CLERK OF THE COUNT

Clerk's stamp: APR 1 n 2018

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PROCEEDINGS

25-2332583 25-2332610 25-2335351

OF CALCENTRE

COURT OF QUEEN'S BENCH OF ALBERTA IN BANKRUPTCY AND INSOLVENCY

CALGARY

IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE A PROPOSAL OF MANITOK ENERGY INC.

IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE A PROPOSAL OF RAIMOUNT ENERGY CORP.

IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE A PROPOSAL OF CORINTHIAN OIL CORP.

APPLICANT

RESPONDENT

DOCUMENT

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT FREEHOLD ROYALTIES PARTNERSHIP

ALVAREZ & MARSAL CANADA INC., IN ITS CAPACITY AS RECEIVER AND MANAGER OF MANITOK ENERGY INC. RAIMOUNT ENERGY CORP. AND CORINTHIAN OIL CORP.

AFFIDAVIT OF MICHAEL STONE VOLUME 1 OF 3

BLAKE, CASSELS & GRAYDON LLP

3500, 855 – 2nd Street S.W. Calgary, AB T2P 4J8 Attn: Ryan Zahara/Chris Nyberg Telephone: 403-260-9628/403-260-9707 Facsimile: 403-260-9700 Email: ryan.zahara@blakes.com chris.nyberg@blakes.com File Ref.: 89015/22

AFFIDAVIT OF MICHAEL STONE

Sworn on April 13, 2018

I, Michael Stone of the City of Calgary, in the Province of Alberta, SWEAR AND SAY THAT:

- 1. I am the Vice President of Land at Freehold Royalties Partnership ("**Freehold**") and have held this role for 8 years. I was directly involved in the matters discussed in this Affidavit and have personal knowledge of same, except where stated to be based upon information, in which case I believe such information to be true.
- 2. I am authorized to make this Affidavit on behalf of Freehold and have had the opportunity to review the business records of Freehold relevant to the matters described herein.
- 3. Freehold is the owner of a production volume royalty (the "**Producing Royalty**") pursuant to:
 - (a) a production volume royalty acquisition agreement dated June 11, 2015 (the "Acquisition Agreement") between Freehold and Manitok Energy Inc. ("Manitok"); and
 - (b) a production volume royalty agreement dated June 11, 2015 (the "Royalty Agreement" and together with the Acquisition Agreement, the "Agreements") between Freehold and Manitok.
- 4. Freehold also entered into an interest clarification and acknowledgment agreement (the "Clarification Agreement") dated June 11, 2015 between Freehold, Manitok and National Bank of Canada ("NBC"). Attached hereto and marked as Exhibits "A", "B" and "C", respectively, are copies of the Acquisition Agreement, the Royalty Agreement and the Clarification Agreement.
- 5. Capitalized terms used herein but not otherwise defined shall have the meaning ascribed to them in the Agreements, as applicable.

A. THE PARTIES

(i) Freehold Royalties Partnership

- 6. Freehold Royalties Ltd. ("FRL") is a public oil and gas royalty company that trades on the Toronto Stock Exchange. FRL is the managing partner of Freehold. FRL and Freehold's primary focus is to acquire and actively manage royalties purchased from exploration companies.
- 7. FRL and Freehold have one of the largest independently owned portfolios of royalty lands in Canada, with land holdings totalling more than 5.9 million gross acres. Freehold has royalty interests in more than 40,000 wells and receives royalty income from over 300 industry operators.
 - (ii) Manitok
- 8. Manitok Energy Inc. was a public oil and gas exploration and development company focusing on conventional oil and gas reservoirs in the Canadian Foothills along with crude oil in Southeast Alberta.
- 9. On February 20, 2018, Alvarez & Marsal Canada Inc. was appointed as receiver and manager (the "Receiver") of, among others, all of Manitok's undertakings, assets and property pursuant to the terms of the receivership order (the "Receivership Order") granted by the Honourable Madam Justice K.M. Horner. Attached hereto and marked as Exhibit "D" is a copy of the Receivership Order.

B. BACKGROUND

(i) Receiver's Actions

- 10. On March 27, 2018, the Receiver advised Ryan Zahara from Blake, Cassels & Graydon LLP, legal counsel for Freehold, that it had unilaterally revoked Freehold's right to take the Producing Royalty in kind under the Royalty Agreement (the "TIK Right"). The Receiver indicated that it would not pay the proceeds (the "Proceeds") received from the sale of the Oil Volumes associated with the Producing Royalty to Freehold. The Receiver further indicated that the reason for its revocation of the TIK Right and the refusal to pay the Proceeds to Freehold was that it was not clear to the Receiver that the Producing Royalty was an interest in land.
- 11. On April 3, 2018, Freehold sent a letter to the Receiver demanding the reinstatement of the TIK Right and payment of any of the Proceeds held by the Receiver. Attached hereto and marked as Exhibit "E" is a copy of the April 3, 2018 correspondence.
- 12. To date, Freehold has not been paid any of the Proceeds from the sale of its Oil Volumes by the Receiver nor has the TIK Right been reinstated. This is inconsistent with the intent of the parties, the terms of the Agreements and the parties' actions up to the date of receivership.
 - (ii) Negotiation of the Agreements
- 13. Freehold and Manitok initially entered into negotiations regarding the creation, sale and grant of the Producing Royalty (the "**Transaction**") in and around the end of May, 2015.
- 14. On June 4, 2015, Freehold provided a letter of intent (the "June 5 LOI") to Manitok that set out the key terms upon which Freehold was prepared to proceed with the Transaction. The June 5 LOI was ultimately executed by the parties but then was subsequently revised and replaced with another letter of intent (the "June 9 LOI") on June 9, 2015.

- 15. The June 9 LOI was revised to include comments of the parties and revised terms of the Transaction, including providing for: (a) an increase of the PV 60RR from 75 to 135 barrels per day; (b) a corresponding increase in the purchase price of the Producing Royalty from \$15 million to \$25 million; and (c) the inclusion in the Royalty Lands of Manitok's lands located in the Wayne and Carselands areas of Alberta. Attached hereto and collectively marked as Exhibit "F" are copies of the June 5 LOI and June 9 LOI.
- 16. On June 5, 2015, Massimo Geremia, President and CEO of Manitok, responded by way of an email to the delivery of the June 5 LOI and certain of the terms contained therein. Attached hereto and marked as Exhibit "G" is a copy of the June 5, 2015 email correspondence.
- 17. Between June 5, 2015 and June 9, 2015 there were amendments made to the June 5 LOI by the parties, including those summarized in paragraph 15 above. However, for Freehold the following key terms of the LOIs remained unchanged:
 - (a) the Producing Royalty would be:
 - (i) an interest in land granted in respect of the petroleum substances within and under the Royalty Lands to be in effect for so long as the Producing Royalty is payable;
 - (ii) inclusive of the TIK Right;
 - (iii) Freehold would have the right to enter into the Royalty Lands should Manitok not fulfil its drilling commitments or capital expenditures;
 - (b) as part of the LOIs, Manitok acknowledged and agreed that the Producing Royalty is an interest in land and was to be regarded as a covenant running with the Royalty Lands; and
 - (c) Manitok committed to certain drilling commitments and capital expenditures for a period of three (3) years.

- 18. During this period, Freehold conducted due diligence in respect of the Royalty Lands and the interests held by Manitok in those Royalty Lands. Freehold confirmed through its due diligence that Manitok had working interests in the Royalty Lands that would allow it to grant Freehold a royalty that was an interest in land.
- 19. At all times during such negotiations Freehold made it clear to Manitok that it would not complete the Transaction unless the Producing Royalty was an interest in land.
- 20. Moreover, Manitok needed to complete the Transaction with Freehold quickly in order to fund the purchase of approximately 1800 boe/d of production in the Wayne Royalty Lands from Encana Corporation ("Encana") that it had arranged. Attached hereto and marked as Exhibit "H" is a copy of an email from Manitok dated June 7, 2015 describing the release of funds to Encana.
- 21. Without the funds provided by Freehold pursuant to the Transaction, it is Freehold's understanding Manitok would not have been able to acquire the Wayne Lands. Attached hereto and marked as Exhibit "I" is a copy of Manitok's press release dated June 12, 2015 announcing the acquisition of the Wayne Royalty Lands.
 - (iii) Execution of the Agreements
- 22. On June 11, 2015, Freehold and Manitok entered into the Agreements for the purpose of creating, selling and granting to Freehold the Producing Royalty over certain oil and gas properties (the "**Royalty Lands**") held by Manitok. Schedules "A-1", "A-2" and "A-3" to the Royalty Agreement attached hereto as Exhibit "**B**" set out a list of the oil and gas properties included in the Royalty Lands.
- 23. The Royalty Lands were lands that Manitok had or in which Manitok was acquiring a working interest in the Stolberg, Carseland and Wayne areas. Manitok held a working interest in those lands as described in Schedules "A-1", "A-2" and "A-3" of the Royalty Agreement.
- 24. Pursuant to Sections 2.1 and 2.2 of the Acquisition Agreement and Section 2.1 of the Royalty Agreement, Manitok sold and granted the Producing Royalty to Freehold in exchange for \$25,000,000 in cash consideration.

(iv) The Producing Royalty was intended to be an interest in land

- 25. Freehold at all times intended that the Producing Royalty would be an interest in land. This intention of Freehold is evidenced by multiple provisions contained in the Acquisition Agreement, the Royalty Agreement and the Clarification Agreement.
- 26. Both the Royalty Agreement and Acquisition Agreement explicitly state that the Producing Royalty was intended to be an interest in land and it is calculated using Oil Volumes (whether within, upon or under the Royalty Lands) and not a variable percentage of production or revenue received.
- 27. Schedule "B" of the Royalty Agreement also states that both Manitok and Freehold expressly intended that the Producing Royalty granted by Manitok to Freehold constitutes and should be construed as an interest in land that runs with the Royalty Lands.
- 28. The Royalty Agreement also contains additional language regarding the intention of Freehold to create an interest in land:
 - (a) the definition of "Producing Royalty" in Section 1(ddd) states it is an interest in land;
 - (b) Section 4.3(b)(ii) provides Freehold with the right, in certain circumstances, to enter onto the Royalty Lands and conduct any and all operations as Freehold deems necessary to fulfil the obligations of Manitok in respect of the Capital Commitment Amount and Committed Capital Program;
 - (c) Section 4.3(c) also provides additional rights to Freehold should it exercise its rights to enter onto the Royalty Lands under Section 4.3(b)(ii);
 - (d) Section 5.7(c) specifically provides that Freehold may take its Producing Royalty in kind;
 - (e) Sections 5.5 and 5.7(a) and (b) further specify the Royalty Determination Point and how marketing and transportation fees are to be calculated, if Freehold elects to take its Producing Royalty in kind;

- (f) Section 7.1 gives Freehold additional remedies against Manitok for any unpaid amounts owed to Freehold by Manitok under the Royalty Agreement. The Royalty Agreement permits Freehold to set-off any unpaid amounts against other debts owed to it by Manitok, as well as to charge interest on any unpaid amounts and to maintain an action for such unpaid amounts and interest on a continuing basis;
- (g) Section 9.1 restricts Manitok's ability to dispose of its obligations under the Royalty Agreement. Manitok is specifically prohibited from granting security interests or overriding royalties over the Royalty Lands without Freehold's prior written consent; and
- (h) if Manitok sells or disposes of its interest in the Royalty Lands, it must provide Freehold with reasonable prior notice of such sale or disposition and include in such notice a substitute property to the Royalty Lands which would provide Freehold with a comparable Producing Royalty.
- 29. The Clarification Agreement further evidences the intention of Freehold that the Producing Royalty is an interest in land as it confirms the ownership interest of Freehold in the Producing Royalty. The Clarification Agreement between NBC, Freehold and Manitok acknowledges that Manitok may become indebted to NBC pursuant to its loan documents, as well as to Freehold, pursuant to the Royalty Agreement.
- 30. The Clarification Agreement sets out the parties' agreements with respect to the Producing Royalty and NBC's security. Sections 2.1(c) through (g) confirm the ownership interest of Freehold in the Producing Royalty by Manitok and NBC expressly acknowledges that the security granted by Manitok to NBC does not include any interest in the Producing Royalty.
- 31. Freehold negotiated for all of these provisions in the Acquisition Agreement, Royalty Agreement and the Clarification Agreement in order to create and protect its interest in land in the Royalty Lands.

(v) Post-Transaction Actions of the Parties

- 32. Following closing of the Transaction and in accordance with the terms of the Agreements, Freehold registered its interest in the Producing Royalty against the Royalty Lands and Manitok's interest in those Royalty Lands. Attached hereto and marked as Exhibit "J" is a copy of the Alberta Mineral Information Agreement Detail Report (the "Mineral Search Report") that evidences Freehold's registration of its interest in the Producing Royalty. A copy of the security notice registered by Freehold against the Royalty Lands (as evidenced by the Mineral Search Report) is also attached hereto and marked as Exhibit "K".
- 33. Subsequent to the completion of the Transaction, Freehold continue to monitor and enforce the requirements of Manitok to expend the Capital Commitment Amount and to drill additional wells necessary to complete the Committed Capital Programme.
- 34. Sections 4.3(a) and (b) of the Royalty Agreement required Manitok to take these steps, including to drill more than six (6) gross wells. These provisions were intended to preserve the Producing Royalty and Freehold's interest in the Royalty Lands.
- 35. Freehold sent a letter to Manitok dated December 15, 2016 asking for confirmation that the commitments set out in Section 4.3 of the Royalty Agreement had been met by Manitok. Attached hereto and marked as Exhibit "L" is a copy of that December 15, 2016 correspondence.
- 36. On January 18, 2017, Manitok responded to provide an update to Freehold on the expenditure of the Capital Commitment Amount and the Committed Capital Program in respect of the Royalty Lands in accordance with Section 4.3 of the Royalty Agreement. Attached hereto and marked as Exhibit "M" is a copy of the January 18, 2017 correspondence from Manitok to Freehold.
- 37. In Manitok's 2017 Q1 management discussion and analysis (the "**MD&A**"), Manitok specifically referred to the Royalty Agreement as a "production volume royalty divestiture". Attached hereto and marked as Exhibit "**N**" is a copy of the MD&A.

