 ECA File No.:M176446A	T 28 R 21 W4M SE 13 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183001 ECA File No.:M177228A	T 28 R 21 W4M NE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183001 ECA File No.:M177229A</p>	<p>T 28 R 21 W4M NW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183001 ECA File No.:M177230A</p>	<p>T 28 R 21 W4M SE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183001 ECA File No.:M177231A</p>	<p>T 28 R 21 W4M SW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2017-May-26 C of T:141183183002 ECA File No.:M177235A</p>	<p>T 28 R 21 W4M SE 14 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.</p>			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183002 ECA File No.:M1772312A	T 28 R 21 W4M NE 14 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183002 ECA File No.:M1772312A	T 28 R 21 W4M NW 14 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183002 ECA File No.:M1772312A	T 28 R 21 W4M SW 14 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183002 ECA File No.:M177232A	T 28 R 21 W4M SE 14 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183002 ECA File No.:M177233A	T 28 R 21 W4M SW 14 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183002 ECA File No.:M177234A</p>	<p>T 28 R 21 W4M NE 14 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183002 ECA File No.:M177235A</p>	<p>T 28 R 21 W4M NW 14 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183003 ECA File No.:M177236A</p>	<p>T 28 R 21 W4M NE 15 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183003 ECA File No.:M177237A</p>	<p>T 28 R 21 W4M SW 15 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183003 ECA File No.:M177238A</p>	<p>T 28 R 21 W4M NW 15 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183003 ECA File No.:M177239A</p>	<p>T 28 R 21 W4M SE 15 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>CR PETROLEUM AND NATURAL GAS LEASE 0403040156</p> <p>Expiry: Indefinite ECA File No.: M052467A</p>	<p>T 28 R 21 W4M NW 18 Petroleum to Base BELLY RIVER</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64</p>	<p>64</p>		<p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.</p>			

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<p>CR PETROLEUM AND NATURAL GAS LEASE 0410050083</p> <p>Expiry: 2015-May-05 ECA File No.: M156132A</p>	<p>T 28 R 21 W4M NW 18 Petroleum Below Base BELLY RIVER</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64</p>	<p>64</p>		<p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales.</p>			
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183006 ECA File No.:M177248A</p>	<p>T 28 R 21 W4M NE 18 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183006 ECA File No.:M177249A</p>	<p>T 28 R 21 W4M SW 18 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183006 ECA File No.:M177250A	T 28 R 21 W4M SE 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 28 R 21 W4M S, NE 18 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	194.25	194.25		17.50%			
PSK	T 28 R 21 W4M NE 18 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SE 18 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SW 18 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M 19 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	259.00	259.00		17.50%			
PSK	T 28 R 21 W4M NE 19 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M NW 19 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SE 19 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SW 19 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177251A	T 28 R 21 W4M NE 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177252A	T 28 R 21 W4M SE 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177253A	T 28 R 21 W4M SW 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177254A	T 28 R 21 W4M NW 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 28 R 21 W4M W 20 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	129.50	259.00		17.50%			
PSK	T 28 R 21 W4M NE 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			

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PSK	T 28 R 21 W4M NW 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SE 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SW 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
FH NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: 2017-May-26 C of T: 141183183018 ECA File No.: M177947A	T 28 R 21 W4M 20 GR-Neutr-Den log 100/06-15-028- 21W4 Leduc Fm (1844.5-2044.0m TVD). NG in LEDUC FORMATION Coal Bed Methane in LEDUC FORMATION	WORKING INTEREST Encana Corporation - 100%	259	259		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5/Max: 5 GAS Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176334A	T 28 R 21 W4M SW 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176359A	T 28 R 21 W4M NE 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176386A	T 28 R 21 W4M SE 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176440A</p>	<p>T 28 R 21 W4M NW 20 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>			
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183021 ECA File No.:M177263A</p>	<p>T 28 R 21 W4M SE 23 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183021 ECA File No.:M177264A</p>	<p>T 28 R 21 W4M SW 23 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183021 ECA File No.:M177265A	T 28 R 21 W4M NE 23 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183021 ECA File No.:M177266A	T 28 R 21 W4M SW 23 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183021 ECA File No.:M177267A	T 28 R 21 W4M NE 23 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183021 ECA File No.:M177268A	T 28 R 21 W4M NW 23 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183021 ECA File No.:M177269A	T 28 R 21 W4M NW 23 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183021 ECA File No.: M177271A	T 28 R 21 W4M SE 23 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: 2020-Sep-30 C of T: 14118313022 ECA File No.: M174664ZZ	T 28 R 21 W4M 24 No Mineral Rights Holds Lease for Abandonment Purposes Only Well: 100/12-24-028-21W4/00	WORKING INTEREST Encana Corporation - 100%				FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 GAS Based on 100% of Sales.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183022 ECA File No.: M177271A	T 28 R 21 W4M NE 24 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183022 ECA File No.: M177271A	T 28 R 21 W4M NW 24 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183022 ECA File No.: M177271A	T 28 R 21 W4M SE 24 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183022 ECA File No.: M177271A	T 28 R 21 W4M SW 24 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177277A</p>	<p>T 28 R 21 W4M NE 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC "ZZ" POOL Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A</p>	<p>T 28 R 21 W4M SW 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC "ZZ" POOL Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A</p>	<p>T 28 R 21 W4M SE 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC "ZZ" POOL Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177280A	T 28 R 21 W4M NW 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC "ZZ" POOL Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183025 ECA File No.:M176270A	T 28 R 21 W4M SW 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183025 ECA File No.:M176271A	T 28 R 21 W4M SE 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183025 ECA File No.:M176340A	T 28 R 21 W4M NE 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183025 ECA File No.:M176435A	T 28 R 21 W4M NW 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183025 ECA File No.:M177289A	T 28 R 21 W4M NE 27 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base NEW INFORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183025 ECA File No.:M177291A	T 28 R 21 W4M SE 27 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base NEW INFORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183025 ECA File No.:M177292A	T 28 R 21 W4M NW 27 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base NEW INFORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183025 ECA File No.:M177293A	T 28 R 21 W4M SW 27 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base NEW INFORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514019 ECA File No.:M177298A	T 28 R 21 W4M SE 29 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514019 ECA File No.:M177299A	T 28 R 21 W4M NW 29 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514019 ECA File No.:M177300A	T 28 R 21 W4M SW 29 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514019 ECA File No.:M177301A	T 28 R 21 W4M NE 29 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 28 R 21 W4M W 29 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	129.50	129.50		17.50%			
PSK	T 28 R 21 W4M NE 29 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M NW 29 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SE 29 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SW 29 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M 30 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	259.00	259.00		17.50%			

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PSK	T 28 R 21 W4M NE 30 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M NW 30 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SE 30 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SW 30 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183027 ECA File No.:M177302A	T 28 R 21 W4M NE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183027 ECA File No.:M177303A	T 28 R 21 W4M NW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183027 ECA File No.:M177304A	T 28 R 21 W4M SE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183027 ECA File No.:M177305A	T 28 R 21 W4M SW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 28 R 21 W4M 31 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	259.00	259.00		17.50%			
PSK	T 28 R 21 W4M NE 31 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M NW 31 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SE 31 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SW 31 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141182390022 ECA File No.:M177306A	T 28 R 21 W4M NE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141182390022 ECA File No.:M177307A	T 28 R 21 W4M SW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141182390022 ECA File No.:M177308A	T 28 R 21 W4M SE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141182390022 ECA File No.:M177309A	T 28 R 21 W4M NW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 28 R 21 W4M W 32 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	129.50	129.50		17.50%			
PSK	T 28 R 21 W4M NE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M NW 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SW 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183028 ECA File No.:M177310A	T 28 R 21 W4M NE 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183028 ECA File No.:M177311A	T 28 R 21 W4M NW 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183028 ECA File No.:M177312A	T 28 R 21 W4M SE 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		V000222
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183028 ECA File No.:M177313A	T 28 R 21 W4M SW 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183029 ECA File No.:M177317A	T 28 R 21 W4M NW 33 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183029 ECA File No.:M177319A	T 28 R 21 W4M SE 33 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183029 ECA File No.:M177321A	T 28 R 21 W4M SW 33 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183029 ECA File No.:M1762E1A	T 28 R 21 W4M NE 33 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183029 ECA File No.:M177314A	T 28 R 21 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183029 ECA File No.:M177315A	T 28 R 21 W4M SW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183029 ECA File No.:M177316A	T 28 R 21 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183029 ECA File No.:M177317A	T 28 R 21 W4M NW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183255 ECA File No.:M1762D1A	T 28 R 21 W4M SE 34 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183255 ECA File No.:M176222A	T 28 R 21 W4M NE 34 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183255 ECA File No.:M176240A	T 28 R 21 W4M SW 34 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183255 ECA File No.:M176288A	T 28 R 21 W4M NW 34 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183255 ECA File No.:M177318A	T 28 R 21 W4M NE 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183255 ECA File No.:M177319A	T 28 R 21 W4M SW 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183255 ECA File No.:M177320A	T 28 R 21 W4M NW 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183255 ECA File No.:M177321A	T 28 R 21 W4M SE 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176290A	T 28 R 22 W4M NW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176330A	T 28 R 22 W4M NE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176399A	T 28 R 22 W4M SW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176401A	T 28 R 22 W4M SE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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PSK	T 28 R 22 W4M 1 NG Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	259.00	259.00		17.50%			
PSK	T 28 R 22 W4M NE 1 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 22 W4M NW 1 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 22 W4M SE 1 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 22 W4M SW 1 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179130020 ECA File No.:M176306A	T 28 R 22 W4M SW 2 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179130020 ECA File No.:M176418A	T 28 R 22 W4M NE 2 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179130020 ECA File No.:M176433A	T 28 R 22 W4M SE 2 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179130020 ECA File No.:M176436A	T 28 R 22 W4M NW 2 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179130022 ECA File No.:M177334A	T 28 R 22 W4M NE 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179130022 ECA File No.:M177335A	T 28 R 22 W4M NW 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179130022 ECA File No.:M177336A	T 28 R 22 W4M SW 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179130022 ECA File No.:M177337A	T 28 R 22 W4M SE 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176051017 ECA File No.:M177346A	T 28 R 22 W4M NW 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176051017 ECA File No.:M177347A	T 28 R 22 W4M SE 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176051017 ECA File No.:M177348A	T 28 R 22 W4M SW 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176051017 ECA File No.:M177349A	T 28 R 22 W4M NE 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176287A	T 28 R 22 W4M SE 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176353A	T 28 R 22 W4M SW 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176364A	T 28 R 22 W4M NE 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176379A	T 28 R 22 W4M NW 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176247A	T 28 R 22 W4M SE 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176305A	T 28 R 22 W4M NW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176328A	T 28 R 22 W4M SW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176372A	T 28 R 22 W4M NE 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176315A	T 28 R 22 W4M SW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176324A	T 28 R 22 W4M SE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176376A	T 28 R 22 W4M NE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176394A	T 28 R 22 W4M NW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251025 ECA File No.:M176295A	T 28 R 22 W4M NE 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251025 ECA File No.:M176355A	T 28 R 22 W4M NW 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251025 ECA File No.:M176398A	T 28 R 22 W4M SW 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176303A	T 28 R 22 W4M SE 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176320A	T 28 R 22 W4M SW 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176338A	T 28 R 22 W4M NW 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176360A	T 28 R 22 W4M NE 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177378A	T 28 R 22 W4M SE 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177379A	T 28 R 22 W4M SW 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177380A	T 28 R 22 W4M NE 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177381A	T 28 R 22 W4M NW 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179232003 ECA File No.:M176256A	T 28 R 22 W4M SW 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179232003 ECA File No.:M176264A	T 28 R 22 W4M SE 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179232003 ECA File No.:M176407A	T 28 R 22 W4M NW 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179232003 ECA File No.:M176422A	T 28 R 22 W4M NE 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179051007 ECA File No.:M176251A	T 28 R 22 W4M SW 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179051007 ECA File No.:M176276A	T 28 R 22 W4M SE 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179051007 ECA File No.:M176389A	T 28 R 22 W4M NW 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179051007 ECA File No.:M176396A	T 28 R 22 W4M NE 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179232007 ECA File No.:M177422A	T 28 R 22 W4M NE 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179232007 ECA File No.:M177423A	T 28 R 22 W4M SW 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179232007 ECA File No.:M177424A	T 28 R 22 W4M NW 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

Wayne Area

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179232007 ECA File No.:M177425A	T 28 R 22 W4M SE 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184913007 ECA File No.:M177426A	T 28 R 22 W4M NE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184913007 ECA File No.:M177427A	T 28 R 22 W4M SW 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184913007 ECA File No.:M177428A	T 28 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184913007 ECA File No.:M177429A	T 28 R 22 W4M NW 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

Wayne Area

PSK	T 28 R 22 W4M 36 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	259.00	259.00		17.50%			
PSK	T 28 R 22 W4M NE 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 22 W4M NW 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 22 W4M SE 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 22 W4M SW 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
CR PETROLEUM AND NATURAL GAS LEASE 0493080323 Expiry: Indefinite ECA File No.: M051143A	T 29 R 21 W4M 9 Petroleum to Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	256	256		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.			

Schedule "A-3" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manito Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Carseland Royalty Lands

See attached.

Carseland Area

Lands	Leased Substance	Rights	Lessor Royalty	Encumbrances	PSK Interest	Gross HA
T 22 R 25 W4M E, PTN W 1	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms		100.00	228.65
T 22 R 25 W4M NE 1	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M PTN NW 1	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	42.90
T 22 R 25 W4M SE 1	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M PTN SW 1	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	56.25
T 22 R 25 W4M 3	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms		100.00	259.00
T 22 R 25 W4M NE 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M NW 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SE 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SW 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M 4	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms		100.00	259.00
T 22 R 25 W4M NE 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M NW 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75

Carseland Area

T 22 R 25 W4M SE 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SW 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M 5	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms		100.00	259.00
T 22 R 25 W4M NE 5	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M NW 5	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SE 5	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SW 5	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M 6	NG	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms		100.00	259.00
T 22 R 25 W4M NE 6	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M NW 6	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75

Carseland Area

T 22 R 25 W4M SE 6	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 6	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 7	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 7	PETROLEUM	Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 7	PETROLEUM	Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 7	PETROLEUM	Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 7	PETROLEUM	Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 8	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 8	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 8	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 8	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

Carseland Area

T 22 R 25 W4M SW 8	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 9	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 9	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 9	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 9	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 9	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 10	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 10	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 10	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 10	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 10	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M N, SW, PTN SE 11	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	257.79
T 22 R 25 W4M NE 11	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 11	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

Carseland Area

T 22 R 25 W4M PTN SE 11	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.54
T 22 R 25 W4M SW 11	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 15	NG	Base MANNVILLE GP To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 16	NG	Base BELLY RIVER To Top UPPER MANNVILLE Base UPPER MANNVILLE To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 17	NG	Base MANNVILLE GP To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00

Carseland Area

T 22 R 25 W4M NE 17	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 17	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 17	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 17	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 18	NG	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 18	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 18	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 18	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 18	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

Carseland Area

T 22 R 25 W4M 19	NG	Base BELLY RIVER To Top ELLERSLIE FM Base ELLERSLIE FM To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms		100.00	518.00
T 22 R 25 W4M NE 19	PETROLEUM	Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M NW 19	PETROLEUM	Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SE 19	PETROLEUM	Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SW 19	PETROLEUM	Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M 21	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms		100.00	259.00
T 22 R 25 W4M NE 21	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M NW 21	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SE 21	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SW 21	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M 22	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms		100.00	259.00
T 22 R 25 W4M NE 22	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75

Carseland Area

T 22 R 25 W4M NW 22	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 22	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 22	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 23	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 26	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 26	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 26	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 26	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 26	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 27	NG	Base VIKING FM To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00

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T 22 R 25 W4M NE 27	PETROLEUM	Base BELLY RIVER To Base DE	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 27	PETROLEUM	Base BELLY RIVER To Base DE	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 27	PETROLEUM	Base BELLY RIVER To Base DE	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 27	PETROLEUM	Base BELLY RIVER To Base DE	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 28	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 28	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 28	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 28	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 28	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 29	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 29	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 29	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 29	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 29	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

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T 22 R 25 W4M 30	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 30	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 30	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 30	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 30	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 31	NG	Base MANNVILLE GP To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	256.30
T 22 R 25 W4M NE 31	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.71
T 22 R 25 W4M NW 31	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.09
T 22 R 25 W4M SE 31	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 31	PETROLEUM	Base MANNVILLE GP To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 32	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.96
T 22 R 25 W4M SW 32	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 32	NG	Base Belly River to top Bow Island Base Bow Island to base Devonian	FEE LEASE - Lessor PrairieSky Paid To PrairieSky 100% Gros LOR (SS) - Min:10/ Max: 30 GAS based on 100% Sales	100.00	257.3

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T 22 R 25 W4M NE 32	PETROLEUM	Base Belly River to base Devonian	FEE LEASE - Lessor PrairieSky Paid To PrairieSky 100% Gros LOR (SS) - Min:10/ Max: 30 OIL based on 100% Production	100.00	63.84
T 22 R 25 W4M SE 32	PETROLEUM	Base Belly River to base Devonian	FEE LEASE - Lessor PrairieSky Paid To PrairieSky 100% Gros LOR (SS) - Min:10/ Max: 30 OIL based on 100% Production	100.00	64.75
T 22 R 25 W4M 33	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	257.30
T 22 R 25 W4M NE 33	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.96
T 22 R 25 W4M NW 33	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.84
T 22 R 25 W4M SE 33	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 33	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 34	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	257.54
T 22 R 25 W4M NE 34	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.02
T 22 R 25 W4M NW 34	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.02
T 22 R 25 W4M SE 34	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 34	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 35	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	257.28

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T 22 R 25 W4M NE 35	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.83
T 22 R 25 W4M NW 35	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.96
T 22 R 25 W4M SE 35	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 35	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 1	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	256.35
T 23 R 25 W4M NE 1	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 1	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 1	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.44
T 23 R 25 W4M SW 1	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.41
T 23 R 25 W4M 2	NG	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	256.25
T 23 R 25 W4M NE 2	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

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T 23 R 25 W4M NW 2	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 2	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.39
T 23 R 25 W4M SW 2	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.36
T 23 R 25 W4M 3	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	256.15
T 23 R 25 W4M NE 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.34
T 23 R 25 W4M SW 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.31
T 23 R 25 W4M 4	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	256.05
T 23 R 25 W4M NE 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

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T 23 R 25 W4M SE 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.29
T 23 R 25 W4M SW 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.27
T 23 R 25 W4M 5	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	255.96
T 23 R 25 W4M NE 5	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 5	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 5	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.24
T 23 R 25 W4M SW 5	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.22
T 23 R 25 W4M W 6	NG	Base BELLY RIVER To Base MISSISSIPPIN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	127.92
T 23 R 25 W4M NW 6	PETROLEUM	Base BELLY RIVER To Base MISSISSIPPIN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 6	PETROLEUM	Base BELLY RIVER To Base MISSISSIPPIN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.17
T 23 R 25 W4M NW 6	PETROLEUM	Base MISSISSIPPIAN To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 6	PETROLEUM	Base MISSISSIPPIAN To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.17
T 23 R 25 W4M W 6	NG	Base MISSISSIPPIAN To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	127.92
T 23 R 25 W4M 7	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00

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T 23 R 25 W4M NE 7	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 7	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 7	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 7	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 8	NG	Base BELLY RIVER To Base MISSISSIPPIN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 8	PETROLEUM	Base BELLY RIVER To Base MISSISSIPPIN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 8	PETROLEUM	Base BELLY RIVER To Base MISSISSIPPIN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 8	PETROLEUM	Base BELLY RIVER To Base MISSISSIPPIN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 8	PETROLEUM	Base BELLY RIVER To Base MISSISSIPPIN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 8	NG	Base MISSISSIPPIAN To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 8	PETROLEUM	Base MISSISSIPPIAN To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 8	PETROLEUM	Base MISSISSIPPIAN To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 8	PETROLEUM	Base MISSISSIPPIAN To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 8	PETROLEUM	Base MISSISSIPPIAN To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

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T 23 R 25 W4M 9	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 9	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 9	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 9	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 9	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 10	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 10	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 10	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 10	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 10	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 11	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 11	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 11	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 11	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

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T 23 R 25 W4M SW 11	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 12	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 12	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 12	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 12	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 12	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 13	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 13	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 13	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 13	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 13	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 14	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 14	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 14	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

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T 23 R 25 W4M SE 14	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 14	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 15	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 16	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 17	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 17	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

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T 23 R 25 W4M NW 17	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 17	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 17	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 18	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 18	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 19	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 19	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 19	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 19	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 19	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M N, SE 20	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	194.25
T 23 R 25 W4M NE 20	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 20	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 20	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

Carseland Area

T 23 R 25 W4M 21	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 21	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 21	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 21	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 21	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 22	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 22	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 22	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 22	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 22	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 23	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

Carseland Area

T 23 R 25 W4M SW 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 24	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 24	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 24	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 24	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 24	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

Schedule "A-4" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manito Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Royalty Wells

See attached.

	CPA Pretty Well ID	Well Status Text	Prod./Inject. Frmtn	
Carseland				
1	100/15-32-22-25W4	Flowing OIL	Kglauc_ss	
2	100/16-32-22-25W4	Flowing OIL	Kglauc_ss	
3	100/14-33-22-25W4	Flowing OIL	Kbs_qtz	
4	100/03-28-22-25W4	Flowing OIL	Kbs_qtz	
5	100/03-09-23-25W4	Flowing OIL	Kbs_qtz	waiting on tie-in
6	102/07-09-23-25W4	Flowing OIL	Kbs_qtz	waiting on tie-in
Beiseker				
1	102/06-16-28-24W4	Pumping OIL	Kbs_qtz	
Rockyford				
1	100/05-16-023-23W4/00	Pumping OIL	Kglauc_ss	
2	100/03-16-024-22W4/00	Flowing OIL	Kglauc_ss	
3	102/01-02-024-24W4/00	Pumping OIL	Kellrslie	
4	100/15-18-025-21W4/04	Pumping OIL	Kglauc_ss	
5	102/16-18-025-21W4/02	Pumping OIL	Kglauc_ss	
6	102/01-19-025-21W4/02	Pumping OIL	Kglauc_ss	
7	100/02-19-025-21W4/00	Pumping OIL	Kellrslie	
8	100/06-19-025-21W4/03	Flowing OIL	Kglauc_ss	
9	100/07-19-025-21W4/00	Flowing OIL	Kglauc_ss	
10	102/08-19-025-21W4/00	Pumping OIL	Kellrslie	
11	100/10-19-025-21W4/00	Pumping OIL	Kglauc_ss	
12	100/14-19-025-21W4/00	Pumping OIL	Kglauc_ss	
13	100/15-19-025-21W4/00	Pumping OIL	Kglauc_ss	
14	100/03-30-025-21W4/00	Pumping OIL	Kglauc_ss	
15	100/01-33-025-21W4/02	Pumping OIL	Kglauc_ss	
16	100/02-33-025-21W4/00	Pumping OIL	Kglauc_ss	
17	100/09-33-025-21W4/00	Flowing OIL	Kglauc_ss	
18	100/10-33-025-21W4/02	Pumping OIL	Kglauc_ss	
19	100/09-18-025-21W4/02	Pumping OIL	Kglauc_ss	
20	102/08-32-023-21W4/00	Pumping OIL	Kellrslie	
23	100/02-04-026-21W4/00	Pumping OIL	Kglauc_ss	
24	100/12-09-026-21W4/02	Flowing OIL	Kostracod	
Wayne				
1	102/16-21-027-21W4/00	Pumping OIL	Kellrslie	
2	102/06-33-027-21W4/00	Pumping OIL	Kellrslie	
3	102/12-33-027-21W4/00	Pumping OIL	Kellrslie	
4	100/14-20-027-22W4/02	Pumping OIL	Kglauc_ss	
5	102/13-27-027-22W4/00	Pumping OIL	Kglauc_ss	
6	103/13-27-027-22W4/00	Pumping OIL	Kglauc_ss	
7	100/09-28-027-22W4/00	Pumping OIL	Kglauc_ss	
8	100/12-30-027-22W4/00	Pumping OIL	Kellrslie	
9	102/08-34-027-22W4/00	Pumping OIL	Kglauc_ss	

10	103/14-35-027-22W4/00	Pumping OIL	Kglauc_ss
11	102/07-07-028-20W4/00	Pumping OIL	Kellrslie
12	102/11-07-028-20W4/00	Pumping OIL	Dnisku
13	102/12-07-028-20W4/00	Pumping OIL	Dnisku
14	1W0/13-07-028-20W4/00	Pumping OIL	Dnisku
15	100/10-01-028-21W4/00	Pumping OIL	Kellrslie
16	102/13-11-028-21W4/00	Pumping OIL	Kellrslie
17	100/16-11-028-21W4/00	Pumping OIL	Dnisku
18	103/16-11-028-21W4/00	Pumping OIL	Kellrslie
19	103/02-12-028-21W4/00	Pumping OIL	Kellrslie
20	100/10-12-028-21W4/02	Pumping OIL	Dnisku
21	100/16-12-028-21W4/00	Pumping OIL	Dnisku
22	102/05-13-028-21W4/00	Pumping OIL	Dnisku
23	102/06-13-028-21W4/00	Pumping OIL	Dnisku
24	100/07-13-028-21W4/00	Pumping OIL	Dnisku
25	102/10-13-028-21W4/00	Pumping OIL	Dnisku
26	100/16-14-028-21W4/00	Pumping OIL	Dnisku
27	100/02-20-028-21W4/00	Pumping OIL	Kellrslie
28	100/04-27-028-21W4/00	Pumping OIL	Kellrslie
29	100/09-33-028-21W4/00	Pumping OIL	Dnisku
30	1S0/03-01-028-22W4/02	Flowing OIL	Kglauc_ss
31	100/13-01-028-22W4/00	Flowing OIL	Kellrslie
32	102/13-01-028-22W4/00	Flowing OIL	Kglauc_ss
33	102/03-02-028-22W4/00	Pumping OIL	Kglauc_ss
34	100/07-02-028-22W4/00	Pumping OIL	Kglauc_ss
35	100/09-02-028-22W4/00	Flowing OIL	Kglauc_ss
36	100/05-10-028-22W4/02	Pumping OIL	Kglauc_ss
37	100/03-12-028-22W4/00	Pumping OIL	Kglauc_ss
38	100/12-12-028-22W4/02	Pumping OIL	Kglauc_ss
39	100/10-13-028-22W4/00	Pumping OIL	Kellrslie
40	103/10-13-028-22W4/00	Pumping OIL	Kellrslie
41	100/07-16-028-22W4/00	Pumping OIL	Kglauc_ss
42	102/14-24-028-22W4/02	Pumping OIL	Kellrslie
43	100/07-25-028-22W4/00	Flowing OIL	Kellrslie
44	100/10-25-028-22W4/00	Pumping OIL	Kellrslie
45	100/03-09-029-21W4/00	Pumping OIL	Dnisku
46	100/06-35-027-23W4/00	Pumping OIL	Kellrslie
47	100/10-35-027-23W4/00	Pumping OIL	Kellrslie
48	100/12-35-027-23W4/00	Pumping OIL	Kellrslie
49	100/13-01-028-20W4/00	Pumping OIL	Kglauc_ss
50	102/14-06-028-20W4/03	Pumping OIL	Kglauc_ss
51	100/08-03-028-21W4/00	Pumping OIL	Kglauc_ss
52	102/16-14-028-21W4/02	Pumping OIL	Dnisku
53	100/11-34-028-21W4/00	Pumping OIL	Dnisku
54	100/12-34-028-21W4/00	Pumping OIL	Dnisku
55	100/09-07-028-20W4/02	Pumping OIL	Kglauc_ss
56	100/08-03-028-21W4/00	Pumping OIL	Kglauc_ss

57	102/16-14-028-21W4/02	Pumping OIL	Dnisku
58	100/11-34-028-21W4/00	Pumping OIL	Dnisku
59	100/12-34-028-21W4/00	Pumping OIL	Dnisku
60	102/07-09-029-21W4/00	Pumping OIL	Dnisku
61	100/08-09-029-21W4/00	Pumping OIL	Dnisku

Schedule "B" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitek Energy Inc., as Grantor and Freehold Royalties Partnership, as Grantee

PRODUCING ROYALTY

Grant: In accordance with Section 2.1 and this Schedule "B", the Producing Royalty is granted by Grantor to Grantee in respect of all Oil Volumes within, upon or under the Royalty Lands. It is the express intention of the Parties that the Producing Royalty therein granted by Grantor to Grantee constitutes, and is to be construed as, an interest in land in and runs with the Royalty Lands and the Parties intend that the Producing Royalty shall be an interest in land.

Amendment: The Producing Royalty shall continue for so long as all or any portion of the Royalty Lands remain subject to the Documents of Title existing on the date hereof, as may be amended, renewed, extended or replaced, provided that if any Documents of Title expire or terminate, the Producing Royalty shall no longer apply to those of the Royalty Lands previously the subject of such expired or terminated Document of Title; provided further, the Producing Royalty shall apply to any Royalty Lands previously the subject of such expired or terminated Document of Title that are, directly or indirectly, leased, top-leased, optioned, licensed or otherwise acquired by Grantor or an Affiliate of Grantor before or within twenty-four (24) months after the expiry or termination of such Document of Title, and Grantor shall promptly provide to Grantee copies of such leases, top-leases, options, licences and other acquisitions.

No Objection: Grantor on behalf of itself and its Affiliates, acknowledges and agrees that it is forever estopped from taking any action whatsoever to dispute, challenge, contest or contend in any manner whatsoever that the Producing Royalty is an interest in land in the Royalty Lands.

Calculation of Producing Royalty: Grantee shall receive, on a first-priority basis, the Producing Royalty on production of Oil Volumes from the Royalty Lands, which shall be quantified as follows:

- (a) for the first eight (8) years from and after the Effective Date (the "**Initial Royalty Period**"), the Producing Royalty shall consist of the first one hundred and forty (140) bbls per day of Oil Volumes produced from the Stolberg Royalty Lands, provided that where one hundred and forty (140) bbls per day of Oil Volumes are not produced from the Stolberg Royalty Lands, the Producing Royalty shall in addition consist of that number of barrels required to make up the one hundred and forty (140) bbls per day of Oil Volumes, which shall first be taken from produced Oil Volumes from the Wayne Royalty Lands and second from the Carseland Royalty Lands; and
- (b) on a year-to-year basis from and after the Initial Royalty Period, the Producing Royalty shall consist of the first X_n bbls per day of Oil Volumes produced from the Stolberg Royalty Lands, where X_n is determined as follows:

$$X_n = X_{n-1} - (X_{n-1} * 0.1)$$

where:

X_n is the daily volume rate of the Producing Royalty in the current year; and

X_{n-1} is the daily volume rate of the Producing Royalty in the immediately preceding year,

provided that where X_n bbls per day of Oil Volumes are not produced from the Stolberg Royalty Lands, the Producing Royalty shall in addition consist of that number of barrels required to make

up the one hundred and forty (140) bbls per day of Oil Volumes, which shall first be taken from produced Oil Volumes from the Wayne Royalty Lands and second from the Carseland Royalty Lands

Revenue from Producing Royalty:

- (c) **"Production Month"** means each calendar month in which there is production of Oil Volumes from the Royalty Lands and containing days for which Grantee has not elected to take its Producing Royalty in-kind;
- (d) **"Grantee Producing Royalty Volume"** means, in respect of each Production Month, the cumulative sum of the Producing Royalty daily volume rates for each day of such calendar month for which Grantee has not elected to take its Producing Royalty in-kind;
- (e) **"Grantee Oil Revenue"** means, in respect of each Production Month, the Grantee Producing Royalty Volume for such calendar month multiplied by the Oil Price;
- (f) **"Oil Price"** means, in respect of each Production Month:
 - (i) when the average price of Condensate is equal to or greater than the average price of Crude Oil, the volume weighted average price received by the Grantor; and
 - (ii) when the average price of Condensate is less than the average price of Crude Oil, the volume weighted average price of Crude Oil received by the Grantor,in each case, from an arm's length purchaser or purchasers dealing with the sale of Oil Volumes produced from the Royalty Lands, acting as a reasonably prudent operator and having regard to current market prices, availability of markets and economic conditions affecting the industry generally; and
- (g) **"Producing Royalty Payment"** means, in respect of each Production Month, the net amount of the Grantee Oil Revenue, as supported by a marketing revenue statement.