C. THE IMPROPER REVOCATION OF THE TIK RIGHT BY THE RECEIVER

- 38. At no point prior to February 2018 did Manitok ever advise Freehold that it believed the Producing Royalty was not an interest in land.
- 39. Manitok, since September of 2017 and up to the date of the Receivership Order, delivered the Oil Volumes in kind to Freehold in accordance with the terms of the Royalty Agreement. Manitok never objected or refused to deliver the Oil Volumes in kind to Freehold. Attached hereto and marked as Exhibit "O" is a copy of Freehold's election to take the Producing Royalty in kind.
- 40. Under the terms of the Royalty Agreement described above, only Freehold can determine how it is to receive the Producing Royalty and Freehold has elected to receive its Oil Volumes in kind since September of 2017.
- 41. The Receiver's actions to date have deprived Freehold of it Oil Volumes and any Proceeds generated from those Oil Volumes and have the potential to materially affect the business of Freehold. Freehold estimates that the Proceeds being withheld by the Receiver for February 2018 amount to \$276,717 (calculated on 140 barrels/day at a price of \$70.59/barrel). If the Receiver does not reinstitute the TIK Right for March 2018, Freehold estimates that the Proceeds for that month would amount to \$312,656 (calculated on 140 barrels/day at a price of \$72.02/barrel).

D. CONCLUSION

- 42. Freehold at all times intended the Producing Royalty to be an interest in land. Freehold negotiated the terms of the Agreements on this basis.
- 43. At no time prior to execution of the Agreements did Manitok raise any concerns regarding the requirement of Freehold that the Producing Royalty be an interest in land.

44. I swear this Affidavit in support of Freehold's Application for a declaration that the Producing Royalty is an interest in land, is the property of Freehold and that Freehold is entitled to take in kind all Oil Volumes associated with the Producing Royalty under the terms of the Royalty Agreement.

SWORN BEFORE ME at the City of Calgary, in the Province of Alberta, This 13th day of April, 2018.

A Commissioner for Oaths in and for Alberta

Matthew J. Summers Student-at-Law

MICHAEL STONE

This is Exhibit "A" referred to in the Affidavit of Michael Stone sworn before me this 13th day of April, 2018.

A Commissioner for Oaths in and for Alberta

Matthew J. Summers Student-at-Law

PRODUCTION VOLUME ROYALTY ACQUISITION AGREEMENT

BETWEEN

FREEHOLD ROYALTIES PARTNERSHIP as Purchaser

- and -

MANITOK ENERGY INC. as Vendor

JUNE 11, 2015

Execution Version

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PRODUCTION VOLUME ROYALTY ACQUISITION AGREEMENT

THIS AGREEMENT dated the 11th day of June, 2015.

BETWEEN:

FREEHOLD ROYALTIES PARTNERSHIP, an Alberta general partnership ("**Purchaser**")

- and -

MANITOK ENERGY INC., an Alberta corporation ("Vendor")

WHEREAS Vendor has agreed to grant the Producing Royalty to Purchaser (or its nominee) and Purchaser has agreed to accept the Producing Royalty from Vendor on the terms and conditions set forth in this Agreement.

NOW THEREFORE in consideration of the terms and mutual covenants set forth in this Agreement, the Parties agree as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement, including the recitals and Schedules hereto, the following words and terms shall have the following meanings:

- (a) "Abandonment and Reclamation Obligations" means all past, present and future obligations under the Documents of Title and other contracts or Applicable Law to:
 - (i) abandon the wells located on the Royalty Lands from time to time;
 - (ii) close, decommission, dismantle and remove tangible property from the Royalty Lands, including associated foundations and structures;
 - (iii) restore, remediate and reclaim the surface or subsurface of the lands used in connection with such wells or tangible property, including lands in or on which they are or were located and lands which are or were used to gain access to them; and
 - (iv) restore, remediate and reclaim the surface or subsurface of lands affected by seismic or other geological or geophysical exploration activities conducted by or on behalf of the Vendor or its Affiliates in the Royalty Lands;
- (b) "Affiliate" means, with respect to a particular Person, another Person that Controls, is Controlled by, or is under common Control with, that particular Person. In addition, if such other Person is a partnership and all of the partners therein would be considered "Affiliates" of each other as provided above in this definition, such partnership shall be deemed to be an Affiliate of each such partner and each other Person that is or would be deemed to be an Affiliate of each such partner;
- (c) "Agreement" means this agreement as amended, supplemented, modified or restated from time to time and all Schedules attached to it;

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- (d) "Applicable Law" means, in relation to any Person, property or circumstance, all laws and statutes, including regulations, rules, by-laws, ordinances and other statutory instruments enacted thereunder; all judgments, decrees, rulings and orders of courts, tribunals, commissions and other similar bodies of competent jurisdiction; all orders, rules, directives, policies and guidelines having force of law issued by any Governmental Authority; and all terms and conditions of any permits; that are in effect as of the relevant time and are applicable to such Person, property or circumstance;
- (e) "Business Day" means any day other than a Saturday, a Sunday or a statutory holiday in the Province of Alberta;
- (f) "Claim" means any claim, demand, lawsuit, action, proceeding, notice of breach, default, noncompliance or violation, order or direction, arbitration or governmental proceeding or investigation;
- (g) "Closing" means the grant by the Vendor of the Producing Royalty, the payment by the Purchaser of the amount specified in Clause 2.2 of this Agreement and the delivery of all items required to be delivered by each of the Parties concurrently therewith to complete the grant of the Producing Royalty on the Closing Date in accordance with the provisions of this Agreement;
- (h) "Closing Date" means the date on which the Vendor provides Notice under Clause 3.3;
- (i) "Condensate" means a mixture mainly of pentanes and heavier hydrocarbons that may be contaminated with sulphur compounds, that is recovered or is recoverable at a well from an underground reservoir and that may be gaseous in its virgin reservoir state but is liquid at the conditions under which its volume is measured or estimated, but excludes Natural Gas or Natural Gas Liquids;
- (j) "Consequential Losses" means any consequential, indirect, incidental, punitive or exemplary damages or losses, lost or deferred profits, revenues or overheads, loss of business opportunity, loss of or delay in production, losses based on loss of use or other business interruption losses and damages, regardless of whether or not such losses or damages are or were reasonably foreseeable by the Person suffering or incurring same;
- (k) "**Control**" of a particular Person (other than an individual), means:
 - (i) holding more than 50% of the voting securities of that particular Person; or
 - (ii) the power to appoint a majority of the board of directors or comparable body of that particular Person; or
 - (iii) the entitlement to more than 50% of the profits of that particular Person or, in the event of a dissolution, to more than 50% of the assets of that particular Person;

or otherwise the power to direct or cause the direction of management or policies of that particular Person, in each case, regardless of whether such right or power is held or exercisable directly or through intermediaries or whether such right or power is held beneficially or as a trustee, guardian or similar capacity;

(1) "Crude Oil" means a mixture mainly of pentanes and heavier hydrocarbons that may be contaminated with sulphur compounds, that is recovered or is recoverable at a well from an

underground reservoir and that is liquid at the conditions under which its volume is measured or estimated, but excludes, for certainty, any Natural Gas or Natural Gas Liquids;

- (m) "Documents of Title" means the leases, licenses, permits, agreements and other instruments and documents by virtue of which the holder thereof is:
 - (i) entitled to drill for, own or remove the Oil Volumes within, upon or under the Royalty Lands or by virtue of which the holder thereof is entitled to a share of Oil Volumes removed therefrom, and includes, if applicable, all renewals and extensions of such documents and documents issued in substitution therefor; or
 - (ii) entitled to occupy, cross or otherwise use the surface of any Royalty Lands or other lands used to gain access thereto, including surface leases, licences of occupation, easements, rights-of-way, road use agreements, crossing agreements and rights of entry;
- (n) "Effective Date" means June 1, 2015;
- (o) "Encumbrance" means a Security Interest, an option to purchase, a right of first refusal, right of first offer or other pre-emptive or preferential right to purchase, a farmout or similar arrangement under which earning has not occurred, a royalty, a net profits interest, a carried working interest, a right to convert a royalty to a working interest on payout of a well or other operation, a penalty, forfeiture or reinstatement payment arising as a result of non-participation in a well or other operation and any other adverse claim or encumbrance, whether similar or dissimilar to the foregoing;
- (p) "Environment" means the atmosphere, the surface and sub-surface of the earth, groundwater and surface water and plants and animals; and "Environmental" means relating to or in respect of the Environment
- (q) "Environmental Liabilities" means any and all past, present and future Losses and Liabilities, Claims and other duties and obligations, whether arising under contract, Applicable Law or otherwise, arising from, relating to, or associated with:
 - (i) Abandonment and Reclamation Obligations;
 - (ii) any damage, pollution, contamination or other adverse situations or problems pertaining to the Environment howsoever and by whomsoever caused, and whether caused by a breach of Applicable Law or otherwise and whether or not a reclamation certificate has been issued, and regardless of whether such damage, pollution, contamination or other adverse situations occur or arise in whole or in part prior to, at or subsequent to the date of this Agreement;
 - (iii) the presence, storage, use, holding, collection, accumulation, assessment, generation, manufacture, processing, treatment, stabilization, disposition, handling, transportation, release, emission, discharge, release or spill of hydrocarbons, (including Petroleum Substances), oilfield wastes, water, hazardous or toxic substances, environmental contaminants and all other substances and materials regulated under any Applicable Law, including any forms of energy, or any corrosion to or deterioration of any structures or other property;

- (iv) compliance with or the consequences of any non-compliance with, or violation or breach of, any Applicable Law pertaining to the Environment or to the protection of the Environment;
- (v) sampling, monitoring or assessing the Environment or any potential impacts thereon from any past, present or future activities or operations;
- (vi) the protection, reclamation, remediation or restoration of the Environment and any part of the Royalty Lands; or
- (vii) damage and Losses and Liabilities suffered by Third Parties as a result of any of the occurrences in items (i) through (vi) of this sub-clause 1.1(q);

that relate to, arise or may have arisen by virtue of the Royalty Lands or the ownership thereof or any past, present or future operations and activities conducted in connection with or on or in respect therewith;

- (r) "Escrow Agent" means Gowling Lafleur Henderson LLP, as appointed by the Vendor and the Purchaser pursuant to the Escrow Agreement;
- (s) "Escrow Agreement" means the escrow agreement dated June 11, 2015 among Vendor, Purchaser and the Escrow Agent, pursuant to which, *inter alia*, Vendor and Purchaser have appointed the Escrow Agent;
- (t) "ETA" means Part IX of the Excise Tax Act (Canada);
- (u) "Governmental Authority" means any and all federal, provincial, territorial, municipal or other governments and government departments, agencies, boards, utilities and regulatory and other public or statutory authorities (including the courts) having jurisdiction over the Parties, the Royalty Lands, the Royalty Wells, operations conducted in respect of the Royalty Lands, the Royalty Wells or otherwise relating in any way to the matters addressed herein;
- (v) "GST" means the goods and services tax imposed by the ETA;
- (w) "Interest Clarification and Acknowledgement Agreement" means an agreement among Vendor, Purchaser and National Bank of Canada as lender under the offering letter dated May 29, 2015 among Vendor, as borrower and National Bank of Canada, as lender, consenting to and acknowledging the granting of the Producing Royalty under the Production Volume Royalty Agreement;
- (x) "Losses and Liabilities" means all losses, costs, expenses, interest, charges, assessments damages, liabilities, obligations, fines and penalties, including all reasonable costs incurred in investigating, defending or negotiating the settlement or resolution of any Claim or threatened Claim, and specifically including reasonable legal and other professional fees and expenses on a "full indemnity" or comparable basis, regardless of whether the foregoing arise in, under or by virtue of common law, equity or other Applicable Law, contract, negligence, strict liability, breach of duty or otherwise;
- (y) "Natural Gas" means a mixture containing methane, other paraffinic hydrocarbons, nitrogen, carbon dioxide, hydrogen sulphide, helium and minor impurities, or some of them, which is

recovered or is recoverable at a well from an underground reservoir and which is gaseous at the conditions under which the volume is measured or estimated;

- (z) "Natural Gas Liquids" means propane, butanes or pentanes plus, or a combination of them, obtained from the processing of raw gas or Condensate.
- (aa) "Notice" means reasonably satisfactory evidence to the Purchaser that all the conditions precedent to the Vendor's transaction with Encana Corporation (or its subsidiary) in respect of the acquisition of those lands set out and described in Schedule "A-2" have been satisfied or waived and the parties are ready, willing, and able to complete such transaction.
- (bb) "Oil Volumes" means Crude Oil and Condensate produced from the Royalty Lands, but for certainty excludes any Third Party Production
- (cc) "Party" means Purchaser or Vendor, and "Parties" means both of them;
- (dd) "Permitted Encumbrances" means:
 - liens for taxes, assessments and governmental charges that are not due and payable or delinquent, or any liens for taxes, assessments or governmental charges that are being diligently contested in good faith by or on behalf of Vendor and disclosed in Schedule "B";
 - (ii) liens incurred or created in the ordinary course of business as security in favour of a Person that is conducting the development or operation of the property to which such liens relate;
 - (iii) mechanics', builders', materialmen's or other similar liens arising in respect of or in connection with services rendered or goods supplied for which payment is not yet due and payable or delinquent;
 - (iv) easements, rights of way, servitudes and other similar rights or interests in land, including those for or in respect of highways and other roads, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone, telegraph and cable television conduits, poles, wires and cables;
 - (v) rights reserved to or vested in any Governmental Authority by the terms of any lease, licence, franchise, grant or permit or by any provision of Applicable Law, to terminate any such lease, licence, franchise, grant or permit or to require periodic payments as a condition of the continuance thereof;
 - (vi) rights of general application reserved to or vested in any Governmental Authority to levy property taxes or taxes on Petroleum Substances or any of them or the income therefrom, or to control, limit or regulate production rates or the operation or use of any property;
 - (vii) statutory exceptions to title and the reservations, limitations, provisos and conditions in any original grants from the Crown of any mines and minerals;
 - (viii) the terms and conditions of the Documents of Title and any agreements governing operations on or in respect of the Royalty Lands, provided that, any Encumbrance created under or pursuant to any such Documents of Title or operating agreements prior to the

date of this Agreement shall be a Permitted Encumbrance only if it also satisfies another provision of this definition;

- (ix) any agreements for the sale of Oil Volumes produced from the Royalty Lands that are terminable on not greater than 31 days' notice without an early termination penalty or other cost;
- (x) any Security Interest of a third party lender or creditor of Vendor and any and all registrations in respect thereof as of the date of this Agreement; and
- (xi) all Encumbrances that are specifically identified and set forth in Schedule "A-1" and Schedule "A-2";
- (ee) "Person" includes any individual, body corporate, partnership (limited or general), trust, trustee, executor or similar official, Governmental Authority or other entity;
- (ff) "Petroleum Substances" means Crude Oil, Condensate, Natural Gas (including Natural Gas liquids) and every other mineral or substance, or any of them, in and produced from the Royalty Wells;
- (gg) "**Producing Royalty**" means the non-convertible production volume royalty, being an interest in land, granted by Vendor to Purchaser in accordance with clause 2.1, and as set out and described in schedule "B" of the Production Volume Royalty Agreement;
- (hh) "Production Volume Royalty Agreement" means an agreement to be entered into by Vendor and Purchaser with respect to, inter alia, the Producing Royalty, substantially in the form of Schedule "C";
- (ii) **"Purchase Price**" has the meaning given to that term in Clause 2.2 of this Agreement;
- (jj) "Royalty Lands" means the lands described in Schedule "A-1" and Schedule "A-2", including the Oil Volumes within, upon or under such lands, subject to any exclusions or limitations as to any Oil Volumes or subsurface formations set forth in Schedule "A-1" and Schedule "A-2";
- (kk) "Royalty Well" means any well on the Royalty Lands, at any time, as more particularly described in the Production Volume Royalty Agreement;
- (1) "Security Interest" means a pledge, lien, charge, mortgage, assignment by way of security, conditional sale, title retention arrangement or other security interest;
- (mm) "Tax Act" means the Income Tax Act (Canada);
- (nn) "Third Party" means any Person other than Vendor or Purchaser or any Affiliate of either of them; and
- (00) "Vendor Working Interest" means the entire working interest of Vendor in the Royalty Lands from time to time, subject to all Permitted Encumbrances pertaining thereto.
- 1.2 Schedules

Attached to and forming a part of this Agreement are the following schedules:

Schedule "A-1"	Royalty Lands
Schedule "A-2"	Encana Acquisition Lands
Schedule "B"	Disclosure Schedule
Schedule "C"	Production Volume Royalty Agreement

1.3 Article, Clause and Schedule References

The use of "Article", "Clause", "sub-clause", "paragraph" and "Schedule", whether or not followed by a number or letter or combination thereof, refers to the specified article, clause, sub-clause, paragraph or schedule of or to this Agreement.