Producing Royalty Payment: Grantor shall pay to Grantee, on or before the 5th day of the second month following each Production Month, the Producing Royalty Payment for such Production Month.

Schedule "C" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor and Freehold Royalties Partnership, as Grantee

FACILITIES

Manitok Stolberg - batteries

Group oil battery	03-30-042-15W5
Group oil battery	06-21-042-15W5
Multi-well satellite oil battery	09-11-042-15W5
Group oil battery	13-15-042-15W5
Group oil battery	15-01-042-15W5
Oil battery	15-02-042-15W5

Third Party Delivery Points – Stolberg production

Pembina Baptiste terminal	08-19-042-08W5
Pembina Cynthia terminal	15-20-049-10W5
Pembina Buck Creek terminal	08-33-048-06W5
Secure Drayton Valley terminal	03-05-049-06W5
Gibson Cynthia terminal	01-03-049-10W5
Gibson Rimbey terminal	08-28-042-02W5
Tervita Brazeau terminal	11-03-047-11W5
Tervita Buck Creek terminal	12-05-047-06W5
Newalta Willesden Green terminal	14-07-043-06W5
Pembina Cynthia cleaning plant	15-20-049-10W5
Secure Drayton Valley cleaning plant	03-05-049-06W5
Gibson Cynthia cleaning plant	01-03-049-10W5
Gibson Rimbey cleaning plant	08-28-042-02W5
Gibson Claresholm cleaning plant	11-30-012-25W4
Tervita Brazeau cleaning plant	11-03-047-11W5
Tervita Buck Creek cleaning plant	12-05-047-06W5
Newalta Willesden Green cleaning plant	14-07-043-06W5
Newalta Stauffer cleaning plant	16-11-047-05W5
Medicine River Oil Recyclers cleaning plant	01-29-039-03W5

Manitok Wayne – batteries

Sour oil battery	01-20-028-21W4
Sour oil satellite battery	08-23-028-21W4

Manitok Carseland - batteries

Group oil battery	02-32-022-25W4
Oil satellite battery	04-33-022-25W4

Schedule "D" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitek Energy Inc., as Grantor and Freehold Royalties Partnership, as Grantee

WELL DATA INFORMATION SHEET

WELL NAME/LOCATION:

OPERATOR:

NOTIFICATION and 1 COPY OF THE FOLLOWING IS REQUIRED

Spud Notification -- within 24 hrs.
Survey Plan
Application for Well Licence
Well Licence
Drilling Program & Prognosis
Daily Drilling Reports (Fax or e-mail daily)
Final Logs
LAS
Rastor – Log Images (CD Rom)
Core & Sample Description
DST Reports & Charts
Core Analysis
Oil, Water & Gas Analysis
Final Drilling Report
Geological Report
Access to Samples
Completion and/or Abandonment Notice
Completion Program
Daily Completion Reports (Fax or e-mail daily)
Completion Logs
Flow Test Reports
AOF Test Reports
Notice of Commencement of Production
Government Forms (038, S-4 etc.)

REPORTING

Notice of intention to core, test, log, direct to Geologist. Detailed sample descriptions are requested over zones of interest; to be included on daily telephoned & typed reports.

MAIL FAX or E-MAIL REPORTS TO:

ANGELA GUENETTE 221-0824
Fax: 221-0890
E-Mail: aguenette@rife.com

This is Exhibit "C" referred to in the Affidavit of Michael Stone sworn before me this 13th day of April, 2018.



A Commissioner for Oaths in and for Alberta

Matthew J. Summers
Student-at-Law

INTEREST CLARIFICATION AND ACKNOWLEDGEMENT AGREEMENT

THIS AGREEMENT is made as of the 11th day of June, 2015

AMONG:

NATIONAL BANK OF CANADA (the "Lender")

-and-

FREEHOLD ROYALTIES PARTNERSHIP, an Alberta general partnership (the "Royalty Owner")

-and-

MANITOK ENERGY INC., an Alberta corporation (the "Debtor")

PREAMBLE:

- A. The Debtor is or may become indebted to the Lender from time to time pursuant to or in connection with the Loan Documents.
- B. The Debtor has sold the Producing Royalty to the Royalty Owner and is or may become indebted to the Royalty Owner from time to time pursuant to or in connection with the Royalty Obligations.
- C. The Lender, the Royalty Owner and the Debtor wish to set forth their agreements with respect to the Producing Royalty and the Lender's Security.

AGREEMENT:

In consideration of the covenants and agreements herein contained, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Lender, the Royalty Owner and the Debtor hereby agree as follows:

ARTICLE 1 DEFINITIONS

1.1 Definitions

The following words and phrases will have the following meanings when used herein:

"Applicable Law" means, in relation to any Person, Assets, transaction or event, the common law, all applicable provisions of federal, provincial, state, municipal or local laws, statutes, rules, regulations, by-laws, official directives and orders of all governmental authorities and all governmental actions in which, the Person in question is a party or by which it is bound or having application to the Person, Assets, transaction or event.

"Assets" means, with respect to any Person, all property, assets and undertaking of such Person of every kind and wheresoever situate, whether now owned or hereafter acquired, and both real and personal.

"Credit Agreement" means the offering letter dated May 29, 2015 between the Debtor, as borrower, and National Bank of Canada, as lender, as the same may be amended, amended and restated, modified, replaced, restated or supplemented from time to time.

"Creditor Proceedings" means any voluntary or involuntary winding-up, dissolution, insolvency, receivership, bankruptcy, liquidation, reorganization, arrangement, composition or any other process or proceeding having similar effect that is filed and outstanding and involves or affects the Debtor or any of its Assets.

"Default" has the meanings given to it in the Credit Agreement.

"Full Payment" means the full and final indefeasible payment in cash of all of the Secured Obligations and all of the other indebtedness, liabilities and obligations, direct or indirect, joint or several, absolute or contingent of the Debtor under the Loan Documents and the termination of all Loan Documents.

"including" means including, without limitation, and shall not be construed to limit any general statement which it follows to the specific or similar items or matters immediately following it, and "Includes" shall be construed in a like manner.

"Lender's Security" means all present and future Security Interests granted by the Debtor to or for the benefit of the Lender from time to time as security for the payment and performance of all or any of the Secured Obligations.

"Loan Documents" means the Credit Agreement, the Security Documents and all other documents provided by the Debtor to the Lender pursuant to or in connection with any of the foregoing.

"Producing Royalty" has the meaning ascribed thereto in the Production Volume Royalty Agreement.

"Production Volume Royalty Agreement" means the Production Volume Royalty Agreement dated June 11, 2015 entered into by the Debtor and the Royalty Owner, and attached hereto as Exhibit "A".

"Person" means any individual, firm, partnership, corporation or other body corporate, governmental authority, trust, unincorporated body of Persons or association and the heirs, executors, administrators or other legal representatives of an individual.

"Royalty Lands" has the meaning given to it in the Production Volume Royalty Agreement.

"Royalty Obligations" means the present and future obligations of the Debtor to pay to the Royalty Owner the Producing Royalty in accordance with and subject to the provisions of the Production Volume Royalty Agreement.

"Secured Obligations" means all of the present and future indebtedness, liabilities and obligations of the Debtor to the Lender, direct or indirect, absolute or contingent, joint or several, matured or unmatured, in any way connected with, arising out of or contemplated by the Loan Documents.

"Security Documents" means all debentures, debenture pledge agreements, assignments of book debts, in each case, granted by the Debtor in favour of the Lender, and all other documents evidencing the Lenders' Security, in each case, as the same may be amended, amended and restated, supplemented, replaced or otherwise modified from time to time.

"Security Interest" means any assignment, mortgage, charge, pledge, lien, hypothec, encumbrance securing or in effect securing an obligation or any indebtedness of any Person, conditional sale, title retention agreement or security interest whatsoever, howsoever created or arising, whether absolute or contingent, fixed or floating, legal or equitable, perfected or not.

"Secured Obligations" means all of the present and future indebtedness, liabilities and obligations of the Debtor to the Lender, direct or indirect, absolute or contingent, joint or several, matured or unmatured, in any way connected with, arising out of or contemplated by the Loan Documents.

"Transferee" means a Person that is a purchaser, assignee or transferee of the Royalty Lands pursuant to the enforcement of the Lender's Security.

ARTICLE 2 INTEREST CLARIFICATION AND ACKNOWLEDGEMENTS

2.1 Lender Acknowledgements

The Lender acknowledges and agrees that:

- (a) it has not assigned the Lender's Security;
- (b) the Royalty Owner has the right to acquire the Producing Royalty as of the date hereof in accordance with the Production Volume Royalty Agreement;
- (c) notwithstanding any security registrations in its favour that may exist in any personal property registry or any other registry, the Lender does not have any security interests or other interests in the Producing Royalty;
- (d) the Producing Royalty is owned by the Royalty Owner free and clear of any claim or security interest pursuant to the Lender's Security, and the Lender will not object to the Royalty Owner and the Debtor asserting that the Producing Royalty is an interest in land;
- (e) any enforcement of the Lender's Security against the Royalty Lands by the Lender shall not adversely affect the Producing Royalty;
- (f) the Royalty Obligations may be paid and delivered (as applicable) by the Debtor to the Royalty Owner, free and clear of the Security Interests constituted by the Lender's Security; and
- (g) upon any sale, assignment or transfer of the Debtor's interest in the Royalty Lands pursuant to the enforcement of the Lender's Security:
 - (i) in all Creditor Proceedings related thereto, the Lender will not dispute, challenge or otherwise seek to prevent the transfer of all of the Debtor's interest in the Production Volume Royalty Agreement to any Transferee of the Royalty Lands, and
 - (ii) the Lender shall, at the request of the Royalty Owner, use reasonable commercial efforts to require the Transferee to enter into an agreement with the Royalty Owner, in form and substance satisfactory to the Royalty Owner, acting reasonably, confirming that the Transferee is entitled to all of the rights and benefits and is subject to the obligations of the Debtor under the Production Volume Royalty Agreement and that the Production

Volume Royalty Agreement may be enforced in accordance with its terms against the Transferee by the Royalty Owner, in the place and stead of the Debtor.

2.2 Benefit of Agreement

Other than the Lender and the Royalty Owner and their respective successors and permitted assigns, no creditor of the Debtor, no trustee in bankruptcy, receiver or receiver-manager of the Debtor and no other Person shall be entitled to any benefit under this Agreement so as to claim any priority over the Lender or the Royalty Owner, and this Agreement may not be relied upon by any other Person or referenced in any proceeding by any Person for any such purpose other than the Lender and the Royalty Owner.

2.3 Agreement Not to Affect Debtor's Obligations

Subject to the acknowledgements contained in this Agreement, it is intended that the obligation of the Debtor to pay or deliver the Secured Obligations to the Lender and the Royalty Obligations to the Royalty Owner, as and when the same shall become due and payable in accordance with their respective terms, shall not be impaired.

ARTICLE 3 ROYALTY OWNER AGREEMENT

3.1 No Challenge to Loan Documents

- (a) Neither the Royalty Owner nor the Debtor shall at any time challenge, dispute or contest the validity or enforceability of the Loan Documents or the provisions of this Agreement or take any action that could diminish, impair or prejudice the provisions of this Agreement.
- (b) Neither the Lender nor the Debtor shall at any time challenge, dispute or contest the validity or enforceability of the Production Volume Royalty Agreement or the provisions of this Agreement or take any action that could diminish, impair or prejudice the provisions of this Agreement.

3.2 Assignment Subject to Agreement

Neither the Lender nor the Royalty Owner will sell, transfer, assign, negotiate, mortgage, charge, grant Security Interests in or otherwise encumber or dispose of in any manner whatsoever their interest in the Loan Documents, the Secured Obligations, the Production Volume Royalty Agreement or the Royalty Obligations, or any part thereof, as applicable, to any Person unless such Person shall have first become bound (or shall already be bound) by the obligations of the Lender or the Royalty Owner, respectively, under this Agreement. For greater certainty, each of the Lender and the Royalty Owner shall be entitled to assign a portion of its interest in the Loan Documents and the Secured Obligations, or the Production Volume Royalty Agreement and the Royalty Obligations, as the case may be, to the extent permitted by the provisions of the Loan Documents or the Production Volume Royalty Agreement, as the case may be, provided that such assignees acknowledge and agree to be bound by the provisions of this Agreement. The failure to comply with this provision shall not in any event affect the provisions of this Agreement.

3.3 No Amendments

The Royalty Owner and the Debtor agree not to amend or otherwise modify the Production Volume Royalty Agreement (other than for matters which are solely administrative in nature)

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without the prior written consent of the Lender, and the Lender agrees not to unreasonably withhold any such consent. The Debtor agrees that it shall use commercially reasonable efforts to seek the consent of the Lender for any amendment or modification to the Production Volume Royalty Agreement that requires such consent.

ARTICLE 4 MISCELLANEOUS

4.1 Representations and Warranties

Each of the Royalty Owner and the Debtor hereby represents and warrants to the Lender that:

- (i) it is validly subsisting under the laws of its jurisdiction of organization;
- (ii) it has all necessary power and authority to enter into this Agreement and to perform its obligations hereunder;
- (iii) the execution, delivery, observance and performance on its part of this Agreement has been duly authorized by all necessary action;
- (iv) it has duly executed and delivered this Agreement; and
- (v) this Agreement constitutes a valid and legally binding obligation of it, enforceable against it in accordance with its terms, subject, however, to limitations with respect to enforcement imposed by law in connection with bankruptcy, insolvency, reorganization or other laws affecting creditors' rights generally and to the qualification that equitable remedies such as specific performance and injunction are only available in the discretion of the court from which they are sought and general equitable principles.

4.2 Requirements Under Production Volume Royalty Agreement

Each of the parties hereto acknowledge and agree that this Agreement shall satisfy the requirements set out in Clause 9.1(c)(ii) and Clause 9.1(c)(iii) of the Production Volume Royalty Agreement.

4.3 Notices

Any notice required or permitted to be made under this Agreement shall be served personally at or sent by facsimile transmission or ordinary mail to the applicable addresses and facsimile numbers set out below. Any notice given shall be deemed to have been received on actual receipt.

- (a) If to the Lender:

National Bank of Canada
311 – 6th Ave S.W.
Calgary, Alberta T2P 3H2

Attention: Director, Energy Group
Fax No: 403.294.3078

- (b) If to the Royalty Owner:

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Suite 400, 144 – 4th Ave S.W.
Calgary, Alberta T2P 3N4

Attention: Vice President, Land
Fax: 403.221.0875

(c) If to the Debtor;

Suite 2600, 585- 8th Ave S.W.
Calgary, Alberta T2P 1G1

Attention: President
Fax: 403.984.1749

4.4 Further Assurances

The parties shall, at the request of the Lender and at the expense of the Debtor, execute such additional documents and instruments, and do such further acts or things as may be reasonably necessary to give full force and effect to the intent of this Agreement.

4.5 Enurement

This Agreement shall enure to the benefit of the Lender and the Royalty Owner and their respective successors and permitted assigns, and shall be binding on the Lender, the Royalty Owner and the Debtor and their respective successors and permitted assigns.

4.6 Entire Agreement

This Agreement constitutes the entire agreement of the Lender, the Royalty Owner and the Debtor as to the subject matter hereof and supersedes and replaces any prior agreement or understanding pertaining to the same between any one or more of them.

4.7 Amendment

No agreement purporting to amend or modify this Agreement will be binding unless in writing signed by all of the parties hereto except that no consent, agreement or signature of the Debtor shall be necessary to any amendment to the terms hereof by the Royalty Owner and the Lender to the extent that it does not impose any obligations on or remove any rights of the Debtor.

4.8 Benefit

The Debtor hereby acknowledges and agrees that this Agreement has been entered into for the sole benefit of the Lender and the Royalty Owner.

4.9 Accounts

The accounts and records of the Lender shall constitute, in the absence of manifest error, prima facie evidence of the Secured Obligations.

4.10 Governing Law

The parties agree that this Agreement is conclusively deemed to be made under, and for all purposes to be governed by and construed in accordance with, the laws of the Province of Alberta and of Canada applicable therein. There shall be no application of any conflict of laws or rules which would result in any laws other than internal laws in force in the Province of Alberta applying to this Agreement. The parties hereto do hereby irrevocably submit and attorn to the non-exclusive jurisdiction of the courts of the Province of Alberta for all matters arising out of or relating to this Agreement or any of the transactions contemplated hereby or by any thereof.

4.11 Termination

This Agreement is a continuing agreement and shall remain in full force and effect until the earliest to occur of: (i) Full Payment, (ii) the Lender no longer having a security interest in the Royalty Lands, (iii) the termination of the Production Volume Royalty Agreement, and (iv) the mutual agreement of all the parties hereto; after which this Agreement shall terminate without further action on the part of the parties hereto.

4.12 Counterparts

This Agreement may be executed by facsimile or other electronic means in any number of counterparts and by different parties in separate counterparts each of which when so executed shall be deemed to be an original and all of which taken together shall constitute one and the same instrument.

4.13 Headings

Heading are for convenience of reference only, and shall not be considered in the interpretation hereof.

4.14 Debtor Acknowledgements

The Debtor acknowledges and agrees that it:

- (a) authorizes the Royalty Owner and the Lender to share with each other any information and opinions possessed by it relating to the Lender, the Secured Obligations, the Royalty Owner or the Production Volume Royalty Agreement as the Lender and the Royalty Owner may agree from time to time;
- (b) consents to the terms of this Agreement and agrees to comply with, and to not act contrary to, the terms of this Agreement; and
- (c) is a party hereto solely for the purpose of providing the acknowledgements and agreements set forth herein and does not, and is not intended to, derive any benefits hereunder except in respect of the consents contained herein.

EXECUTION PAGE FOLLOWS.

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first above written.

NATIONAL BANK OF CANADA

Per: _____
Name:
Title:

Per: _____
Name:
Title:

FREEHOLD ROYALTIES PARTNERSHIP by its managing partner, Freehold Royalties Ltd.

Per: _____
Name:
Title:

MANITOK ENERGY INC.

Per: _____
Name: **Massimo M. Geremia**
Title: **President & CEO**

Per: _____
Name:
Title:

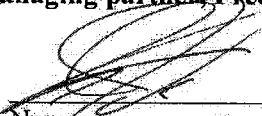
IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first above written.

NATIONAL BANK OF CANADA

Per: _____
Name:
Title:

Per: _____
Name:
Title:

**FREEHOLD ROYALTIES PARTNERSHIP by
its managing partner, Freehold Royalties Ltd.**

Per:  _____
Name: **Michael J. Stone**
Title: **Vice President, Land**

MANITOK ENERGY INC.

Per: _____
Name:
Title:

Per: _____
Name:
Title:

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first above written.

NATIONAL BANK OF CANADA

Per: 

Name: Erin Welte
Title: Director
Energy Group

Per: 

Name: Luke Puxley
Title: Director
Energy Group

FREEHOLD ROYALTIES PARTNERSHIP by
its managing partner, Freehold Royalties Ltd.

Per: _____

Name:
Title:

MANITOK ENERGY INC.

Per: _____

Name:
Title:

Per: _____

Name:
Title:

EXHIBIT "A" to the Interest Clarification and Acknowledgement Agreement dated June 11, 2015 among National Bank of Canada, Freehold Royalties Partnership and Manito Energy Inc.

PRODUCTION VOLUME ROYALTY AGREEMENT

See attached

PRODUCTION VOLUME ROYALTY AGREEMENT

THIS AGREEMENT dated the 11th day of June, 2015.

BETWEEN:

MANITOK ENERGY INC., an Alberta corporation ("Grantor")

- and -

FREEHOLD ROYALTIES PARTNERSHIP, an Alberta general partnership ("Grantee")

WHEREAS:

- A. by virtue of the Production Volume Royalty Acquisition Agreement dated as of June 11, 2015 between Grantor and Grantee (the "**Production Volume Royalty Acquisition Agreement**"), Grantor agreed to grant the Producing Royalty in the Royalty Lands to Grantee on the Closing Date; and
- B. the Parties desire to provide that from and after the Effective Date, the Royalty Lands shall be subject to the terms and provisions of this Agreement.

NOW THEREFORE in consideration of the terms and mutual covenants contained in the Production Volume Royalty Acquisition Agreement, and hereinafter contained, the Parties covenant and agree as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement, including the recitals and Schedules hereto, the following words and terms shall have the following meanings:

- (a) "**Abandonment and Reclamation Obligations**" means all past, present and future obligations under the Documents of Title and other contracts or Applicable Law to:
 - (i) abandon the wells located on the Royalty Lands from time to time;
 - (ii) close, decommission, dismantle and remove tangible property from the Royalty Lands, including associated foundations and structures;
 - (iii) restore, remediate and reclaim the surface or subsurface of the lands used in connection with such wells or tangible property described in items (a) and (b) above, including lands in or on which they are or were located and lands which are or were used to gain access to them; and
 - (iv) restore, remediate and reclaim the surface or subsurface of lands affected by seismic or other geological or geophysical exploration activities conducted by or on behalf of the Grantor or its Affiliates in the Royalty Lands;

- (b) **"Acquired Lands"** has the meaning given to such term in Section 4.6;
- (c) **"Affiliate"** means, with respect to a particular Person, another Person that Controls, is Controlled by, or is under common Control with, that particular Person. In addition, if such other Person is a partnership and all of the partners therein would be considered "Affiliates" of each other as provided above in this definition, such partnership shall be deemed to be an Affiliate of each such partner and each other Person that is or would be deemed to be an Affiliate of each such partner;
- (d) **"Agreement"** means this agreement as amended, supplemented, modified or restated from time to time and all Schedules attached to it;
- (e) **"Applicable Law"** means, in relation to any Person, property or circumstance, all laws and statutes, including regulations, rules, by-laws, ordinances and other statutory instruments enacted thereunder; all judgments, decrees, rulings and orders of courts, tribunals, commissions and other similar bodies of competent jurisdiction; all orders, rules, directives, policies and guidelines having force of law issued by any Governmental Authority; and all terms and conditions of any permits that are in effect as of the relevant time and are applicable to such Person, property or circumstance;
- (f) **"Arbitrator"** means the arbitrator appointed in accordance with the Rules;
- (g) **"Business Day"** means any day other than a Saturday, a Sunday or a statutory holiday in the Province of Alberta;
- (h) **"Capital Commitment Amount"** has the meaning given to such term in Clause 4.2(a);
- (i) **"Capital Commitment Term"** means the period of time commencing on January 1, 2016 and continuing thereafter for a period of three (3) years;
- (j) **"Carseland Royalty Lands"** means those lands described in Schedule "A-3", including the Oil Volumes within, upon or under such lands, subject to any exclusions or limitations as to any Oil Volumes or subsurface formations set forth in Schedule "A-3".
- (k) **"Claim"** means any claim, demand, lawsuit, action, proceeding, notice of breach, default, non-compliance or violation, order or direction, arbitration or governmental proceeding or investigation;
- (l) **"Closing Date"** has the meaning given to such term in the Production Volume Royalty Acquisition Agreement;
- (m) **"Committed Capital Program"** has the meaning given to such term in Clause 4.2;
- (n) **"Commitment Well"** means any and all wells drilled pursuant to the Committed Capital Program;
- (o) **"Company Financial Statements"** has the meaning ascribed thereto in Clause 11.1(a)(ii) of this Agreement;
- (p) **"Condensate"** means a mixture mainly of pentanes and heavier hydrocarbons that may be contaminated with sulphur compounds, that is recovered or is recoverable at a well from an underground reservoir and that may be gaseous in its virgin reservoir state but is liquid at the

conditions under which its volume is measured or estimated, but excludes Natural Gas or Natural Gas Liquids;

- (q) **"Consequential Losses"** means any consequential, indirect, incidental, punitive or exemplary damages or losses, lost or deferred profits, revenues or overheads, loss of business opportunity, loss of or delay in production, losses based on loss of use or other business interruption losses and damages, regardless of whether or not such losses or damages are or were reasonably foreseeable by the Person suffering or incurring same;
- (r) **"Control"** of a particular Person (other than an individual), means:
 - (i) holding more than 50% of the voting securities of that particular Person; or
 - (ii) the power to appoint a majority of the board of directors or comparable body of that particular Person; or
 - (iii) the entitlement to more than 50% of the profits of that particular Person or, in the event of a dissolution, to more than 50% of the assets of that particular Person;or otherwise the power to direct or cause the direction of management or policies of that particular Person, in each case, regardless of whether such right or power is held or exercisable directly or through intermediaries or whether such right or power is held beneficially or as a trustee, guardian or similar capacity;
- (s) **"Crude Oil"** means a mixture mainly of pentanes and heavier hydrocarbons that may be contaminated with sulphur compounds, that is recovered or is recoverable at a well from an underground reservoir and that is liquid at the conditions under which its volume is measured or estimated, but excludes, for certainty, any Natural Gas or Natural Gas Liquids;
- (t) **"Cumulative Expenditures"** has the meaning ascribed thereto in Clause 11.2 of this Agreement;
- (u) **"Dispute"** means any disagreement, dispute, conflict, claim or controversy arising under or related to this Agreement or its subject matter between Grantor and Grantee, including any dispute as to the construction, validity, interpretation, enforceability or breach of this Agreement, but shall not include any failure to pay any undisputed amount that has become due and payable hereunder but which has not been paid in full;
- (v) **"Documents of Title"** means the leases, licenses, permits, agreements and other instruments and documents by virtue of which the holder thereof is:
 - (i) entitled to drill for, own or remove the Oil Volumes within, upon or under the Royalty Lands or by virtue of which the holder thereof is entitled to a share of Oil Volumes removed therefrom, and includes, if applicable, all renewals and extensions of such documents issued in substitution therefor; or
 - (ii) entitled to occupy, cross or otherwise use the surface of any Royalty Lands or other lands used to gain access thereto, including surface leases, licences of occupation, easements, rights-of-way, road use agreements, crossing agreements and rights of entry
- (w) **"Effective Date"** means June 1, 2015;

- (x) **"Emergency"** means a blowout, explosion, fire, flood, storm or other sudden catastrophic event endangering people or presenting significant potential damage to property or the environment;
- (y) **"Encumbrance"** means a Security Interest, an option to purchase, a right of first refusal, right of first offer or other pre-emptive or preferential right to purchase, a farmout or similar arrangement under which earning has not occurred, a royalty, a net profits interest, a carried working interest, a right to convert a royalty to a working interest on payout of a well or other operation, a penalty, forfeiture or reinstatement payment arising as a result of non-participation in a well or other operation and any other adverse claim or encumbrance, whether similar or dissimilar to the foregoing;
- (z) **"Environment"** means the atmosphere, the surface and sub-surface of the earth, groundwater and surface water and plants and animals; and **"Environmental"** means relating to or in respect of the Environment
- (aa) **"Environmental Liabilities"** means any and all past, present and future Losses and Liabilities, Claims and other duties and obligations, whether arising under contract, Applicable Law or otherwise, arising from, relating to, or associated with:
 - (i) Abandonment and Reclamation Obligations;
 - (ii) any damage, pollution, contamination or other adverse situations or problems pertaining to the Environment, howsoever and by whomsoever caused, and whether caused by a breach of Applicable Law or otherwise and whether or not a reclamation certificate has been issued, and regardless of whether such damage, pollution, contamination or other adverse situations occur or arise in whole or in part prior to, at or subsequent to the date of this Agreement;
 - (iii) the presence, storage, use, holding, collection, accumulation, assessment, generation, manufacture, processing, treatment, stabilization, disposition, handling, transportation, release, emission, discharge, release or spill of Petroleum Substances, oilfield wastes, water, hazardous or toxic substances, environmental contaminants and all other substances and materials regulated under any Applicable Law, including any forms of energy, or any corrosion to or deterioration of any structures or other property;
 - (iv) compliance with or the consequences of any non-compliance with, or violation or breach of, any Applicable Law pertaining to the Environment or to the protection of the Environment;
 - (v) sampling, monitoring or assessing the Environment or any potential impacts thereon from any past, present or future activities or operations;
 - (vi) the protection, reclamation, remediation or restoration of the Environment and any part of the Royalty Lands; or
 - (vii) damage and Losses and Liabilities suffered by Third Parties as a result of any of the occurrences in items (a) through (f) of this sub-clause 1.1(aa);

that relate to, arise or may have arisen by virtue of the Royalty Lands or the ownership thereof or any past, present or future operations and activities conducted in connection with or on or in respect therewith;

- (bb) "**Facilities**" means the cleaning plants at which Oil Volumes produced from the Royalty Lands are currently being processed, as set out and described in Schedule "C" of this Agreement;
- (cc) "**Financial Information**" has the meaning ascribed thereto in Clause 11.1 of this Agreement;
- (dd) "**Force Majeure**" means an event, condition or circumstance that is beyond the reasonable control of a Party or of the directors, officers or other personnel of the Party or any of its Affiliates, and which the Party was unable to prevent or provide against or mitigate its effect by the exercise of commercially reasonable due diligence and commercially reasonable foresight on the part of the Party and its Affiliates provided that in no event shall any obligation to pay money which would otherwise be due and payable or to provide indemnity under this Agreement be suspended or excused on account of Force Majeure;
- (ee) "**Governmental Authority**" means any and all federal, provincial, territorial, municipal or other governments and government departments, agencies, boards, utilities and regulatory and other public or statutory authorities (including the courts) having jurisdiction over the Parties, the Royalty Lands, the Royalty Wells, operations conducted in respect of the Royalty Lands, the Royalty Wells or otherwise relating in any way to the matters addressed herein;
- (ff) "**Grantee Default**" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- (gg) "**Grantee Default Amount**" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- (hh) "**Grantee Default Notice**" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- (ii) "**Grantee Default Notice Date**" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- (jj) "**Grantee Producing Royalty Volume**" has the meaning given to such term in Schedule "B";
- (kk) "**Grantor Default**" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (ll) "**Grantor Default Amount**" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (mm) "**Grantor Default Notice**" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (nn) "**Grantor Default Notice Date**" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (oo) "**IFRS**" has the meaning ascribed thereto in Clause 11.1(a) of this Agreement;
- (pp) "**Interest Clarification and Acknowledgement Agreement**" means an agreement among Vendor, Purchaser and National Bank of Canada as lender under the offering letter dated May 29, 2015 among Vendor, as borrower and National Bank of Canada, as lender, consenting to and acknowledging the granting of the Producing Royalty under the Production Volume Royalty Agreement;
- (qq) "**Lien Holder**" has the meaning ascribed thereto in Clause 9.1(b) of this Agreement;
- (rr) "**Losses and Liabilities**" means all losses, costs, expenses, interest, charges, assessments damages, liabilities, obligations, fines and penalties, including all reasonable costs incurred in investigating, defending or negotiating the settlement or resolution of any Claim or threatened

- Claim, and specifically including reasonable legal and other professional fees and expenses on a "full indemnity" or comparable basis, regardless of whether the foregoing arise in, under or by virtue of common law, equity or other Applicable Law, contract, negligence, strict liability, breach of duty or otherwise;
- (ss) **"Natural Gas"** means a mixture containing methane, other paraffinic hydrocarbons, nitrogen, carbon dioxide, hydrogen sulphide, helium and minor impurities, or some of them, which is recovered or is recoverable at a well from an underground reservoir and which is gaseous at the conditions under which the volume is measured or estimated;
 - (tt) **"Natural Gas Liquids"** means propane, butanes or pentanes plus, or a combination of them, obtained from the processing of raw gas or Condensate.
 - (uu) **"Oil Price"** has the meaning given to such term in Schedule "B";
 - (vv) **"Oil Volumes"** means Crude Oil and Condensate produced from the Royalty Lands, but for certainty excludes any Third Party Production;
 - (ww) **"Operational Information"** has the meaning ascribed thereto in Clause 11.1(a) of this Agreement;
 - (xx) **"Operating Statements"** has the meaning ascribed thereto in Clause 11.1(a) of this Agreement;
 - (yy) **"Payout"** means, with respect to any operations conducted by Grantee pursuant to Clause 4.3(b)(ii), the recovery by Grantee of the amount contemplated in Clause 4.3(c)(ii);
 - (zz) **"Party"** means Grantor or Grantee, and **"Parties"** means both of them;
 - (aaa) **"Person"** includes any individual, body corporate, partnership (limited or general), trust, trustee, executor or similar official, Governmental Authority or other entity;
 - (bbb) **"Petroleum Substances"** means Crude Oil, Condensate, Natural Gas (including Natural Gas liquids) and every other mineral or substance, or any of them, in and produced from the Royalty Wells;
 - (ccc) **"Prime Rate"** means the rate of interest equal to the annual rate of interest announced from time to time by the main Calgary branch of the Toronto Dominion bank as the reference rate then in effect for determining interest rates on Canadian dollar commercial loans in Canada;
 - (ddd) **"Producing Royalty"** means the non-convertible production volume royalty, being an interest in land, granted by Grantor to Grantee in accordance with Clause 2.1 of this Agreement and as set out and described in Schedule "B" of this Agreement;
 - (eee) **"Production Volume Royalty Acquisition Agreement"** has the meaning given to such term in the recitals to this Agreement;
 - (fff) **"Royalty Determination Point"** means the point of measurement of the Oil Volumes produced, marketed and sold from the Royalty Lands, which is located at the point of sale from Grantor to any Third Party;

- (ggg) **"Royalty Lands"** means, collectively, the Carseland Royalty Lands, Stolberg Royalty Lands and Wayne Royalty Lands;
- (hhh) **"Royalty Well"** means any well that produces Oil Volumes on the Royalty Lands, at any time, and as set out and described in Schedule "A-4" to this Agreement, as such Schedule may be amended from time to time;
- (iii) **"Rules"** has the meaning ascribed thereto in Clause 14.3 of this Agreement;
- (jjj) **"Schedule"** means a schedule to this Agreement;
- (kkk) **"Security Interest"** means a pledge, lien, charge, mortgage, assignment by way of security, conditional sale, title retention arrangement or other security interest;
- (lll) **"Senior Management Representatives"** has the meaning ascribed thereto in Clause 14.2 of this Agreement;
- (mmm) **"Stolberg Royalty Lands"** means those lands described in Schedule "A-1", including the Oil Volumes within, upon or under such lands, subject to any exclusions or limitations as to any Oil Volumes or subsurface formations set forth in Schedule "A-1";
- (nnn) **"Third Party"** means any Person other than Grantor or Grantee or any Affiliate of either of them;
- (ooo) **"Third Party Production"** means any Crude Oil or Condensate production from the Royalty Lands to which any Person other than the Grantor is entitled pursuant to the Documents of Title or any Encumbrances described in Schedule "A";
- (ppp) **"Transportation"** means arrangements for the transportation of the Oil Volumes beyond the Royalty Determination Point;
- (qqq) **"Transportation Costs"** means the fees, expenses or other costs incurred by Grantor in respect of the Transportation; and
- (rrr) **"Wayne Royalty Lands"** means those lands described in Schedule "A-2", including the Oil Volumes within, upon or under such lands, subject to any exclusions or limitations as to any Oil Volumes or subsurface formations set forth in Schedule "A-2".

1.2 Schedules

Attached to and forming a part of this Agreement are the following Schedules:

Schedule "A-1"	Stolberg Royalty Lands
Schedule "A-2"	Wayne Royalty Lands
Schedule "A-3"	Carseland Royalty Lands
Schedule "A-4"	Royalty Wells
Schedule "B"	Producing Royalty
Schedule "C"	Facilities
Schedule "D"	Well Data Information Sheet

1.3 Conflicting Terms

If any term or condition of this Agreement or the Schedules, whether express or implied, conflicts with or is at variance with a term or condition in the Documents of Title, then such term or condition in the Documents of Title shall prevail, and this Agreement shall be deemed to be amended to the extent necessary to give effect to such term or condition in the Documents of Title.

1.4 Article, Clause and Schedule References

The use of "Article", "Clause", "sub-clause", "paragraph" and "Schedule", whether or not followed by a number or letter or combination thereof, refers to the specified article, clause, sub-clause, paragraph or schedule of or to this Agreement.

1.5 Interpretation Not Affected by Headings

The division of this Agreement into articles, clauses, sub-clauses, paragraphs and other sub-divisions and the insertion of headings for all or any of the foregoing are for convenience and reference only and shall not affect the construction or interpretation of this Agreement.

1.6 Words Importing Number or Gender

When the context reasonably permits, words in this Agreement that suggest the singular shall be construed to include the plural and vice versa, and words in this Agreement that suggest gender or gender neutrality shall be construed to include the masculine, feminine and neutral genders.

1.7 Use of Derivative Terms

If a derivative form of a term or expression that is specifically defined in this Agreement is also used in this Agreement, then such derivative form shall have a meaning that corresponds to the applicable defined term or expression.

1.8 Use of "Including"

The use of "including" or "includes" or similar words or phrases in this Agreement, when following any general statement, term or matter, is not to be construed to limit such general statement, term or matter to the specific items immediately following such word to those or similar items, whether or not non-limiting language (such as "without limitation" or "but not limited to" or words or phrases of similar import) is used, but rather such references shall be construed to refer to all items that could reasonably fall within the broadest possible scope of such general statement, term or matter.

1.9 Statutory References

Any reference in this Agreement to a law, statute, regulation, rule, by-law or other requirement of law or any governmental consent, approval, permit or other authorization shall be deemed to refer to such law, statute, regulation, rule, by-law or other requirement of law or such governmental consent, approval, permit or other authorization as it has been amended, supplemented, re-enacted, varied, amended or otherwise modified or replaced from time to time up to the applicable time.

1.10 Contractual References

Any reference in this Agreement to another contract, agreement, instrument or other document shall be deemed to refer to such contract, agreement instrument or other document as it has been amended, modified, replaced or supplemented from time to time up to the applicable time.

1.11 Monetary References

Any reference in this Agreement to a monetary amount, including the use of the term "Dollar" or the symbol "\$", shall mean the lawful currency of Canada unless the contrary is specified or provided for elsewhere in this Agreement.

1.12 References to Time

Any reference in this Agreement to any particular time shall mean the local time in Calgary, Alberta on the relevant day.

1.13 Date for Payments or Other Actions

If, pursuant to this Agreement, any payment or calculation is to be made, or any other action is to be taken, on or as of a day that is not a Business Day, that payment or calculation shall be made, or that other action shall be taken, as the case may be, on or as of the next following Business Day.

1.14 Calculation of Time Periods

Unless otherwise specified, any time period within or following which any payment is to be made or any act is to be performed or completed under this Agreement shall be calculated by excluding the day on which the period commences and including the day on which the period ends.

1.15 Units of Measurement

Oil and Natural Gas Liquids		Natural Gas	
bbls	barrels	Mcf	thousand cubic feet
Mbbls	thousand barrels	MMcf	million cubic feet
MMbbls	million barrels	bcf	billion cubic feet
NGLs	natural gas liquids	Mcf/d	thousand cubic feet per day
Mstb	thousand stock tank barrels of oil	m ³	cubic metres
bbls/d	barrels of oil or natural gas liquids per day	MMbtu	million British Thermal Units
		GJ	Gigajoule
Other			
BOE or boe	means barrel of oil equivalent, using the conversion factor of 6 Mcf: 1 bbl		
Mboe	means thousand barrels of oil equivalent		
boe/d	means barrels of oil equivalent per day		

**ARTICLE 2
PRODUCING ROYALTY**

2.1 Grant of the Producing Royalty

The Producing Royalty is hereby granted by Grantor to Grantee.

2.2 Payment of the Producing Royalty

The Producing Royalty shall be calculated and paid in accordance with Schedule "B" and such other provisions of this Agreement.

**ARTICLE 3
TERM**

3.1 Term

The term of this Agreement shall commence as of the Effective Date, and shall continue thereafter until such time as the Producing Royalty is paid in full in accordance with Schedule "B" to this Agreement.

**ARTICLE 4
COMMITTED CAPITAL PROGRAM**

4.1 Operator

Grantor shall be operator for the purposes of this Agreement, and hereby accepts its appointment as operator to conduct the Committed Capital Program.

4.2 Capital Commitment Amount and Committed Capital Program

Grantor agrees that it shall:

- (a) commit and spend, during each calendar year during the Capital Commitment Term, a minimum amount of Ten Million Dollars (\$10,000,000) (the "**Capital Commitment Amount**") for the drilling, completion, re-completion, workover, equipping and tie-in for production of wells targeting production from the Carseland Royalty Lands and/or Wayne Royalty Lands, which amount, for clarity, shall not include the costs incurred in respect of the Committed Capital Program for such calendar year;
- (b) drill at least two (2) gross wells during each calendar year of the Capital Commitment Term at locations on the Stolberg Royalty Lands selected by Grantor in its sole discretion (the "**Committed Capital Program**");
- (c) on or before December 15 of each year in the Capital Commitment Term, provide Grantee with details relating to the Capital Commitment Amount and Committed Capital Program for the following year, which shall include information in respect of the location and timing of wells to be drilled and an estimate of costs related thereto, and during each such year, Grantor shall provide Grantee with reasonable periodic updates regarding the status of Grantor's execution of the Capital Commitment Amount and Committed Capital Program; and
- (d) for each Royalty Well drilled during the Capital Commitment Term, provide Grantee with a well data information sheet in the form provided in Schedule "D".

4.3 Funding and Performance of Committed Capital Amount and Committed Capital Program

- (a) Grantor and Grantee agree that any expenditures made by the Grantor for the drilling, completion, re-completion, workover, equipping and tie-in for production of wells on the Carseland Royalty

Lands and/or Wayne Royalty Lands during the period from the Effective Date until the commencement of the Capital Commitment Term shall be credited against the Grantor's relevant obligations in Clause 4.2 for 2016. Furthermore, any expenditures made by the Grantor for the drilling, completion, re-completion, workover, equipping and tie-in for production of wells on the Carseland Royalty Lands and/or Wayne Royalty Lands or any wells drilled by Grantor on the Stolberg Royalty Lands that exceeds the amounts required in any calendar year as set forth in Clause 4.2 shall be credited to the next calendar year of the Grantor's obligations such that, in no event shall the Grantor be required to spend more than Thirty Million Dollars (\$30,000,000) in fulfilling its obligations under Clause 4.2(a) or six (6) gross wells in fulfilling its obligations under Clause 4.2(b).

- (b) Grantor shall be responsible for all costs relating to the Committed Capital Program, and in the event Grantor does not expend the full Capital Commitment Amount or fully complete the Committed Capital Program in any calendar year during the Capital Commitment Term, Grantee may deliver to Grantor a deficiency notice (a "Deficiency Notice"), and if Grantor has not expended the full Capital Commitment Amount or fully completed the Committed Capital Program for such calendar year within sixty (60) days of receipt of the Deficiency Notice, then Grantee may, at its sole discretion, either:
- (i) enter into good faith negotiations with Grantor with respect to the terms and conditions upon which the Parties may agree to an extension of the time for Grantor to expend the portion of the Capital Commitment Amount or complete the portion of the Committed Capital Program that was not fully expended or completed during such calendar year; or
 - (ii) expend or execute that portion of the Capital Commitment Amount or Committed Capital Program for such calendar year that Grantor failed to expend or execute by entering upon the Royalty Lands and conducting any and all operations as Grantee deems necessary to fulfill the obligations of Grantor for such calendar year in respect of the Capital Commitment Amount and Committed Capital Program.
- (c) In the event Grantee exercises its right under Clause 4.3(b)(ii) to enter upon the Royalty Lands, the following shall apply:
- (i) prior to commencing any drilling operation upon the Royalty Lands Grantee shall procure, and thereafter maintain throughout the period it is conducting any operations upon the Royalty Lands, insurance with the same minimum coverage as Grantor is required to maintain pursuant to Clause 5.2(d);
 - (ii) in addition to its Producing Royalty, Grantee shall be entitled to Grantor's working interest share of the production of Oil Volumes from the Royalty Lands until the proceeds from the sale of that production equals three hundred percent (300%) of all amounts expended by Grantee in the conduct of such operations;
 - (iii) upon completion of any drilling operations conducted by Grantee upon the Royalty Lands, and Payout by Grantor to Grantee in respect of such Operations, Grantor shall take over operatorship of such operations;
 - (iv) Grantor shall provide such reasonable assistance as Grantee may require in the planning and co-ordination of such operations, including the disclosure to Grantee of its geological, geophysical and engineering interpretations to the extent in its possession or control and not subject to Third Party restrictions on disclosure, and provided further that

Grantor shall not be required to incur any out-of-pocket expenses in providing such assistance; and

- (v) notwithstanding anything to the contrary in this Agreement, Grantee shall be liable to Grantor for and, in addition, indemnify and hold Grantor and its directors, officers, agents and employees harmless from, all Claims and Losses and Liabilities that may be brought against or suffered by Grantor or its directors, officers, agents and employees, or that they may sustain, pay or incur, insofar as such Claims or Losses and Liabilities result from the gross negligence or wilful misconduct of Grantee or its directors, officers, agents, employees, contractors or subcontractors in the drilling of such well.
- (d) For clarity, Grantee shall, at no time, have an obligation to fund any costs of any nature on or in respect of the Capital Commitment Amount or the Committed Capital Program, unless it elects to exercise its right pursuant to Clause 4.3(b)(ii).

4.4 Third Party Notice to Drill

If a Person other than Grantor provides notice of its intention to drill a well on the Royalty Lands pursuant to an operating agreement that, as of the Effective Date, governs such Royalty Lands, Grantor shall be entitled to participate in the drilling of such proposed well and such well shall be deemed to be a Commitment Well for the purposes of this Agreement and to count towards the satisfaction of the Capital Commitment Amount or Committed Capital Program, as applicable.

4.5 No Objection

Grantee hereby covenants and agrees that none of it, nor any of its Affiliates, successors or permitted assigns shall, during the Capital Commitment Term, object to any regulatory applications for operations to be conducted by Grantor in respect of the Royalty Lands, provided Grantee's rights under this Agreement would not be adversely affected by such operation.

4.6 Acquired Lands

If any lands (or the right to explore for, develop and produce Oil Volumes from any such lands) are acquired by Grantor within one (1) mile radius of the Royalty ("Acquired Lands") prior to the date which is eight (8) years from the date hereof, Grantor shall have the right, in its sole discretion, to contribute the Acquired Lands to this Agreement upon notice to Grantee and, in such event, the Acquired Lands shall thereafter be deemed comprised in the Royalty Lands and subject to the terms of this Agreement.

ARTICLE 5 OPERATIONS

5.1 Responsibility for Operations

Subject to Clause 4.3(b)(ii), Grantor shall manage and conduct all operations in respect of the Royalty Lands diligently, in a good and workmanlike manner, in compliance, in all material respects, with all Documents of Title and Applicable Law and in accordance with good oilfield practices, including

prudent reservoir management and conservation principles. Notwithstanding the preceding portion of this Clause 5.1, a breach of the obligations contained in this Clause 5.1 will not result in any form of liability (whether in tort, contract or otherwise) of Grantor to Grantee, except insofar as the conduct to which the breach pertains constitutes negligence of Grantor in its capacity as operator of the Royalty Lands.

5.2 Operating Requirements

During the term of this Agreement, the following shall apply to all operations carried out on the Royalty Lands by the Grantor or any of its Affiliates:

(a) Contracting

Grantor will award all contracts for the supply of goods and services for expenditures authorized hereunder in accordance with good contracting practices in the oil and gas industry, and will consider such factors as reliability, safety, environmental protection, technology, costs, quality of services and delivery time.

(b) Proper Practices in Operations

Grantor will manage the Royalty Lands and conduct all operations diligently, in a good and workmanlike manner, in compliance with the Documents of Title and all Applicable Law and in accordance with good oilfield practices, including prudent reservoir management and conservation principles. Insofar as Grantor hires contractors hereunder, it will supervise such contractors in accordance with good oilfield practices.

(c) Records and Accounts

To minimize the possibility of inaccurate recording or reporting of transactions, assets or liabilities hereunder, Grantor will maintain internal controls in accordance with good oilfield practice. Grantor will keep and maintain true and correct records and accounts under this Agreement for the conduct of operations, the production of Oil Volumes and the disposition thereof. Grantor will, upon reasonable notice from Grantee requesting same and not more than once per calendar year, permit Grantee to: (i) inspect those records and accounts during normal business hours in the Grantor's principal office or its applicable field office; (ii) make extracts or copies therefrom; and (iii) audit those records and accounts, including the associated processes and procedures respecting internal controls. Provided that this Clause 5.2(c) shall in no way restrict Grantee's access to well information and seismic data as provided for in Clause 5.3.

(d) Insurance

(i) Required Financial Responsibility – Grantor will obtain and maintain all insurance policies, indemnities and other forms of financial responsibility required by Applicable Law for operations.

(ii) Required Insurance - Grantor will, before any operation is commenced, obtain from reputable insurers for its sole account the following policies of insurance:

(A) "automobile liability insurance" for all motor vehicles, snowcraft and all terrain vehicles, owned or non-owned, operated or licensed by Grantor, insofar as they are used in operations, with an inclusive bodily injury, death and property damage limit of a minimum of \$2,000,000 per occurrence; and

- (B) "commercial general liability insurance", with an inclusive bodily injury, death and property damage limit of a minimum of \$5,000,000 per occurrence, including "employer's liability; "contingent employer's liability: "contractual liability", "contractor's protective liability", "sudden and accidental pollution liability" and "products and completed operations liability".

(e) **Measurement**

Grantor will test the accuracy of any metering equipment it operates on the Royalty Lands to measure produced Oil Volumes or related emissions. It will conduct such tests at such frequency as is required under Applicable Law or at such greater frequency as is reasonable, having regard to such matters as the type and volume of those Oil Volumes. It will conduct each such test using recognized engineering methods not less stringent than those prescribed by Applicable Law.

5.3 Well Information and Seismic Data Requirements

Subject to any restrictions pursuant to Third Party agreements or Applicable Law, Grantor shall provide Grantee access in Grantor's office to well information and seismic data in respect of the Producing Royalty on three (3) Business Days' prior notice and Grantee shall be entitled to make copies of such materials as it may determine are necessary.

5.4 Processing

All production of Crude Oil and Condensate from the Royalty Lands will be processed at the Facilities or such other facility as Grantor may determine, acting reasonably.

5.5 Royalty Determination Point

In the event Grantee has not elected to take the Producing Royalty in kind, the Producing Royalty shall be determined and valued as of the Royalty Determination Point. In the event the Grantee has elected to take the Producing Royalty in kind, Grantor shall deliver to Grantee the Grantee's Producing Royalty share of the Oil Volumes produced from the Royalty Lands at the Royalty Determination Point and the Grantee shall accept such deliveries at the Royalty Determination Point.

5.6 Priority

Oil Volumes will be handled on a priority basis to the extent that Grantor's capacity is available in the Facilities. If the Facilities are unable to handle all Oil Volumes available for delivery to the Facilities on any one day, the Oil Volumes shall be handled in priority to all other volumes of Oil delivered by Grantor to the Facilities. Priority will not be given for volumes restricted as a result of transportation considerations.

5.7 Marketing and Transportation

- (a) In the event Grantee has not elected to take the Producing Royalty in kind, Grantor shall market Grantee's Producing Royalty share of Oil Volumes produced from the Royalty Lands, at the Oil Price, for no marketing fee, the proceeds of which shall be payable by Grantor to Grantee in accordance with Schedule "B".

- (b) Provided Grantee does not elect to take its Producing Royalty in-kind, Grantor will enter into arrangements for the Transportation of the Producing Royalty on behalf of Grantee, for no transportation fee. If a Force Majeure event causes a disruption to the Transportation of Oil Volumes produced from the Royalty Lands, upon reasonable prior written request of a Party, the Parties shall meet to discuss in good faith possible alternatives and mitigation options in the context of the particular Force Majeure event, in respect of the Transportation arrangements.
- (c) If Grantee elects to take its Producing Royalty in-kind, Grantee shall:
 - (i) provide Grantor with at least two (2) months' notice of its intention to take its Producing Royalty in-kind, which election must be for a term of no less than six (6) months; and
 - (ii) provide Grantor with at least two (2) months' notice of its intention to stop taking its Producing Royalty in-kind, which election must be for a term of no less than six (6) months.

5.8 Third Party Operation Notice

If a Person other than Grantor provides notice of its intention to conduct operations in respect of a Royalty Well pursuant to an operating agreement that, as of the Effective Date, governs such Royalty Lands, including the abandonment of a Royalty Well, Grantor shall be entitled to participate in the operation so proposed in accordance with the terms of the applicable operating agreement.

5.9 No Objection

Grantee hereby covenants and agrees that none of it, nor any of its Affiliates, successors or permitted assigns shall, during the term of the Producing Royalty, object to any regulatory applications made by Grantor in respect of the Royalty Lands, provided Grantee's rights pursuant to this Agreement would not be adversely affected by same.

ARTICLE 6 LIABILITY AND INDEMNITY REGARDING THE PRODUCING ROYALTY

6.1 Grantor's Responsibility

Grantor shall:

- (a) be liable to Grantee for all Losses and Liabilities that Grantee may suffer, sustain, pay or incur; and, in addition,
- (b) indemnify and hold harmless Grantee and its directors, officers, agents and employees against all Claims and Losses and Liabilities that may be brought against or suffered by Grantee, its directors, officers, agents and employees or that they may sustain, pay or incur,

insofar as they are a direct result of: (i) any act or omission (whether negligent or otherwise) of Grantor with respect to operations or activities conducted by it on or in respect of the Royalty Lands; (ii) subject to Clause 4.3(b)(ii), all past, present or future Environmental Liabilities in respect of the Royalty Lands or the Royalty Wells; or (iii) the negligence of Grantor, its employees, agents or contractors. However, this obligation will not apply to the extent that the particular act or omission was done or omitted to be done in accordance with Grantee's written instructions or written concurrence. Costs described in this Clause 6.1 will include reasonable legal costs on a solicitor-client basis.

6.2 Grantee's Responsibility

In exercising its rights under Clause 4.3(b)(ii), Grantee shall:

- (a) be liable to Grantor for all Losses and Liabilities that Grantor may suffer, sustain, pay or incur; and, in addition,
- (b) indemnify and hold harmless Grantor and its directors, officers, agents and employees against all Claims and Losses and Liabilities that may be brought against or suffered by Grantor, its directors, officers, agents and employees or that they may sustain, pay or incur,

insofar as they are a direct result of the gross negligence of Grantee, its employees, agents or contractors. However, this obligation will not apply to the extent that the particular act or omission was done or omitted to be done in accordance with Grantor's written instructions or written concurrence. Costs described in this Clause 6.2 will include reasonable legal costs on a solicitor-client basis.

ARTICLE 7 PRODUCING ROYALTY DEFAULT

7.1 Grantor Default

If Grantor fails to pay an amount (the "**Grantor Default Amount**") it is required to pay pursuant to this Agreement (any such failure referred to herein as an "**Grantor Default**") Grantee may give written notice to Grantor (such notice is referred to herein as the "**Grantor Default Notice**") specifying the Grantor Default. If Grantor fails to cure the Grantor Default within ten (10) Business Days of its receipt of the Grantor Default Notice (the date on which the Grantor Default Notice is received by Grantor is referred to herein as the "**Grantor Default Notice Date**"), Grantee may, without limiting its other rights as contained in this Agreement or otherwise held at law or in equity:

- (a) charge Grantor interest, as computed monthly, with respect to such unpaid amount from the day such payment is due until the day it is paid, at the Prime Rate plus two percent (2%), regardless of whether Grantee has notified Grantor in advance of its intention to charge interest with respect to such unpaid amount;
- (b) set-off against the amount unpaid by Grantor any sums due or accruing to Grantor from Grantee pursuant to this Agreement and from any other agreement between Grantee and Grantor, whether executed before or after the date hereof; and
- (c) maintain an action or actions for such unpaid amounts and interest thereon on a continuing basis as such amounts are payable, but not paid by Grantor, as if the obligation to pay such amounts and the interest thereon were liquidated damages due and payable on the relevant date such amounts were due to be paid.

7.2 Interest

The obligation to pay interest at the rate specified in subsection 7.1(a) with respect to a Grantor Default is to apply until such Grantor Default is rectified and shall not merge into a judgment for principal and interest, or either of them. The Parties waive the application of any Applicable Law to the contrary, insofar as such waiver is permitted or not prohibited by Applicable Law.

7.3 Grantee Default

If Grantee fails to pay an amount (the "**Grantee Default Amount**") it is required to pay pursuant to this Agreement (any such failure referred to herein as an "**Grantee Default**") Grantor may give written notice to Grantee (such notice is referred to herein as the "**Grantee Default Notice**") specifying the Grantee Default. If Grantee fails to cure the Grantee Default within ten (10) Business Days of its receipt of the Grantee Default Notice (the date on which the Grantee Default Notice is received by Grantee is referred to herein as the "**Grantee Default Notice Date**"), Grantor may, without limiting its other rights as contained in this Agreement or otherwise held at law or in equity:

- (a) charge Grantee interest, as computed monthly, with respect to such unpaid amount from the day such payment is due until the day it is paid, at the Prime Rate plus two (2%) percent, regardless of whether Grantor has notified Grantee in advance of its intention to charge interest with respect to such unpaid amount;
- (b) set-off against the amount unpaid by Grantee, any of Grantee's share of net proceeds realized from the sale or disposition of any Oil Volumes from the Royalty Lands, and any sums due or accruing to Grantor from Grantee pursuant to this Agreement and from any other agreement between Grantee and Grantor, whether executed before or after the date hereof; and
- (c) maintain an action or actions for such unpaid amounts and interest thereon on a continuing basis as such amounts are payable, but not paid by Grantee, as if the obligation to pay such amounts and the interest thereon were liquidated damages due and payable on the relevant date such amounts were due to be paid.

7.4 Interest

The obligation to pay interest at the rate specified in subsection 7.3(a) with respect to a Grantee Default is to apply until such Grantee Default is rectified and shall not merge into a judgment for principal and interest, or either of them. The Parties waive the application of any Applicable Law to the contrary, insofar as such waiver is permitted or not prohibited by Applicable Law.

ARTICLE 8 BOOKS AND RECORDS

8.1 Books and Records

- (a) Grantee shall have the right to examine the accounts and records maintained by Grantor in respect of the Royalty Lands and Grantor's obligations under this Agreement, including production accounting records and marketing records, provided that, Grantee may not request or conduct an examination of Grantor's accounts and records pursuant to this Clause 8.1(a) more than once per calendar year. Any claims of discrepancies disclosed by such an examination shall be made in writing to Grantor within the twenty-four (24) month period next following the end of such calendar year, after which, absent fraud, no adjustments shall be made. The cost of all such examinations shall be borne by Grantee.
- (b) Notwithstanding Clause 8.1(a), if Grantor, acting reasonably, believes that any examination of its accounts and records pursuant to Clause 8.1(a) may disclose or make available any information other than that which relates solely to the Royalty Lands and amounts invoiced and paid hereunder, then, prior to the commencement of such examination, Grantee and Grantor shall enter into a confidentiality agreement for the sole purpose of such examination.

- (c) The Parties shall endeavour in good faith to resolve any discrepancies identified through any examination of Grantor's accounts and records conducted pursuant to Clauses 8.1(a) or 8.1(b) as soon as same are identified, provided that, absent fraud, no discrepancy may be raised more than twenty-six (26) months after the end of the calendar year in which the applicable amount was invoiced or paid. If the Parties cannot resolve any such discrepancies within a reasonable period of time, either Party may require that the matter be resolved pursuant to Article 14.

ARTICLE 9 ASSIGNMENTS AND DISPOSITIONS

9.1 Assignments and Dispositions

- (a) Subject to 9.1(e), Grantor and Grantee may:
- (i) not assign or otherwise dispose of less than all of their respective interests in or to this Agreement without the other Party's prior written consent; or
 - (ii) assign their entire interest in this Agreement, without the other Party consent, by delivery of prior written notice to the other Party of such assignment.
- (b) In the event of an assignment or disposition to any Third Party in accordance with Clause 9.1(a)10.1(a), unless and until any assignee or transferee of a Party has been assigned and novated into this Agreement, such Party shall remain liable for all of the obligations of such assignee or transferee arising under this Agreement. Subject to the other provisions of this Article 9, Grantor may not grant any Security Interests over the Royalty Lands without Grantee's prior written consent, provided that nothing contained elsewhere in this Clause 9.1(b) shall prevent Grantor from encumbering all or any undivided share of its interest in this Agreement or the Royalty Lands to a Third Party (a "**Lien Holder**") for the purpose of security relating to finance.
- (c) In the event that Grantor grants a Security Interest or overriding royalty in accordance with Clause 9.1(b)(b), the following shall apply:
- (i) Grantor shall remain liable for all obligations under this Agreement;
 - (ii) Grantor shall deliver to Grantee an agreement substantially similar to the Interest Clarification and Acknowledgement Agreement executed by Grantor and the Lien Holder or overriding royalty holder, as applicable; and
 - (iii) the Lien Holder shall undertake in writing that upon any realization of the security under such Encumbrance, the Lien Holder or any Person acquiring such interest thereunder shall assume and discharge all obligations of Grantor under this Agreement.
- (d) Notwithstanding any other provision of this Agreement, in the event that Grantor sells or disposes of all or a portion of its interest in the Royalty Lands, it shall provide Grantee with reasonable prior notice of such sale or disposition, and include in such notice a description of lands of reasonably similar productive capability that Grantor offers to substitute in the place of the disposed of interest in the Royalty Lands. Such offer shall not be unreasonably refused by Grantee. In the event the Grantee refuses such offer, within ten (10) days of the delivery of the notice referred to in this Clause 9.1(d)(d), the dispute resolution provisions set out in Article 14 shall apply.

ARTICLE 10
CONFIDENTIALITY AND USE OF INFORMATION

10.1 Confidentiality Requirement

- (a) Each Party entitled to information obtained under this Agreement may use it and its interpretations thereof for its own benefit and account, provided that each Party shall maintain any confidential information obtained under this Agreement from the other Party strictly confidential and shall not disclose any such information to any Third Party without the prior written consent of the Party from whom such information was received. Each Party shall take such measures respecting internal security and access to information as are appropriate to keep confidential from Third Parties and Persons not then entitled to it hereunder all such information. Notwithstanding the foregoing, neither Party is prohibited from disclosing any information to the extent:
- (i) as required under a Document of Title or to Governmental Authorities, including in connection with any permit, license, approval or other authorization required under Applicable Law for the conduct of any operations in respect of the Royalty Lands;
 - (ii) reasonably necessary to retain or protect its interest in the Royalty Lands;
 - (iii) as required by Applicable Law or stock exchange requirements, provided that, if and when available, it shall request any confidentiality protection permitted thereunder and that any such disclosure beyond that required by Applicable Law is subject to the requirements of Clause 12.1 for public announcements;
 - (iv) to its Affiliates and to employees, officers, directors and contract personnel of it or its Affiliate that have a reasonable need to know such information, provided that such Persons may use such information only in connection with operations on the Royalty Lands and the other transactions and matters contemplated herein, and in connection therewith:
 - (A) such Party shall ensure and require that each such Affiliate and each such employee, officer, director or contract personnel of it or its Affiliate keeps the disclosed information confidential and does not disclose or use the disclosed information except as expressly permitted under this Clause 10.1; and
 - (B) such Party shall be liable to, and, in addition, shall indemnify and save harmless the other Party from and against any Losses and Liabilities suffered, paid or incurred by that other Party arising from or attributable to non-permitted disclosure of or use of any confidential information by such Party's Affiliate or any employee, officer, director or contract personnel of such Party or its Affiliate;
 - (v) to a Third Party that is a *bona fide* prospective assignee of all or part of such Party's interest in the Royalty Lands or this Agreement, whether by farmout, participation or otherwise or to a Third Party with which it is conducting *bona fide* negotiations directed towards a merger, amalgamation or sale of shares representing a majority ownership interest of that Party or any of its Affiliates, provided that any such disclosure of geophysical data is:

- (A) restricted to showing it at the offices of the disclosing Party or in its data room; and
- (B) is not prohibited by any agreement under which it was acquired;
- (vi) to the extent reasonably appropriate for the purposes for which such information may be used, to its lenders, legal counsel, auditors, underwriters, investors, financial and other professional advisors and credit rating agencies; or
- (vii) to the extent required by any legal or administrative proceedings or because of any order of a court or any Governmental Authority binding on it, provided that:
 - (A) it shall promptly notify the other Parties of any such anticipated disclosure; and
 - (B) it shall request any confidentiality protection permitted thereunder.
- (b) No Party may make a disclosure under Clause 10.1(a)(v) unless there is a prior agreement with each applicable Third Party which provides, as a minimum, that such Third Party shall take such measures with respect to confidentiality, non-disclosure and internal security and access to information as are appropriate to ensure that no such information shall be disclosed by it to any other Third Party or used by it for other than the contemplated purposes (provided that, in the case of any such disclosure to legal counsel, such an agreement is not necessary if such legal counsel is bound by a professional or ethical obligation of confidentiality and non-disclosure).