1.4 Interpretation Not Affected by Headings

The division of this Agreement into articles, clauses, sub-clauses, paragraphs and other sub-divisions and the insertion of headings for all or any of the foregoing are for convenience and reference only and shall not affect the construction or interpretation of this Agreement.

1.5 Words Importing Number or Gender

When the context reasonably permits, words in this Agreement that suggest the singular shall be construed to include the plural and vice versa, and words in this Agreement that suggest gender or gender neutrality shall be construed to include the masculine, feminine and neutral genders.

1.6 Use of Derivative Terms

If a derivative form of a term or expression that is specifically defined in this Agreement is also used in this Agreement, then such derivative form shall have a meaning that corresponds to the applicable defined term or expression.

1.7 Use of "Including"

The use of "including" or "includes" or similar words or phrases in this Agreement, when following any general statement, term or matter, is not to be construed to limit such general statement, term or matter to the specific items immediately following such word to those or similar items, whether or not non-limiting language (such as "without limitation" or "but not limited to" or words or phrases of similar import) is used, but rather such references shall be construed to refer to all items that could reasonably fall within the broadest possible scope of such general statement, term or matter.

1.8 Statutory References

Any reference in this Agreement to a law, statute, regulation, rule, by-law or other requirement of law or any governmental consent, approval, permit or other authorization shall be deemed to refer to such law, statute, regulation, rule, by-law or other requirement of law or such governmental consent, approval, permit or other authorization as it has been amended, supplemented, re-enacted, varied, amended or otherwise modified or replaced from time to time up to the applicable time.

1.9 Contractual References

Any reference in this Agreement to another contract, agreement, instrument or other document shall be deemed to refer to such contract, agreement instrument or other document as it has been amended, modified, replaced or supplemented from time to time up to the applicable time.

1.10 Monetary References

Any reference in this Agreement to a monetary amount, including the use of the term "**Dollar**" or the symbol "\$", shall mean the lawful currency of Canada unless the contrary is specified or provided for elsewhere in this Agreement.

1.11 References to Time

Any reference in this Agreement to any particular time shall mean the local time in Calgary, Alberta on the relevant day.

1.12 Date for Payments or Other Actions

If, pursuant to this Agreement, any payment or calculation is to be made, or any other action is to be taken, on or as of a day that is not a Business Day, that payment or calculation shall be made, or that other action shall be taken, as the case may be, on or as of the next following Business Day.

1.13 Knowledge

Where in this Agreement a representation or warranty is limited to the knowledge or awareness of a Party, such knowledge or awareness shall be deemed to consist of the actual knowledge or awareness of the officers, senior management personnel, or the direct reports of such senior managers of that Party, after due inquiry, and shall not include the knowledge or awareness of any other Person.

1.14 Calculation of Time Periods

Unless otherwise specified, any time period within or following which any payment is to be made or any act is to be performed or completed under this Agreement shall be calculated by excluding the day on which the period commences and including the day on which the period ends.

ARTICLE 2 PURCHASE AND SALE

2.1 Purchase and Sale

Vendor hereby agrees to grant the Producing Royalty to Purchaser on the Closing Date, and Purchaser hereby agrees to accept the Producing Royalty from Vendor on the terms and subject to the conditions of this Agreement.

2.2 Purchase Price

- (a) The cash consideration to be paid by Purchaser to Vendor for the granting of the Producing Royalty hereunder is Twenty Five Million Dollars (\$25,000,000.00) (the "**Purchase Price**").
- (b) At Closing, Purchaser and Vendor shall direct the Escrow Agent to pay the Purchase Price to Vendor in accordance with the Escrow Agreement.

2.3 Payments Pursuant to the Royalty Agreement

Vendor shall be entitled to all amounts payable under the Production Volume Royalty Agreement in respect of the calendar months up to and including the day prior to the Effective Date. Purchaser shall be entitled to all amounts payable under the Production Volume Royalty Agreement from and after the Effective Date. In the event that either Party receives payment in respect of the Royalty Agreement to which the other Party is entitled, the Party having received such payment shall promptly remit it to the Party so entitled.

2.4 GST and Other Sales Taxes

- (a) On and after Closing, Purchaser shall be solely responsible for any GST, provincial sales tax or other similar tax pertaining to its acquisition of the Producing Royalty and any Oil Volumes (or the proceeds therefrom) and, subject to Clause 2.4(b), shall remit any such taxes to the applicable Governmental Authority according to any Applicable Law. The Parties acknowledge that there is no GST payable in respect of Purchaser's acquisition of the Producing Royalty by virtue of section 16.2 of the ETA.
- (b) If Vendor is required to collect from Purchaser any tax, fee or charge under any Applicable Law in connection with Purchaser acquiring the Producing Royalty, then Purchaser shall pay the amount of those taxes, fees or charges to Vendor, and Vendor shall remit those amounts in the manner required by the Applicable Law. If the amount of any tax, fee or charge is adjusted as a result of any audit or determination by any Governmental Authority then any increase or decrease and any related penalties and interest paid or received shall be paid by or received by Purchaser.

2.5 Method of Payment

All payments to be made pursuant to this Agreement shall be made in immediately available Canadian funds, subject to any Applicable Law, by wire transfer, to the Escrow Agent.

ARTICLE 3 CLOSING

3.1 Vendor Deliveries

On or before noon on June 11, 2015, Vendor shall deliver to the Escrow Agent:

- (a) the Production Volume Royalty Agreement executed by Vendor;
- (b) the Interest Clarification and Acknowledgement Agreement executed by each of Vendor and National Bank of Canada;
- (c) a receipt for payment of the Purchase Price; and
- (d) any other documents required to be delivered by Vendor to Purchaser pursuant to this Agreement.

3.2 Purchaser Deliveries

On or before noon on June 11, 2015, Purchaser shall deliver to the Escrow Agent:

- (a) the Production Volume Royalty Agreement executed by Purchaser;
- (b) the Interest Clarification and Acknowledgement Agreement executed by Purchaser;
- (c) the Purchase Price paid in accordance with Clause 2.5; and
- (d) any other documents required to be delivered by Purchaser to Vendor pursuant to this Agreement.

3.3 Closing Condition

- (a) On June 12, 2015, failing which, on or before June 19, 2015, Vendor shall provide the Notice to Purchaser. In the event Vendor provides the Notice to Purchaser in accordance with this Clause 3.3(a), Vendor and Purchaser shall execute the joint direction, and the Escrow Agent shall proceed with release of the Purchase Price in accordance with the terms of the Escrow Agreement. In the event that the condition set out in this Clause 3.3 is not satisfied on or prior to June 19, 2015, either Party may terminate this Agreement upon written notice to the other Party.
- (b) In the event that this Agreement is terminated in accordance with Clause 3.3(a), then the Escrow Agent shall proceed in accordance with the terms of the Escrow Agreement, and neither Party shall have any further liability or obligation to the other with respect to this Agreement.

3.4 Documents of Title

Promptly following Closing and, in any event, not later than ten (10) Business Days following Closing, Vendor shall deliver to Purchaser copies of the Documents of Title which are now in the possession of Vendor or of which it gains possession prior to or following Closing.

ARTICLE 4 REPRESENTATIONS AND WARRANTIES

4.1 Vendor's Representations and Warranties

Vendor represents and warrants to and in favour of Purchaser, and acknowledges that Purchaser is relying on such representations and warranties in entering into this Agreement, that as of the date of this Agreement and on the Closing Date:

- (a) Vendor is a corporation duly organized and existing under the laws of the Province of Alberta;
- (b) the execution, delivery and performance of this Agreement by Vendor has been duly and validly authorized by all requisite action on the part of Vendor's directors and will not result in any breach of, be in conflict with, or constitute a material default under, the constating documents of Vendor;
- (c) Vendor has all requisite power, authority and capacity to enter into and perform this Agreement in accordance with the provisions of this Agreement;
- (d) this Agreement constitutes, and all other agreements delivered or to be delivered by Vendor in connection herewith constitute, or when delivered shall constitute, legal, valid and binding obligations of Vendor, enforceable against Vendor in accordance with their respective terms, subject to all Applicable Law pertaining to bankruptcy, insolvency and creditors' rights and the general principles of equity and assuming, in each case, the due execution and delivery of this Agreement and such other agreements by the other parties thereto;
- (e) Vendor has not incurred any obligation or liability, contingent or otherwise, for brokers' or finders' fees in respect of the transactions contemplated by this Agreement for which Purchaser shall have any obligation or liability;

- (f) although Vendor does not warrant any title in or to any Royalty Lands, Vendor does represent and warrant that, except as set forth in Schedule "A-1", Schedule "A-2", Schedule "B" and for Permitted Encumbrances:
 - (i) Vendor's Working Interest is free and clear of all Encumbrances and adverse interests created by, through or under Vendor or its Affiliates;
 - (ii) neither it nor any of its Affiliates has received notice of any default under any Document of Title that pertains to Vendor's Working Interest, and, to its knowledge, all such Documents of Title are in good standing;
 - (iii) Vendor's Working Interest is not subject either to reduction by reference to pay out of a well or otherwise, or to change to an interest of any other size or nature whatsoever by virtue of a right or interest granted by, through or under Vendor or its Affiliate, except as provided in this Agreement; and
 - (iv) to its knowledge, it has obtained and maintains all permits, licences and other authorizations which are required under Applicable Law for the conduct of its operations on the Royalty Lands as currently being conducted as of the Closing Date;
- (g) there are no rights of first refusal, rights of first offer or other pre-emptive or similar rights to acquire the Royalty Lands or certain of them that may become operative by virtue of or the transactions contemplated by this Agreement;
- (h) except as disclosed in the Schedules, in respect of the Royalty Lands, Vendor has not agreed to any disposition or potential disposition of any royalty to any Third Party as at the Effective Date;
- Vendor has not received, on or before the date hereof, written notice of any actual or threatened suits, actions or other legal proceedings against Vendor or its Affiliate which would prevent or materially affect the consummation of the transactions contemplated herein;
- (j) except as disclosed in Schedule "B", there are no proceedings, actions, lawsuits, administrative proceedings or governmental investigations commenced against Vendor or, to Vendor's knowledge, threatened against Vendor with respect to the Royalty Lands;
- (k) to Vendor's knowledge, all rentals and all ad valorem, property, production, severance and similar taxes and assessments based on or measured by the ownership of the Royalty Lands, payable by Vendor prior to the date hereof have been properly paid and discharged or will be paid when due;
- (1) except as disclosed in Schedule "B", there are no production sales contracts, transportation agreements or processing obligations with respect Oil Volumes produced from the Royalty Lands which are not terminable on 31 days' notice or less without the imposition of any early termination penalty or other cost;
- (m) Vendor is not obligated by virtue of a prepayment, or other arrangement under any contract to make any production payment, refund of production payment, or delivery of Oil Volumes produced from the Royalty Lands to any Person at some future time without receiving in due course (and being entitled to retain) full payment therefor at current market prices or contract prices;

- (n) Vendor is not a non-resident of Canada for purposes of the Tax Act and is a registrant for the purposes of GST; and
- (o) Vendor has made available to Purchaser or its representatives all relevant and material records, books, accounts, documents, files, information, materials and filings that are in its possession pertaining to the Royalty Lands.

4.2 Limitations on Vendor Representations and Warranties

- (a) Except as provided in Clause 4.1, Vendor does not make any representation or warranty in respect of itself, the Royalty Lands or its interest therein, this Agreement or the transactions or matters contemplated herein and Vendor expressly negates and disclaims, and shall not be liable for, any other representations or warranties made or alleged to have been made to Purchaser or any representative of Purchaser in respect of Vendor, the Royalty Lands or Vendor's interest therein, this Agreement or the transactions or matters contemplated herein.
- (b) Purchaser acknowledges that it has made its own independent examination, investigation, analysis and evaluation of the Royalty Lands and verification of the Vendor Working Interest and title thereto and Encumbrances, Claims and Losses and Liabilities relating thereto, and that, except as provided in Clause 4.1, it has relied solely on same as to its assessment and verification of the Vendor Working Interest and its title thereto and Encumbrances, Claims and Losses and Liabilities relating thereto, and that, except as provided in Clause 4.1, it has relied solely on same as to its assessment and verification of the Vendor Working Interest and its title thereto and Encumbrances, Claims and Losses and Liabilities relating thereto and the condition and value of the Royalty Lands.