10.2 Proprietary Information Disclosed by a Party

- (a) Notwithstanding anything contained in this Agreement, no Party that holds information proprietary to it or any of its Affiliates, including, for this purpose, proprietary processes, procedures, technology or equipment or any interpretive data described in Clause 10.4, is required to disclose any such information hereunder. However, the Parties recognize that a Party may disclose such information to the other Party under this Clause 10.2 for the benefit of operations in respect of the Royalty Lands.
- (b) A Party that makes a disclosure of proprietary information under this Clause 10.2 does not lose any ownership interest in that information because of that disclosure. A Party that discloses any such information shall use its reasonable efforts to identify its proprietary nature at the time of such disclosure and in any copies thereof provided to the other Party, but its failure to identify that information as proprietary shall not affect its ownership interest in it. A Party that discloses any such information to the other Party also represents, by its actions, that it has authority to make that disclosure without being in breach of the disclosing Party's contractual or fiduciary obligations to any Third Party. Such disclosing Party shall indemnify and save harmless the other Party with respect to Losses and Liabilities suffered by the other Party because of any Claim by a Third Party for a breach of any such obligations. A Party that obtains such information hereunder does not acquire any ownership rights therein.

10.3 Exception to Confidentiality Requirement

Notwithstanding Clauses 10.1 and 10.2, the confidentiality obligations therein shall not extend to information contemplated in those provisions, insofar as that information:

- (a) is or becomes publicly available through no act or omission of the Party to which it was disclosed or its Affiliates, directors, officers, employees, agents, professional advisors, consultants or independent contractors in breach of the provisions of this Article 10;
- (b) is already in possession of the Party to which it was disclosed, or any of its Affiliates, without prior restriction on disclosure;
- (c) is subsequently obtained lawfully by the Party to which it was disclosed from a Third Party which that Party does not reasonably believe is obligated to maintain that information as confidential; or
- (d) is independently developed by a Party or its Affiliate without reference to the information required to be kept confidential hereunder.

However, specific items of information shall not be considered to be in the public domain only because more general information is in the public domain.

10.4 Interpretive Data

Nothing herein requires a Party to disclose to the other Party any interpretation developed at its own expense from geological, geophysical, engineering, economic or other data held by it, including any such data arising from operations in respect of the Royalty Lands.

10.5 Confidentiality Requirement to Continue

Notwithstanding anything in this Article 10, except insofar as information obtained under this Agreement is subject to the exceptions set forth in Clause 10.3:

- (a) if a Party ceases to be a party to this Agreement, it shall remain bound by the provisions of this Article 10 for a period of two (2) years from and after the date it ceases to be a Party; and
- (b) upon termination or expiration of this Agreement, the Parties agree to remain bound by the provisions of this Article 10 for a period of two (2) years from the date of such termination or expiration.

10.6 Warranty Disclaimer Respecting Information Disclosures

Each Party acknowledges that any sharing of information hereunder is intended to facilitate operations in respect of the Royalty Lands and is not intended to replace or limit independent review and evaluation of that information for any operation in respect of the Royalty Lands. Each Party releases the other Party and its Affiliates, directors, officers and employees from any Losses and Liabilities that Party incurs or suffers because of the use or reliance on advice, information and materials that were provided to it by (or on behalf of) the other Party before or under this Agreement, including any evaluations, projections, reports and interpretive or non-factual materials prepared by that other Party or otherwise in its possession.

ARTICLE 11
FINANCIAL INFORMATION REQUIREMENTS

11.1 Grantee Reporting Requirements

(a) In order to comply with Canadian securities laws and rules applicable to Grantee and the continuous disclosure obligations of Grantee, and specifically to allow for the preparation of:

- (i) audited statement of revenues, royalties and operating costs respecting Grantee's business and assets for each financial year, complete with an auditor's report thereon and notes thereto (the "**Operating Statements**"), in accordance with International Financial Reporting Standards ("**IFRS**");
- (ii) audited financial statements for Grantee (the "**Company Financial Statements**") for each financial year, complete with an auditor's report thereon and notes thereto, in accordance with IFRS; and
- (iii) such other financial statements, inclusive of notes and any auditors reports thereon, management discussion and analysis, and any other disclosure documents required to comply with Canadian securities laws and rules applicable to Grantee and the continuous disclosure obligations of Grantee,

it will be necessary for Grantee and its auditors to have access to the records of Grantor pertaining to the Royalty Lands including all material information regarding the operations of the Royalty Lands (the "**Operational Information**") and the determination of the Producing Royalty. Accordingly, Grantor will provide (and shall ensure that all other relevant Affiliates of Grantor, as applicable will provide) to Grantee and its auditors reasonable access to:

- (iv) all Operational Information;
- (v) any available financial information relating to the Royalty Lands, including production records and invoices, and other operating statements, financial statements and summaries previously prepared by Grantor (or their predecessors in title), to the extent such information is in the possession and control of Grantor pertaining to the relevant period described above for which Grantee has continuous disclosure obligations under Canadian securities laws; and
- (vi) its personnel during Grantor's normal business hours,

(the foregoing access and financial information referred to in the foregoing Clauses (ii) and (iii) as the "**Financial Information**").

(b) The foregoing access to and collation of the Financial Information and the Operational Information shall be at the cost and risk of Grantee. Grantor will use all commercially reasonable efforts to provide reasonable access to Grantee to the Financial Information and Operational Information and provide any other assistance that Grantee may reasonably request, including the provision by Grantor of a customary management representation letter regarding Grantor or the Royalty Lands if necessary and if Grantee or its advisors require the assistance of Grantor's personnel to find, collect or interpret such Financial Information and Operational Information, then Grantor shall cause such reasonable assistance to be provided and Grantee shall pay and

reimburse Grantor for the reasonable costs and time associated with its personnel providing such assistance.

- (c) Grantor consents to disclosure by Grantee of information with respect to the Royalty Lands as required by Grantee's continuous disclosure obligations in relation to the Royalty Lands.

11.2 Cumulative Expenditures

Within ninety (90) days of the last day of each calendar year of the Capital Commitment Term, Grantor shall prepare and deliver to Grantee a summary of the cumulative aggregate amounts, expended for the benefit of the Royalty Lands, during the preceding calendar year (the "Cumulative Expenditures").

ARTICLE 12 PUBLIC ANNOUNCEMENTS

12.1 Parties to Discuss Public Announcements

- (a) Except to the extent provided in Clauses 11.1(c) and 12.1(b) or elsewhere in this Agreement, a Party proposing to make a public announcement or release under this Article 12 that includes a direct reference to the name of the other Party shall provide the other Party, by notice, with a draft of such release for the other Party's comment not later than one clear Business Day before the proposed disclosure to the public. The proposed disclosure is subject to such other Party's prior written approval, which approval may not be unreasonably withheld, delayed or conditioned. A Party that fails to object to that disclosure, by notice to that Party within that period, shall be deemed to have approved it. A Party that issues a notice objecting to a proposed disclosure shall specify the nature of its objection in reasonable detail and any suggested modifications to the proposed public announcement or release.
- (b) Notwithstanding Clause 12.1(a), Grantor may issue a public announcement or release about an Emergency without prior approval to do so, insofar as:
 - (i) it reasonably determines that Grantee's prior approval of that disclosure is not reasonably feasible within any required or prescribed timeframe; and
 - (ii) it limits the release of confidential information to that information that is required to satisfy the requirements of Applicable Law applicable to the Emergency or for other health and safety purposes arising from the Emergency.
- (c) Except as otherwise provided in this Article 12 and elsewhere in this Agreement, any Party may make a public announcement or release under this Article 12 about its involvement in this Agreement or operations in respect of the Royalty Lands, including disclosure in an annual report or other periodic report or presentation to shareholders or the public. Notwithstanding Article 10 and Clause 12.1(a), a Party is not prohibited from making any such public announcement or release without reference to the confidentiality and non-disclosure obligations in Article 10 and before expiry of the time prescribed by Clause 12.1(a), insofar as such announcement or release is required by Applicable Law or stock exchange requirements applicable to it or its Affiliate.

ARTICLE 13 FORCE MAJEURE

13.1 Suspension of Obligations

Subject to the provisions of Clauses 13.2 and 13.3, if a Party is prevented by reason of Force Majeure from performing any obligation under this Agreement, in whole or in part, such obligation shall, to the extent that its performance is prevented by such Force Majeure, be suspended for so long as such Force Majeure continues to prevent such performance, and the non-performance of such obligation to such extent during such period of suspension shall not constitute a breach or default hereunder.

13.2 Notification

Upon becoming aware of the occurrence or existence of Force Majeure, or of the impending occurrence of Force Majeure, the Party claiming Force Majeure shall immediately notify the other Party thereof, and shall as soon as reasonably practicable thereafter provide the other Party with a written notice describing the Force Majeure and setting out in reasonable detail:

- (i) the obligation or obligations the performance of which is or will be affected thereby;
- (ii) the estimated period during which such performance may be prevented, interfered with or delayed, and the estimated extent of such prevention, interference or delay in performance; and
- (iii) particulars of the measures the Party claiming Force Majeure proposes to take to remedy or cause the discontinuance of the Force Majeure, and to mitigate the effects thereof in the interim.

Such notice shall thereafter be updated by the Party claiming Force Majeure as often as is reasonable under the circumstances during the period of such Force Majeure.

13.3 Remedial Measures

A Party seeking to rely on the provisions of Clause 13.1 with respect to Force Majeure shall be required to use commercially reasonable efforts to remedy or cause the discontinuance of the Force Majeure, and to mitigate the effects thereof; provided, however, that the provisions of this Clause 13.3 shall not require a Party to settle any labour dispute on terms which it would not otherwise be willing to agree to, or to otherwise incur unreasonable expense.

ARTICLE 14 DISPUTE RESOLUTION

14.1 Dispute Resolution

If a Dispute of any nature arising out of or relating to this Agreement has not been resolved through negotiations between the Parties, the Parties agree to use and follow the dispute resolution procedures of this Article 14 for all such Disputes, except where an injunction, specific performance or other equitable relief is sought, in which case either Party may resort to, and the Parties shall attorn to, the non-exclusive jurisdiction of the courts of the Province of Alberta.

14.2 Claims Procedure

Upon any Dispute arising, either Party may, by written notice to the other Party, require that the Dispute be referred to and reviewed by the Parties' respective designated senior management representatives (in this Clause 14.2, collectively, the "**Senior Management Representatives**"). Promptly following delivery of such notice, the Parties' respective Senior Management Representatives shall meet in order to discuss and attempt to resolve the Dispute within 10 Business Days. If the Parties' respective Senior Management Representatives agree upon a resolution of a Dispute, such resolution shall be binding upon all Parties and shall be memorialized in a written settlement and release agreement that is in form and substance acceptable to the Parties acting reasonably and in good faith. If the Parties' respective Senior Management Representatives cannot resolve the Dispute within that time period, the Parties shall resort to arbitration in accordance with Clause 14.3.

14.3 Arbitration

If a Dispute has not been resolved by the procedures described in Clause 14.2, the Parties agree that any such Dispute shall be settled by binding arbitration, by a single arbitrator, conducted in accordance with the rules of the ADR Institute of Canada and in accordance with the *Arbitration Act* (Alberta) (the "**Rules**").

14.4 Costs

Initially the common costs of any arbitration pursuant to Clause 14.3, including those costs associated with the Arbitrator and the facilities used to conduct the arbitration, shall be shared equally between the Parties and each Party shall be responsible for its own costs and expenses, including, legal fees incurred in connection therewith. However, the Arbitrator shall award costs in accordance with the Rules, and the presumption shall be that costs shall be awarded in favour of the successful Party and that the failure of a Party to do better than an offer made to it under the Rules shall be taken into account in the award of costs made by the Arbitrator.

14.5 Confidentiality

All negotiations, conferences and discussions pursuant to Clauses 14.2 and 14.3 shall constitute confidential information and shall be subject to the provisions of Article 10.

14.6 Without Prejudice

All negotiations, conferences and discussions pursuant to Clauses 14.2 and 14.3 shall be treated as compromise and settlement negotiations conducted without prejudice and off the record. Nothing said or disclosed, nor any document produced, in the course of such negotiations, conferences and discussions that is not otherwise independently discoverable, shall be offered or received as evidence or used for impeachment or for any other purpose in any current or future arbitration, litigation or any other judicial or administrative proceeding.

14.7 Continued Performance During Dispute

To the extent that it is reasonably possible to do so, each of the Parties shall continue to observe and perform all of its obligations under this Agreement during any Dispute respecting or related to this Agreement.

**ARTICLE 15
NOTICE**

15.1 Delivery of Notices

Whether or not so specified herein, all notices, communications and statements ("notices") required or permitted to be given hereunder shall be in writing, subject to the provisions of this Clause. Any notice to be given hereunder shall be deemed to be given properly if delivered in any of the following modes:

- (a) personal or courier service delivery of the notice to the Party on whom the notice is to be given at that Party's address for service specified hereunder. Notices so delivered shall be deemed received by the addressee thereof when actually delivered, except if delivery is made after normal business hours at the addressee's location or is made on a day that is not a Business Day, in which case such notice shall be deemed to have been received by the addressee at the commencement of the first Business Day after actual delivery of such notice; or
- (b) by facsimile transmission to the Party on whom the notice is to be given to the facsimile number specified for such purposes hereunder. A notice so delivered shall be deemed received by the addressee thereof when actually received in complete and legible form by such addressee, except if receipt in such form occurs after normal business hours at the addressee's location or occurs on a day that is not a Business Day, in which case such notice shall be deemed to have been received by the addressee at the commencement of the first Business Day after such notice was received in full and legible form; or
- (c) by electronic transmission or mail. A notice so delivered shall be deemed received by the addressee thereof when actually received in complete and legible form by such addressee, except if receipt in such form occurs after normal business hours at the addressee's location or occurs on a day that is not a Business Day, in which case such notice shall be deemed to have been received by the addressee at the commencement of the first Business Day after such notice was received in full and legible form.

15.2 Addresses for Notices

The address and facsimile number for delivery of notices hereunder of each of the Parties shall be as follows:

Grantor:

Suite 2600, 585 - 8th Ave S.W.
Calgary, Alberta T2P 1G1
Attention: President
Fax: 403.984.1749

Grantee:

Suite 400, 144 - 4th Ave. SW
Calgary, Alberta T2P 3N4
Attention: Vice President, Land

Fax: 403.221.0875

15.3 Right to Change Address

Any Party may change its address or facsimile number for delivery of notice hereunder by notice to the other Party and such changed address or facsimile number for delivery of notices thereafter shall be effective for all purposes of this Agreement.

**ARTICLE 16
MISCELLANEOUS**

16.1 Further Assurances

Each Party shall, from time to time and at all times, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required in order to fully perform and carry out the terms of this Agreement.

16.2 Entire Agreement

This Agreement contains the entire Agreement between the Parties with respect thereto and supersedes all other agreements, documents, writings and verbal understandings among the Parties and their Affiliates relating to the Royalty Lands.

16.3 Governing Law

This Agreement shall, in all respects, be subject to, interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. Subject to Article 10, the Parties shall attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

16.4 Enurement

This Agreement shall enure to the benefit of and be binding upon the Parties and their respective successors and permitted assigns.

16.5 Joint Preparation

The Parties acknowledge and confirm that this Agreement was negotiated and prepared by the Parties with the advice of their respective legal counsel to the extent deemed necessary by each of the Parties, and was not prepared by one Party to the exclusion of the other Party and, accordingly, should not be construed against one or more Parties by reason of its preparation, negotiation or drafting.

16.6 Time of Essence

Time shall be of the essence in this Agreement.

16.7 Invalidity of Provisions

If any term or other provision of this Agreement is or becomes invalid, illegal or unenforceable in any jurisdiction, such invalidity, illegality or unenforceability shall not affect the

validity, legality or enforceability of any other term or provision of this Agreement and such invalid, illegal or unenforceable term or provision shall be, as to such jurisdiction, severable from this Agreement.

16.8 Waiver

No failure on the part of any Party in exercising any right or remedy under this Agreement shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by other Applicable Law or otherwise conferred. No waiver of any provision of this Agreement, including this Clause 16.8, shall be effective otherwise than by an instrument in writing dated subsequent to the date of this Agreement, executed by a duly authorized representative of the Party making such waiver.

16.9 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date of this Agreement, executed by a duly authorized representative of each Party.

16.10 Relationship of Parties

Nothing herein contained shall be construed as creating a partnership or similar association of any kind or as imposing upon any Party any partnership duty, obligation or liability to any other Party.

16.11 No Third Party Beneficiaries

This Agreement is made for the benefit of the Parties and their respective successors and permitted assigns and, except as expressly provided herein, is not intended to benefit, or be enforceable by, anyone that is not a Party. The Parties expressly exclude any provision of any Applicable Law that would confer rights or benefits under this Agreement to a Person that is not a Party or otherwise permit any Person that is not a Party to enforce any provision of this Agreement, other than the Parties' respective successors or permitted assigns, as the case may be.

16.12 Limitations Act (Alberta)

The Parties expressly agree that the 2 year period for seeking a remedial order under section 3(1)(a) of the *Limitations Act*, (Alberta) for any claim (as defined in that statute) brought under, or arising out of, claims disclosed by an audit shall be extended for a period of 2 years after the time this Agreement permitted that audit to be performed, whether or not the claimant was aware of the material facts which gave rise to the claim.

16.13 Expenses

Except as otherwise provided herein, each Party shall pay its costs and expenses incurred in connection with the preparation, execution and delivery of this Agreement and all documents and instruments executed pursuant hereto.

16.14 Responsibility for Consequential Losses

Notwithstanding any other provision of this Agreement no Party shall be liable to any other Party for any Consequential Losses suffered by the other Party, its Affiliates or any directors, officers, employees, contract personnel, contractors or agents of it or its Affiliate arising under or in connection with this Agreement, any operations conducted on or in respect of the Royalty Lands or the other matters and transactions contemplated herein, notwithstanding the negligence or breach of duty or standard of care by any Person.

EXECUTION PAGE FOLLOWS.

IN WITNESS WHEREOF the Parties have duly executed this Agreement as of the day and year first above written.

MANITOK ENERGY INC.

**FREEHOLD ROYALTIES PARTNERSHIP by
its managing partner, Freehold Royalties Ltd.**

Per: _____
Name:
Title:

Per: _____
Name: Michael J. Stone
Title: Vice President, Land

This is the execution page to the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor and Freehold Royalties Partnership, as Grantee

Schedule "A-1" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manito Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Stolberg Royalty Lands

See attached.

MANITOK ENERGY, INC.

Mineral Property Report

Generated by Sharon Gough on April 21, 2015 at 8:34:41 am.

Selection

Admin Company:

Category:

Country:

Province:

Division:

Area(s):

CORDEL/STOLBERG

Active / Inactive:

Active

Status Types:

Lease Types:

Acreage Status:

Expiry Period:

Acreage Category:



MANITOK ENERGY, INC.

Mineral Property Report

Print Options

Acres / Hectares:	Hectares		
Working Interest DOI:	Yes		
Other DOI:	No		
Related Contracts:	Yes	Related Units:	No
Royalty Information:	Yes	Expand:	No
Well Information:	Yes		
Remarks:	No		
Acreage:	Developed / Undeveloped		

Sort Options

Division:	No
Category:	No
Province:	No
Area:	No
Location:	Yes



MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00291	LICENCE	CR	Eff: Aug 01, 2013	256.000		WI	
Sub: A	WI		Exp: Jul 31, 2018	256.000	MANITOK	100.00000000	Area : CORDEL/STOLBERG TWP 41 RGE 14 W5M SEC 1
ACTIVE	5513080121			256.000			PNG TO BASE TRIASSIC
	MANITOK				Total Rental: 896.00		
100.00000000	MANITOK						

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 256.000	256.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

File Number	Lse Type	Lessor Type	Eff:	Exposure	Oper.Cont.	ROFR	DOI Code	Area
M00122	PNG	CR	Jul 14, 2011	256.000			WI	Area : CORDEL/STOLBERG
Sub: A	WI		Exp: Jul 13, 2016	256.000	MANITOK		100.00000000	TWP 41 RGE 14 W5M SEC 17
ACTIVE	0611070230			256.000				ALL PNG
	MANITOK				Total Rental: 896.00			
100.00000000	MANITOK							

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 256.000	256.000

Royalty / Encumbrances

Report Date: Apr 21, 2015

Page Number: 2

REPORTED IN HECTARES

MANITOK ENERGY, INC. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00123	PNG	CR	Eff: Jul 14, 2011	256.000		WI	Area : CORDEL/STOLBERG
Sub: A	WI		Exp: Jul 13, 2016	256.000	MANITOK	100.00000000	TWP 41 RGE 14 W5M W 30, W 31
ACTIVE	0611070231			256.000			
	MANITOK				Total Rental: 896.00		ALL PNG
100.00000000	MANITOK						EXCL NG IN RUNDLE_GROUP

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 256.000	256.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00124	PNG	CR	Eff: Jul 14, 2011	256.000		WI	Area : CORDEL/STOLBERG
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Report Date: Apr 21, 2015

Page Number: 3

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross			*	*
Mineral Int.	Operator / Payor		Net	Doi Partner(s)			Lease Description / Rights Held

(cont'd)

M00124
 Sub: A WI Exp: Jul 13, 2016 256.000 MANITOK 100.00000000 TWP 41 RGE 15 W5M SEC 13
 ACTIVE 0611070232 256.000 MANITOK Total Rental: 896.00 PNG TO BASE CARDIUM
 100.00000000 MANITOK

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
UNDEVELOPED		0.000	0.000		256.000	256.000

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
 Roy Percent:
 Deduction: STANDARD
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:

M00125 PNG CR Eff: Jul 14, 2011 128.000 WI Area: CORDEL/STOLBERG
 Sub: A WI Exp: Jul 13, 2016 128.000 MANITOK 100.00000000 TWP 41 RGE 15 W5M N 24
 ACTIVE 0611070233 128.000 MANITOK Total Rental: 448.00 PNG TO BASE TRIASSIC;
 100.00000000 MANITOK PNG BELOW BASE RUNDLE_GROUP

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
UNDEVELOPED		0.000	0.000		128.000	128.000

Report Date: Apr 21, 2015

Page Number: 4

MANITOK ENERGY, INC. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M00125

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:				
S/S OIL: Min:	Max:	Min Pay:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00063	PNG	CR	Eff: Aug 19, 2010	256.000	C00026	E No	WI	Area : CORDEL/STOLBERG
Sub: A	WI		Exp: Aug 18, 2015	128.000	MANITOK		93.00000000	TWP 42 RGE 15 W5M SEC 1
ACTIVE	0610080560			119.040	PETRUS		7.00000000	(PRODUCTION FROM
	MANITOK							100/03-12-042-15W5/00 &
100.00000000	MANITOK							100/03-12-042-15W5/02 WELLS)
					Total Rental:	448.00		

Status	Hectares	Net	Hectares	Net
DEVELOPED	128.000	119.040	0.000	0.000

----- Related Contracts -----

C00026 E	JOA	Nov 15, 2010
C00036 C	FOPART	Oct 11, 2011
C00168 A	P&S	Oct 31, 2014
FS00016	WEF	Mar 01, 2013
FS00030	CON WFO	May 01, 2012(I)
FS00031	WEF	Mar 01, 2013

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:				
S/S OIL: Min:	Max:	Min Pay:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/03-12-042-15-W5/00	ABZONE/OIL
100/03-12-042-15-W5/02	FLOWING/OIL

Report Date: Apr 21, 2015

Page Number: 5

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Other Percent:		Min:		Prod/Sales:	
M00063	PNG	CR	Eff: Aug 19, 2010	256.000		WI
Sub: B	WI		Exp: Aug 18, 2015	256.000	MANITOK	100.00000000
ACTIVE	0610080560			256.000		
	MANITOK		Total Rental:		0.00	
100.00000000	MANITOK	Count Acreage = No				

Area : CORDEL/STOLBERG
 TWP 42 RGE 15 W5M SEC 1
 ALL PNG BELOW BASE CARDIUM TO
 BASE RUNDLE_GROUP
 EXCL NG IN RUNDLE_GROUP

Status	Hectares	Net	Undev:	Hectares	Net
UNDEVELOPED	0.000	0.000		256.000	256.000

----- Related Contracts -----		
C00026 A	JOA	Nov 15, 2010 (I)
C00168 A	P&S	Oct 31, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

File Number	Lse Type	Lessor Type	Eff:	Exposure	Oper.Cont.	ROFR	DOI Code	Area
M00063	PNG	CR	Aug 19, 2010	256.000	C00026 F	No	WI	CORDEL/STOLBERG
Sub: C	WI		Exp: Aug 18, 2015	128.000	MANITOK		91.60000000	TWP 42 RGE 15 W5M SEC 1
ACTIVE	0610080560			117.248	PETRUS		8.40000000	
	MANITOK		Total Rental:		448.00			(PRODUCTION FROM
100.00000000	MANITOK							100/09-01-042-15W5/00 & 100/09-01-042-15W5/02 WELLS)

Status	Hectares	Net	Hectares	Net

Report Date: Apr 21, 2015

Page Number: 6

REPORTED IN HECTARES

MANITOK ENERGY, INC.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00063
Sub: C DEVELOPED Dev: 128.000 117.248 Undev: 0.000 0.000

----- Related Contracts -----

C00026 F	JOA	Nov 15, 2010
C00047 A	LETTERAGMT	Jul 11, 2012 (I)
C00168 A	P&S	Oct 31, 2014
FS00016	WEF	Mar 01, 2013
FS00030	CON WFO	May 01, 2012 (I)
FS00031	WEF	Mar 01, 2013

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/09-01-042-15-W5/00	ABANDWHIP/OIL
100/09-01-042-15-W5/02	PRODUCING/OIL

M00063 PNG CR Eff: Aug 19, 2010 192.000 C00026 F No WI
Sub: D WI Exp: Aug 18, 2015 192.000 MANITOK 91.60000000
ACTIVE 0610080560 175.872 PETRUS 8.40000000
MANITOK
100.00000000 MANITOK Count Acreage = No Total Rental: 0.00

Area : CORDEL/STOLBERG
TWP 42 RGE 15 W5M W & SE 1
ALL PNG TO BASE CARDIUM

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 192.000	175.872

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				

----- Related Contracts -----

C00026 F	JOA	Nov 15, 2010
C00036 C	FOPART	Oct 11, 2011
C00047 A	LETTERAGMT	Jul 11, 2012 (I)
C00168 A	P&S	Oct 31, 2014

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00063	D		Deduction: STANDARD				
			Gas: Royalty:	Min Pay:		Prod/Sales:	
			S/S OIL: Min:	Max:	Div:	Prod/Sales:	
			Other Percent:		Min:	Prod/Sales:	

M00063	PNG	CR	Eff: Aug 19, 2010	64.000	C00026 F No	WI	Area : CORDEL/STOLBERG
Sub: E	WI		Exp: Aug 18, 2015	64.000	MANITOK	91.60000000	TWP 42 RGE 15 W5M NE 1
ACTIVE	0610080560			58.624	PETRUS	8.40000000	
	MANITOK						ALL PNG TO TOP CARDIUM
100.00000000	MANITOK		Count Acreage = No	Total Rental: 0.00			

Status	Hectares	Net	Hectares	Net	Related Contracts
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.000	58.624	C00026 F JOA Nov 15, 2010
					C00036 C FOPART Oct 11, 2011
					C00047 A LETTERAGMT Jul 11, 2012 (I)
					C00168 A P&S Oct 31, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00063	PNG	CR	Eff: Aug 19, 2010	64.000	C00158 A No	NCPOOL	Area : CORDEL/STOLBERG
Sub: F	WI		Exp: Aug 18, 2015	64.000	MANITOK	45.80000000	TWP 42 RGE 15 W5M NE 1
ACTIVE	0610080560			29.312	PETRUS	4.20000000	
	MANITOK				CQ EN	27.50000000	ALL PNG IN CARDIUM

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MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00063

Sub: F

100.00000000 MANITOK Count Acreage = No. HUSKY 22,500,000.00
 Total Rental: 0.00
 (EXCLUDING WELLS
 100/09-01-042-15W5/00 &
 100/09-01-042-15W5/02)

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		64.000	29.312		0.000	0.000

----- Related Contracts -----

C00026 F	JOA	Nov 15, 2010
C00036 C	FOPART	Oct 11, 2011
C00047 A	LETTERAGMT	Jul 11, 2012 (I)
C00158 A	NCCP	Feb 01, 2014
C00168 A	P&S	Oct 31, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/16-01-042-15-W5/00	LOCATION/OIL
100/14-01-042-15-W5/00	SHUTIN/OIL
103/16-01-042-15-W5/03	PRODUCING/OIL

M00064 PNG CR Eff: Aug 19, 2010 128.000 WI Area : CORDEL/STOLBERG
 Sub: A WI Exp: Aug 18, 2015 128.000 MANITOK 100.00000000 TWP 42 RGE 15 W5M S 3
 ACTIVE 0610080561 128.000 ALL PNG TO BASE RUNDLE_GROUP
 MANITOK Total Rental: 448.00 EXCL NG IN RUNDLE_GROUP
 100.00000000 MANITOK

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
UNDEVELOPED		0.000	0.000		128.000	128.000

----- Related Contracts -----

C00026 K	JOA	Nov 15, 2010 (I)
C00168 A	P&S	Oct 31, 2014

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00064	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

M00065	PNG	CR	Eff: Aug 19, 2010	128.000	C00031	A	No	WI	Area: CORDEL/STOLBERG
Sub: A	WI		Exp: Aug 18, 2015	64.000	MANITOK			100.00000000	TWP 42 RGE 15 W5M E 11
ACTIVE	0610080562			64.000					ALL PNG BELOW BASE CARDIUM TO
	MANITOK								TOP NORDEGG
100.00000000	MANITOK				Total Rental:		224.00		EXCL PNG IN UPPER_MANNVILLE

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		64.000	64.000		0.000	0.000

----- Related Contracts -----		
C00026 I	JOA	Nov 15, 2010 (I)
C00031 A	POOLFO	Feb 08, 2011
C00168 A	P&S	Oct 31, 2014
FS00006	CON WFO	May 01, 2013
FS00010	GAS HANDLE	Aug 02, 2011 (I)
FS00012	GAS-PROC	Aug 01, 2011
FS00014	GAS HANDLE	Dec 01, 2011
FS00021	CON WFO	Aug 01, 2011 (I)

Royalty / Encumbrances							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C00031 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000	% of PROD	
	Roy Percent:	12.50000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	5.00000000	Max:	12.50000000	Div:	23.8365	Prod/Sales:

----- Well U.W.I. -----	Status/Type -----
102/02-11-042-15-W5/00	ABZONE/GAS

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MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00065	A		Other Percent: 00000		Min:		Prod/Sales: 102/02-11-042-15-W5/02 FLOWING/GAS 100/07-11-042-15-W5/00 ABZONE/GAS 100/07-11-042-15-W5/02 FLOWING/GAS
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00065	PNG	CR	Eff: Aug 19, 2010	128.000		WI	Area : CORDEL/STOLBERG
Sub: B	WI		Exp: Aug 18, 2015	128.000	MANITOK	100.00000000	TWP 42 RGE 15 W5M E 11
ACTIVE	0610080562			128.000			ALL PNG FROM TOP NORDEGG TO
	MANITOK				Total Rental: 0.00		BASE RUNDLE_GROUP
100.00000000	MANITOK		Count Acreage = No				EXCL NG IN RUNDLE_GROUP

Status	Hectares	Net	Undev:	Hectares	Net	Related Contracts
UNDEVELOPED Dev:	0.000	0.000		128.000	128.000	C00026 B JOA Nov 15, 2010 (I) C00168.A P&S Oct 31, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross			*	*
Mineral Int	Operator / Payor		Net	Doi Partner(s)			Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:						
		Min:	Prod/Sales:						
M00065	PNG	CR	Eff: Aug 19, 2010	128.000	C00031	B	No	WI	Area : CORDEL/STOLBERG
Sub: C	WI		Exp: Aug 18, 2015	64.000	MANITOK			82.00000000	TWP 42 RGE 15 W5M E:11
ACTIVE	0610080562			52.480	PETRUS			18.00000000	ALL PNG IN UPPER_MANNVILLE
	MANITOK								
100.00000000	MANITOK						Total Rental: 224.00		

Status	Hectares	Net	Hectares	Net
DEVELOPED	64.000	52.480	0.000	0.000

----- Related Contracts -----

C00031 B	POOLFO	Feb 08, 2011
C00168 A	P&S	Oct 31, 2014
C00169 A	FARMOUT	Apr 25, 2014

----- Well U.W.I. Status/Type -----

100/11-11-042-15-W5/00 FLOWING/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00031 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD
	Roy Percent:				12.50000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	5.00000000	Max:	12.50000000	Div: 23.8365
	Other Percent:	00000		Min:	Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00097	PNG	CR	Eff: Oct 31, 1960	128.000	C00031 A No	WI	Area : CORDEL/STOLBERG
Sub: A	WI		Exp: Oct 30, 1981	128.000	MANITOK	100.00000000	TWP 42 RGE 15 W5M W 11
ACTIVE	121928		Ext: 15	128.000			PNG FROM BASE CARDIUM TO TOP
	MANITOK				Total Rental: 0.00		NORDEGG
100.00000000	HUSKY						EXCL PNG IN UPPER_MANNVILLE

Status	Hectares	Net	Hectares	Net	Related Contracts
DEVELOPED	128.000	128.000	Undev: 0.000	0.000	C00026 I JOA Nov 15, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00031 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 12.50000000	Div: 23.8365		Prod/Sales:
	Other Percent: 00000	Min:			Prod/Sales:

Well U.W.I.	Status/Type
102/02-11-042-15-W5/00 ABZONE/GAS	
102/02-11-042-15-W5/02 FLOWING/GAS	
100/07-11-042-15-W5/00 ABZONE/GAS	
100/07-11-042-15-W5/02 FLOWING/GAS	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:	Min:			Prod/Sales:

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status:	Int Type / Lse No/Name		Gross				
Mineral Int:	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M00097 PNG CR Eff: Oct 31, 1960 128.000 C00031 B No WI Area: CORDEL/STOLBERG
 Sub: B WJ Exp: Oct 30, 1981 128.000 MANITOK 82.00000000 TWP 42 RGE 15 W5M W 11
 ACTIVE 121928 Ext: 15 104.960 PETRUS 18.00000000 PNG IN UPPER_MANNVILLE
 MANITOK
 100.00000000 HUSKY Count Acreage = No Total Rental: 112.00

----- Related Contracts -----

C00031 B	POOLFO	Feb 08, 2011
C00168 A	P&S	Oct 31, 2014
C00169 A	FARMOUT	Apr 25, 2014

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		128.000	104.960	0.000	0.000	0.000

----- Well U.W.I. Status/Type -----
 100/11-11-042-15-W5/00 FLOWING/GAS

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 C00031 B GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 50.00000000 % of PROD
 Roy Percent: 12.50000000
 Deduction: YES
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: 5.00000000 Max: 12.50000000 Div: 23.8365 Prod/Sales:
 Other Percent: 00000 Min: Prod/Sales:

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
 Roy Percent:
 Deduction: STANDARD
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:

M00097 PNG CR Eff: Oct 31, 1960 128.000 C00082 A No WI Area: CORDEL/STOLBERG
 Sub: C RI Exp: Oct 30, 1981 128.000 CQ EN 65.00000000 TWP 42 RGE 15 W5M W 11

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MANITOK ENERGY, INC. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00097

Sub: C

ACTIVE	121928	Ext: 15	0.000	HUSKY	35.00000000	NG IN CARDIUM
	CQ EN					
100.00000000	HUSKY	Count Acreage = No	Total Rental: 224.00			

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		128.000	0.000		0.000	0.000

----- Related Contracts -----

C00033 A	P&S	Sep 20, 2011
C00082 A	POOLFO	Mar 01, 1999

----- Well U.W.I. Status/Type -----

100/05-11-042-15-W5/02 PRODUCING/GAS	
102/06-11-042-15-W5/00 ABANDWHIP/UNK	

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00082 A	GROSS OVERRIDING ROYALTY	GAS	Y	N	50.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: \$5.33/MCM		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 15		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00097	PNG	CR	Eff: Oct 31, 1960	64.000	C00159	B Yes	NCPOOL	Area : CORDEL/STOLBERG
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MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00097							
Sub: E	WI		Exp: Oct 30, 1981	64.000	MANITOK	30.00000000	TWP 42 RGE 15 W5M NW 11
ACTIVE	121928		Ext: 15	19.200	PETRUS	20.00000000	ALL PETROLEUM IN CARDIUM
	MANITOK				HUSKY	22.50000000	
100.00000000	HUSKY		Count Acreage = No		CQ EN	27.50000000	

----- Related Contracts -----
 C00159 B NCCP Mar 01, 2014

Total Rental: 112.00

----- Well U.W.I. Status/Type -----
 100/13-11-042-15-W5/02 PRODUCING/OIL

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		64.000	19.200		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD.
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00159	LICENCE CR		Eff: Dec 07, 1995	128.000	C00055 C Yes	WI	Area: CORDEL/STOLBERG
Sub: A	WI		Exp: Dec 06, 2000	128.000	MANITOK	75.00000000	TWP 42 RGE 15 W5M E 11
ACTIVE	5595120093		Ext: 15	96.000	PETRUS	25.00000000	PNG TO BASE CARDIUM
	MANITOK						EXCL NG IN CARDIUM
100.00000000	CQ EN		Total Rental:	448.00			

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M00159										
Sub: A	DEVELOPED	Dev:	128.000	96.000	Undev:	0.000	0.000	C00033 A	P&S	Sep 20, 2011
								C00055 C	OPERAT	Feb 04, 2003
								C00140 A	LETTERAGMT	Aug 20, 2012

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales							
C00140 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000	% of PROD						
	Roy Percent:											
	Deduction:	YES										
	Gas: Royalty:	11.00000000	Min Pay:					Prod/Sales:	PROD			
	S/S OIL: Min:	5.00000000	Max:	11.00000000	Div:	23.8365	Prod/Sales:	PROD				
	Other Percent:	11	Min:					Prod/Sales:	PROD			

Well U.W.I.	Status/Type
100/10-11-042-15-W5/00	ABANDWHIP/OIL
100/15-11-042-15-W5/02	ABANDWHIP/OIL
100/15-11-042-15-W5/03	PRODUCING/OIL
102/10-11-042-15-W5/00	PRODUCING/OIL
100/08-11-042-15-W5/00	PRODUCING/OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales							
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD						
Roy Percent:											
Deduction:	STANDARD										
Gas: Royalty:		Min Pay:					Prod/Sales:				
S/S OIL: Min:		Max:		Div:			Prod/Sales:				
Other Percent:		Min:					Prod/Sales:				

M00159	LICENCE CR	Eff: Dec 07, 1995	128.000	C00082	A	No	WI	Area: CORDEL/STOLBERG
Sub: B	RI	Exp: Dec 06, 2000	128.000	CQ EN			65.00000000	TWP 42 RGE 15 W5M E 11
ACTIVE	5595120093	Ext: 15	0.000	HUSKY			35.00000000	NG IN CARDIUM
	SUNCOR							

100.00000000 CQ EN Count Acreage = No Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
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Related Contracts		
C00033 A	P&S	Sep 20, 2011
C00082 A	POOLFO	Mar 01, 1999

Report Date: Apr 21, 2015

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MANITOK ENERGY, INC. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00159
 Sub: B DEVELOPED Dev: 128.000 0.000 Undev: 0.000 0.000

----- Well U.W.I. Status/Type -----
 100/05-11-042-15-W5/02 PRODUCING/GAS
 102/06-11-042-15-W5/00 ABANDWHIP/UNK

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00082 A	GROSS OVERRIDING ROYALTY	GAS	Y	N	50.00000000 % of PROD.
	Roy Percent:	15.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	\$5.33/MCM	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	15	Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00034	PNG	CR	Eff: Oct 29, 2009	128.000		WI	Area : CORDEL/STOLBERG
Sub: A	WI		Exp: Oct 28, 2014	128.000	MANITOK	100.00000000	TWP 42 RGE 15 W5M W 12
ACTIVE	0609100550		Ext: 17	128.000			PNG FROM BASE CARDIUM TO BASE
	MANITOK		Ext: Oct 29, 2015		Total Rental:	0.00	BLUESKY-BULLHEAD
100.00000000	MANITOK		Count Acreage =	No.			

----- Related Contracts -----
 C00026 C JOA Nov 15, 2010 (I)

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

MANITOK ENERGY, INC.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M00034										
Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	128.000	C00168.A	P&S	Oct 31, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00034	PNG	CR	Eff: Oct 29, 2009	128.000	C00026	G No		WI	Area: CORDEL/STOLBERG
Sub: B	WI		Exp: Oct 28, 2014	128.000	MANITOK		86.00000000		TWP 42 RGE 15 W5M W 12
ACTIVE	0609100550		Ext: 15	110.080	PETRUS		14.00000000		PNG IN CARDIUM
100.00000000	MANITOK								(EXCL ALL PRODUCTION FROM
	MANITOK				Total Rental:	448.00			100/03-12-042-15W5/00 AND /02
									WELLS PERFS ONLY OCCUR IN
									SECTION 1-042-15W5 CONFIRMED BY
									GREG FELTHAM -M00063)
									(EXCLUDING 100/11-12-042-15W5
									PENALTY WELL)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				

----- Related Contracts -----		
C00026	JOA	Nov 15, 2010
C00036	FOPART	Oct 11, 2011
C00141	A	LETTERAGMT Sep 10, 2012 (I)

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M00034	B						
		Deduction: STANDARD					FS00016 WEF Mar 01, 2013
		Gas Royalty:		Min Pay:		Prod/Sales:	FS00031 WEF Mar 01, 2013
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	----- Well U.W.I. Status/Type -----
							103/03-12-042-15-W5/00 ABANDWHIP/OIL
							103/03-12-042-15-W5/02 ABANDWHIP/OIL
							100/04-12-042-15-W5/03 PRODUCING/OIL
							100/06-12-042-15-W5/00 PRODUCING/OIL
							102/04-12-042-15-W5/02 SHUTIN/OIL
							102/04-12-042-15-W5/03 PRODUCING/OIL
							102/06-12-042-15-W5/00 ABANDWHIP/D&A

M00034 PNG CR Eff: Oct 29, 2009 128.000 C00026 J No BPEN
 Sub: C PEN Exp: Oct 28, 2014 128.000 MANITOK 100.00000000
 ACTIVE 0609100550 Ext: 15 128.000 PETRUS
 MANITOK
 100.00000000 MANITOK Count Acreage = No Total Rental: 0.00

Area : CORDEL/STOLBERG
 TWP 42 RGE 15 W5M W 12
 (100/12-12-042-15W5 PENALTY
 WELL)

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		64.000	64.000		64.000	64.000

----- Related Contracts -----
 C00026 J JOA Nov 15, 2010

----- Well U.W.I. Status/Type -----
 100/12-12-042-15-W5/02 DRILL CAS/OIL

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of
 Roy Percent:
 Deduction: STANDARD
 Gas Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:

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MANITOK ENERGY, INC.
Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00034	PNG	CR	Eff: Oct 29, 2009	128.000	C00026 G No	WI	Area: CORDEL/STOLBERG
Sub: D	WI		Exp: Oct 28, 2014	128.000	MANITOK	86.00000000	TWP 42 RGE 15 W5M W 12
ACTIVE	0609100550		Ext: 17	110.080	PETRUS	14.00000000	PNG TO TOP CARDIUM
	MANITOK		Ext: Oct 29, 2015				
100.00000000	MANITOK		Count Acreage = No		Total Rental: 0.00		

-----Related Contracts-----

Status	Dev:	Hectares	Net	Undev:	Hectares	Net			
DEVELOPED		64.000	55.040		64.000	55.040	C00026 G	JOA	Nov 15, 2010
							C00036 G	FOPART	Oct 11, 2011
							C00141 A	LETTERAGMT	Sep 10, 2012 (I)
							FS00016	WEF	Mar 01, 2013
							FS00031	WEF	Mar 01, 2013

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00311	PNG	CR	Eff: Oct 31, 1960	64.000	C00158 A No	NCPOOL	Area: CORDEL/STOLBERG
Sub: A	WI		Exp: Oct 30, 1981	64.000	MANITOK	45.80000000	TWP 42 RGE 15 W5M SE 12
ACTIVE	121924		Ext: 15	29.312	PETRUS	4.20000000	PNG IN CARDIUM
	MANITOK				CQ EN	27.50000000	(EXCL 100/03-12-042-15W5/00,
	HUSKY		Count Acreage = No		HUSKY	22.50000000	100/04-12-042-15W5/00 WELLBORES)
					Total Rental: 0.00		(EXCL 100/01-12-042-15W5/00 WELLBORE)

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross				*	*
Mineral Int	Operator / Payor		Net	Doi Partner(s)				Lease Description / Rights Held

(cont'd)

M00311
Sub: A

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
UNDEVELOPED		0.000	0.000		64.000	29.312

----- Related Contracts -----

C00158 A	NCCP	Feb 01, 2014
C00168 A	P&S	Oct 31, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/02-12-042-15-W5/02	ABANDWHIP/D&A
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M00311	PNG	CR	Eff: Oct 31, 1960	64.000	C00158 B No	BPEN
Sub: B	WI		Exp: Oct 30, 1981	64.000	MANITOK	72.50000000
ACTIVE	121924		Ext: 15	46.400	CQ ENERGY CA	27.50000000
	MANITOK				HUSKY	
	HUSKY				PETRUS	

Area: CORDEL/STOLBERG
TWP 42 RGE 15 W5M SE 12
PNG IN CARDIUM
(FOR 100/01-12-042-15W5/00
WELLBORE ONLY)

Total Rental: 224.00

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		64.000	46.400		0.000	0.000

----- Related Contracts -----

C00158 B	NCCP	Feb 01, 2014
C00168 A	P&S	Oct 31, 2014

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

100/01-12-042-15-W5/00	D&A/OIL
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MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00103	PNG	CR	Eff: May 19, 2011	256.000			WI	Area : CORDEL/STOLBERG
Sub: A	WI		Exp: May 18, 2016	256.000	MANITOK		100.00000000	TWP 42 RGE 15 W5M W 13, N 14
ACTIVE	0611050412			256.000				PNG TO BASE TRIASSIC
	MANITOK				Total Rental:	896.00		
100.00000000	MANITOK							

----- Related Contracts -----

C00026 D	JOA	Nov 15, 2010 (I)
C00026 H	JOA	Nov 15, 2010
C00168 A	P&S	Oct 31, 2014

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 256.000	256.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00097	PNG	CR	Eff: Oct 31, 1960	128.000	C00159	A Yes	NCPOOL	Area : CORDEL/STOLBERG
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MANITOK ENERGY, INC.
Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00097							
Sub: D	WI	Exp: Oct 30, 1981	128.000	MANITOK		30.00000000	TWP 42 RGE 15 W5M SW 14, SE 15
ACTIVE	121928	Ext: 15	38.400	PETRUS		20.00000000	ALL PNG IN CARDIUM
	MANITOK			HUSKY		22.50000000	
100.00000000	HUSKY			CQ EN		27.50000000	
				Total Rental:	448.00		

----- Related Contracts -----

C00159 A	NCCP	Mar 01, 2014
C00159 B	NCCP	Mar 01, 2014

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		128.000	38.400		0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-14-042-15-W5/02	POTENTIAL/OIL
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00103	PNG	CR	Eff: May 19, 2011	64.000	C00026 H No	WI	Area : CORDEL/STOLBERG
Sub: B	WI		Exp: May 18, 2016	64.000	MANITOK	86.00000000	TWP 42 RGE 15 W5M SE 14
ACTIVE	0611050412			55.040	PETRUS	14.00000000	PNG TO BASE CARDIUM
	MANITOK						
100.00000000	MANITOK		Count Acreage = No		Total Rental:	224.00	

----- Related Contracts -----

C00026 H	JOA	Nov 15, 2010
C00036 G	FOPART	Oct 11, 2011

Status	Hectares	Net	Hectares	Net
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MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			

(cont'd)

M00103										
Sub: B	UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	55.040	C00168 A	P&S	Oct 31, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00103	PNG	CR	Eff: May 19, 2011	64.000		WI		Area : CORDEL/STOLBERG
Sub: C	WI		Exp: May 18, 2016	64.000	MANITOK	100.00000000		TWP 42 RGE 15 W5M SE 14
ACTIVE	0611050412			64.000				PNG FROM BASE CARDIUM TO BASE TRIASSIC
	MANITOK				Total Rental: 0.00			
100.00000000	MANITOK							

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
UNDEVELOPED	Dev: 0.000	0.000	Undev: 64.000	64.000	C00026 L JOA Nov 15, 2010 (I)
					C00168 A P&S Oct 31, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00103	C		Deduction: STANDARD				
			Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
			S/S OIL: Min:		Div:	Prod/Sales:	
			Other Percent:		Min:	Prod/Sales:	

M00143	PNG	CR	Eff: May 19, 2011	256.000	C00136	A Yes	WI	Area : CORDEL/STOLBERG
Sub: A	WI		Exp: May 18, 2016	256.000	MANITOK		50.00000000	TWP 42 RGE 15 W5M N 15, N 16
ACTIVE	0611050413			128.000	PETRUS		50.00000000	PNG TO BASE TRIASSIC
	MANITOK							(EXCLUDING PNG IN THE CARDIUM)
100.00000000	MANITOK		Count Acreage = No		Total Rental:	896.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
UNDEVELOPED Dev:	0.000	0.000	Undev: 256.000	128.000	C00038 A CONVEYANCE Feb 16, 2012
					C00136 A JOA Feb 24, 2012

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00143	PNG	CR	Eff: May 19, 2011	256.000	C00159	A Yes	NCPOOL	Area : CORDEL/STOLBERG
Sub: D	WI		Exp: May 18, 2016	256.000	MANITOK		30.00000000	TWP 42 RGE 15 W5M N 15, N 16
ACTIVE	0611050413			76.800	PETRUS		20.00000000	PNG IN CARDIUM
	MANITOK				HUSKY		22.50000000	

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MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00143

Sub: D

100.00000000 MANITOK

CQ EN

27.50000000

Total Rental: 0.00

----- Related Contracts -----

C00159 A NCCP Mar 01, 2014
 FS00001 A FAC Sep 01, 2014

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		192.000	57.600		64.000	19.200

----- Well U.W.I. Status/Type -----

100/12-16-042-15-W5/00 LOCATION/OIL
 100/10-15-042-15-W5/00 FLOWING/OIL
 100/11-15-042-15-W5/00 DRILLING/OIL
 100/16-16-042-15-W5/00 FLOWING/OIL
 100/14-15-042-15-W5/00 ABANDWHIP/D&A
 102/12-15-042-15-W5/00 FLOWING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00104

Sub: A

ACTIVE 5511050466
 MANITOK

100.00000000 MANITOK

Eff: May 19, 2011
 Exp: May 18, 2016

256.000 C00042 A No
 256.000 MANITOK
 184.320 PETRUS

WI
 72.00000000
 28.00000000

Total Rental: 448.00

Area: CORDEL/STOLBERG
 TWP 42 RGE 15 W5M SEC 19

PNG TO BASE CARDIUM
 (EXCL PRODUCTION FROM
 100/15-19-042-15W5M WELLBORE)

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		128.000	92.160		128.000	92.160

----- Related Contracts -----

C00042 A JOA May 01, 2012

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MANITOK ENERGY, INC.
Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI.Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00104

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00104	LICENCE CR	Eff: May 19, 2011	256.000	C00042 B No	WI	Area: CORDEL/STOLBERG
Sub: B	WI	Exp: May 18, 2016	256.000	MANITOK	64.00000000	TWP 42 RGE 15 W5M SEC 19
ACTIVE	5511050466		163.840	PETRUS	28.00000000	(PRODUCTION FROM
	MANITOK			AMAROK	8.00000000	100/15-19-042-15W5M WELLBORE)
100.00000000	MANITOK	Count Acreage = No				

Total Rental: 448.00

----- Related Contracts -----

C00036 F	FOPART	Oct 11, 2011
C00042 B	JOA	May 01, 2012
C00045 A	FOPART	Mar 02, 2012 (I)

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		128.000	81.920		128.000	81.920

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

----- Well U.W.I. Status/Type -----
 100/15-19-042-15-W5/00 PRODUCING/OIL

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Other Percent:	Max:	Div:	Prod/Sales:	
			Min:	Prod/Sales:	
M00104	LICENCE CR	Eff: May 19, 2011	256.000	WI	Area: CORDEL/STOLBERG
Sub: C	WI	Exp: May 18, 2016	256.000	MANITOK	100.00000000
ACTIVE	5511050466		256.000		TWP 42 RGE 15 W5M SEC 19
	MANITOK			Total Rental: 0.00	PNG FROM BASE CARDIUM TO BASE
100.00000000	MANITOK	Count Acreage = No			TRIASSIC

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	Dev: 0.000	0.000	Undev: 256.000	256.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00280	PNG	CR	Eff: Oct 31, 1960	128.000	C00159 A Yes	NCPOOL	Area: CORDEL/STOLBERG
Sub: B	WI		Exp: Oct 30, 1981	128.000	MANITOK	30.00000000	TWP 42 RGE 15 W5M N 20
ACTIVE	121929		Ext: 15	38.400	PETRUS	20.00000000	
	MANITOK				HUSKY	22.50000000	ALL PNG IN CARDIUM
25.00000000	CQ EN				CQ EN	27.50000000	

----- Related Contracts -----

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00280
 Sub: B

Total Rental: 448.00

C00159 A NCCP Mar 01, 2014

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
UNDEVELOPED		0.000	0.000		128.000	38.400

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00143	PNG	CR	Eff: May 19, 2011	128.000	C00150 A No	AFTER EARN
Sub: B	WI		Exp: May 18, 2016	128.000	MANITOK	33.33335000
ACTIVE	0811050413			42.667	PETRUS	33.33335000
	MANITOK				HUSKY	33.33330000
100.00000000	MANITOK					

Total Rental: 448.00

Area :CORDEL/STOLBERG
 TWP 42 RGE 15 W5M S:21
 PNG TO BASE CARDIUM

----- Related Contracts -----

C00038 A	CONVEYANCE	Feb 16, 2012
C00136 A	JOA	Feb 24, 2012
C00150 A	POOLFO	Jan 31, 2013

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		128.000	42.667		0.000	0.000

----- Well U.W.I. Status/Type -----

100/08-21-042-15-W5/00	PRODUCING/OIL
100/01-21-042-15-W5/00	FLOWING/OIL
100/05-21-042-15-W5/00	ABANDWHIP/OIL

Royalty / Encumbrances

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00150 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	27.50000000	% of PROD
	Roy Percent: 15.00000000					
	Deduction: YES					
M00143	B			Min Pay:		Prod/Sales:
	Gas: Royalty:			Max: 15.00000000	Div: 1/23.8365	Prod/Sales:
	S/S OIL: Min: 5.00000000			Min:		Prod/Sales:
	Other Percent: 15.000					

100/05-21-042-15-W5/02 PRODUCING/OIL
 102/05-21-042-15-W5/00 LOCATION/OIL
 100/12-21-042-15-W5/00 DRILL CAS/OIL
 100/08-21-042-15-W5/02 DRILL CAS/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00143	PNG	CR	Eff: May 19, 2011	128.000	C00136 A	Yes	WI	Area : CORDEL/STOLBERG
Sub: C	WI		Exp: May 18, 2016	128.000	MANITOK		50.00000000	TWP 42 RGE 15 W5M S 21
ACTIVE	0611050413			64.000	PETRUS		50.00000000	PNG FROM BASE CARDIUM TO BASE TRIASSIC
	MANITOK							
100.00000000	MANITOK		Count Acreage = No		Total Rental:	0.00		

Related Contracts

Status	Dev:	Hectares	Net	Undev:	Hectares	Net	
UNDEVELOPED		0.000	0.000		128.000	64.000	C00038 A CONVEYANCE Feb 16, 2012
							C00136 A JOA Feb 24, 2012

Royalty / Encumbrances

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MANITOK ENERGY, INC.
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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M00143	C	Gas: Royalty:	Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

M00280	PNG	CR	Eff: Oct 31, 1960	128.000	C00150	A	No	AFTER EARN	Area : CORDEL/STOLBERG
Sub: A	WI		Exp: Oct 30, 1981	128.000	MANITOK			33.33335000	TWP 42 RGE 15 W5M N 21
ACTIVE	121929			42.667	PETRUS			33.33335000	PNG TO BASE CARDIUM
	MANITOK				HUSKY			33.33330000	
25.00000000	CQ EN								

Total Rental: 448.00

----- Related Contracts -----

C00096 C	JOA	Aug 24, 1959
C00150 A	POOLFO	Jan 31, 2013

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		128.000	42.667		0.000	0.000

----- Well U.W.I. Status/Type -----

100/15-21-042-15-W5/00	ABANDWHIP/OIL
100/13-21-042-15-W5/02	PRODUCING/OIL
100/14-21-042-15-W5/03	FLOWING/OIL
100/14-21-042-15-W5/00	ABANDWHIP/LOC

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00150 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	27.50000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/23.8365		Prod/Sales:
	Other Percent: 15.000		Min:		Prod/Sales:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M00280	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:

M00105	LICENCE CR	Eff: May 19, 2011	64.000	C00159 A Yes	NCPOOL		Area : CORDEL/STOLBERG
Sub: B	WI	Exp: May 18, 2016	64.000	MANITOK	30.00000000		TWP 42 RGE 15 W5M SW 22
ACTIVE	5511050467		19:200	PETRUS	20.00000000		ALL PNG IN CARDIUM
	MANITOK			HUSKY	22.50000000		
100.00000000	MANITOK	Count.Acreage = No		CQ EN	27.50000000		

----- Related Contracts -----
 C00159 A NCCP Mar 01, 2014

Total Rental: 0.00

----- Well U.W.I. Status/Type -----
 102/04-22-042-15-W5/02 ABANDWHIP/OIL

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.000	19:200

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

MANITOK ENERGY, INC.
Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00105	LICENCE CR	Eff: May 19, 2011	64.000			WI	Area : CORDEL/STOLBERG
Sub: C	WI	Exp: May 18, 2016	64.000	MANITOK		100.00000000	TWP 42 RGE 15 W5M SW 22
ACTIVE	5511050467		64.000				ALL PNG TO BASE TRIASSIC
	MANITOK			Total Rental: 224.00			(EXCL PNG IN CARDIUM)
100.00000000	MANITOK						

Status	Hectares	Net	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.000	64.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00105	LICENCE CR	Eff: May 19, 2011	448.000			WI	Area : CORDEL/STOLBERG
Sub: A	WI	Exp: May 18, 2016	448.000	MANITOK		100.00000000	TWP 42 RGE 15 W5M SEC 23, N &
ACTIVE	5511050467		448.000				SE 22
	MANITOK			Total Rental: 1568.00			ALL PNG TO BASE TRIASSIC
100.00000000	MANITOK						

Status	Hectares	Net	Hectares	Net	Well U.W.I.	Status/Type
UNDEVELOPED Dev:	0.000	0.000	Undev: 448.000	448.000	100/04-22-042-15-W5/02 FLOWING/OIL	
					100/06-22-042-15-W5/00 ABANDWHIP/UNK	

Royalty / Encumbrances

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MANITOK ENERGY, INC.
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction:	STANDARD				
M00105	A	Gas: Royalty:	Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
M00106	LICENCE CR	Eff: May 19, 2011	512.000		WI	Area : CORDEL/STOLBERG
Sub: A	WI	Exp: May 18, 2016	512.000	MANITOK	100.00000000	TWP 42 RGE 15 W5M SEC 27, 28
ACTIVE	5511050468		512.000			
	MANITOK			Total Rental: 1792.00		PNG TO BASE TRIASSIC
100.00000000	MANITOK					

Status	Hectares	Net	Hectares	Net	Well U.W.I.	Status/Type
UNDEVELOPED Dev:	0.000	0.000	Undev: 512.000	512.000	100/04-28-042-15-W5/00	LOCATION/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000
Roy Percent:				% of PROD
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00107	LICENCE CR	Eff: May 19, 2011	256.000		WI	Area : CORDEL/STOLBERG
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MANITOK ENERGY, INC.
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	
Mineral Int	Operator / Payor		Net				

(cont'd)

M00107						100.00000000	TWP 42 RGE 15 W5M SEC 29 PNG BELOW BASE CARDIUM TO BASE TRIASSIC
Sub: A	WI		Exp: May 18, 2016	256.000	MANITOK		
ACTIVE	5511050469			256.000			
	MANITOK				Total Rental: 448.00		
100.00000000	MANITOK		Count Acreage = No				

----- Related Contracts -----
 FS00030 CON WFO May 01, 2012 (I)

Status	Hectares	Net	Undev:	Hectares	Net
UNDEVELOPED Dev:	0.000	0.000		256.000	256.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00107	LICENCE CR	Eff: May 19, 2011	256.000	C00041 A Yes	WI	Area: CORDEL/STOLBERG TWP 42 RGE 15 W5M SEC 29 PNG TO BASE CARDIUM
Sub: B	WI	Exp: May 18, 2016	256.000	MANITOK	79.00000000	
ACTIVE	5511050469		202.240	PETRUS	21.00000000	
	MANITOK				Total Rental: 448.00	
100.00000000	MANITOK					

----- Related Contracts -----
 C00036 D FOPART Oct 11, 2011
 C00041 A JOA Apr 01, 2012
 C00044 B FOPART Sep 14, 2011 (I)
 FS00014 GAS HANDLE Dec 01, 2011

Status	Hectares	Net	Undev:	Hectares	Net
DEVELOPED Dev:	256.000	202.240		0.000	0.000

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00108 A Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:

M00108 LICENCE CR Eff: May 19, 2011 256.000 C00042 C No WI Area : CORDEL/STOLBERG
 Sub: B WI Exp: May 18, 2016 256.000 MANITOK 72.00000000 TWP 42 RGE 15 W5M SEC 30
 ACTIVE 5511050470 184.320 PETRUS 28.00000000 PNG TO BASE CARDIUM
 MANITOK
 100.00000000 MANITOK Total Rental: 448.00

----- Related Contracts -----
 C00036 H FOPART Oct 11, 2011
 C00042 C JOA May 01, 2012