4.3 Purchaser's Representations and Warranties

Purchaser does hereby represent and warrant to and in favour of Vendor, and acknowledges that Vendor is relying on such representations and warranties in entering into this Agreement, that as of the date of this Agreement and on the Closing Date:

- (a) Purchaser is a general partnership duly formed and existing under the laws of the Province of Alberta and is duly registered to carry on business in the Province of Alberta;
- (b) the execution, delivery and performance of this Agreement by Purchaser has been duly and validly authorized by all requisite action on the part of Purchaser's partners and will not result in any material breach of, be in material conflict with, or constitute a material default under, the constating documents of Purchaser;
- (c) Purchaser has all requisite power, authority and capacity to enter into and perform this Agreement in accordance with the provisions of this Agreement;
- (d) this Agreement constitutes, and all other agreements delivered or to be delivered by Purchaser in connection herewith constitute, or when delivered shall constitute, legal, valid and binding obligations of Purchaser, enforceable against Purchaser in accordance with their respective terms, subject to all Applicable Law pertaining to bankruptcy, insolvency and creditors' rights and the general principles of equity and assuming, in each case, the due execution and delivery of this Agreement and such other agreements by the other parties thereto;
- (e) Purchaser has not incurred any obligation or liability, contingent or otherwise, for brokers' or finders' fees in respect of this transaction for which Vendor shall have any obligation or liability;

- (f) Purchaser has not received, on or before the date hereof, written notice of any actual or threatened suits, actions or other legal proceedings against Purchaser or its Affiliate which would prevent or materially affect the consummation of the transactions contemplated herein;
- (g) Purchaser is not a non-Canadian person for the purpose of the *Investment Canada Act* (Canada); and
- (h) Purchaser is a registrant for the purposes of GST.

4.4 Limitations on Purchaser Representations and Warranties

Except as provided in Clause 4.3, Purchaser does not make any representation or warranty in respect of itself, this Agreement or the transactions or matters contemplated herein and Purchaser expressly negates and disclaims, and shall not be liable for, any other representations or warranties made or alleged to have been made to Vendor or any representative of Vendor in respect of Purchaser, this Agreement or the transactions or matters contemplated herein.

ARTICLE 5 LIABILITIES AND INDEMNITIES

5.1 Purchaser Liability

Purchaser shall be liable for, and indemnify, defend and save harmless Vendor from and against any and all Losses and Liabilities suffered, paid or incurred by Vendor, or any and all Claims made against Vendor, as a direct consequence of any breach by Purchaser of any representation or warranty made by Purchaser under Clause 4.3 in respect of which Vendor has provided written notice thereof, including in such notice reasonable details of the purported breach and corresponding Losses and Liabilities or Claims, to Purchaser within the twelve (12) month period immediately following the date on which such representation or warranty was made; provided that, nothing in this Clause 5.1 shall be construed so as to require Purchaser to be liable for, or liable to indemnify or save harmless Vendor for or in connection with, any Losses and Liabilities or any Claims to the extent that such Losses and Liabilities are, or such Claims are for or in respect of, Consequential Losses suffered, paid or incurred by, or made against, Vendor. The sole recourse and remedy available to Vendor in respect of or in connection with any of Purchaser's representations and warranties made under Clause 4.3 shall be Purchaser's assumption of liability and indemnity provided for in this Clause 5.1, and Vendor hereby releases and waives all other Claims or any other recourse, remedy or relief that it has or hereafter may have in respect of or in connection with such representations or warranties, whether arising at law, in equity or otherwise.

5.2 Environmental Liability and Indemnity

From and after Closing, Vendor shall defend, indemnify and save harmless Purchaser from and against all Losses and Liabilities suffered, sustained, paid or incurred by it and all Claims made against it, in either case, in respect of all past, present and future Environmental Liabilities. This assumption of liability and indemnity shall apply without limit and without regard to cause or causes. Vendor hereby waives, and acknowledges and agrees that it shall not exercise, any right or remedy (if any) against Purchaser in respect to any such Environmental Liabilities that Vendor may otherwise have under Applicable Law, including any right to name Purchaser as a party to any Claim commenced by Vendor or by any Third Party in which Vendor is a party.

Vendor's Liability and Responsibility

Vendor shall be liable for, and indemnify, defend and save harmless Purchaser from and against any and all Losses and Liabilities suffered, paid or incurred by Purchaser, or any and all Claims made against Purchaser, as a direct consequence of any breach by Vendor of any of its representations or warranties contained in Clause 4.1 in respect of which Purchaser has provided written notice thereof, including in such notice reasonable details of the purported breach and corresponding Losses and Liabilities or Claims, to Vendor within the twelve (12) month period immediately following the date on which such representation or warranty is made; provided that, nothing in this Clause 5.3 shall be construed so as to require Vendor to be liable for, or liable to indemnify or save harmless Purchaser for or in connection with, any Losses and Liabilities or any Claims to the extent that such Losses and Liabilities are, or such Claims are for or in respect of, Consequential Losses suffered, paid or incurred by, or made against, Purchaser. The sole recourse and remedy available to Purchaser in respect of or in connection with any of Vendor's representations and warranties set forth in Clause 4.1 shall be Vendor's assumption of liability and indemnity provided for in this Clause 5.3, and Purchaser hereby releases and waives all other Claims or any other recourse, remedy or relief that it has or hereafter may have in respect of or in connection with such representations, warranties or covenants, whether arising at law, in equity or otherwise.

5.4 Insurance Proceeds

The liabilities and obligations of the Parties pursuant to this Article 5 shall be net of any insurance proceeds received by the Parties, including any insurance proceeds received by either Party pursuant to insurance programs and coverage held by Vendor for and on behalf of the Parties or in respect of operations conducted on the Royalty Lands. The Parties acknowledge and agree that: (a) Purchaser is not obliged to carry its own insurance in respect of the Royalty Lands or operations conducted in respect thereof, except to the extent it elects to conduct any operations upon the Royalty Lands in accordance with section 4.3(a)(ii) of the Producing Royalty Agreement; and (b) in the event Purchaser does carry its own insurance in respect of the Royalty Lands or operations conducted in respect thereof, Purchaser is not obligated to access such insurance in the event of a Claim made pursuant to this Article 5.

5.5 Indemnification Procedure - Third Party Claims

The following procedures shall be applicable to any claim by a Party (the "Indemnitee") for indemnification pursuant to this Agreement from the other Party (the "Indemnitor") in respect of a claim by a Third Party:

- (a) on the Third Party claim being made against or commenced against the Indemnitee, the Indemnitee shall promptly provide notice thereof to the Indemnitor. The notice shall describe the Third Party claim in reasonable detail and indicate the estimated amount, if practicable, of the indemnifiable liabilities and losses that have been or may be sustained by the Indemnitee in respect thereof. If the Indemnitee does not give timely notice to the Indemnitor as aforesaid, then that failure shall only lessen or limit the Indemnitee's rights to indemnity hereunder to the extent that the defence of the Third Party claim was prejudiced by that lack of timely notice;
- (b) if the Indemnitor acknowledges to the Indemnitee in writing that the Indemnitor is responsible to indemnify the Indemnitee in respect of the Third Party claim pursuant hereto, the Indemnitor shall have the right to do either or both of the following:
 - (i) assume carriage of the defence of the Third Party claim using legal counsel of its choice and at its sole cost;

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- (ii) and/or settle the Third Party claim provided the Indemnitor pays the full monetary amount of the settlement and the settlement does not impose any restrictions or obligations on the Indemnitee;
- (c) if the Indemnitor does not assume carriage of the defence of any Third Party claim and/or settle the Third Party claim, the Indemnitee shall, subject to Clause 5.5(e), be entitled to defend and/or settle the Third Party claim. If it is determined that such Third Party claim is a matter for which the Indemnitor should have indemnified the Indemnitee pursuant to this Agreement, the Indemnitee shall be entitled to reimbursement from the Indemnitor of all of its losses and liabilities associated with that Third Party claim;
- (d) each Party shall cooperate with the other in the defence of the Third Party claim, including making available to the other Party, its directors, officers, employees and consultants whose assistance, testimony or presence is of material assistance in evaluating and defending the Third Party claim;
- (e) the Indemnitee shall not enter into any settlement, consent order or other compromise with respect to the Third Party claim without the prior written consent of the Indemnitor (which consent shall not be unreasonably withheld or delayed) unless:
 - (i) the Indemnitor does not acknowledge that it is responsible to indemnify the Indemnitee in respect of the Third Party claim; or
 - (ii) the Indemnitee waives its rights to indemnification in respect of the Third Party claim;
- (f) on payment of the Third Party claim by the Indemnitor, the Indemnitor shall be subrogated to all claims the Indemnitee may have relating thereto. The Indemnitee shall give such further assurances and cooperate with the Indemnitor to permit the Indemnitor to pursue such subrogated claims as reasonably requested by it; and
- (g) if the Indemnitor has paid an amount pursuant to the indemnification obligations herein and the Indemnitee shall subsequently be reimbursed from any source in respect of the Third Party claim from any other Person, the Indemnitee shall promptly pay the amount of the reimbursement (including interest actually received) to the Indemnitor, net of taxes required to be paid by the Indemnitee as a result of any such receipt

5.6 Consequential Damages

In no event shall a Party be liable in respect of the covenants, agreements, representations, warranties and indemnities contained in this Agreement or in any certificate, agreement or other document furnished pursuant to this Agreement for Consequential Losses suffered, sustained, paid or incurred by the other Party.

5.7 Limitation

No Party shall be entitled to claim that any fact, circumstance or matter constitutes a breach of another Party's representations or warranties contained herein to the extent that such fact, circumstance or matter is within the claiming Party's knowledge prior to Closing Date. Notwithstanding anything contained in this Agreement, in no event shall the aggregate total of the liabilities of Vendor to Purchaser (and its assignees) for Claims and Losses and Liabilities arising under this Agreement exceed the Purchase Price, provided that such limitation shall not apply in respect of Vendor's liability and indemnification obligations under Clause 5.2.

ARTICLE 6 CONFIDENTIALITY AND USE OF INFORMATION

6.1 Confidentiality Requirement

- (a) Each Party entitled to information obtained under this Agreement may use it and its interpretations thereof for its own benefit and account, provided that each Party shall maintain any confidential information obtained under this Agreement from the other Party strictly confidential and shall not disclose any such information to any Third Party without the prior written consent of the Party from whom such information was received. Each Party shall take such measures respecting internal security and access to information as are appropriate to keep confidential from Third Parties and Persons not then entitled to it hereunder all such information. Notwithstanding the foregoing, neither Party is prohibited from disclosing any information to the extent:
 - (i) required under a Document of Title or to Governmental Authorities, including in connection with any permit, license, approval or other authorization required under Applicable Law for the conduct of any operations;
 - (ii) reasonably necessary to retain or protect its interest in the Producing Royalty or the Royalty Lands;
 - (iii) as required by Applicable Law or stock exchange requirements, provided that, if and when available, it shall request any confidentiality protection permitted thereunder and that any such disclosure beyond that required by Applicable Law is subject to the requirements of Clause 7.1 for public announcements;
 - (iv) to its Affiliates and to employees, officers, directors and contract personnel of it or its Affiliate that have a reasonable need to know such information, provided that such Persons may use such information only in connection with operations and the other transactions and matters contemplated herein, and in connection therewith:
 - (A) such Party shall ensure and require that each such Affiliate and each such employee, officer, director or contract personnel of it or its Affiliate keeps the disclosed information confidential and does not disclose or use the disclosed information except as expressly permitted under this Clause 6.1; and
 - (B) such Party shall be liable to, and, in addition, shall indemnify and save harmless the other Party from and against any Losses and Liabilities suffered, paid or incurred by that other Party arising from or attributable to non-permitted disclosure of or use of any confidential information by such Party's Affiliate or any employee, officer, director or contract personnel of such Party or its Affiliate;
 - (v) to the extent reasonably appropriate for the purposes for which such information may be used, to its lenders, legal counsel, auditors, underwriters, investors, financial and other professional advisors and credit rating agencies; or

- (vi) to the extent required by any legal or administrative proceedings or because of any order of a court or any Governmental Authority binding on it, provided that:
 - (A) it shall promptly notify the other Party of any such anticipated disclosure; and
 - (B) it shall request any confidentiality protection permitted thereunder.

6.2 Proprietary Information Disclosed by a Party

- (a) Notwithstanding anything contained in this Agreement, no Party that holds information proprietary to it or any of its Affiliates, including, for this purpose, proprietary processes, procedures, technology or equipment is required to disclose any such information hereunder. However, the Parties recognize that a Party may disclose such information to the other Party under this Clause 6.2 for the benefit of operations.
- (b) A Party that makes a disclosure of proprietary information under this Clause 6.2 does not lose any ownership interest in that information because of that disclosure. A Party that discloses any such information shall use its reasonable efforts to identify its proprietary nature at the time of such disclosure and in any copies thereof provided to the other Party, but its failure to identify that information as proprietary shall not affect its ownership interest in it. A Party that discloses any such information to the other Party also represents, by its actions, that it has authority to make that disclosure without being in breach of the disclosing Party's contractual or fiduciary obligations to any Third Party. Such disclosing Party shall indemnify and save harmless the other Party with respect to Losses and Liabilities suffered, sustained, paid or incurred by the other Party because of any Claim by a Third Party for a breach of any such obligations. A Party that obtains such information hereunder does not acquire any ownership rights therein.

6.3 Exception to Confidentiality Requirement

Notwithstanding Clauses 6.1 and 6.2, the confidentiality obligations therein shall not extend to information contemplated in those provisions, insofar as that information:

- (a) is or becomes publicly available through no act or omission of the Party to which it was disclosed or its Affiliates, directors, officers, employees, agents, professional advisors, consultants or independent contractors in breach of the provisions of this Article 6;
- (b) is already in possession of the Party to which it was disclosed, or any of its Affiliates, without prior restriction on disclosure;
- (c) is subsequently obtained lawfully by the Party to which it was disclosed from a Third Party which that Party does not reasonably believe is obligated to maintain that information as confidential; or
- (d) is independently developed by a Party or its Affiliate without reference to the information required to be kept confidential hereunder.

However, specific items of information shall not be considered to be in the public domain only because more general information is in the public domain.

6.4 Confidentiality Requirement to Continue

Notwithstanding anything in this Article 6, except insofar as information obtained under this Agreement is subject to the exceptions set forth in Clause 6.3:

- (a) if a Party ceases to be a party to this Agreement, it shall remain bound by the provisions of this Article 6 for a period of two (2) years from and after the date it ceases to be a Party; and
- (b) upon termination or expiration of this Agreement, the Parties agree to remain bound by the provisions of this Article 6 for a period of two (2) years from the date of such termination or expiration.