Status Hectares Net Hectares Net
 DEVELOPED Dev: 192.000 138.240 Undev: 64.000 46.080

----- Well U.W.I. Status/Type -----
 100/07-30-042-15-W5/00 DRILL CAS/OIL
 100/15-30-042-15-W5/00 PRODUCING/OIL
 102/15-30-042-15-W5/00 PRODUCING/OIL
 100/07-30-042-15-W5/02 POTENTIAL/OIL

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent:
 Deduction: STANDARD
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:

M00108 LICENCE CR Eff: May 19, 2011 256.000 C00042 B No WI Area : CORDEL/STOLBERG
 Sub: D WI Exp: May 18, 2016 256.000 MANITOK 64.00000000 TWP 42 RGE 15 W5M SEC 30
 ACTIVE 5511050470 163.840 PETRUS 28.00000000 (PRODUCTION FROM
 MANITOK AMAROK 8.00000000 100/15-19-042-15W5M WELLBORE)
 100.00000000 MANITOK Count Acreage = No

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00108
 Sub: D

Total Rental: 0.00

----- Related Contracts -----
 C00042 B JOA May 01, 2012
 C00045 A FOPART Mar 02, 2012 (I)

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		128.000	81.920		128.000	81.920

----- Well U.W.I. Status/Type -----
 100/15-19-042-15-W5/00 PRODUCING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00158
 Sub: B
 ACTIVE
 100.00000000

LICENCE CR
 WI
 5595110172
 MANITOK
 CQ EN

Eff: Nov.23, 1995
 Exp: Nov 22, 2000
 Ext: 15
 Count Acreage = No

128.000
 128.000
 32.000

C00055 F Yes
 MANITOK
 CQ EN
 PETRUS
 Total Rental: 0.00

WI
 25.00000000
 50.00000000
 25.00000000

Area : CORDEL/STOLBERG
 TWP 42 RGE 15 W5M SE 31
 (WELLBORE ONLY
 100/02-31-042-15W5/00)

----- Related Contracts -----
 C00033 A P&S Sep 20, 2011
 C00055 F OPERAT Feb 04, 2003

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		128.000	32.000		0.000	0.000

----- Well U.W.I. Status/Type -----
 100/02-31-042-15-W5/00 ABANDWHIP/OIL
 100/02-31-042-15-W5/02 FLOWING/OIL

Royalty / Encumbrances

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction: STANDARD					
M00158	B	Gas: Royalty:	Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:	Prod/Sales:	
		Other Percent:		Min:	Prod/Sales:	

M00234	PNG	CR	Eff: Nov 19, 2009	192.000	C00128	B	No	WI	Area: CORDEL/STOLBERG
Sub: C	WI		Exp: Nov 18, 2014	192.000	MANITOK			65.00000000	TWP.42 RGE 15 W5M N & SW.31
ACTIVE	0609110172		Ext: 15	124.800	PETRUS			35.00000000	
	MANITOK								PNG IN CARDIUM
100.00000000	MANITOK				Total Rental:		672.00		

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		192.000	124.800		0.000	0.000

----- Related Contracts -----

C00033 A	P&S	Sep 20, 2011
C00040 A	FARMOUT	Mar 15, 2012
C00128 B	JOA	Nov 18, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/04-31-042-15-W5/00	DRILL CAS/OIL
102/13-31-042-15-W5/00	FLOWING/OIL

M00158	LICENCE	CR	Eff: Nov 23, 1995	128.000	C00055	A	Yes	WI	Area : CORDEL/STOLBERG
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Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int.Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00158							
Sub: A	WI	Exp: Nov 22, 2000	128.000	MANITOK		25.00000000	TWP 42 RGE 16 W5M NE 25
ACTIVE	5595110172	Ext: 15	32.000	CQ EN		50.00000000	TWP 42 RGE 15 W5M SE 31
	CQ EN			PETRUS		25.00000000	PNG TO BASE CARDIUM
100.00000000	CQ EN						(EXCL WELBORE
							100/02-31-042-15W5/00)

Total Rental: 448.00

Status	Dev:	Hectares	Net	Undev:	Hectares	Net	----- Related Contracts -----
DEVELOPED		128.000	32.000		0.000	0.000	C00033 A P&S Sep 20, 2011
							C00055 A OPERAT Feb 04, 2003

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. -----	Status/Type -----
100/08-31-042-15-W5/02	PRODUCING/OIL
100/10-25-042-16-W5/02	PRODUCING/OIL
100/09-31-042-15-W5/00	ABANDWHIP/UNK

M00235	PNG	CR	Eff: Nov 19, 2009	128.000	C00128 C No	WI	Area : CORDEL/STOLBERG
Sub: A	WI		Exp: Nov 18, 2014	128.000	MANITOK		TWP 42 RGE 16 W5M SE & NW 25
ACTIVE	0609110173		Ext: 15	32.000	HUSKY		
	HUSKY				PETRUS		PNG IN CARDIUM
100.00000000	HUSKY						

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C00033 A P&S Sep 20, 2011
					C00128 C JOA Nov 18, 2009

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00235							
Sub: A	DEVELOPED	Dev:	64.000	16.000	Undev:	64.000	16.000

----- Well U.W.I. Status/Type -----
 100/11-25-042-16-W5/00 PRODUCING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00168	LICENCE CR	Eff: Sep 16, 1993	256.000	C00077 A Yes	WI
Sub: C	WI	Exp: Sep 15, 1998	256.000	MANITOK	12.50000000
ACTIVE	5593090095	Ext: 15	32.000	CQ EN	25.00000000
	HUSKY			HUSKY	50.00000000
100.00000000	HUSKY			PETRUS	12.50000000

Area: CORDEL/STOLBERG
 TWP 42 RGE 16 W5M SEC 35
 PNG TO BASE TRIASSIC

----- Related Contracts -----

C00033 A	P&S	Sep 20, 2011
C00077 A	FARMOUT	Jan 02, 1996
FS00011	GAS/TRNS	Aug 08, 2003
FS00013	GAS PROC	Aug 08, 2003
FS00014	GAS HANDLE	Dec 01, 2011

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		256.000	32.000		0.000	0.000

Total Rental: 896.00

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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----- Well U.W.I. Status/Type -----
 100/09-35-042-16-W5/00 PRODUCING/OIL
 100/07-35-042-16-W5/00 PRODUCING/GAS
 100/14-35-042-16-W5/00 PRODUCING/OIL

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00168	LICENCE	CR	256.000	C00077	C	Yes	BPEN
Sub: BA	WI		256.000	MANITOK			16.67000000
ACTIVE	5593090095		42.675	HUSKY			66.67000000
	HUSKY			CQ EN			16.66000000
100.00000000	HUSKY			PETRUS			

Area : CORDEL/STOLBERG
 TWP 42 RGE 16 W5M SEC 36
 (PRODUCTION FROM
 100/07-36-042-16-W5/00 PENALTY
 WELL)

Total Rental: 0.00

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		256.000	42.675		0.000	0.000

----- Related Contracts -----

C00033 A	P&S	Sep 20, 2011
C00077 C	FARMOUT	Jan 02, 1996
COR304.006	GAS/TRNS	Oct 01, 2000(I)
FS00008	GAS/TRNS	Oct 01, 2000(I)
FS00011	GAS/TRNS	Aug 08, 2003
FS00013	GAS PROC	Aug 08, 2003
FS00014	GAS HANDLE	Dec 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/07-36-042-16-W5/00 PRODUCING/GAS

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00168	LICENCE	CR	64.000	C00077	F	Yes	WI
Sub: BB	WI		64.000	MANITOK			12.50000000
ACTIVE	5593090095		8.000	CQ EN			25.00000000
	HUSKY			HUSKY			50.00000000
100.00000000	HUSKY			PETRUS			12.50000000

Area : CORDEL/STOLBERG
 TWP 42 RGE 16 W5M SW 36
 PNG TO BASE BLACKSTONE

Total Rental: 224.00

----- Related Contracts -----

C00033 A	P&S	Sep 20, 2011
C00077 F	FARMOUT	Jan 02, 1996
FS00011	GAS/TRNS	Aug 08, 2003

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M00168								
Sub: BB	Status	Dev:	Hectares	Net	Undev:	Hectares	Net	FS00013 GAS PROC Aug 08, 2003 FS00014 GAS HANDLE Dec 01, 2011
	DEVELOPED		64.000	8.000		0.000	0.000	

Royalty / Encumbrances					Well U.W.I.	Status/Type
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/05-36-042-16-W5/00	ABZONE/UNKNOW
Roy Percent:					100/14-36-042-16-W5/00	PRODUCING/GAS
Deduction: STANDARD					100/05-36-042-16-W5/02	ABZONE/UNKNOW
Gas: Royalty:					100/05-36-042-16-W5/03	PRODUCING/OIL
S/S OIL: Min:	Max:	Min Pay:	Div:	Prod/Sales:	100/05-36-042-16-W5/04	STANDING/UNKN
Other Percent:		Min:		Prod/Sales:		

M00168	LICENCE CR	Eff: Sep 16, 1993	64.000	C00077 D Yes	PSEARN	Area: CORDEL/STOLBERG
Sub: BC	WI	Exp: Sep 15, 1998	64.000	MANITOK	25.00000000	TWP 42 RGE 16 W5M SW 36
ACTIVE	5593090095	Ext: 15	16.000	PETRUS	25.00000000	PNG FROM BASE BLACKSTONE TO
	HUSKY			CQ EN	50.00000000	BASE TRIASSIC
100.00000000	HUSKY	Count Acreage = No.				(EXCL PRODUCTION FROM
			Total Rental:	0.00		100/07-36-042-16-W5/00 PENALTY
						WELL)

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		64.000	16.000		0.000	0.000

Royalty / Encumbrances					Related Contracts		
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Contract	Type	Date
					C00033 A	P&S	Sep 20, 2011
					C00077 D	FARMOUT	Jan 02, 1996
					FS00011	GAS/TRNS	Aug 08, 2003
					FS00013	GAS PROC	Aug 08, 2003

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M00168	BC		GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD
			Roy Percent:				
			Deduction:	YES			
			Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:
			S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 1/23.8365
			Other Percent:		Min:		Prod/Sales:

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00168	LICENCE CR	Eff: Sep 16, 1993	512.000	C00077 A	Yes	WI	Area : CORDEL/STOLBERG
Sub: A	WI	Exp: Sep 15, 1998	512.000	MANITOK		12.50000000	TWP 43 RGE 16 W5M SEC 1
ACTIVE	5593090095	Ext: 15	64.000	CQ EN		25.00000000	TWP 43 RGE 15 W5M SEC 6
	HUSKY			HUSKY		50.00000000	PNG TO BASE TRIASSIC
100.00000000	HUSKY			PETRUS		12.50000000	

Total Rental: 1792.00

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		64.000	8.000		448.000	56.000

----- Related Contracts -----

C00033 A	P&S	Sep 20, 2011
C00077 A	FARMOUT	Jan 02, 1996
FS00011	GAS/TRNS	Aug 08, 2003
FS00013	GAS PROC	Aug 08, 2003

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

100/07-01-043-16-W5/02 PRODUCING/OIL

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

M00168	LICENCE CR	Eff: Sep 16, 1993	128.000	C00077 G	Yes	WI	Area : CORDEL/STOLBERG
Sub: D	WI	Exp: Sep 15, 1998	128.000	MANITOK		12.50000000	TWP 43.RGE 16 W5M N 2
ACTIVE	5593090095	Ext: 15	16.000	CQ EN		25.00000000	PNG TO BASE TRIASSIC
	HUSKY			HUSKY		50.00000000	EXCL NG IN CARDIUM (PALE ALE)
100.00000000	HUSKY			PETRUS		12.50000000	(EXCL PRODUCTION FROM
							100/07-02-043-16-W5/00 POOLED
							WELL)
				Total Rental:	448.00		

Status	Hectares	Net	Hectares	Net	Related Contracts
DEVELOPED	Dev: 128.000	16.000	Undev: 0.000	0.000	C00033 A P&S Sep 20, 2011
					C00077 G FARMOUT Jan 02, 1996

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00168	LICENCE	CR	128.000	C00051	A	Yes	NCPOOL
Sub: E	WI		128.000	MANITOK			3,56300000
ACTIVE	5593090095		4.561	HUSKY			85.75000000
	HUSKY			CQ EN			7.12500000
100.00000000	HUSKY			PETRUS			3,56200000
		Count Acreage =	No				
				Total Rental:		0.00	
	Status		Hectares	Net		Hectares	Net
	DEVELOPED	Dev:	128.000	4,561	Undev:	0.000	0.000

Area : CORDEL/STOLBERG
 TWP 43 RGE 16 W5M N 2
 NG-IN CARDIUM (PALE ALE)

----- Related Contracts -----

C00033 A	P&S	Sep 20, 2011
C00051 A	NCCP/OP	Oct 11, 2002
FS00011	GAS/TRNS	Aug 08, 2003
FS00013	GAS PROC	Aug 08, 2003
FS00014	GAS HANDLE	Dec 01, 2011

----- Well U.W.I. Status/Type -----
 100/07-02-043-16-W5/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type:	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00168	LICENCE	CR	64.000	C00077	B	Yes	BPEN
Sub: F	WI		64.000	MANITOK			14.59000000
ACTIVE	5593090095		9.338	HUSKY			58.33000000
	HUSKY			CQ EN			12.50000000
100.00000000	HUSKY			PETRUS			14.58000000
		Count Acreage =	No				
				Total Rental:		0.00	

Area : CORDEL/STOLBERG
 TWP 43 RGE 16 W5M NW 2
 (PRODUCTION FROM
 100/14-02-043-16-W5M PENALTY
 WELL)

----- Related Contracts -----

Report Date: Apr 21, 2015

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MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			

(cont'd)

M00168

Sub: F	Status	Dev:	Hectares	Net	Undev:	Hectares	Net	C00033 A	P&S	Sep 20, 2011
	DEVELOPED		64.000	9.338		0.000	0.000	C00077 B	FARMOUT	Jan 02, 1996
								FS00014	GAS HANDLE	Dec 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTYOIL		Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/14-02-043-16-W5/00 ABANDWHIP/UNK
 100/14-02-043-16-W5/02 SUSP/OIL

M00194	PNG	CR	Eff: May 05, 1970	128.000	C00051 A	Yes	NCPOOL
Sub: A	WI		Exp: May 04, 1980	128.000	MANITOK		3.56300000
ACTIVE	21653		Ext: 15	4.561	HUSKY		85.75000000
	HUSKY				CQ EN		7.12500000
100.00000000	HUSKY				PETRUS		3.56200000

Total Rental: 448.00

Area: CORDEL/STOLBERG
 TWP 43 RGE 16 W5M S 2
 NG IN CARDIUM (PALE ALE ONLY)

----- Related Contracts -----

C00033 A	P&S	Sep 20, 2011
C00051 A	NCCP/OP	Oct 11, 2002
FS00011	GAS/TRNS	Aug 08, 2003
FS00013	GAS PROC	Aug 08, 2003
FS00014	GAS HANDLE	Dec 01, 2011

Status	Dev:	Hectares	Net	Undev:	Hectares	Net
DEVELOPED		128.000	4.561		0.000	0.000

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

100/07-02-043-16-W5/00 PRODUCING/GAS

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper. Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE ROYALTYGAS		Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M00194	A	Gas: Royalty:	Min Pay:		Prod/Sales:
		S/S OIL: Min:	Div:		Prod/Sales:
		Other Percent:	Min:		Prod/Sales:

M00168	LICENCE CR	Eff: Sep 16, 1993	256.000	C00077 H Yes	WI	Area: CORDEL/STOLBERG
Sub: G	WI	Exp: Sep 15, 1998	256.000	MANITOK	12.50000000	TWP 43 RGE 16 W5M SEC 11
ACTIVE	5593090095	Ext: 15	32.000	CQ EN	25.00000000	PNG TO TOP CARDIUM
	HUSKY			HUSKY	50.00000000	
100.00000000	HUSKY			PETRUS	12.50000000	

Total Rental: 896.00

----- Related Contracts -----
 C00033 A P&S Sep 20, 2011
 C00077 H FARMOUT Jan 02, 1996

Status	Dev:	Hectares	Net	Undev:	Hectares	Net	----- Well U.W.I. Status/Type -----
DEVELOPED		64.000	8.000		192.000	24.000	100/07-11-043-16-W5/00 DRILL CAS/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTYALL PRODUCTS		Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

MANITOK ENERGY, INC. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00276	LICENCE	CR	0.000	C00148	A	WI	Area : CORDEL/STOLBERG
Sub: C	WI		0.000	MANITOK		50.00000000	TWP 43 RGE 16 W5M SEC 17, 19
ACTIVE	5513020164		0.000	PETRUS		50.00000000	PNG BELOW BASE CARDIUM TO BASE
	MANITOK						TRIASSIC;
100.00000000	MANITOK	Count Acreage = No		Total Rental: 0.00			PNG BELOW BASE RUNDLE_GROUP
<hr/>							
	Status		Hectares	Net		Hectares	Net
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
<hr/>							
----- Related Contracts -----							
	C00035	AMI					Oct 15, 2011 (I)
	C00148 A	JOA					Feb 07, 2013

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M00276	LICENCE	CR	768.000			RENTAL	Area : CORDEL/STOLBERG
Sub: A	NI		768.000	PETRUS		100.00000000	TWP 43 RGE 16 W5M SEC 20
ACTIVE	5513020164		0.000				TWP 43 RGE 16 W5M SEC 17, 19
	MANITOK			Total Rental: 1344.00			PNG TO BASE CARDIUM
100.00000000	MANITOK	Count Acreage = No					
<hr/>							
	Status		Hectares	Net		Hectares	Net
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	768.000	0.000
<hr/>							
----- Related Contracts -----							
	C00035	AMI					Oct 15, 2011 (I)
	C00148 B	JOA					Feb 07, 2013 (I)
	C00156 A	P&S					Feb 26, 2014

Royalty / Encumbrances

MANITOK ENERGY, INC.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD.
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M00276	LICENCE CR	Eff: Feb 07, 2013	768.000	C00148 A Yes	WI	Area : CORDEL/STOLBERG
Sub: B	WI	Exp: Feb 06, 2018	768.000	MANITOK	50.00000000	(TRACT 1)
ACTIVE	5513020164		384.000	PETRUS	50.00000000	TWP 43 RGE 16 W5M SEC 20
100.00000000	MANITOK			Total Rental: 1344.00		(TRACT 1)
	MANITOK					PNG BELOW BASE CARDIUM;
						(TRACT 2)
						PNG BELOW BASE CARDIUM TO BASE
						TRIASSIC;
						PNG BELOW BASE RUNDLE_GROUP

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Related Contracts -----
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD.	C00035 AMI Oct 15, 2011 (I)
Roy Percent:					C00148 A JOA Feb 07, 2013
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

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MANITOK ENERGY, INC. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

Report Total:	Total Gross:	7,744.000	Total Net:	4,920.423	Undev Gross :	4,544.000	Undev Net :	3,354.880
	Dev Gross:	3,200.000	Dev Net:	1,565.543				

** End of Report **

Schedule "A-2" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Wayne Royalty Lands

See attached.

Wayne Area

Title and Operating Documents (Leases)	Lands, Leased Substances and Formations	Interests	Gross Ha	Net Ha	Encumbrances	Contracts	ROFR Info	Jl Files
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176322A	T 25 R 21 W4M SW 18 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176405A	T 25 R 21 W4M SE 18 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176417A	T 25 R 21 W4M NE 18 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production		V005274
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176432A	T 25 R 21 W4M NW 18 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316019 ECA File No.:M176250A	T 25 R 21 W4M NW 19 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production		V005274

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316019 ECA File No.:M176277A	T 25 R 21 W4M NE 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			V005274
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316019 ECA File No.:M176291A	T 25 R 21 W4M SW 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			V005274
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316019 ECA File No.:M176425A	T 25 R 21 W4M SE 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			V005274 V005343
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536013 ECA File No.:M176257A	T 25 R 21 W4M SW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			V005274
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536013 ECA File No.:M176318A	T 25 R 21 W4M SE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536013 ECA File No.:M176345A	T 25 R 21 W4M NW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536013 ECA File No.:M176443A	T 25 R 21 W4M NE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536016 ECA File No.:M176246A	T 25 R 21 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			V005274
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536016 ECA File No.:M176412A	T 25 R 21 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183729024 ECA File No.:M176775A	T 25 R 22 W4M SW 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183729024 ECA File No.:M176776A	T 25 R 22 W4M SE 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183729024 ECA File No.:M176777A	T 25 R 22 W4M NE 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "p" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183729024 ECA File No.:M176778A	T 25 R 22 W4M NW 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "p" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 25 R 22 W4M 7 NG from top U MANN M PL to base U MANN M PL NG from top U MANN P PL to base U MANN P PL	PSK 100%	259	259		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NE 7 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SE 7 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NW 7 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SW 7 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176779A</p>	<p>T 25 R 22 W4M SW 8 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176780A</p>	<p>T 25 R 22 W4M SE 8 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176781A</p>	<p>T 25 R 22 W4M NW 8 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176782A</p>	<p>T 25 R 22 W4M NE 8 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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PSK	T 25 R 22 W4M 8 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NE 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SE 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NW 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SW 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M 9 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NE 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SE 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NW 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SW 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141177879002 ECA File No.:M178318A</p>	<p>T 25 R 22 W4M NE 9 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD); 100/14-09-025-22W4 U MANN "M" POOL (1470.0-1502.0m TVD); 100/16-12-025-23W4 U MANN "P" POOL (1511.0-1543.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141177879002 ECA File No.:M178319A</p>	<p>T 25 R 22 W4M NW 9 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD); 100/14-09-025-22W4 U MANN "M" POOL (1470.0-1502.0m TVD); 100/16-12-025-23W4 U MANN "P" POOL (1511.0-1543.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141177879002 ECA File No.:M178320A</p>	<p>T 25 R 22 W4M SW 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD); 100/14-09-025-22W4 U MANN "M" POOL (1470.0- 1502.0m TVD); 100/16-12-025-23W4 U MANN "P" POOL (1511.0- 1543.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	64.75	64.75		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141177879002 ECA File No.:M178321A</p>	<p>T 25 R 22 W4M SE 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD); 100/14-09-025-22W4 U MANN "M" POOL (1470.0- 1502.0m TVD); 100/16-12-025-23W4 U MANN "P" POOL (1511.0- 1543.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	64.75	64.75		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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<p>FH PETROLEUM AND NATURAL GAS LEASE LINDEN, DAVID</p> <p>Expiry: Indefinite C of T: 981309851 ECA File No.: M053611B</p>	<p>T 25 R 22 W4M PTN SE 10 (PLAN 2540 AM, BLOCK 9, LOT 29) All Petroleum</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>0.049</p>	<p>0.049</p>		<p>FREEHOLD - Lessor: David Linden Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 GAS Based on 100% of Sales.</p> <p>FREEHOLD - Lessor: David Linden Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 COALBED M Based on 100% of Sales.</p> <p>FREEHOLD - Lessor: David Linden Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 OIL Based on 100% of</p>			
<p>FH PETROLEUM AND NATURAL GAS LEASE McMURRAY, BRUCE R AND SHERYLENE ANN</p> <p>Expiry: Indefinite C of T: 751052696 ECA File No.: M053616A</p>	<p>T 25 R 22 W4M PTN SE 10 (PLAN 2540 AM, BLOCK 8, LOTS 4 TO 6 INCLUSIVE) All Petroleum</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>0.097</p>	<p>0.097</p>		<p>FREEHOLD - Lessor: Bruce R. & Sherylene A. McMurray</p> <p>as Joint Tenants Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 GAS Based on 100% of Sales.</p> <p>FREEHOLD - Lessor: Bruce R. & Sherylene A. McMurray</p> <p>as Joint Tenants Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 OIL Based on 100% of Production</p>			

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<p>FH PETROLEUM AND NATURAL GAS LEASE ANDRUS, FRANK J & BETTY</p> <p>Expiry: Indefinite C of T: 961090808 ECA File No.: M053618A</p>	<p>T 25 R 22 W4M PTN SE 10 (PLAN 2540 AM, BLOCK 8, LOTS 1 TO 3 INCLUSIVE) All Petroleum</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>0.093</p>	<p>0.093</p>	<p>FREEHOLD - Lessor: Frank J. Andrus and Betty Andrus</p> <p>as Joint Tenants Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 GAS Based on 100% of Sales.</p> <p>FREEHOLD - Lessor: Frank J. Andrus and Betty Andrus</p> <p>as Joint Tenants Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 OIL Based on 100% of Production.</p>			
<p>FH PETROLEUM AND NATURAL GAS LEASE HUSEBY, MARCIA ANN</p> <p>Expiry: Indefinite C of T: 931293169 ECA File No.: M053619A</p>	<p>T 25 R 22 W4M PTN SE 10 (PLAN 2540 AM, BLOCK 9, LOTS 26 AND 27) All Petroleum</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>0.121</p>	<p>0.121</p>	<p>FREEHOLD - Lessor: Marcia Ann Huseby Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 GAS Based on 100% of Sales.</p> <p>FREEHOLD - Lessor: Marcia Ann Huseby Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 OIL Based on 100% of Production.</p>			

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FH PETROLEUM AND NATURAL GAS LEASE NAZARETH LUTHERAN CHURCH OF STANDARD	T 25 R 22 W4M PTN SE 10 (PLAN 2540AM, BLOCK 12, LOTS 1 AND 2) All Petroleum	WORKING INTEREST Encana Corporation - 100%	0.372	0.372		FREEHOLD - Lessor: Nazareth Lutheran Church of Standard Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 GAS Based on 100% of Sales. FREEHOLD - Lessor: Nazareth Lutheran Church of Standard Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 16 / Max: 16 OIL Based on 100% of Production.			
Expiry: Indefinite C of T: 20E156 ECA File No.: M053627A									
FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD.	T 25 R 22 W4M PTN 10 All Petroleum	WORKING INTEREST Encana Corporation - 100%	258.276	258.276		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales.			
Expiry: Indefinite C of T: 141176989027 ECA File No.: M057722A									
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 25 R 22 W4M NE 11 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
Expiry:2015-May-26 C of T:141177661013 ECA File No.:M176783A									
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 25 R 22 W4M NW 11 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
Expiry:2015-May-26 C of T:141177661013 ECA File No.:M176784A									

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661013 ECA File No.:M176785A	T 25 R 22 W4M SW 11 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661013 ECA File No.:M176786A	T 25 R 22 W4M SE 11 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 25 R 22 W4M 15 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NE 15 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SE 15 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NW 15 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SW 15 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184280010 ECA File No.:M176795A	T 25 R 22 W4M SE 15 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN "P" POOL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184280010 ECA File No.:M176796A	T 25 R 22 W4M SW 15 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184280010 ECA File No.:M176797A	T 25 R 22 W4M NW 15 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184280010 ECA File No.:M176798A	T 25 R 22 W4M NE 15 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 25 R 22 W4M 16 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NE 16 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SE 16 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NW 16 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			

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PSK	T 25 R 22 W4M SW 16 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855022 ECA File No.:M176799A	T 25 R 22 W4M 5E 16 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855022 ECA File No.:M176800A	T 25 R 22 W4M SW 16 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855022 ECA File No.:M176801A	T 25 R 22 W4M NW 16 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855022 ECA File No.:M176802A	T 25 R 22 W4M NE 16 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 25 R 22 W4M 17 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259		PSK LOR 17.5%			

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PSK	T 25 R 22 W4M NE 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SE 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M NW 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
PSK	T 25 R 22 W4M SW 17 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75		PSK LOR 17.5%			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855023 ECA File No.:M176803A	T 25 R 22 W4M NW 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "p" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855023 ECA File No.:M176804A	T 25 R 22 W4M SW 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "p" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183855023 ECA File No.:M176805A</p>	<p>T 25 R 22 W4M SE 17 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	64.75	64.75		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183855023 ECA File No.:M176806A</p>	<p>T 25 R 22 W4M NE 17 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	64.75	64.75		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
<p>FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD.</p> <p>Expiry: Indefinite C of T: 141183855012 ECA File No.: M058740A</p>	<p>T 25 R 22 W4M 18 All Petroleum</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	259	259		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production.</p> <p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of</p>			
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141184219014 ECA File No.:M176807A</p>	<p>T 25 R 22 W4M SE 20 GR-Neutr-Den log 100/08-20-026-22W4 t MANN tb MANN (1340.0-1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	64.75	64.75		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219014 ECA File No.:M176808A	T 25 R 22 W4M SW 20 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "p" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219014 ECA File No.:M176809A	T 25 R 22 W4M NW 20 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "p" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219014 ECA File No.:M176810A	T 25 R 22 W4M NE 20 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "p" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855017 ECA File No.:M176811A	T 25 R 22 W4M NW 21 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "p" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855017 ECA File No.:M176812A	T 25 R 22 W4M SE 21 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "p" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855017 ECA File No.:M176813A	T 25 R 22 W4M SW 21 GR-Neutr-Den log 100/08-20-026-22W4 t MANN tb MANN (1340.0-1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855017 ECA File No.:M177609A	T 25 R 22 W4M NE 21 "GR-Neutr-Den log 100/08-20-026-22W4 t MANN tb MANN (1340.0-1538.5m TVD); 100/16-12-025-23W4 U MANN ""P"" POOL (1511.0-1543.0m TVD); 100/14-09-025-22W4 U MANN ""M"" POOL (1470.0-1502.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141184219013 ECA File No.: M057715A	T 25 R 22 W4M 22 All Petroleum	WORKING INTEREST Encana Corporation - 100%	259	259		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219016 ECA File No.:M176830A	T 25 R 22 W4M NW 27 GR-Neutr-Den log 100/08-20-026-22W4 t MANN tb MANN (1340.0-1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219016 ECA File No.:M176831A	T 25 R 22 W4M NE 27 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219016 ECA File No.:M176832A	T 25 R 22 W4M SE 27 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219016 ECA File No.:M176833A	T 25 R 22 W4M SW 27 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176838A	T 25 R 22 W4M NE 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176839A	T 25 R 22 W4M NW 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176840A	T 25 R 22 W4M SE 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176841A	T 25 R 22 W4M SW 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176846A	T 25 R 22 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176847A	T 25 R 22 W4M NW 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176848A	T 25 R 22 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176849A	T 25 R 22 W4M SW 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176850A	T 25 R 22 W4M NE 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176851A	T 25 R 22 W4M NW 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176852A	T 25 R 22 W4M SE 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176853A	T 25 R 22 W4M SW 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176854A	T 25 R 22 W4M NE 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176855A	T 25 R 22 W4M NW 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176856A	T 25 R 22 W4M SE 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176857A	T 25 R 22 W4M SW 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176858A	T 25 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176859A	T 25 R 22 W4M NW 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176860A	T 25 R 22 W4M NE 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176861A	T 25 R 22 W4M SW 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 25 R 23 W4M N 1 NG Top U MANN P PL To Base U MANN P PL	100.00	129.50	129.50		17.50%			
PSK	T 25 R 23 W4M NE 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75		17.50%			
PSK	T 25 R 23 W4M NW 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75		17.50%			

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PSK	T 25 R 23 W4M SE 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75		17.50%		
PSK	T 25 R 23 W4M SW 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75		17.50%		
PSK	T 25 R 23 W4M 13 NG Top U MANN P PL To Base U MANN P PL	100.00	259.00	259.00		17.50%		
PSK	T 25 R 23 W4M NE 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75		17.50%		
PSK	T 25 R 23 W4M NW 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75		17.50%		
PSK	T 25 R 23 W4M SE 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75		17.50%		
PSK	T 25 R 23 W4M SW 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75		17.50%		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176739016 ECA File No.:M176870A	T 25 R 23 W4M SW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176739016 ECA File No.:M176871A	T 25 R 23 W4M NE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176739016 ECA File No.:M176872A	T 25 R 23 W4M NW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176739016 ECA File No.:M176873A	T 25 R 23 W4M SE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100%Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564021 ECA File No.:M176273A	T 26 R 21 W4M NW 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564021 ECA File No.:M176285A	T 26 R 21 W4M SW 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564021 ECA File No.:M176325A	T 26 R 21 W4M NE 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564021 ECA File No.:M176348A	T 26 R 21 W4M SE 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184618012 ECA File No.:M176260A	T 26 R 21 W4M SE 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184618012 ECA File No.:M176294A	T 26 R 21 W4M NW 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184618012 ECA File No.:M176300A	T 26 R 21 W4M NE 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184618012 ECA File No.:M176395A	T 26 R 21 W4M SW 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			

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CR PETROLEUM AND NATURAL GAS LEASE 0400060595 Expiry: Indefinite ECA File No.: M051504C	T 26 R 21 W4M PTN E 33 (PORTION SHOWN AS A LAKE ON TOWNSHIP PLAN) Petroleum to Base VIKING FORMATION	WORKING INTEREST Encana Corporation - 100%	14.388	14.388		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.			
CR PETROLEUM AND NATURAL GAS LEASE 0496100450 Expiry: Indefinite ECA File No.: M051123B	T 26 R 21 W4M N 34 Petroleum to Base VIKING FORMATION	WORKING INTEREST Encana Corporation - 100%	128	128		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141175549011 ECA File No.:M176968A	T 26 R 22 W4M NW 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	63.827	63.827		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141175549011 ECA File No.:M176969A	T 26 R 22 W4M NE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	63.957	63.957		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141175549011 ECA File No.:M176970A	T 26 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141175549011 ECA File No.:M176971A	T 26 R 22 W4M SW 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141183629003 ECA File No.: M057664A	T 27 R 21 W4M E & NW 5 All Petroleum Excluding Petroleum From Top PALEOZOIC To Base PEKISKO FORMATION	C010404 WORKING INTEREST Encana Corporation - 87.5% Harvard International Resources Ltd - 12.5%	193.845	169.64		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales.	C010404 - JOINT OPERATING AGREEMENT - RETROSPECTIVE JOA	Yes 1990 CAPL 30 Days	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183629003 ECA File No.:M177003A	T 27 R 21 W4M SW 5 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.345	64.345		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141183629004 ECA File No.: M057664A	T 27 R 21 W4M 9 All Petroleum Excluding Petroleum From Top PALEOZOIC To Base PEKISKO FORMATION	C010404 WORKING INTEREST Encana Corporation - 87.5% Harvard International Resources Ltd - 12.5%	259	226.625		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 O&G Based on 100% of Production	C010404 - JOINT OPERATING AGREEMENT - RETROSPECTIVE JOA	Yes 1990 CAPL 30 Days	

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CR PETROLEUM AND NATURAL GAS LEASE 0498090338 Expiry: Indefinite ECA File No.: M051241A	T 27 R 21 W4M NE 16 Petroleum to Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64	64		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183629019 ECA File No.:M177020A	T 27 R 21 W4M NW 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183629019 ECA File No.:M177021A	T 27 R 21 W4M SE 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183629019 ECA File No.:M177022A	T 27 R 21 W4M SW 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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CR PETROLEUM AND NATURAL GAS LEASE 32610 Expiry: Indefinite ECA File No.: M050579A	T 27 R 21 W4M S 18 Petroleum to Base BELLY RIVER	C010992 WORKING INTEREST Encana Corporation - 68.75% Harvard International Resources Ltd - 31.25%	128	88		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on (Blank)% of (Blank). CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production.	C010992 - POOLING AGMT CROSS CONVEYED - POOLING AGREEMENT	Yes Other 30 Days	
FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141183629027 ECA File No.: M057667A	T 27 R 21 W4M N 18 All Petroleum	C010992 WORKING INTEREST Encana Corporation - 68.75% Harvard International Resources Ltd - 31.25%	129.5	89.03125		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sales.	C010992 - POOLING AGMT CROSS CONVEYED - POOLING AGREEMENT	Yes Other 30 Days	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564013 ECA File No.:M176253A	T 27 R 21 W4M NW 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564013 ECA File No.:M176347A	T 27 R 21 W4M NE 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2017-May-26 C of T:141183564013 ECA File No.:M176429A</p>	<p>T 27 R 21 W4M SE 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production</p>			
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2017-May-26 C of T:141183564013 ECA File No.:M176438A</p>	<p>T 27 R 21 W4M SW 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production</p>			
<p>CR PETROLEUM AND NATURAL GAS LEASE 879</p> <p>Expiry: Indefinite ECA File No.: M051021A</p>	<p>T 27 R 21 W4M SE 22 Petroleum to Base MANNVILLE GROUP</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64</p>	<p>64</p>		<p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales.</p>			

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CR PETROLEUM AND NATURAL GAS LEASE 26063	T 27 R 21 W4M SW 22 Petroleum to Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64	64		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.			
Expiry: Indefinite ECA File No.: M051022A						CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.			
CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.									
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 27 R 21 W4M NW 22 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
Expiry:2015-May-26 C of T:141183629018 ECA File No.:M177033A						FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 27 R 21 W4M NE 22 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75					
Expiry:2015-May-26 C of T:141183629018 ECA File No.:M177034A									

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<p>CR PETROLEUM AND NATURAL GAS LEASE 38148</p> <p>Expiry: Indefinite ECA File No.: M051067A</p>	<p>T 27 R 21 W4M NW 24 Petroleum to Base MANNVILLE GROUP Excluding Petroleum In UPPER BELLY RIVER Excluding Petroleum In BASAL BELLY RIVER SANDSTONE Excluding Petroleum In GLAUCONITE ZONE Excluding Petroleum In OSTRACOD ZONE Excluding Petroleum In BASAL QUARTZ SANDSTONE Excluding Petroleum In VIKING FORMATION Excluding Petroleum In BASAL COLORADO SANDSTONE</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64</p>	<p>64</p>		<p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on (Blank)% of (Blank).</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Production.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production.</p>			
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183564012 ECA File No.:M177035A</p>	<p>T 27 R 21 W4M SW 25 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183564012 ECA File No.:M177036A</p>	<p>T 27 R 21 W4M SE 25 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183564012 ECA File No.:M177037A</p>	<p>T 27 R 21 W4M NE 25 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564012 ECA File No.:M177038A	T 27 R 21 W4M NW 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177039A	T 27 R 21 W4M SE 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177040A	T 27 R 21 W4M NW 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177041A	T 27 R 21 W4M SW 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177042A	T 27 R 21 W4M NE 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629026 ECA File No.:M177906A	T 27 R 21 W4M NE 27 GR-Neutr-Den log 100/08-20-026- 22W4 b GLAUCONITE ZN tb MANN (1458.0-1538.5m TVD) Petroleum From Base GLAUCONITE ZONE To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629026 ECA File No.:M177907A	T 27 R 21 W4M NW 27 GR-Neutr-Den log 100/08-20-026- 22W4 b GLAUCONITE ZN tb MANN (1458.0-1538.5m TVD) Petroleum From Base GLAUCONITE ZONE To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629026 ECA File No.:M177908A	T 27 R 21 W4M SE 27 GR-Neutr-Den log 100/08-20-026- 22W4 b GLAUCONITE ZN tb MANN (1458.0-1538.5m TVD) Petroleum From Base GLAUCONITE ZONE To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629026 ECA File No.:M177909A	T 27 R 21 W4M SW 27 GR-Neutr-Den log 100/08-20-026- 22W4 b GLAUCONITE ZN tb MANN (1458.0-1538.5m TVD) Petroleum From Base GLAUCONITE ZONE To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141181374009 ECA File No.:M177051A	T 27 R 21 W4M SW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141181374009 ECA File No.:M177052A	T 27 R 21 W4M NW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141181374009 ECA File No.:M177053A	T 27 R 21 W4M NE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141181374009 ECA File No.:M177054A	T 27 R 21 W4M SE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564011 ECA File No.:M177055A	T 27 R 21 W4M NE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564011 ECA File No.:M177056A	T 27 R 21 W4M NW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564011 ECA File No.:M177057A	T 27 R 21 W4M SE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564011 ECA File No.:M177058A	T 27 R 21 W4M SW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629025 ECA File No.:M177059A	T 27 R 21 W4M SW 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629025 ECA File No.:M177060A	T 27 R 21 W4M NW 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629025 ECA File No.:M177061A	T 27 R 21 W4M SE 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629025 ECA File No.:M177062A	T 27 R 21 W4M NE 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141176523008 ECA File No.:M176342A	T 27 R 21 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141176523008 ECA File No.:M176367A	T 27 R 21 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141176523008 ECA File No.:M176368A	T 27 R 21 W4M NW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141176523008 ECA File No.:M176385A	T 27 R 21 W4M SW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183785009 ECA File No.:M176354A	T 27 R 22 W4M SW 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183785009 ECA File No.:M176380A	T 27 R 22 W4M SE 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183785009 ECA File No.:M176392A	T 27 R 22 W4M NW 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183785009 ECA File No.:M176449A	T 27 R 22 W4M NE 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
PSK	T 27 R 22 W4M 21 NG Top GLAUC F9F PL to Base GLAUC F9F PL	100.00	259.00	259.00		17.50%			
PSK	T 27 R 22 W4M NE 21 PETROLEUM Top GLAUC F9F PL To Base GLAUC F9F PL	100.00	64.75	64.75		17.50%			
PSK	T 27 R 22 W4M NW 21 PETROLEUM Top GLAUC F9F PL To Base GLAUC F9F PL	100.00	64.75	64.75		17.50%			
PSK	T 27 R 22 W4M SE 21 PETROLEUM Top GLAUC F9F PL To Base GLAUC F9F PL	100.00	64.75	64.75		17.50%			
PSK	T 27 R 22 W4M SW 21 PETROLEUM Top GLAUC F9F PL To Base GLAUC F9F PL	100.00	64.75	64.75		17.50%			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183785004 ECA File No.:M177112A	T 27 R 22 W4M NE 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183785004 ECA File No.:M177113A</p>	<p>T 27 R 22 W4M NW 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183785004 ECA File No.:M177114A</p>	<p>T 27 R 22 W4M SE 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183785004 ECA File No.:M177115A</p>	<p>T 27 R 22 W4M SW 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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CR PETROLEUM AND NATURAL GAS LEASE 0401030124 Expiry: Indefinite ECA File No.: M051948A	T 27 R 22 W4M SE 24 Petroleum to Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64	64		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855009 ECA File No.:M176314A	T 27 R 22 W4M NE 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855009 ECA File No.:M176426A	T 27 R 22 W4M SW 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855009 ECA File No.:M176439A	T 27 R 22 W4M NW 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855029 ECA File No.:M176281A	T 27 R 22 W4M NW 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			V005343
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855029 ECA File No.:M176346A	T 27 R 22 W4M SW 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855029 ECA File No.:M176373A	T 27 R 22 W4M SE 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855029 ECA File No.:M176451A	T 27 R 22 W4M NE 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855027 ECA File No.:M176302A	T 27 R 22 W4M NW 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855027 ECA File No.:M176341A	T 27 R 22 W4M NE 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			V005343
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855027 ECA File No.:M176357A	T 27 R 22 W4M SW 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855027 ECA File No.:M176414A	T 27 R 22 W4M SE 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251024 ECA File No.:M176278A	T 27 R 22 W4M SW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251024 ECA File No.:M176356A	T 27 R 22 W4M NW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251024 ECA File No.:M176377A	T 27 R 22 W4M NE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251024 ECA File No.:M176416A	T 27 R 22 W4M SE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183001 ECA File No.:M177136A	T 27 R 22 W4M SE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183001 ECA File No.:M177137A	T 27 R 22 W4M SW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183001 ECA File No.:M177138A	T 27 R 22 W4M NE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183001 ECA File No.:M177139A	T 27 R 22 W4M NW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183003 ECA File No.:M177144A	T 27 R 22 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183003 ECA File No.:M177145A	T 27 R 22 W4M NW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183003 ECA File No.:M177146A	T 27 R 22 W4M SW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183003 ECA File No.:M177147A	T 27 R 22 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855028 ECA File No.:M176269A	T 27 R 22 W4M SW 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855028 ECA File No.:M176304A	T 27 R 22 W4M NW 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855028 ECA File No.:M176317A	T 27 R 22 W4M SE 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855028 ECA File No.:M176441A	T 27 R 22 W4M NE 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855026 ECA File No.:M176274A	T 27 R 22 W4M SW 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855026 ECA File No.:M176308A	T 27 R 22 W4M SE 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855026 ECA File No.:M176343A	T 27 R 22 W4M NW 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855026 ECA File No.:M176382A	T 27 R 22 W4M NE 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
PSK	T 27 R 22 W4M 35 NG Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	259.00	259.00		17.50%			
PSK	T 27 R 22 W4M NE 35 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 27 R 22 W4M NW 35 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 27 R 22 W4M SE 35 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 27 R 22 W4M SW 35 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 27 R 22 W4M N, SE 36 NG Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	194.25	194.25		17.50%			
PSK	T 27 R 22 W4M NE 36 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			

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PSK	T 27 R 22 W4M NW 36 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 27 R 22 W4M SE 36 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
CR PETROLEUM AND NATURAL GAS LEASE 0402050504 Expiry: Indefinite ECA File No.: M052257A	T 27 R 22 W4M SW 36 Petroleum to Base VIKING FORMATION	WORKING INTEREST Encana Corporation - 100%	64	64		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.			

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<p>CR PETROLEUM AND NATURAL GAS LEASE 0411060640</p> <p>Expiry: 2016-Jun-29 ECA File No.: M159449A</p>	<p>T 27 R 22 W4M SW 36 Petroleum From Base VIKING FORMATION To Base MANNVILLE GROUP</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64</p>	<p>64</p>		<p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on (Blank)% of (Blank).</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.</p>	<p>C019385 - TRUST AGREEMENT</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141184183 ECA File No.:M177148A</p>	<p>T 27 R 22 W4M NE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141184183 ECA File No.:M177149A</p>	<p>T 27 R 22 W4M NW 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141184183 ECA File No.:M177150A</p>	<p>T 27 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>CR PETROLEUM AND NATURAL GAS LEASE 0494030291</p> <p>Expiry: Indefinite ECA File No.: M051000A</p>	<p>T 28 R 20 W4M PTN NW 6 (PTN. DESIGNATED AS ROBINSON LAKE) Petroleum to Base NISKU FORMATION</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>1.72</p>	<p>1.72</p>		<p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales.</p>	<p>C018603 - PRODUCTION ALLOCATION UNIT AGREEMENT - WAYNE BASAL QUARTZ AGREEMENT NO. 1</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176266A</p>	<p>T 28 R 20 W4M SW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176296A	T 28 R 20 W4M SE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176311A	T 28 R 20 W4M NE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176336A	T 28 R 20 W4M PTN NW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	63.131	63.131		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177151A	T 28 R 20 W4M NE 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177153A	T 28 R 20 W4M SW 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177154A	T 28 R 20 W4M SE 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177155A	T 28 R 20 W4M PTN NW 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	63.131	63.131		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
CR PETROLEUM AND NATURAL GAS LEASE 42644 Expiry: Indefinite ECA File No.: M050606A	T 28 R 20 W4M PTN S 7 (PTN DESIGNATED AS ROBINSON LAKE) Petroleum to Base BELLY RIVER	WORKING INTEREST Encana Corporation - 100%	41	41		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.			
CR PETROLEUM AND NATURAL GAS LEASE 0494030292 Expiry: Indefinite ECA File No.: M051001A	T 28 R 20 W4M PTN S 7 (PTN. DESIGNATED AS ROBINSON LAKE) PTN SE 7 - 6.24 Hec PTN SW 7 - 34.76 Hec Petroleum From Base BELLY RIVER To Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	41	41		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.	C018603 - PRODUCTION ALLOCATION UNIT AGREEMENT - WAYNE BASAL QUARTZ AGREEMENT NO. 1		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141177469023 ECA File No.: M085463A	T 28 R 20 W4M LSD 11 SEC 7 Petroleum In NISKU FORMATION	C015246 WORKING INTEREST Encana Corporation - 40% Spyglass Resources Corp - 60%	16.188	6.4752		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 25 / Max: 25 OIL Based on 100% of Production	C015246 - FARMOUT AGREEMENT - FARMOUT AGREEMENT	No	V003771 V003801 V003770
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry: 2015-May-26 C of T: 141177469023 ECA File No.: M176259A	T 28 R 20 W4M NW 7 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry: 2015-May-26 C of T: 141177469023 ECA File No.: M176286A	T 28 R 20 W4M PTN SE 7 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	58.437	58.437		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry: 2017-May-26 C of T: 141177469023 ECA File No.: M176225A	T 28 R 20 W4M PTN SW 7 GR-Neutr-Den log 100/03-17-026-22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	29.583	29.583		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry: 2015-May-26 C of T: 141177469023 ECA File No.: M176400A	T 28 R 20 W4M NE 7 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469023 ECA File No.:M176411A	T 28 R 20 W4M PTN SE 7 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	58.437	58.437		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469023 ECA File No.:M176413A	T 28 R 20 W4M PTN SW 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	29.583	29.583		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469023 ECA File No.:M176428A	T 28 R 20 W4M NE 7 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469023 ECA File No.:M177675A	T 28 R 20 W4M LSD 12, 13, 14 SEC 7 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	48.563	48.563		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141026 ECA File No.:M176292A	T 28 R 21 W4M NW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141026 ECA File No.:M176344A	T 28 R 21 W4M SE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141026 ECA File No.:M176419A	T 28 R 21 W4M SW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141026 ECA File No.:M176421A	T 28 R 21 W4M NE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026 ECA File No.:M177198A	T 28 R 21 W4M NE 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026 ECA File No.:M177199A	T 28 R 21 W4M NW 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026 ECA File No.:M177199A	T 28 R 21 W4M SE 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026 ECA File No.:M177199A	T 28 R 21 W4M SW 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141024 ECA File No.:M176288A	T 28 R 21 W4M NE 3 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141024 ECA File No.:M176313A	T 28 R 21 W4M SE 3 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141024 ECA File No.:M176350A	T 28 R 21 W4M SW 3 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141024 ECA File No.:M176448A	T 28 R 21 W4M NW 3 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177205A	T 28 R 21 W4M NE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177206A	T 28 R 21 W4M NW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177207A	T 28 R 21 W4M SE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177208A	T 28 R 21 W4M SW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 28 R 21 W4M 6 NG Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	259.00	259.00		17.50%			
PSK	T 28 R 21 W4M NE 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M NW 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SE 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SW 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177514018 ECA File No.:M176244A	T 28 R 21 W4M SE 11 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514018 ECA File No.:M176252A	T 28 R 21 W4M NE 11 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177514018 ECA File No.:M176262A	T 28 R 21 W4M NW 11 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514018 ECA File No.:M176284A	T 28 R 21 W4M NW 11 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177514018 ECA File No.:M176289A	T 28 R 21 W4M NE 11 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141177514018 ECA File No.:M176358A</p>	<p>T 28 R 21 W4M SW 11 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141177514018 ECA File No.:M176383A</p>	<p>T 28 R 21 W4M SE 11 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2017-May-26 C of T:141177514018 ECA File No.:M176307A</p>	<p>T 28 R 21 W4M SW 11 GR-Neutr-Den log 100/03-17-026-22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.</p>			

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<p>CR PETROLEUM AND NATURAL GAS LEASE 17024</p> <p>Expiry: Indefinite ECA File No.: M050436A</p>	<p>T 28 R 21 W4M SE 12 Petroleum to Base MANNVILLE GROUP</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64</p>	<p>64</p>		<p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.</p>	<p>C018603 - PRODUCTION ALLOCATION UNIT AGREEMENT - WAYNE BASAL QUARTZ AGREEMENT NO. 1</p>		
<p>CR PETROLEUM AND NATURAL GAS LEASE 0494030293</p> <p>Expiry: Indefinite ECA File No.: M051002A</p>	<p>T 28 R 21 W4M SE 12 (SURFACE RESTRICTIONS APPLY SEE LEASE FILE) Petroleum From Base MANNVILLE GROUP To Base NISKU FORMATION</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64</p>	<p>64</p>		<p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of (Blank).</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of (Blank).</p>			
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry: 2017-May-26 C of T: 141183183 ECA File No.: M176106A</p>	<p>T 28 R 21 W4M NE 12 GR-Neutr-Den log 100/03-17-026-22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum in NISKU FORMATION</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production</p>			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183 ECA File No.:M176429A	T 28 R 21 W4M SW 12 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183 ECA File No.:M176447A	T 28 R 21 W4M NW 12 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183 ECA File No.:M177225A	T 28 R 21 W4M NE 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183 ECA File No.:M177226A	T 28 R 21 W4M SW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183 ECA File No.:M177227A	T 28 R 21 W4M NW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183001 ECA File No.:M176272A	T 28 R 21 W4M NE 13 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183001 ECA File No.:M176282A	T 28 R 21 W4M SW 13 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183001 ECA File No.:M176292A	T 28 R 21 W4M NW 13 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183001 ECA File No.:M176446A	T 28 R 21 W4M SE 13 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183001 ECA File No.:M177228A	T 28 R 21 W4M NE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183001 ECA File No.:M177229A	T 28 R 21 W4M NW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183001 ECA File No.:M177230A	T 28 R 21 W4M SE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183001 ECA File No.:M177231A	T 28 R 21 W4M SW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183002 ECA File No.:M177235A	T 28 R 21 W4M SE 14 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183002 ECA File No.:M176212A	T 28 R 21 W4M NE 14 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183002 ECA File No.:M176212A	T 28 R 21 W4M NW 14 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183002 ECA File No.:M176212A	T 28 R 21 W4M SW 14 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183002 ECA File No.:M177232A	T 28 R 21 W4M SE 14 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183002 ECA File No.:M177233A	T 28 R 21 W4M SW 14 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183002 ECA File No.:M177234A</p>	<p>T 28 R 21 W4M NE 14 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL- Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183002 ECA File No.:M177235A</p>	<p>T 28 R 21 W4M NW 14 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183003 ECA File No.:M177236A</p>	<p>T 28 R 21 W4M NE 15 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183003 ECA File No.:M177237A</p>	<p>T 28 R 21 W4M SW 15 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183003 ECA File No.:M177238A</p>	<p>T 28 R 21 W4M NW 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183003 ECA File No.:M177239A</p>	<p>T 28 R 21 W4M SE 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>CR PETROLEUM AND NATURAL GAS LEASE 0403040156</p> <p>Expiry: Indefinite ECA File No.: M052467A</p>	<p>T 28 R 21 W4M NW 18 Petroleum to Base BELLY RIVER</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64</p>	<p>64</p>		<p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.</p>			

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<p>CR PETROLEUM AND NATURAL GAS LEASE 0410050083</p> <p>Expiry: 2015-May-05 ECA File No.: M156132A</p>	<p>T 28 R 21 W4M NW 18 Petroleum Below Base BELLY RIVER</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	64	64		<p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.</p> <p>CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales.</p>			
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183006 ECA File No.:M177248A</p>	<p>T 28 R 21 W4M NE 18 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	64.75	64.75		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183006 ECA File No.:M177249A</p>	<p>T 28 R 21 W4M SW 18 GR-Neutr-Den log 100/08-20-026-22W4 b BELLY RIVER tb MANN (725.5-1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	64.75	64.75		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183006 ECA File No.:M177250A	T 28 R 21 W4M SE 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 28 R 21 W4M S, NE 18 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	194.25	194.25		17.50%			
PSK	T 28 R 21 W4M NE 18 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SE 18 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SW 18 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M 19 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	259.00	259.00		17.50%			
PSK	T 28 R 21 W4M NE 19 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M NW 19 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SE 19 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SW 19 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177251A	T 28 R 21 W4M NE 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177252A	T 28 R 21 W4M SE 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177253A	T 28 R 21 W4M SW 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177254A	T 28 R 21 W4M NW 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 28 R 21 W4M W 20 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	129.50	259.00		17.50%			
PSK	T 28 R 21 W4M NE 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			

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PSK	T 28 R 21 W4M NW 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SE 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SW 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
FH NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: 2017-May-26 C of T: 141183183018 ECA File No.: M177947A	T 28 R 21 W4M 20 GR-Neutr-Den log 100/06-15-028- 21W4 Leduc Fm (1844.5-2044.0m TVD). NG in LEDUC FORMATION Coal Bed Methane in LEDUC FORMATION	WORKING INTEREST Encana Corporation - 100%	259	259		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5/Max: 5 GAS Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176334A	T 28 R 21 W4M SW 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176359A	T 28 R 21 W4M NE 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176386A	T 28 R 21 W4M SE 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176440A</p>	<p>T 28 R 21 W4M NW 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>			
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183021 ECA File No.:M177263A</p>	<p>T 28 R 21 W4M SE 23 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183021 ECA File No.:M177264A</p>	<p>T 28 R 21 W4M SW 23 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183021 ECA File No.:M177265A	T 28 R 21 W4M NE 23 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183021 ECA File No.:M177266A	T 28 R 21 W4M SW 23 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183021 ECA File No.:M177267A	T 28 R 21 W4M NE 23 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183021 ECA File No.:M177268A	T 28 R 21 W4M NW 23 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183021 ECA File No.:M177269A	T 28 R 21 W4M NW 23 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183021 ECA File No.: M177274A	T 28 R 21 W4M SE 23 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: 2020-Sep-30 C of T: 14118313022 ECA File No.: M174664ZZ	T 28 R 21 W4M 24 No Mineral Rights Holds Lease for Abandonment Purposes Only Well: 100/12-24-028-21W4/00	WORKING INTEREST Encana Corporation - 100%				FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 GAS Based on 100% of Sales.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183022 ECA File No.: M177274A	T 28 R 21 W4M NE 24 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183022 ECA File No.: M177274A	T 28 R 21 W4M NW 24 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183022 ECA File No.: M177274A	T 28 R 21 W4M SE 24 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183022 ECA File No.: M177274A	T 28 R 21 W4M SW 24 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			

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<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177277A</p>	<p>T 28 R 21 W4M NE 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC "ZZ" POOL Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177278A</p>	<p>T 28 R 21 W4M SW 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC "ZZ" POOL Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		
<p>FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD</p> <p>Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177279A</p>	<p>T 28 R 21 W4M SE 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC "ZZ" POOL Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL</p>	<p>WORKING INTEREST Encana Corporation - 100%</p>	<p>64.75</p>	<p>64.75</p>		<p>FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.</p>	<p>C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION</p>		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183022 ECA File No.:M177280A	T 28 R 21 W4M NW 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC "ZZ" POOL Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183025 ECA File No.:M176270A	T 28 R 21 W4M SW 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183025 ECA File No.:M176271A	T 28 R 21 W4M SE 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183025 ECA File No.:M176340A	T 28 R 21 W4M NE 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183025 ECA File No.:M176435A	T 28 R 21 W4M NW 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183025 ECA File No.:M177289A	T 28 R 21 W4M NE 27 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183025 ECA File No.:M177291A	T 28 R 21 W4M SE 27 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183025 ECA File No.:M177292A	T 28 R 21 W4M NW 27 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183025 ECA File No.:M177293A	T 28 R 21 W4M SW 27 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514019 ECA File No.:M177298A	T 28 R 21 W4M SE 29 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514019 ECA File No.:M177299A	T 28 R 21 W4M NW 29 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514019 ECA File No.:M177300A	T 28 R 21 W4M SW 29 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514019 ECA File No.:M177301A	T 28 R 21 W4M NE 29 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 28 R 21 W4M W 29 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	129.50	129.50		17.50%			
PSK	T 28 R 21 W4M NE 29 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M NW 29 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SE 29 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SW 29 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M 30 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	259.00	259.00		17.50%			

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PSK	T 28 R 21 W4M NE 30 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M NW 30 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SE 30 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SW 30 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183027 ECA File No.:M177302A	T 28 R 21 W4M NE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183027 ECA File No.:M177303A	T 28 R 21 W4M NW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183027 ECA File No.:M177304A	T 28 R 21 W4M SE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183027 ECA File No.:M177305A	T 28 R 21 W4M SW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 28 R 21 W4M 31 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	259.00	259.00		17.50%			
PSK	T 28 R 21 W4M NE 31 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M NW 31 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SE 31 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SW 31 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141182390022 ECA File No.:M177306A	T 28 R 21 W4M NE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141182390022 ECA File No.:M177307A	T 28 R 21 W4M SW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141182390022 ECA File No.:M177308A	T 28 R 21 W4M SE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141182390022 ECA File No.:M177309A	T 28 R 21 W4M NW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 28 R 21 W4M W 32 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	129.50	129.50		17.50%			
PSK	T 28 R 21 W4M NE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M NW 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SW 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183028 ECA File No.:M177310A	T 28 R 21 W4M NE 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183028 ECA File No.:M177311A	T 28 R 21 W4M NW 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183028 ECA File No.:M177312A	T 28 R 21 W4M SE 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		V000222
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183028 ECA File No.:M177313A	T 28 R 21 W4M SW 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183029 ECA File No.:M176210A	T 28 R 21 W4M NW 33 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183029 ECA File No.:M176210A	T 28 R 21 W4M SE 33 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183029 ECA File No.:M176211A	T 28 R 21 W4M SW 33 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183029 ECA File No.:M177314A	T 28 R 21 W4M NE 33 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183029 ECA File No.:M177314A	T 28 R 21 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183029 ECA File No.:M177315A	T 28 R 21 W4M SW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183029 ECA File No.:M177316A	T 28 R 21 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183029 ECA File No.:M177317A	T 28 R 21 W4M NW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183255 ECA File No.:M177320A	T 28 R 21 W4M SE 34 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183255 ECA File No.:M176322A	T 28 R 21 W4M NE 34 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183255 ECA File No.:M176340A	T 28 R 21 W4M SW 34 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183255 ECA File No.:M176388A	T 28 R 21 W4M NW 34 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183255 ECA File No.:M177318A	T 28 R 21 W4M NE 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183255 ECA File No.:M177319A	T 28 R 21 W4M SW 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183255 ECA File No.:M177320A	T 28 R 21 W4M NW 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183255 ECA File No.:M177321A	T 28 R 21 W4M SE 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176290A	T 28 R 22 W4M NW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176330A	T 28 R 22 W4M NE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176399A	T 28 R 22 W4M SW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176401A	T 28 R 22 W4M SE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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PSK	T 28 R 22 W4M 1 NG Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	259.00	259.00		17.50%			
PSK	T 28 R 22 W4M NE 1 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 22 W4M NW 1 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 22 W4M SE 1 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 22 W4M SW 1 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179130020 ECA File No.:M176306A	T 28 R 22 W4M SW 2 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179130020 ECA File No.:M176418A	T 28 R 22 W4M NE 2 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179130020 ECA File No.:M176433A	T 28 R 22 W4M SE 2 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179130020 ECA File No.:M176436A	T 28 R 22 W4M NW 2 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179130022 ECA File No.:M177334A	T 28 R 22 W4M NE 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179130022 ECA File No.:M177335A	T 28 R 22 W4M NW 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179130022 ECA File No.:M177336A	T 28 R 22 W4M SW 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179130022 ECA File No.:M177337A	T 28 R 22 W4M SE 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176051017 ECA File No.:M177346A	T 28 R 22 W4M NW 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176051017 ECA File No.:M177347A	T 28 R 22 W4M SE 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176051017 ECA File No.:M177348A	T 28 R 22 W4M SW 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176051017 ECA File No.:M177349A	T 28 R 22 W4M NE 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176287A	T 28 R 22 W4M SE 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176353A	T 28 R 22 W4M SW 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176364A	T 28 R 22 W4M NE 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176379A	T 28 R 22 W4M NW 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176247A	T 28 R 22 W4M SE 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176305A	T 28 R 22 W4M NW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176328A	T 28 R 22 W4M SW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176372A	T 28 R 22 W4M NE 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176315A	T 28 R 22 W4M SW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176324A	T 28 R 22 W4M SE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176376A	T 28 R 22 W4M NE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176394A	T 28 R 22 W4M NW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251025 ECA File No.:M176295A	T 28 R 22 W4M NE 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251025 ECA File No.:M176355A	T 28 R 22 W4M NW 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251025 ECA File No.:M176398A	T 28 R 22 W4M SW 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176303A	T 28 R 22 W4M SE 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176320A	T 28 R 22 W4M SW 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176338A	T 28 R 22 W4M NW 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176360A	T 28 R 22 W4M NE 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177378A	T 28 R 22 W4M SE 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177379A	T 28 R 22 W4M SW 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177380A	T 28 R 22 W4M NE 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177381A	T 28 R 22 W4M NW 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179232003 ECA File No.:M176256A	T 28 R 22 W4M SW 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179232003 ECA File No.:M176264A	T 28 R 22 W4M SE 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179232003 ECA File No.:M176407A	T 28 R 22 W4M NW 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179232003 ECA File No.:M176422A	T 28 R 22 W4M NE 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179051007 ECA File No.:M176251A	T 28 R 22 W4M SW 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179051007 ECA File No.:M176276A	T 28 R 22 W4M SE 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			

Wayne Area

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179051007 ECA File No.:M176389A	T 28 R 22 W4M NW 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179051007 ECA File No.:M176396A	T 28 R 22 W4M NE 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179232007 ECA File No.:M177422A	T 28 R 22 W4M NE 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179232007 ECA File No.:M177423A	T 28 R 22 W4M SW 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179232007 ECA File No.:M177424A	T 28 R 22 W4M NW 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179232007 ECA File No.:M177425A	T 28 R 22 W4M SE 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184913007 ECA File No.:M177426A	T 28 R 22 W4M NE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184913007 ECA File No.:M177427A	T 28 R 22 W4M SW 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184913007 ECA File No.:M177428A	T 28 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184913007 ECA File No.:M177429A	T 28 R 22 W4M NW 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

Wayne Area

PSK	T 28 R 22 W4M 36 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	259.00	259.00		17.50%			
PSK	T 28 R 22 W4M NE 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 22 W4M NW 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 22 W4M SE 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 22 W4M SW 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%			
CR PETROLEUM AND NATURAL GAS LEASE 0493080323 Expiry: Indefinite ECA File No.: M051143A	T 29 R 21 W4M 9 Petroleum to Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	256	256		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.			