ARTICLE 7 PUBLIC ANNOUNCEMENTS

7.1 Parties to Discuss Public Announcements

- (a) Except to the extent provided in this Agreement, a Party proposing to make a public announcement or release under this Article 7 that includes a direct reference to the name of the other Party shall provide the other Party, by notice, with a draft of such release for the other Party's comment not later than one (1) clear Business Day before the proposed disclosure to the public. The proposed disclosure is subject to such other Party's prior written approval, which approval may not be unreasonably withheld, delayed or conditioned. A Party that fails to object to that disclosure, by notice to that Party within that period, shall be deemed to have approved it. A Party that issues a notice objecting to a proposed disclosure shall specify the nature of its objection in reasonable detail and any suggested modifications to the proposed public announcement or release.
- (b) Except as otherwise provided in this Article 7 and elsewhere in this Agreement, any Party may make a public announcement or release under this Article 7 about its involvement in this Agreement or operations, including disclosure in an annual report or other periodic report or presentation to shareholders or the public. Notwithstanding Clause 7.1(a), a Party is not prohibited from making any such public announcement or release without reference to the confidentiality and non-disclosure obligations in Article 7 and before expiry of the time prescribed by Clause 7.1(a), insofar as such announcement or release is required by Applicable Law or stock exchange requirements applicable to it or its Affiliate.

ARTICLE 8 NOTICES

8.1 Delivery of Notices

Whether or not so specified herein, all notices, communications and statements ("notices") required or permitted to be given hereunder shall be in writing, subject to the provisions of this Clause. Any notice to be given hereunder shall be deemed to be given properly if delivered in any of the following modes:

(a) personal or courier service delivery of the notice to the Party on whom the notice is to be given at that Party's address for service specified hereunder. Notices so delivered shall be deemed received by the addressee thereof when actually delivered, except if delivery is made after normal business hours at the addressee's location or is made on a day that is not a Business Day, in which

case such notice shall be deemed to have been received by the addressee at the commencement of the first Business Day after actual delivery of such notice; or

- (b) by facsimile transmission to the Party on whom the notice is to be given to the facsimile number specified for such purposes hereunder. A notice so delivered shall be deemed received by the addressee thereof when actually received in complete and legible form by such addressee, except if receipt in such form occurs after normal business hours at the addressee's location or occurs on a day that is not a Business Day, in which case such notice shall be deemed to have been received by the addressee at the commencement of the first Business Day after such notice was received in full and legible form; or
- (c) by electronic transmission or mail. A notice so delivered shall be deemed received by the addressee thereof when actually received in complete and legible form by such addressee, except if receipt in such form occurs after normal business hours at the addressee's location or occurs on a day that is not a Business Day, in which case such notice shall be deemed to have been received by the addressee at the commencement of the first Business Day after such notice was received in full and legible form.

8.2 Addresses for Notices

The address and facsimile number for delivery of notices hereunder of each of the Parties shall be as follows:

Vendor:

Suite 2600, 585 - 8th Ave S.W. Calgary, Alberta T2P 1G1 Attention: President Fax: 403.984.1749

Purchaser:

Suite 400, 144 – 4th Ave S.W. Calgary, AB T2P 3N4 Attention: Vice President, Land Fax: 403.221.0875

8.3 Right to Change Address

Any Party may change its address or facsimile number for delivery of notice hereunder by notice to the other Party and such changed address or facsimile number for delivery of notices thereafter shall be effective for all purposes of this Agreement.

ARTICLE 9 MISCELLANEOUS

9.1 Further Assurances

Each Party shall, from time to time and at all times, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required in order to fully perform and carry out the terms of this Agreement.

9.2 Entire Agreement

This Agreement contains the entire Agreement between the Parties with respect thereto and supersedes all other agreements, documents, writings and verbal understandings among the Parties and their Affiliates relating to the Royalty Lands.

9.3 Governing Law

This Agreement shall, in all respects, be subject to, interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. The Parties shall attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

9.4 Dispute Resolution

In the event a dispute arises between the Parties with respect to this Agreement, and the Parties are unable to resolve such dispute as between them, the Parties agree that such dispute will be resolved by binding arbitration, except as otherwise specified in this Agreement, and the arbitration will be conducted in accordance with the provisions of the Arbitration Act (Alberta) in accordance with the following:

- (a) Vendor and Purchaser shall agree on the appointment of a single arbitrator who shall be qualified by experience and education to determine the matter in dispute. If Vendor and Purchaser have not agreed on a single arbitrator, then such arbitrator shall be appointed by a Justice of the Court of Queen's Bench of Alberta, upon application of either Party;
- (b) the decision of the arbitrator shall be shall be binding upon Vendor and Purchaser for all purposes of this Agreement;
- (c) the costs of the arbitrator shall be shared equally by Vendor and Purchaser; and
- (d) the arbitration shall take place in Calgary, Alberta.

9.5 Enurement

This Agreement shall enure to the benefit of and be binding upon the Parties and their respective successors and permitted assigns.

9.6 Joint Preparation

The Parties acknowledge and confirm that this Agreement was negotiated and prepared by the Parties with the advice of their respective legal counsel to the extent deemed necessary by each of the Parties, and was not prepared by one Party to the exclusion of the other Party and, accordingly, should not be construed against one or more Parties by reason of its preparation, negotiation or drafting.

9.7 Time of Essence

Time shall be of the essence in this Agreement.

9.8 Invalidity of Provisions

If any term or other provision of this Agreement is or becomes invalid, illegal or unenforceable in any jurisdiction, such invalidity, illegality or unenforceability shall not affect the validity, legality or enforceability of any other term or provision of this Agreement and such invalid, illegal or unenforceable term or provision shall be, as to such jurisdiction, severable from this Agreement.

9.9 Waiver

No failure on the part of any Party in exercising any right or remedy under this Agreement shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by other Applicable Law or otherwise conferred. No waiver of any provision of this Agreement, including this Clause 9.9, shall be effective otherwise than by an instrument in writing dated subsequent to the date of this Agreement, executed by a duly authorized representative of the Party making such waiver.

9.10 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date of this Agreement, executed by a duly authorized representative of each Party.

9.11 Relationship of Parties

Nothing herein contained shall be construed as creating a partnership or similar association of any kind or as imposing upon any Party any partnership duty, obligation or liability to any other Party.

9.12 No Third Party Beneficiaries

This Agreement is made for the benefit of the Parties and their respective successors and permitted assigns and, except as expressly provided herein, is not intended to benefit, or be enforceable by, anyone that is not a Party. The Parties expressly exclude any provision of any Applicable Law that would confer rights or benefits under this Agreement to a Person that is not a Party or otherwise permit any Person that is not a Party to enforce any provision of this Agreement, other than the Parties' respective successors or permitted assigns, as the case may be.

9.13 Limitations Act (Alberta)

The Parties expressly agree that the 2 year period for seeking a remedial order under section 3(1)(a) of the *Limitations Act*, (Alberta) for any claim (as defined in that statute) brought under, or arising out of, claims disclosed by an audit shall be extended for a period of 2 years after the time this Agreement permitted that audit to be performed, whether or not the claimant was aware of the material facts which gave rise to the claim.

9.14 Expenses

Except as otherwise provided herein, each Party shall pay its costs and expenses incurred in connection with the preparation, execution and delivery of this Agreement and all documents and instruments executed pursuant hereto.

9.15 Responsibility for Consequential Losses

Notwithstanding any other provision of this Agreement no Party shall be liable to any other Party for any Consequential Losses suffered by the another Party, its Affiliates or any directors, officers, employees, contract personnel, contractors or agents of it or its Affiliate arising under or in connection with this Agreement, any operations conducted in respect of the Royalty Lands or any other operations conducted on or in respect of the Royalty Lands or the other matters and transactions contemplated herein, notwithstanding the negligence or breach of duty or standard of care by any Person.

9.16 Counterpart Execution/Facsimile Delivery

This Agreement may be executed in separate counterparts and delivered by facsimile transmission. All executed counterparts together shall constitute one agreement.

EXECUTION PAGE FOLLOWS.

IN WITNESS WHEREOF, the Parties have executed and delivered this Agreement as of the date first written above.

MANITOK ENERGY INC.

Per: Name: Massimo M. Geremia Title: President & CEO

FREEHOLD ROYALTIES PARTNERSHIP by its managing partner, Freehold Royalties Ltd.

Per:

Name: Michael J. Stone Title: Vice President, Land

This is the execution page to the Production Volume Royalty Acquisition Agreement dated June 11, 2015 between Freehold Royalties Partnership and Manitok Energy Inc. IN WITNESS WHEREOF, the Parties have executed and delivered this Agreement as of the date first written above.

MANITOK ENERGY INC.

FREEHOLD ROYALTIES PARTNERSHIP by its managing partner, Freehold Royalties Ltd.

Per:

Name: Title; Per:

Name: Michael J. Stone Title: Vice President, Land

This is the execution page to the Production Volume Royalty Acquisition Agreement dated June 11, 2015 between Freehold Royalties Partnership and Manitok Energy Inc.

Execution Version

SCHEDULE "A-1" to the Production Volume Royalty Acquisition Agreement dated June 11, 2015 between Freehold Royalties Partnership and Manitok Energy Inc.

ROYALTY LANDS

See attached.

MANITOK ENERGY, INC.

Mineral Property Report

Generated by Sharon Gough on April 21, 2015 at 8:34:41 am.

Selection

Admin Company: Category: Country: Province: Division: Area(s): Active / Inactive: Status Types: Lease Types: Lease Types: Acreage Status: Expiry Period: Acreage Category:

CORDEL/STOLBERG



MANITOK ENERGY, INC.

Mineral Property Report

Print Options

Acres / Hectares:	Hecta	res	
Working Interest DOI:	Yes		
Other DOI:	No		
Related Contracts:	Yes	Related Units:	Nö
Royalty Information:	Yes	Expand:	No
Well Information:	Yes		
Remarks:	No		
Acreage:	Devel	oped / Undeveloped	1

Sort Options

Division:	No
Category:	No
Province:	No
Area:	No
Location:	Yes



CS*EXPLORER Version: 9,1004

Report Date: Apr 21, 2015

Page Number: 1

MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES

Exposure Oper.Cont. ROFR **DOI Code** File Number Lse Type Lessor Type **File Status** Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) * Lease Description / Rights Held LICENCE CR M00291 Eff: Aug 01, 2013 256,000 WI Area : CORDEL/STOLBERG 256.000 MANITOK 100.00000000 Sub: A W Exp: Jul 31, 2018 TWP 41 RGE 14 W5M SEC 1 ACTIVE 256.000 5513080121 PNG TO BASE TRIASSIC MANITOK Total Rental: 896.00 100.0000000 MANITOK Status Hectares Net Hectares Net UNDEVELOPED Dey: 0.000 0.000 256,000 256.000 Undev: Royalty / Encumbrances **Royalty Type** Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y N 100.00000000 % of PROD Roy Percent: **Deduction:** STANDARD Prod/Sales: Gas: Royalty: Min Pay: S/S OIL: Min: Div: Prod/Sales: Max: Other Percent: Min: Prod/Sales: M00122 PNG CR Eff: Jul 14, 2011 256.000 Area : CORDEL/STOLBERG W١ Sub: A WL Exp: Jul 13, 2016 256,000 MANITOK 100.00000000 TWP 41 RGE 14 W5M SEC 17 ACTIVE 0611070230 256.000 ALL PNG MANITOK Total Rental: 896.00 100.0000000 MANITOK Status Hectares Net **Hectares** Net UNDEVELOPED Dev: 0.000 0.000 256.000 256.000 Undev:

Royalty / Encumbrances

Report Date: Apr 21, 2015 Page Number: 2 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Int Typ	pe Lessor Type be / Lse No/Name tor / Payor		Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code	*	Lease Description / Rights Held
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M00124	PNG	CR Eff:	Jul 14, 2011	256.000				Area : CORDEL/STOLBERG

Report Date: Apr.21, 2015 Page Number: 3. **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR DOI Code Lse Type Lessor Type File Number Int Type / Lse No/Name Gross **File Status** Lease Description / Rights Held Net Doi Partner(s) * Mineral Int Operator / Payor (cont'd) M00124 TWP 41 RGE 15 W5M SEC 13. 256.000 MANITOK 100.00000000 Exp: Jul 13, 2016 Sub: A WI 256.000 PNG TO BASE CARDIUM ACTIVE 0611070232 Total Rental: 896.00 MANITOK 100.0000000 MANITOK Net Hectares Net Status Hectares UNDEVELOPED Dev: 0.000 0.000 Undev: 256,000 256,000 Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales **Royalty Type** CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y N 100,00000000 % of PROD **Roy Percent:** Deduction: STANDARD Min Pay: Prod/Sales: Gas: Royalty: S/S OIL: Min: Div: Prod/Sales: Max: Min: Prod/Sales: Other Percent: Wi Area : CORDEL/STOLBERG M00125 PNG CR Eff: Jul 14, 2011 128.000 TWP 41 RGE 15 W5M N 24 Exp: Jul 13, 2016 128.000 MANITOK 100.00000000 Sub: A WI PNG TO BASE TRIASSIC; 128.000 ACTIVE 0611070233 PNG BELOW BASE RUNDLE GROUP 448.00 MANITOK Total Rental: 100.0000000 MANITOK Hectares Net Hectares. Net Status 128.000 128.000 0.000 UNDEVELOPED Dev: 0.000 Undev:

Report Date: Apr 21, 2015 Page Number: 4 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Exposure Oper.Cont. ROFR Gross Net Doi Partner(s)	DOI Code	Lease Description / Rights Held
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MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Gross	Oper.Cont, ROFR Doi Partner(s) *	DOI Code *	Lease Description / Rights Held
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Report Date: Apr 21, 2016 Page Number: 6 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Int Type	be LessorT e/LseNo/Na pr/Payor	- 1 C	•	Gross	Oper.Cont. Doi Partner		DOI Code	*	Lease Desc	ription / Rights	Held
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MANITOK ENERGY, INC. Mineral Property Report

REPORTED IN HECTARES

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REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR **File Number** Lse Type Lessor Type DOI Code **File Status** Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) * Lease Description / Rights Held (cont'd) M00063 Sub: F 100.0000000 MANITOK Count Acreage = No HUSKY 22.50000000 (EXCLUDING WELLS 100/09-01-042-15W5/00 & Total Rental: 0.00 100/09-01-042-15W5/02) Status Hectares Net Hectares Net ----- Related Contracts --DEVELOPED 64.000 Dev: 29.312 Undev: 0.000 0.000 C00026 F JOA Nov 15, 2010 FOPART C00036 C Oct 11, 2011 LETTERAGMT Jul 11, 2012(I) C00047 A Royalty / Encumbrances C00158 A NCCP Feb 01, 2014 C00168 A P&S Oct 31, 2014 Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS Ϋ́ N 100.00000000 % of PROD ----- Well U.W.I. Status/Type -----**Roy Percent:** 100/16-01-042-15-W5/00 LOCATION/OIL **Deduction:** STANDARD 100/14-01-042-15-W5/00 SHUTIN/OIL Gas: Royalty: Min Pay: Prod/Sales: 103/16-01-042-15-W5/03 PRODUCING/OIL S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00064 PNG CR. Eff: Aug 19, 2010. 128.000 WI Area : CORDEL/STOLBERG WI 128.000 MANITOK Sub: A Exp: Aug 18, 2015 100.0000000 TWP 42 RGE 15 W5M S 3 ACTIVE 0610080561 128.000 ALL PNG TO BASE RUNDLE GROUP MANITOK Total Rental: 448.00 EXCLING IN RUNDLE GROUP 100.00000000 MANITOK Status Hectares Net Hectares. Net Related Contracts ------UNDEVELOPED Dev: 0.000 0.000 Undev: 128.000 128.000 C00026 K JOA Nov 15, 2010(I) C00168 A P&S Oct 31, 2014

MANITOK ENERGY, INC. Mineral Property Report

REPORTED IN HECTARES

File Numbe File Status Mineral Int	r Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Exposure Oper.Cont. ROFR Gross Net Doi Partner(s)	DOI Code	Lease Description / Rights Held
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	Deduction: YES Gas: Royalty: S/S OIL: Min: 5.00000000	Min Pay: Max: 12.50000000 Div: 2	Prod/Sales: 3.8365 Prod/Sales:	Well U.W.I. Status/Type 102/02-11-042-15-W5/00 ABZONE/GAS

Report Date: Apr 21, 2015 Page Number: 10 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code:	Lease Description / Rights Held
(cant'd) M00065	Other Percent: 0	00000	Mins	Prod/Sales:	102/02-11-042-15-W5/02 FLOWING/GAS 100/07-11-042-15-W5/00 ABZONE/GAS
,	•••• <u>,</u>	Roya	Ity / Encumbrances	terrene and a second	100/07-11-042-15-W5/02 FLOWING/GAS
	Roy Percent:	Product Ty CALE:ROYALTYALL PROD STANDARD Max:		Convertible % of Prod/Sales N 100.00000000 % of PROD Prod/Sales: Prod/Sales: Prod/Sales:	
M00065 Sub: B ACTIVE 100.00000000	WI Exp: A 0610080562 MANITOK	128.000	MANITOK Total Rental: 0.00	WI 100.00000000	Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M E 11 ALL PNG FROM TOP NORDEGG TO BASE RUNDLE_GROUP EXCL NG IN RUNDLE_GROUP
	Status UNDEVELOPED De	Hectares ev: 0.000	Net 0.000 Undev	Hectares Net 128,000 128,000	Related Contracts C00026 B JOA Nov 15, 2010 (!) C00168 A P&S Oct 31, 2014
	an a	Roya	Ity / Encumbrances		· · · · ·
	Roy Percent:	Product Ty ALE ROYALTYALL PROD	rpe Sliding Scale (UCTS Y Min Pay:	Convertible % of Prod/Sales N 100.00000000 % of PROD Prod/Sales:	·

CS*EXPLORER Version: 9.10.04

Report Date: Apr 21, 2015 Page Number: 11 **REPORTED IN HECTARES**

MANITOK ENERGY, INC. Mineral Property Report

File Number Lse Type Lessor Type File Status Int Type / Lse No/Name Mineral Int Operator / Payor (cont'd) Other Percent:			pe / Lse No/Name Gross			Lease Desc	Lease Description / Rights Held			
			Max:					•		
PNG CR Eff: Aug 19, 2010 WI Exp: Aug 18, 2015 0610080562 MANITOK MANITOK		128.000 C00031 B No 64.000 MANITOK 52.480 PETRUS Total Rental: 224.00		WI 82.00000000 18.00000000	82.0000000		Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M E 11 ALL PNG IN UPPER_MANNVILLE			
	Status DEVELOPED	H Dev:	ectares 64.000	Net 52.480	Undev:	Hectares 0.000	Net 0.000	C00031 B C00168 A C00169 A	POOLFO P&S FARMOUT	Feb 08, 2011 Oct 31, 2014 Apr 25, 2014
	······································	· 	Roya	alty / Encumi	orances				•••••	tatus/Type OWING/GAS
	GROSS OVERRI Roy Percent: Deduction: Gas: Royalty S/S OIL: Min:	12.50000000 YES 5.00000000	ALL PROD	UCTS 1 Min 2.50000000	N Pay: Div: 23,8	N 50.000000 Pro 365 Pro	00 % of PRO od/Sales: od/Sales:	D		
		STANDARD		UCTS	ť .	N 100,00000	000 % of PRO			
	PNG WI 061008 MANIT MANIT	Operator / Payor Other Percent PNG CR Eff WI Ex 0610080562 MANITOK MANITOK Status DEVELOPED Status DEVELOPED OUST B GROSS OVERRI Roy Percent: Deduction: Gas: Royalty S/S OIL: Min: Other Percent Royalty Type CROWN SLIDING Roy Percent; Deduction:	Operator / Payor Other Percent: PNG CR Eff: Aug 19, 2010 WI Exp: Aug 18, 2015 0610080562 MANITOK MANITOK Status H DEVELOPED Dev: Inked> Royalty Type 0031 B GROSS OVERRIDING ROYALTY Roy Percent: 12.5000000 Deduction: YES Gas: Royalty: S/S OIL: Min: 5.0000000 Other Percent: 00000 Royalty Type CROWN SLIDING SCALE ROYAL Roy Percent: Deduction: STANDARD	Operator / Payor Net Other Percent: Max: PNG CR Eff: Aug 19, 2010 128.000 WI Exp: Aug 18, 2015 64.000 0610080562 52.480 MANITOK Status Hectares: DEVELOPED Dev: 64.000 Roya inked> Royalty Type Product T 0031 B GROSS OVERRIDING ROYALTY ALL PROD Roy Percent: 12.5000000 Deduction: YES Gas: Royalty: S/S OIL: Min: 5.0000000 Max: 1 Other Percent: 00000 Royalty Type Product T Royalty Type Product T Other Percent: 00000 Royalty Type Product T 00000 0 Royalty Type Product T 00000 0 Royalty Type Product T 00000 0 Roy Percent: 00000 0 0 Roy Percent: 00000 0 0 Roy Percent: Deduction: STANDARD 0	Operator / Payor Net Dol Partner Max: Other Percent: PNG CR Eff: Aug 19, 2010 128,000 C00031 B WI Exp: Aug 18, 2015 64,000 MANITOK 0610080562 52,480 PETRUS MANITOK Total Rental Status Hectares Net DEVELOPED Dev: 64.000 52.480 Royalty Type Royalty / Encumt inked> Royalty Type Product Type Slidin 0031 B GROSS OVERRIDING ROYALTY ALL PRODUCTS Manitor Roy Percent: 12.50000000 Deduction: YES Gas: Royality; Min S/S OIL: Min: 5.0000000 Max: 12.50000000 Other Percent: 00000 Max: 12.50000000 Max: 12.50000000 Other Percent: 00000 Max: 12.50000000 Max: 12.50000000 Other Percent: 00000 Max: 12.50000000 Max: 12.50000000 Royalty Type Product Type Slidin CROWN SLIDING SCALE ROYALTYA	Operator / Payor Net Dol Partner(s) Max: Div: Other Percent: Min: PNG CR Eff: Aug 19, 2010 128.000 C00031 B No Wi Exp: Aug 18, 2015 64.000 MANITOK 0610080562 52.480 PETRUS MANITOK Total Rental: 224.00 Status Hectares Net DEVELOPED Dev: 64.000 52.480 Undev: Royalty / Encumbrances Inked> Royalty Type Product Type Sliding Scale Cc C031 B GROSS OVERRIDING ROYALTY ALL PRODUCTS: N Roy Percent: 12.50000000 Deduction: YES Gas: Royalty: Min Pay: S/S OUL: Min: 5.0000000 S/S OIL: Min: 5.0000000 Max: 12.50000000 Div: 23.8 Other Percent: 00000 Max: 12.50000000 Div: 23.8 Other Percent: 00000 Min: Yes Roy Percent; Product Type Sliding Scale Cc CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y<	Operator / Payor Net Dol Partner(s) * Max: Div: Product Product Product Other Percent: Max: Div: Product Product PNG CR Eff: Aug 19, 2010 128.000 C00031 B No Wi PNG CR Eff: Aug 19, 2010 128.000 C00031 B No Wi Wi Exp: Aug 18, 2015 84.000 MANITOK 82.00000000 0610080562 52.480 PETRUS 18.00000000 MANITOK 82.00000000 MANITOK 82.00000000 MANITOK 82.00000000 Maximum 64.000 52.480 Undev: 0.000 Status Hectares Net Hectares Net Hectares DEVELOPED Dev: 64.000 52.480 Undev: 0.000 Roy Percent: 12.50000000 Deduction: YES Gas: Royalty: N N 50.000000 Gas: Royalty Type Product Type	Operator / Payor Net Doi Partner(s) * * Other Percent: Max: Div: Prod/Sales: PNG CR Eff: Aug 19, 2010 128.000 C00031 B No WI Wi Exp: Aug 18, 2015 84.000 MANITOK 82.00000000 0610080562 MANITOK Exp: Aug 18, 2015 84.000 MANITOK 82.00000000 MANITOK Total Rental: 224.00 18.00000000 0.000 0.000 MANITOK Total Rental: 224.00 18.00000000 0.000 0.000 Maximum Mectares Net Hectares Net Hectares Net DEVELOPED Dev: 64.000 52.480 Undev: 0.000 0.000 Maximum Royalty / Encumbrances N S0.0000000 % of Prod/Sales Inked> Royalty Type Product Type N N 50.0000000 % of Prod/Sales Gas: Royalty: Min Pay: Prod/	Operator / Payor Net Doi Pariner(s) * * Lease Desc Max: Div: Prod/Sales: Prod/Sales: * * Lease Desc Other Percent: Max: Div: Prod/Sales: * * Lease Desc PNG CR Eff: Aug 19, 2010 128.000 C00031 B No Wi Area: CORD WI Exp: Aug 19, 2010 128.000 C00031 B No Wi Area: CORD 0610080562 52.490 PETRUS 18.00000000 ALL PNG IN MANITOK Total Rental: 224.00 C00031 B Status Hectares Net C000168 A DEVELOPED Dev: 64.000 52.480 Undev: 0.000 0.000 C00169 A	Operator / Payor Net Doi Partner(s) * Lease Description / Rights Max: Div: Prod/Sales: Prod/Sales: Prod/Sales: Prod/Sales: PNG CR Eff: Aug 19, 2010 128.000 C00031 B. No WI Area: CORDEL/STOLBERG Wi Exp: Aug 18, 2015 64.000 MANITOK 82.00000000 TWP 42 RGE 15 W5M E 11 0610080562 52.490 PETRUS 18.0000000 ALL PNG IN UPPER_MANN MANITOK Total Rentsi: 224.00 — Related Contr MANITOK Total Rentsi: 224.00 — Related Contr DEVELOPED Dev: 64.000 52.480 Undev: 0.000 0.000 C00168 A P&S: DEVELOPED Dev: 64.000 52.480 Undev: 0.000 0.000 C00169 A FARMOUT Inked> Royalty Type Product Type Silding Scale Convertible % of Prod/Sales 100/11-11-042-15-W5/00 FL SIS OLI: Min: 5.00000000

REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Int Typ	pe Lessor Type e / Lse No/Name or / Payor		Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code		Lease Desci	ription / Rights Held
(cont'd)					· · · · · ·				
M00097 Sub: A ACTIVE 100.00000000	PNG WI 121928 MANIT HUSKY	E E OK	ff; Oct 31, 1960 xp: Oct 30, 1981 xt: 15		C00031 A No MANITOK Total Rental: 0.0	WI 100:00000000 0		TWP 42 RGI PNG FROM NORDEGG	DEL/STOLBERG E 15 W5M W 11 BASE CARDIUM TO TOP N UPPER_MANNVILLE
· .		Status DEVELOPED		ectares 128.000	Net 128.000 Undev	Hectares • 0.000	Net 0.000	C00026 I C00031 A C00168 A	Related Contracts JOA Nov 15, 2010 (I POOLFO Feb 08, 2011 P&S Oct 31, 2014
		Royalty Type GROSS OVERR Roy:Percent Deduction;	IDING ROYALTY : 12.50000000 YES		Ity / Encumbrances ype Sliding Scale UCTS N		rod/Sales 00	FS00006 FS00010 FS00012 FS00014 FS00017 A FS00021	CON WFO May 01, 2013 GAS HANDLE Aug 02, 2011 (I GAS PROC Aug 01, 2011 GAS HANDLE Dec 01, 2011 GAS HANDLE Dec 01, 2011 GAS HANDLE Dec 01, 2011 FAC Jul 14, 2011 GAS HANDLE Dec 01, 2011 GAS HANDLE Dec 01, 2011
		Gas: Royalt S/S OIL: Min Other Perce	5.0000000	Max: : 1	Min Pay: 2.50000000 Div: 23 Min:	.8365 Pro	d/Sales: d/Sales: d/Sales;	Well U 102/02-11-04	2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
		Royalty Type CROWN SLIDIN Roy Percent Deduction:	G SCALE ROYALT	Product Ty YALL PROD	en sen des seus pres de la constante de		od/Sales 000 % of PROD	100/07-11-04	2-15-W5/00 ABZONE/GAS 2-15-W5/02 FLOWING/GAS
		Gas: Royalty S/S OIL: Min Other Percer	/: :	Max:	Min Pay: Div: Min:	Pro	d/Sales: d/Sales: d/Sales:		