CPA Pretty Well ID	Well Status Text	Prod./Inject. Frmtn	
Carseland			
1 100/15-32-22-25W4	Flowing OIL	Kglauc_ss	
2 100/16-32-22-25W4	Flowing OIL	Kglauc_ss	
3 100/14-33-22-25W4	Flowing OIL	Kbs_qtz	
4 100/03-28-22-25W4	Flowing OIL	Kbs_qtz	
5 100/03-09-23-25W4	Flowing OIL	Kbs_qtz	waiting on tie-in
6 102/07-09-23-25W4	Flowing OIL	Kbs_qtz	waiting on tie-in
Beiseker			
1 102/06-16-28-24W4	Pumping OIL	Kbs_qtz	
Rockyford			
1 100/05-16-023-23W4/00	Pumping OIL	Kglauc_ss	
2 100/03-16-024-22W4/00	Flowing OIL	Kglauc_ss	
3 102/01-02-024-24W4/00	Pumping OIL	Kellrslie	
4 100/15-18-025-21W4/04	Pumping OIL	Kglauc_ss	
5 102/16-18-025-21W4/02	Pumping OIL	Kglauc_ss	
6 102/01-19-025-21W4/02	Pumping OIL	Kglauc_ss	
7 100/02-19-025-21W4/00	Pumping OIL	Kellrslie	
8 100/06-19-025-21W4/03	Flowing OIL	Kglauc_ss	
9 100/07-19-025-21W4/00	Flowing OIL	Kglauc_ss	
10 102/08-19-025-21W4/00	Pumping OIL	Kellrslie	
11 100/10-19-025-21W4/00	Pumping OIL	Kglauc_ss	
12 100/14-19-025-21W4/00	Pumping OIL	Kglauc_ss	
13 100/15-19-025-21W4/00	Pumping OIL	Kglauc_ss	
14 100/03-30-025-21W4/00	Pumping OIL	Kglauc_ss	
15 100/01-33-025-21W4/02	Pumping OIL	Kglauc_ss	
16 100/02-33-025-21W4/00	Pumping OIL	Kglauc_ss	
17 100/09-33-025-21W4/00	Flowing OIL	Kglauc_ss	
18 100/10-33-025-21W4/02	Pumping OIL	Kglauc_ss	
19 100/09-18-025-21W4/02	Pumping OIL	Kglauc_ss	
20 102/08-32-023-21W4/00	Pumping OIL	Kellrslie	
23 100/02-04-026-21W4/00	Pumping OIL	Kglauc_ss	
24 100/12-09-026-21W4/02	Flowing OIL	Kostracod	
Wayne			
1 102/16-21-027-21W4/00	Pumping OIL	Kellrslie	
2 102/06-33-027-21W4/00	Pumping OIL	Kellrslie	
3 102/12-33-027-21W4/00	Pumping OIL	Kellrslie	
4 100/14-20-027-22W4/02	Pumping OIL	Kglauc_ss	
5 102/13-27-027-22W4/00	Pumping OIL	Kglauc_ss	
6 103/13-27-027-22W4/00	Pumping OIL	Kglauc_ss	
7 100/09-28-027-22W4/00	Pumping OIL	Kglauc_ss	
8 100/12-30-027-22W4/00	Pumping OIL	Kellrslie	
9 102/08-34-027-22W4/00	Pumping OIL	Kglauc_ss	

10	103/14-35-027-22W4/00	Pumping OIL	Kglauc_ss
11	102/07-07-028-20W4/00	Pumping OIL	Kellrslie
12	102/11-07-028-20W4/00	Pumping OIL	Dnisku
13	102/12-07-028-20W4/00	Pumping OIL	Dnisku
14	1W0/13-07-028-20W4/00	Pumping OIL	Dnisku
15	100/10-01-028-21W4/00	Pumping OIL	Kellrslie
16	102/13-11-028-21W4/00	Pumping OIL	Kellrslie
17	100/16-11-028-21W4/00	Pumping OIL	Dnisku
18	103/16-11-028-21W4/00	Pumping OIL	Kellrslie
19	103/02-12-028-21W4/00	Pumping OIL	Kellrslie
20	100/10-12-028-21W4/02	Pumping OIL	Dnisku
21	100/16-12-028-21W4/00	Pumping OIL	Dnisku
22	102/05-13-028-21W4/00	Pumping OIL	Dnisku
23	102/06-13-028-21W4/00	Pumping OIL	Dnisku
24	100/07-13-028-21W4/00	Pumping OIL	Dnisku
25	102/10-13-028-21W4/00	Pumping OIL	Dnisku
26	100/16-14-028-21W4/00	Pumping OIL	Dnisku
27	100/02-20-028-21W4/00	Pumping OIL	Kellrslie
28	100/04-27-028-21W4/00	Pumping OIL	Kellrslie
29	100/09-33-028-21W4/00	Pumping OIL	Dnisku
30	1S0/03-01-028-22W4/02	Flowing OIL	Kglauc_ss
31	100/13-01-028-22W4/00	Flowing OIL	Kellrslie
32	102/13-01-028-22W4/00	Flowing OIL	Kglauc_ss
33	102/03-02-028-22W4/00	Pumping OIL	Kglauc_ss
34	100/07-02-028-22W4/00	Pumping OIL	Kglauc_ss
35	100/09-02-028-22W4/00	Flowing OIL	Kglauc_ss
36	100/05-10-028-22W4/02	Pumping OIL	Kglauc_ss
37	100/03-12-028-22W4/00	Pumping OIL	Kglauc_ss
38	100/12-12-028-22W4/02	Pumping OIL	Kglauc_ss
39	100/10-13-028-22W4/00	Pumping OIL	Kellrslie
40	103/10-13-028-22W4/00	Pumping OIL	Kellrslie
41	100/07-16-028-22W4/00	Pumping OIL	Kglauc_ss
42	102/14-24-028-22W4/02	Pumping OIL	Kellrslie
43	100/07-25-028-22W4/00	Flowing OIL	Kellrslie
44	100/10-25-028-22W4/00	Pumping OIL	Kellrslie
45	100/03-09-029-21W4/00	Pumping OIL	Dnisku
46	100/06-35-027-23W4/00	Pumping OIL	Kellrslie
47	100/10-35-027-23W4/00	Pumping OIL	Kellrslie
48	100/12-35-027-23W4/00	Pumping OIL	Kellrslie
49	100/13-01-028-20W4/00	Pumping OIL	Kglauc_ss
50	102/14-06-028-20W4/03	Pumping OIL	Kglauc_ss
51	100/08-03-028-21W4/00	Pumping OIL	Kglauc_ss
52	102/16-14-028-21W4/02	Pumping OIL	Dnisku
53	100/11-34-028-21W4/00	Pumping OIL	Dnisku
54	100/12-34-028-21W4/00	Pumping OIL	Dnisku
55	100/09-07-028-20W4/02	Pumping OIL	Kglauc_ss
56	100/08-03-028-21W4/00	Pumping OIL	Kglauc_ss

57	102/16-14-028-21W4/02	Pumping OIL	Dnisku
58	100/11-34-028-21W4/00	Pumping OIL	Dnisku
59	100/12-34-028-21W4/00	Pumping OIL	Dnisku
60	102/07-09-029-21W4/00	Pumping OIL	Dnisku
61	100/08-09-029-21W4/00	Pumping OIL	Dnisku

Schedule "A-3" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitek Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Carseland Royalty Lands

See attached.

Carseland Area

Lands	Leased Substance	Rights	Lessor Royalty	Encumbrances	PSK Interest	Gross HA
T 22 R 25 W4M E, PTN W 1	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms		100.00	228.65
T 22 R 25 W4M NE 1	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M PTN NW 1	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	42.90
T 22 R 25 W4M SE 1	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M PTN SW 1	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	56.25
T 22 R 25 W4M 3	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms		100.00	259.00
T 22 R 25 W4M NE 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M NW 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SE 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SW 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M 4	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms		100.00	259.00
T 22 R 25 W4M NE 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M NW 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75

Carseland Area

T 22 R 25 W4M SE 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SW 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M 5	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms		100.00	259.00
T 22 R 25 W4M NE 5	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M NW 5	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SE 5	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SW 5	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M 6	NG	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms		100.00	259.00
T 22 R 25 W4M NE 6	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M NW 6	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75

Carseland Area

T 22 R 25 W4M SE 6	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 6	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 7	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 7	PETROLEUM	Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 7	PETROLEUM	Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 7	PETROLEUM	Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 7	PETROLEUM	Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 8	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 8	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 8	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 8	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

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T 22 R 25 W4M SW 8	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 9	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 9	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 9	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 9	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 9	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 10	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 10	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 10	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 10	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 10	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M N, SW, PTN SE 11	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	257.79
T 22 R 25 W4M NE 11	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 11	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

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T 22 R 25 W4M PTN SE 11	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.54
T 22 R 25 W4M SW 11	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 15	NG	Base MANNVILLE GP To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 16	NG	Base BELLY RIVER To Top UPPER MANNVILLE Base UPPER MANNVILLE To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 17	NG	Base MANNVILLE GP To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00

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T 22 R 25 W4M NE 17	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M NW 17	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SE 17	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SW 17	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M 18	NG	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms		100.00	259.00
T 22 R 25 W4M NE 18	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M NW 18	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SE 18	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SW 18	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75

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T 22 R 25 W4M 19	NG	Base BELLY RIVER To Top ELLERSLIE FM Base ELLERSLIE FM To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms		100.00	518.00
T 22 R 25 W4M NE 19	PETROLEUM	Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M NW 19	PETROLEUM	Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SE 19	PETROLEUM	Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SW 19	PETROLEUM	Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M 21	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms		100.00	259.00
T 22 R 25 W4M NE 21	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M NW 21	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SE 21	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SW 21	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M 22	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms		100.00	259.00
T 22 R 25 W4M NE 22	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75

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T 22 R 25 W4M NW 22	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SE 22	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SW 22	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M 23	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms		100.00	259.00
T 22 R 25 W4M NE 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M NW 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SE 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SW 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M 26	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms		100.00	259.00
T 22 R 25 W4M NE 26	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M NW 26	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SE 26	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SW 26	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	64.75
T 22 R 25 W4M 27	NG	Base VIKING FM To Base DEVO	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms		100.00	259.00

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T 22 R 25 W4M NE 27	PETROLEUM	Base BELLY RIVER To Base DE	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 27	PETROLEUM	Base BELLY RIVER To Base DE	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 27	PETROLEUM	Base BELLY RIVER To Base DE	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 27	PETROLEUM	Base BELLY RIVER To Base DE	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 28	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 28	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 28	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 28	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 28	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 29	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 29	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 29	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 29	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 29	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

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T 22 R 25 W4M 30	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 30	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 30	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 30	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 30	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 31	NG	Base MANNVILLE GP To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	256.30
T 22 R 25 W4M NE 31	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.71
T 22 R 25 W4M NW 31	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.09
T 22 R 25 W4M SE 31	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 31	PETROLEUM	Base MANNVILLE GP To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 32	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.96
T 22 R 25 W4M SW 32	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 32	NG	Base Belly River to top Bow Island Base Bow Island to base Devonian	FEE LEASE - Lessor PrairieSky Paid To PrairieSky 100% Gros LOR (SS) - Min:10/ Max: 30 GAS based on 100% Sales	100.00	257.3

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T 22 R 25 W4M NE 32	PETROLEUM	Base Belly River to base Devonian	FEE LEASE - Lessor PrairieSky Paid To PrairieSky 100% Gros LOR (SS) - Min:10/ Max: 30 OIL based on 100% Production	100.00	63.84
T 22 R 25 W4M SE 32	PETROLEUM	Base Belly River to base Devonian	FEE LEASE - Lessor PrairieSky Paid To PrairieSky 100% Gros LOR (SS) - Min:10/ Max: 30 OIL based on 100% Production	100.00	64.75
T 22 R 25 W4M 33	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	257.30
T 22 R 25 W4M NE 33	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.96
T 22 R 25 W4M NW 33	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.84
T 22 R 25 W4M SE 33	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 33	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 34	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	257.54
T 22 R 25 W4M NE 34	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.02
T 22 R 25 W4M NW 34	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.02
T 22 R 25 W4M SE 34	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 34	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 35	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	257.28

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T 22 R 25 W4M NE 35	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.83
T 22 R 25 W4M NW 35	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.96
T 22 R 25 W4M SE 35	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 35	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 1	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	256.35
T 23 R 25 W4M NE 1	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 1	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 1	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.44
T 23 R 25 W4M SW 1	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.41
T 23 R 25 W4M 2	NG	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	256.25
T 23 R 25 W4M NE 2	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

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T 23 R 25 W4M NW 2	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 2	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.39
T 23 R 25 W4M SW 2	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.36
T 23 R 25 W4M 3	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	256.15
T 23 R 25 W4M NE 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.34
T 23 R 25 W4M SW 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.31
T 23 R 25 W4M 4	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	256.05
T 23 R 25 W4M NE 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

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T 23 R 25 W4M SE 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.29
T 23 R 25 W4M SW 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.27
T 23 R 25 W4M 5	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	255.96
T 23 R 25 W4M NE 5	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 5	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 5	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.24
T 23 R 25 W4M SW 5	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.22
T 23 R 25 W4M W 6	NG	Base BELLY RIVER To Base MISSISSIPPIN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	127.92
T 23 R 25 W4M NW 6	PETROLEUM	Base BELLY RIVER To Base MISSISSIPPIN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 6	PETROLEUM	Base BELLY RIVER To Base MISSISSIPPIN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.17
T 23 R 25 W4M NW 6	PETROLEUM	Base MISSISSIPPIAN To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 6	PETROLEUM	Base MISSISSIPPIAN To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.17
T 23 R 25 W4M W 6	NG	Base MISSISSIPPIAN To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	127.92
T 23 R 25 W4M 7	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00

Carseland Area

T 23 R 25 W4M NE 7	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 7	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 7	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 7	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 8	NG	Base BELLY RIVER To Base MISSISSIPPIN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 8	PETROLEUM	Base BELLY RIVER To Base MISSISSIPPIN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 8	PETROLEUM	Base BELLY RIVER To Base MISSISSIPPIN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 8	PETROLEUM	Base BELLY RIVER To Base MISSISSIPPIN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 8	PETROLEUM	Base BELLY RIVER To Base MISSISSIPPIN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 8	NG	Base MISSISSIPPIAN To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 8	PETROLEUM	Base MISSISSIPPIAN To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 8	PETROLEUM	Base MISSISSIPPIAN To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 8	PETROLEUM	Base MISSISSIPPIAN To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 8	PETROLEUM	Base MISSISSIPPIAN To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

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T 23 R 25 W4M 9	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 9	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 9	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 9	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 9	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 10	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 10	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 10	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 10	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 10	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 11	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 11	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 11	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 11	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

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T 23 R 25 W4M SW 11	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 12	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 12	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 12	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 12	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 12	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 13	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 13	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 13	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 13	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 13	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 14	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 14	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 14	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

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T 23 R 25 W4M SE 14	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 14	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 15	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 16	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 17	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 17	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

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T 23 R 25 W4M NW 17	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 17	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 17	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 18	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 18	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 19	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 19	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 19	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 19	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 19	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M N, SE 20	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	194.25
T 23 R 25 W4M NE 20	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 20	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 20	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

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T 23 R 25 W4M 21	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 21	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 21	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 21	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 21	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 22	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 22	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 22	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 22	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 22	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 23	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

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T 23 R 25 W4M SW 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 24	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 24	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 24	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 24	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 24	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

Schedule "A-4" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manito Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Royalty Wells

See attached.

	CPA Pretty Well ID	Well Status Text	Prod./Inject. Frmtn	
Carseland				
1	100/15-32-22-25W4	Flowing OIL	Kglauc_ss	
2	100/16-32-22-25W4	Flowing OIL	Kglauc_ss	
3	100/14-33-22-25W4	Flowing OIL	Kbs_qtz	
4	100/03-28-22-25W4	Flowing OIL	Kbs_qtz	
5	100/03-09-23-25W4	Flowing OIL	Kbs_qtz	waiting on tie-in
6	102/07-09-23-25W4	Flowing OIL	Kbs_qtz	waiting on tie-in
Beiseker				
1	102/06-16-28-24W4	Pumping OIL	Kbs_qtz	
Rockyford				
1	100/05-16-023-23W4/00	Pumping OIL	Kglauc_ss	
2	100/03-16-024-22W4/00	Flowing OIL	Kglauc_ss	
3	102/01-02-024-24W4/00	Pumping OIL	Kellrslie	
4	100/15-18-025-21W4/04	Pumping OIL	Kglauc_ss	
5	102/16-18-025-21W4/02	Pumping OIL	Kglauc_ss	
6	102/01-19-025-21W4/02	Pumping OIL	Kglauc_ss	
7	100/02-19-025-21W4/00	Pumping OIL	Kellrslie	
8	100/06-19-025-21W4/03	Flowing OIL	Kglauc_ss	
9	100/07-19-025-21W4/00	Flowing OIL	Kglauc_ss	
10	102/08-19-025-21W4/00	Pumping OIL	Kellrslie	
11	100/10-19-025-21W4/00	Pumping OIL	Kglauc_ss	
12	100/14-19-025-21W4/00	Pumping OIL	Kglauc_ss	
13	100/15-19-025-21W4/00	Pumping OIL	Kglauc_ss	
14	100/03-30-025-21W4/00	Pumping OIL	Kglauc_ss	
15	100/01-33-025-21W4/02	Pumping OIL	Kglauc_ss	
16	100/02-33-025-21W4/00	Pumping OIL	Kglauc_ss	
17	100/09-33-025-21W4/00	Flowing OIL	Kglauc_ss	
18	100/10-33-025-21W4/02	Pumping OIL	Kglauc_ss	
19	100/09-18-025-21W4/02	Pumping OIL	Kglauc_ss	
20	102/08-32-023-21W4/00	Pumping OIL	Kellrslie	
23	100/02-04-026-21W4/00	Pumping OIL	Kglauc_ss	
24	100/12-09-026-21W4/02	Flowing OIL	Kostracod	
Wayne				
1	102/16-21-027-21W4/00	Pumping OIL	Kellrslie	
2	102/06-33-027-21W4/00	Pumping OIL	Kellrslie	
3	102/12-33-027-21W4/00	Pumping OIL	Kellrslie	
4	100/14-20-027-22W4/02	Pumping OIL	Kglauc_ss	
5	102/13-27-027-22W4/00	Pumping OIL	Kglauc_ss	
6	103/13-27-027-22W4/00	Pumping OIL	Kglauc_ss	
7	100/09-28-027-22W4/00	Pumping OIL	Kglauc_ss	
8	100/12-30-027-22W4/00	Pumping OIL	Kellrslie	
9	102/08-34-027-22W4/00	Pumping OIL	Kglauc_ss	

10	103/14-35-027-22W4/00	Pumping OIL	Kglauc_ss
11	102/07-07-028-20W4/00	Pumping OIL	Kellrslie
12	102/11-07-028-20W4/00	Pumping OIL	Dnisku
13	102/12-07-028-20W4/00	Pumping OIL	Dnisku
14	1W0/13-07-028-20W4/00	Pumping OIL	Dnisku
15	100/10-01-028-21W4/00	Pumping OIL	Kellrslie
16	102/13-11-028-21W4/00	Pumping OIL	Kellrslie
17	100/16-11-028-21W4/00	Pumping OIL	Dnisku
18	103/16-11-028-21W4/00	Pumping OIL	Kellrslie
19	103/02-12-028-21W4/00	Pumping OIL	Kellrslie
20	100/10-12-028-21W4/02	Pumping OIL	Dnisku
21	100/16-12-028-21W4/00	Pumping OIL	Dnisku
22	102/05-13-028-21W4/00	Pumping OIL	Dnisku
23	102/06-13-028-21W4/00	Pumping OIL	Dnisku
24	100/07-13-028-21W4/00	Pumping OIL	Dnisku
25	102/10-13-028-21W4/00	Pumping OIL	Dnisku
26	100/16-14-028-21W4/00	Pumping OIL	Dnisku
27	100/02-20-028-21W4/00	Pumping OIL	Kellrslie
28	100/04-27-028-21W4/00	Pumping OIL	Kellrslie
29	100/09-33-028-21W4/00	Pumping OIL	Dnisku
30	1S0/03-01-028-22W4/02	Flowing OIL	Kglauc_ss
31	100/13-01-028-22W4/00	Flowing OIL	Kellrslie
32	102/13-01-028-22W4/00	Flowing OIL	Kglauc_ss
33	102/03-02-028-22W4/00	Pumping OIL	Kglauc_ss
34	100/07-02-028-22W4/00	Pumping OIL	Kglauc_ss
35	100/09-02-028-22W4/00	Flowing OIL	Kglauc_ss
36	100/05-10-028-22W4/02	Pumping OIL	Kglauc_ss
37	100/03-12-028-22W4/00	Pumping OIL	Kglauc_ss
38	100/12-12-028-22W4/02	Pumping OIL	Kglauc_ss
39	100/10-13-028-22W4/00	Pumping OIL	Kellrslie
40	103/10-13-028-22W4/00	Pumping OIL	Kellrslie
41	100/07-16-028-22W4/00	Pumping OIL	Kglauc_ss
42	102/14-24-028-22W4/02	Pumping OIL	Kellrslie
43	100/07-25-028-22W4/00	Flowing OIL	Kellrslie
44	100/10-25-028-22W4/00	Pumping OIL	Kellrslie
45	100/03-09-029-21W4/00	Pumping OIL	Dnisku
46	100/06-35-027-23W4/00	Pumping OIL	Kellrslie
47	100/10-35-027-23W4/00	Pumping OIL	Kellrslie
48	100/12-35-027-23W4/00	Pumping OIL	Kellrslie
49	100/13-01-028-20W4/00	Pumping OIL	Kglauc_ss
50	102/14-06-028-20W4/03	Pumping OIL	Kglauc_ss
51	100/08-03-028-21W4/00	Pumping OIL	Kglauc_ss
52	102/16-14-028-21W4/02	Pumping OIL	Dnisku
53	100/11-34-028-21W4/00	Pumping OIL	Dnisku
54	100/12-34-028-21W4/00	Pumping OIL	Dnisku
55	100/09-07-028-20W4/02	Pumping OIL	Kglauc_ss
56	100/08-03-028-21W4/00	Pumping OIL	Kglauc_ss

57	102/16-14-028-21W4/02	Pumping OIL	Dnisku
58	100/11-34-028-21W4/00	Pumping OIL	Dnisku
59	100/12-34-028-21W4/00	Pumping OIL	Dnisku
60	102/07-09-029-21W4/00	Pumping OIL	Dnisku
61	100/08-09-029-21W4/00	Pumping OIL	Dnisku

PRODUCING ROYALTY

Grant: In accordance with Section 2.1 and this Schedule "B", the Producing Royalty is granted by Grantor to Grantee in respect of all Oil Volumes within, upon or under the Royalty Lands. It is the express intention of the Parties that the Producing Royalty therein granted by Grantor to Grantee constitutes, and is to be construed as, an interest in land in and runs with the Royalty Lands and the Parties intend that the Producing Royalty shall be an interest in land.

Amendment: The Producing Royalty shall continue for so long as all or any portion of the Royalty Lands remain subject to the Documents of Title existing on the date hereof, as may be amended, renewed, extended or replaced, provided that if any Documents of Title expire or terminate, the Producing Royalty shall no longer apply to those of the Royalty Lands previously the subject of such expired or terminated Document of Title; provided further, the Producing Royalty shall apply to any Royalty Lands previously the subject of such expired or terminated Document of Title that are, directly or indirectly, leased, top-leased, optioned, licensed or otherwise acquired by Grantor or an Affiliate of Grantor before or within twenty-four (24) months after the expiry or termination of such Document of Title, and Grantor shall promptly provide to Grantee copies of such leases, top-leases, options, licences and other acquisitions.

No Objection: Grantor on behalf of itself and its Affiliates, acknowledges and agrees that it is forever estopped from taking any action whatsoever to dispute, challenge, contest or contend in any manner whatsoever that the Producing Royalty is an interest in land in the Royalty Lands.

Calculation of Producing Royalty: Grantee shall receive, on a first-priority basis, the Producing Royalty on production of Oil Volumes from the Royalty Lands, which shall be quantified as follows:

- (a) for the first eight (8) years from and after the Effective Date (the "**Initial Royalty Period**"), the Producing Royalty shall consist of the first one hundred and forty (140) bbls per day of Oil Volumes produced from the Stolberg Royalty Lands, provided that where one hundred and forty (140) bbls per day of Oil Volumes are not produced from the Stolberg Royalty Lands, the Producing Royalty shall in addition consist of that number of barrels required to make up the one hundred and forty (140) bbls per day of Oil Volumes, which shall first be taken from produced Oil Volumes from the Wayne Royalty Lands and second from the Carseland Royalty Lands; and
- (b) on a year-to-year basis from and after the Initial Royalty Period, the Producing Royalty shall consist of the first X_n bbls per day of Oil Volumes produced from the Stolberg Royalty Lands, where X_n is determined as follows:

$$X_n = X_{n-1} - (X_{n-1} * 0.1)$$

where:

X_n is the daily volume rate of the Producing Royalty in the current year; and

X_{n-1} is the daily volume rate of the Producing Royalty in the immediately preceding year,

provided that where X_n bbls per day of Oil Volumes are not produced from the Stolberg Royalty Lands, the Producing Royalty shall in addition consist of that number of barrels required to make

up the one hundred and forty (140) bbls per day of Oil Volumes, which shall first be taken from produced Oil Volumes from the Wayne Royalty Lands and second from the Carseland Royalty Lands

Revenue from Producing Royalty:

- (a) **"Production Month"** means each calendar month in which there is production of Oil Volumes from the Royalty Lands and containing days for which Grantee has not elected to take its Producing Royalty in-kind;
- (b) **"Grantee Producing Royalty Volume"** means, in respect of each Production Month, the cumulative sum of the Producing Royalty daily volume rates for each day of such calendar month for which Grantee has not elected to take its Producing Royalty in-kind;
- (c) **"Grantee Oil Revenue"** means, in respect of each Production Month, the Grantee Producing Royalty Volume for such calendar month multiplied by the Oil Price;
- (d) **"Oil Price"** means, in respect of each Production Month:
 - (i) when the average price of Condensate is equal to or greater than the average price of Crude Oil, the volume weighted average price received by the Grantor; and
 - (ii) when the average price of Condensate is less than the average price of Crude Oil, the volume weighted average price of Crude Oil received by the Grantor,

in each case, from an arm's length purchaser or purchasers dealing with the sale of Oil Volumes produced from the Royalty Lands, acting as a reasonably prudent operator and having regard to current market prices, availability of markets and economic conditions affecting the industry generally; and

- (e) **"Producing Royalty Payment"** means, in respect of each Production Month, the net amount of the Grantee Oil Revenue, as supported by a marketing revenue statement.

Producing Royalty Payment: Grantor shall pay to Grantee, on or before the 5th day of the second month following each Production Month, the Producing Royalty Payment for such Production Month.

Schedule "C" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor and Freehold Royalties Partnership, as Grantee

FACILITIES

Manitok Stolberg - batteries

Group oil battery	03-30-042-15W5
Group oil battery	06-21-042-15W5
Multi-well satellite oil battery	09-11-042-15W5
Group oil battery	13-15-042-15W5
Group oil battery	15-01-042-15W5
Oil battery	15-02-042-15W5

Third Party Delivery Points – Stolberg production

Pembina Baptiste terminal	08-19-042-08W5
Pembina Cynthia terminal	15-20-049-10W5
Pembina Buck Creek terminal	08-33-048-06W5
Secure Drayton Valley terminal	03-05-049-06W5
Gibson Cynthia terminal	01-03-049-10W5
Gibson Rimbey terminal	08-28-042-02W5
Tervita Brazeau terminal	11-03-047-11W5
Tervita Buck Creek terminal	12-05-047-06W5
Newalta Willesden Green terminal	14-07-043-06W5

Pembina Cynthia cleaning plant	15-20-049-10W5
Secure Drayton Valley cleaning plant	03-05-049-06W5
Gibson Cynthia cleaning plant	01-03-049-10W5
Gibson Rimbey cleaning plant	08-28-042-02W5
Gibson Claresholm cleaning plant	11-30-012-25W4
Tervita Brazeau cleaning plant	11-03-047-11W5
Tervita Buck Creek cleaning plant	12-05-047-06W5
Newalta Willesden Green cleaning plant	14-07-043-06W5
Newalta Stauffer cleaning plant	16-11-047-05W5
Medicine River Oil Recyclers cleaning plant	01-29-039-03W5

Manitok Wayne – batteries

Sour oil battery	01-20-028-21W4
Sour oil satellite battery	08-23-028-21W4

Manitok Carseland - batteries

Group oil battery	02-32-022-25W4
Oil satellite battery	04-33-022-25W4

Schedule "D" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manito Energy Inc., as Grantor and Freehold Royalties Partnership, as Grantee

WELL DATA INFORMATION SHEET

WELL NAME/LOCATION:

OPERATOR:

NOTIFICATION and 1 COPY OF THE FOLLOWING IS REQUIRED

Spud Notification -- within 24 hrs.
Survey Plan
Application for Well Licence
Well Licence
Drilling Program & Prognosis
Daily Drilling Reports (Fax or e-mail daily)
Final Logs
LAS
Rastor -- Log Images (CD Rom)
Core & Sample Description
DST Reports & Charts
Core Analysis
Oil, Water & Gas Analysis
Final Drilling Report
Geological Report
Access to Samples
Completion and/or Abandonment Notice
Completion Program
Daily Completion Reports (Fax or e-mail daily)
Completion Logs
Flow Test Reports
AOF Test Reports
Notice of Commencement of Production
Government Forms (038, S-4 etc.)

REPORTING

Notice of intention to core, test, log, direct to Geologist. Detailed sample descriptions are requested over zones of interest; to be included on daily telephoned & typed reports.

MAIL FAX or E-MAIL REPORTS TO:

ANGELA GUENETTE 221-0824

Fax: 221-0890

E-Mail: aguenette@rife.com