CS*EXPLORER Version: 9.10.04

Report Date: Apr.21, 2015 Page Number: 13 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR **DOI Code** File Number Lse Type Lessor Type Gross File Status Int Type / Lse No/Name Lease Description / Rights Held **Operator / Payor** Net Doi Partner(s) *****. Mineral Int Eff: Oct 31, 1960 128.000 C00031 B No WI Area : CORDEL/STOLBERG M00097 PNG. CR Sub: B WI Exp: Oct 30, 1981 128.000 MANITOK 82.00000000 TWP 42 RGE 15 W5M W 11 18.0000000 ACTIVE 121928 Ext: 15 104,960 PETRUS PNG IN UPPER_MANNVILLE MANITOK. 100.00000000 HUSKY Count Acreage = No Total Rental: 112.00 ----- Related Contracts ------POOLFO C00031 B Feb 08, 2011 C00168 A P&S Oct 31, 2014 Status Hectares Net Hectares Net 128,000 104.960 0.000 0.000 C00169 A FARMOUT **DEVELOPED** Undev: Apr 25, 2014 Dev: ----- Well U.W.L Status/Type -----100/11-11-042-15-W5/00 FLOWING/GAS Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales <Linked> Royalty Type C00031 B GROSS OVERRIDING ROYALTY ALL PRODUCTS Ň N 50.00000000 % of PROD Roy Percent: 12.50000000 Deduction: YES Prod/Sales: Gas: Royalty: Min Pav: 12.5000000 Div: 23.8365 Prod/Sales: S/S OIL: Min: 5.00000000 Max: Mín: **Prod/Sales:** Other Percent: 00000 % of Prod/Sales Product Type Sliding Scale Convertible Royalty Type Y 100,0000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS . N **Roy Percent: Deduction:** STANDARD Min Pay: Prod/Sales: Gas: Royalty: Prod/Sales: S/S OIL: Min: Max: Div: Other Percent: Min: Prod/Sales: Area: CORDEL/STOLBERG M00097 PNG CR Eff: Oct 31, 1960 128.000 C00082 A No WI Sub: C RI Exp: Oct 30, 1981 128,000 CQ EN 65.00000000 TWP 42 RGE 15 W5M W 11

Report Date: Apr 21, 2015 Page Number: 14 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Int Typ	pe Lessor Type be / Lse No/Name tor / Payor		Gross	Oper.Cont. RC Doi Partner(s))FR +	DOI Code	*	Lease Descri	iption / Rights	Held
(cont'd)	2.200		· · · · · · · · · · · · · · · · · · ·						·····	<u>.</u>	
M00097 Sub: C ACTIVE	121928 CQ EN	1 (a.t)	15	0.000	HUSKY		35.00000000		NG IN CARD	(UM)	
000000000000	HUSK		nt Acreage =	No	Total Rental:	224.00					acts
		Status DEVELOPED	l Dev:	Hectares 128.000	Net 0.000 L	Jndev:	Hectares 0.000	Net 0.000	C00033 A C00082 A		Sep 20, 2011 Mar 01, 1999 tatus/Type RODUCING/GA
	_	- ,		Roya	alty / Encumbran	ices					ANDWHIP/UN
		Royalty Type GROSS OVERRIDI Roy Percent: Deduction:	NG ROYALTY 15.00000000 UNKNOWN		ype Sliding So Y	cale Conve		od/Sales 0 % of PROD			
		Gas: Royalty: S/S OIL: Min: Other Percent:		Max:	Min Pay Div Min		Pro	d/Sales: d/Sales: d/Sales:			
		Royalty Type CROWN SLIDING S Roy Percent: Deduction;	CALE ROYAL	Product Ty TYALL PROD		cale Conve I	rtible % of Pr. 100.000000	od/Sales 00 % of PROD		•	
		Gas: Royalty: S/S OIL: Min: Other Percent:	, φι Α ΙΝΟΑΚΟ	Max:	Min Pay Div: Min:	:	Pro	d/Sales: d/Sales: d/Sales:			

REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code	Lease Description / Rights Held
(cont'd)					
M00097 Sub: E ACTIVE 100.00000000	Status	19.200 = No Hectares	MANITOK PETRUS HUSKY CQ:EN Total Rental: 112.00 Net	Hectares Net	TWP 42 RGE 15 W5M NW 11 ALL PETROLEUM IN CARDIUM
	DEVELOPED Dev:	64.000	19.200 Undev:	0.000 0.000	
		<u>.</u>	alty / Encumbrances		—
	Royalty Type CROWN SLIDING SCALE ROY Roy Percent:	Product T ALTYALL PROD	ype Sliding Scale C	onvertible % of Prod/Sales N 100.00000000 % of PROD).
	CROWN SLIDING SCALE ROY	Product T ALTYALL PROD	ype Sliding Scale C		 }
M00159 Sub: A ACTIVE 100.00000000	CROWN SLIDING SCALE ROY Roy Percent: Deduction: STANDAH Gas: Royalty: S/S OIL: Min: Other Percent: LICENCE CR Eff: Dec 07, 19 WI Exp: Dec 06, 20 5595120093 Ext: 15 MANITOK	Product T ALTYALL PROD RD Max: 95 128.000 00 128.000	ype Sliding Scale, Co DUCTS Y Min Pay: Div:	N 100.0000000 % of PROL Prod/Sales: Prod/Sales: Prod/Sales: WI 75.00000000 25.00000000	Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M E 11 PNG TO BASE CARDIUM EXCL NG IN CARDIUM

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MANITOK ENERGY, INC. Mineral Property Report

File Number File Status Mineral Int		Lessor Type Lse No/Name / Payor		Gross	Oper.Cont. Doi Partner		DOI	Code	*	Lease Desc	ription / Rights	Held
(cont'd	()}-											
M00159. Sub: A	DE	EVELOPED	Dev:	128.000	96,000	Undev	r: Q.	.000	0.000	C00033 A C00055 C C00140 A	P&S OPERAT LETTERAG	Sep 20, 2011 Feb 04, 2003 MTAug 20, 2012
		-		Roy	alty / Encum	orances						
	<linked> Ro C00140 A GR</linked>		DING ROYALTY : YES.		ype Slidin DUCTS	g Scale Y			od/Sales 0. % of PROD	100/15-11-0 100/15-11-0	12–15-W5/00 AE 12–15-W5/02 AE 12–15-W5/03 PF	atus/Type Bandwhip/Oil Bandwhip/Oil Boducing/Oil
		Gas: Royalty S/S OIL: Min Other Perce	n: 11.00000000 : 5.00000000		11.00000000	Pay: Div: 23 Min:	8365	Proc	l/Sales: PROD l/Sales: PROD l/Sales: PROD			RODUCING/OIL RODÜCING/OIL
		oyalty Type ROWN SLIDIN Roy Percent Deduction:	G SCALE ROYAL : STANDARD	Product T TYALL PROD		g Scale ∕	Convertible N 1		od/Sales 00 % of PROD			
		Gas: Royalty S/S OIL: Min Other Perce	£	Max:		Pay: Div: Min:		Proc	l/Sales: l/Sales: l/Sales:			
M00159 Sub: B ACTIVE	LICENCE RI 559512000	Ex 93 Ex	f: Dec 07, 1995 p: Dec 06, 2000 t: 15	128.000	C00082 A CQ.EN HUSKY	No	-	WI 000000 000000			EL/STOLBER E 15 W5M E 11 DIUM	
100.0000000	SUNCOR 0 CQ EN		unt Acreage =	Nö	Total Rental:	0.0)				Related Contr	acts
	· · ·	atus	and a second	lectares	Net		Hecta	ires	Net	C00033 A C00082 A	P&S POOLFO	Sep 20, 2011 Mar 01, 1999

MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES

DOI Code Exposure Oper.Cont. ROFR File Number Lse Type Lessor Type Gross File Status Int Type / Lse No/Name Lease Description / Rights Held Net Doi Partner(s) Mineral Int **Operator / Payor** (cont'd) M00159 128.000 0.000 Undev: 0.000 0.000 DEVELOPED Dev: Sub: B Well U.W.L Status/Type -----100/05-11-042-15-W5/02 PRODUCING/GAS 102/06-11-042-15-W5/00 ABANDWHIP/UNK Royalty / Encumbrances <Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales Y 50.00000000 % of PROD C00082 A GROSS OVERRIDING ROYALTY GAS Ν **Roy Percent:** 15,00000000 UNKNOWN Deduction: Prod/Sales: Min Pay: \$5.33/MCM Gas: Royalty: Prod/Sales: Div: S/S OIL: Min: Max: Min: Prod/Sales: Other Percent: 15 Sliding Scale Convertible % of Prod/Sales Royalty Type Product Type 100.0000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Ý N **Roy Percent:** STANDARD **Deduction:** Prod/Sales: Min Pay: Gas: Royalty: Div: Prod/Sales: S/S OIL: Min: Max: Min: **Prod/Sales:** Other Percent: Ŵľ Area : CORDEL/STOLBERG 128,000 PNG ĊR Eff: Oct 29, 2009 M00034 TWP 42 RGE 15 W5M W 12 MANITOK 100,00000000 128.000 WL Exp: Oct 28, 2014 Sub: A PNG FROM BASE CARDIUM TO BASE 128.000 ACTIVE 0609100550 Ext: 17 BLUESKY-BULLHEAD MANITOK Ext: Oct 29, 2015 Total Rental: 0.00 100.0000000 MANITOK Count Acreage = No: **Related Contracts** C00026 C JOA Nov 15, 2010(I) Hectares Net Hectares Net Status

MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR. DOI Code **File Status** Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) M00034 Sub: A UNDEVELOPED Dev: 0,000 0.000 128.000 Undev: 128.000 C00168 A P&S Oct 31, 2014 Royalty / Encumbrances **Royalty Type** Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS Ϋ́ Ν 100.0000000 % of Roy Percent: Deduction: STANDARD Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00034 PNG CR Eff: Oct 29, 2009 128.000 C00026 G No ŴI Area : CORDEL/STOLBERG Sub: B WI Exp: Oct 28, 2014 128.000 MANITOK 86.00000000 TWP 42 RGE 15 W5M W 12 ACTIVE 0609100550 Ext: 15 110.080 PETRUS 14.00000000 PNG IN CARDIUM MANITOK (EXCL ALL PRODUCTION FROM 100.0000000 MANITOK **Total Rental:** 448.00 100/03-12-042-15W5/00 AND /02 WELLS PERES ONLY OCCUR IN Status Hectares Net Hectares Net. SECTION 1-042-15W5 CONFIRMED BY DEVELOPED 64,000 55.040 Dev: Undev: 64.000 55.040 GREG FELTHAM -M00063) (EXCLUDING 100/11-12-042-15W5 PENALTY WELL) Royalty / Encumbrances Related Contracts -----**Royalty Type** Product Type Sliding Scale Convertible C00026 G JOA % of Prod/Sales Nov 15, 2010

 C00026 G
 JOA
 Nov 15, 2010

 C00036 G
 FOPART
 Oct 11, 2011

 C00141 A
 LETTERAGMTSep 10, 2012(I)

Report Date: Apr 21, 2015 Page Number: 19 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Int Typ	pe Lessor Ty e / Lse No/Na or / Payor			Gross	Oper Cont. Doi Partner		DOI Code	*.	Lease Desc	cription / R	ghts Held
(cont'd) M00034	B.	Deductio Gas: Roy S/S OIL: Other Per	alty: Min:	STANDARD	Max:	Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:		FS00016 WEF Mar 01, 2013 FS00031 WEF Mar 01, 2013 Well U.W.I. Status/Type 103/03-12-042-15-W5/00 ABANDWHIP/OIL 103/03-12-042-15-W5/02 ABANDWHIP/OIL 100/04-12-042-15-W5/03 PRODUCING/OIL 100/06-12-042-15-W5/02 ABANDWHIP/OIL 100/06-12-042-15-W5/00 PRODUCING/OIL 102/04-12-042-15-W5/02 SHUTIN/OIL 102/04-12-042-15-W5/03 PRODUCING/OIL 102/04-12-042-15-W5/03 ABANDWHIP/D&L		
M00034 Sub; C ACTIVE	PNG PEN 060910 MANIT(N Exp: Oct 28, 2014 09100550 Ext: 15			C00026 J MANITOK PETRUS	NITOK 100.0000000		Area : COR TWP-42 RG (100/12-12- WELL)	E 15 W5M	W 12		
100.00000000	MANIT		Cour	nt Acreage =	No	Total Rental	0.00			*******	- Related C	ontracts
		Status DEVELOPED	ij	Dev:	Hectares 64.000	• Net 64,000	Undev:	Hectares 64.000	Net 64.000	C00026 J Well 100/12-12-0	AOL I.W.U	Nov 15, 2010. Status/Type 2 DRILL CAS/OIL
					Roya	alty / Encumi	orances		, <u></u>			
		Royalty Type CROWN SLI Roy Perc Deductio Gas: Roy	DING S ent: n:	SCALE ROYA			g Scale Co r Pav:	N 100.00000	rod/Sales 000 % of od/Sales:			

Gas: Royarty:Min Pay:Prod/Sales:S/S OIL: Min:Max:Div:Prod/Sales:Other Percent:Min:Prod/Sales:

MANITOK ENERGY. INC. Mineral Property Report

Report Date: Apr 21, 2015 Page Number: 20 **REPORTED IN HECTARES**

File Number File Status Mineral Int		Lessor Ty Lse No/Nar / Payor			Gross	Oper.Cont. Doi Partner(DOI Code	.*	Lease Desc	ription / Rights	Held
(cont'd)												
M00034 Sub: D ACTIVE	PNG WI 06091005 MANITOF	ć	Exp: Ext: Ext:	Oct 29, 2009 Oct 28, 2014 17 Oct 29, 2015	128.000 110.080	C00026 G MANITOK PETRUS		WI 86.00000000 14.00000000		TWP 42 RG	DEL/STOLBERG E 15 W5M W 12 P CARDIUM	
100.00000000	MANITO	¢	Cour	it Acreage =	No	Total Rental:	0.00				Related Contra	acte
		tatus EVELOPED	· 1	Dev:	Hectares 64.000	Net 55.040	Undev:	Hectares 64.000	Net 55.040	C00026 G C00036 G C00141 A FS00016	JOA FOPART	Nov 15, 2010 Oct 11, 2011 /TSep 10, 2012 (I Mar 01, 2013
	*******				Roya	alty / Encumb	rances	··· •···	• *********	FS00031	WEF	Mar 01, 2013
		Roy Perce Deduction	NGS ent: 1:	STANDARD	Product T LTYALL PROD	UCTS Y		N 100.00000	od/Sales			
		Gas: Roy S/S OIL: N Other Per	Min:		Max:		'ay: Ny: Nn:	Pro	d/Sales: d/Sales: d/Sales:			
M00311 Sub: A ACTIVE	PNG WI 121924 MANITOP			Oct 31, 1960 Oct 30, 1981 15	64.000	C00158 A MANITOK PETRUS	No	NCPOOL 45.80000000 .4.20000000 27.50000000	994 <u>-</u> <u>ao</u> - <u>,</u> , <u></u>	TWP 42 RG PNG IN CAF	DEL/STOLBERG E 15 W5M SE 1 RDIUM 33-12-042-15W5	21
	HUSKY		Coun	nt Acreage =	No	HUSKY Total Rental:	0.00	22.50000000		100/04-12-04	42-15W5/00 WE	LLBORES)

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MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lesso Int Type / Lse No Operator / Payor			Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code	Lease Description / Rights Held
(cont'd)							
M00311 Sub: A	Status UNDEVEI	OPED	Dev:	Hectares 0.000	Net 0.000 Undev:		et 12 Related Contracts C00158 A NCCP Feb 01, 20 C00168 A P&S Oct 31, 20
				Roya	alty / Encumbrances	·····	· · · · · · · · · · · · · · · ·
		SLIDING	SCALE ROYA	Product T <u>(</u> LTYAEL PROD	DUCTS Y	Convertible: % of Prod/Sale N 100.00000000 % c	of PROD
	SIS O	Royalty: IL: Min: Percent:		Max:	Min Pay: Div: Min:	Prod/Sales Prod/Sales Prod/Sales	5.
	Other	Percent					
M00311 Sub: B Active	Other PNG CR WI 121924 MANITOK HUSKY	Eff:	Oct 30, 1981	64,000	C00158 B No MANITOK CQ ENERGY CA HUSKY PETRUS	BPEN 72,5000000 27,5000000	Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M SE 12 PNG IN CARDIUM (FOR 100/01-12-042-15W5/00 WELLBORE ONLY)
Sub: B	PNG CR WI 121924 MANITOK	Eff: Exp:	Oct 30, 1981	64,000	MANITOK CO ENERGY CA HUSKY	72,5000000 27,5000000	TWP 42 RGE 15 W5M SE 12 PNG IN CARDIUM (FOR 100/01-12-042-15W5/00 WELLBORE ONLY)
Sub: B	PNG CR WI 121924 MANITOK	Eff: Exp: Ext:	Oct 30, 1981 15	64,000	MANITOK CQ ENERGY CA HUSKY PETRUS	72,5000000 27,5000000 0 Hectares N	TWP 42 RGE 15 W5M SE 12 PNG IN CARDIUM (FOR 100/01-12-042-15W5/00 WELLBORE ONLY)

Report Date: Apr 21, 2015 Page Number: 22 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Int Typ	pe Lessor Type e / Lse No/Name or / Payor	•	Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code	*	Lease Desci	iption / Rights	Held
(cont'd)		Royalty Type CROWN SLIDING Roy Percent:					Prod/Sales 0000 % of PROD			
M00311	В	Deduction: Gas: Royalty: S/S OIL: Min: Other Percent:	STÂNDARD	Max:	Min Pay: Div: Min:	P	rod/Sales: rod/Sales: rod/Sales:			
M00103 Sub: A ACTIVE 100,00000000	PNG WI 061105 MANIT MANIT	0412 OK	May <u>19, 2011</u> May 18, 2016		MANITOK Total Rental: 896.00	W) 100:00000000		TWP 42 RGI PNG TO BA	EL/STOLBERG E 15 W5M W 13 BE TRIASSIC Related Contr	, N 14
		Status UNDEVELOPED	Dev:	Hectares 0.000	Net 0.000 Undev:	Hectares 256.000	Net 256.000	C00026 D C00026 H C00168 A	JOA JOA P&S	Nov 15, 2010 (Nov 15, 2010 Oct 31, 2014
				Roya	ilty / Encumbrances		<u>.,</u>			
		Royalty Type CROWN SLIDING Roy Percent: Deduction:	SCALE ROYA	TYALL PROD	ype Sliding Scale C ÚCTS Y		Prod/Sales 2000 % of PROD			
		Gas: Royalty: S/S OIL: Min: Other Percent:		Max:	Min Pay: Div: Min:	P	rod/Sales: rod/Sales; rod/Sales:			
M00097	PNG	CR Eff:	Oct 31, 1960	128.000	C00159 A Yes	NCPOOL		Area : CORD	EL/STOLBERG	i :

MANITOK ENERGY, INC. Mineral Property Report

Report Date: Apr 21, 2015 Page Number: 23 **REPORTED IN HECTARES**

File Number File Status Mineral Int	Int Typ	be LessorTy e/LseNo/Nan or/Payor		Gross	Oper,Cont. R Doi Partner(s		DOI Code	*	Lease Description	Rights Held
(cont'd)										
M00097 Sub: D ACTIVE 100,00000000	WI 121928 MANITO HUSKY	OK	Exp: Oct 30, 1981 Ext: 15		MANITOK PETRUS HUSKY CQ EN Total Rental:	448:00	30.00000000 20.00000000 22:5000000 27.5000000		TWP 42 RGE 15 W ALL PNG IN CARDI Relate C00159 A C00159 B	UM d Contracts CP Mar 01, 2014
		Status DEVELOPED	Dev:	Hectares 128.000	Net 38,400	Undev:	Hectares 0.000	Net 0.000	Well U.W.I. 100/05-14-042-15-V	Status/Type V5/02 POTENTIAL/OIL
		Royalty Type	ING SCALE ROYA	Product T		Scale Conv	vertible % of P N 100.00000	rod/Sales 000 % of PROD	-: · ·	
		Roy Perc Deduction Gas: Roy S/S OIL: I Other Per	ent: n: STANDARC alty: Min;		Min F C	Pay: Div: Nin:	Pr	od/Sales: od/Sales: od/Sales:		
M00103	PNG WI	CR	Eff: May 19, 201 Exp: May 18, 201		MANITOK	No	WI 86.0000000 14.00000000		Area : CORDEL/ST TWP 42 RGE 15 M PNG TO BASE CA	/5M SE 14
Sub: B ACTIVE	06110 MANIT			aa.u4y	·					

MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code	Lease Description / Rigl	hts Held
(cont'd)		·				· · ·
M00103 Sub: B	UNDEVELOPED Dev:	0.000	0,000 Undev:	64,000 55,040	C00168 A P&S	Oct 31, 2014
	. Manual and a subscription of the subscripti	Roya	Ity / Encumbrances		•	
	Royalty Type CROWN SLIDING SCALE ROY Roy Percent: Deduction: STANDAR Gas: Royalty: S/S OIL: Min: Other Percent:			N 100.00000000 % of PROD N 100.00000000 % of PROD Prod/Sales: Prod/Sales: Prod/Sales:		
M00103 Sub: C ACTIVE 100.00000000	PNG CR Eff: May 19, 20 WI Exp: May 18, 20 0611050412 MANITOK MANITOK		MANITOK Total Rental: 0.00	W1 100.00000000	Area : CORDEL/STOLBE TWP 42 RGE 15 W5M SI PNG FROM BASE CARD TRIASSIC	E 14
	Status UNDEVELOPED Dev:	Hectares 0.000	Net 0,000 Undev:	Hectares Net 64.000 64.000		ntracts Nov 15, 2010(I) Oct 31, 2014
		Roya	Ity / Encumbrances			

 Royalty Type
 Product Type
 Sliding Scale
 Convertible
 % of Prod/Sales

 CROWN SLIDING SCALE ROYALTYALL PRODUCTS
 Y
 N
 100.00000000
 % of PROD

 Roy Percent:
 Y
 N
 100.00000000
 % of PROD

CS*EXPLORER Version: 9.10.04

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MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int		Lessor Type Lse No/Name / Payor		Gross	Oper.Cont. Doi Partner(DOI Code	• * e	Lease Desc	ription / Right	ts Held
(cont'd) M00103	C	Deduction: Gas: Royalty S/S OIL: Min Other Percei	f in the second s	Max:	-	Pay: Div: Min:	Pro	od/Sales: od/Sales: od/Sales:			
M00143. Sub: A ACTIVE 100.00000000	PNG WI 06110504 MANITOK MANITOK	13	: May 19, 2011 p: May 18, 2016 ount Acreage = 1	256.000 128.000	C00136 A. MANITOK PETRUS Total Rentat:	•	WI 50.00000000 50.00000000		TWP 42 RG PNG TO BA (EXCLUDIN	DEL/STOLBEF E 15 W5M N SE TRIASSIC G PNG IN THI	15, N 16 E CARDIUM)
		atus NDEVELOPED		lectares D.000	Net 0.000	Undev:	Hectares 256.000	Net 128.000	C00038 A C00136 A		tracts NCEFeb 16, 2012 Feb 24, 2012
		oyalty Type ROWN SLIDIN Roy Percent Deduction: Gas: Royalty S/S OIL: Min Other Perce	STANDARD.	Product T	OUCTS N	g Scale (Con	N 100.00000 Pr Pr	rod/Sales 000 % of PROD od/Sales: od/Sales: od/Sales:	«		
M00143 Sub: D ACTIVE	PNG WI 06110504 MANITOR	13	f: May 19, 2011 p: May 18, 2016	256.000	C00159 A MANITOK PETRUS HUSKY	Yes	NCPOOL 30.00000000 20.00000000 22.50000000	· · · ·		DEL/STOLBEF E 15 W5M N RDIUM	

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MANITOK ENERGY. INC. **Mineral Property Report**

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR DOI Code File Status Int Type / Lse No/Name Gross Mineral Int **Operator / Payor** * Net Doi Partner(s) Lease Description / Rights Held (cont'd) M00143 Sub: D 100.0000000 MANITOK CQ EN 27.50000000 Related Contracts -C00159 A NCCP Mar 01, 2014 Total Rental: 0.00 FS00001 A EAC: Sep 01, 2014 Status Hectares Net Hectares Net: ----- Well U.W.I. Status/Type ------**DEVELOPED** Dev: 192.000 57.600 Undev: 64.000 19.200 100/12-16-042-15-W5/00 LOCATION/OIL 100/10-15-042-15-W5/00 FLOWING/OIL 100/11-15-042-15-W5/00 DRILLING/OIL Royalty / Encumbrances 100/16-16-042-15-W5/00 FLOWING/OIL 100/14-15-042-15-W5/00 ABANDWHIP/D&A **Royalty Type** Product Type Sliding Scale Convertible % of Prod/Sales 102/12-15-042-15-W5/00 FLOWING/OIL CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y Ν 100.0000000 % of PROD Roy Percent: **Deduction:** STANDARD Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Min: Other Percent: Prod/Sales: M00104 LICENCE CR Eff: May 19, 2011 256,000 C00042 A No Ŵ Area: CORDEL/STOLBERG Sub: A WI: Exp: May 18, 2016 256.000 MANITOK 72.00000000 TWP 42 RGE 15 W5M SEC 19 ACTIVE 5511050466 184,320 PETRUS 28.0000000 MANITOK PNG TO BASE CARDIUM 100.00000000 MANITOK Total Rental: 448.00 (EXCL PRODUCTION FROM 100/15-19-042-15W5M WELLBORE) Status **Hectares** Net **Hectares** Net DEVELOPED Dev: 128.000 92.160 128.000 92.160 Undev: ---- Related Contracts -wines at a true and

C00042 A

JOA

May 01, 2012

MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code	Lease Description / Rights Held
(cont'd)					
M00104	A	Roya	Ity / Encumbrances		
	Roy Percent:	Product Ty ALE ROYALTYALL PROD		Convertible % of Prod/Sales N 100.00000000 % of PROD	
	Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	· · · ·
M00104 Sub: B ACTIVE		ay 18, 2016 256.000 163.840	C00042 B No MANITOK PETRUS AMAROK	WI 64.0000000 28.0000000 8.0000000	Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M SEC 19 (PRODUCTION FROM 100/15-19-042-15W5M WELLBORE)
000000000000000000000000000000000000000	MANITOK Count A	Acreage = No	Total Rental: 448.0	0	Related Contracts
	Status DEVELOPED De	Hectares	Net 81.920 Undev:	Hectares Net	C00036 F FOPART Oct 11, 2011 C00042 B JOA May 01, 2012 C00045 A FOPART Mar 02, 2012 (I).
		Roya	Ity / Encumbrances		Well U.W.I. Status/Type 100/15-19-042-15-W5/00 PRODUCING/OIL
	Roy Percent:	Product Ty ALE ROYALTYALL PROD TANDARD	pe Sliding Scale C UCTS Y	Convertible % of Prod/Sales N 100.00000000 % of PROD	
	Gas: Royalty: S/S OIL: Min:		Min Pay:	Prod/Sales:	

MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES

	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Gross	Oper.Cont, ROFR Doi Partner(s)	DOI Code	Lease Description / Rights Held
(cont'd)	Other Percent:	Max:	Div: Min:	Prod/Sales: Prod/Sales:	
Sub: C CTIVE	LICENCE CR Eff: May 19, 201 WI Exp: May 18, 201 5511050466 MANITOK Count Acreage =	256.000 256.000	MANITOK Total Rental: 0.00	WI 100.0000000	Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M SEC 19 PNG FROM BASE CARDIUM TO BASE TRIASSIC
	Status. UNDEVELOPED Dev:	Hectares 0.000	Net 0.000 Undev: alty / Encumbrances	Hectares Net 256,000 256.000	
	Royalty Type CROWN SLIDING SCALE ROYA Roy Percent: Deduction: STANDARI	Product T LTYALL PROE	ype Sliding Scale Co	vertible % of Prod/Sales N 100,00000000. % of PROD	
	Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
ub: B CTIVE	PNG CR Eff: Oct 31, 1960 Wi Exp: Oct 30, 1981 121929 Ext: 15 MANITOK	128.000	HUSKY	NCPOOL 30,00000000 20.00000000 22.50000000	Área:: CORDEL/STOLBERG TWP 42 RGE 15 W5M N 20 ALL PNG IN CARDIUM
CTIVE	121929 MANITOK			Ext: 15 38,400 PETRUS	Ext: 15 38.400 PETRUS 20.00000000 HUSKY 22.50000000

MANITOK ENERGY, INC. Mineral Property Report

REPORTED IN HECTARES

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor		Gross	Oper.Cont. ROFR Doi Partner(s) *	DOI Code		Lease Descri	ption / Rights	Heid
(cont'd)									
М00280 Sub: В				Total Rental: 448.00			C00159 A	NCCP	Mar 01, 2014
	Status UNDEVELOPED	Dev:	Hectares 0.000	Net 0.000 Undev:	Hectares Ne 128.000 38.40				
	, an an a		Roy	alty / Encumbrances					
	Royalty Type CROWN SLIDING Roy Percent: Deduction:	SCALE ROYA			vertible % of Prod/Sale N 100.00000000 % o				
	Gas: Royalty: S/S OIL: Min: Other Percent:		Max:	Min Pay: Div: Min:	Prod/Sales Prod/Sales Prod/Sales	:			
M00143 Sub: B ACTIVE	PNG CR Eff: WI Exp: 0611050413 MANITOK	May 19, 2011 : May 18, 2016	128.000	C00150 A No MANITOK PETRUS HUSKY	AFTER EARN 33.33335000 33:33335000 33:33330000		Area : CORDE TWP 42 RGE PNG TO BAS	15 W5M S 2 E CARDIUM	Í
100.00000000	MANITOK			Total Rental: 448.00			C00038 A C00136 A		acts ICEFeb 16, 2012 Feb 24, 2012
	Status DEVELOPED	Dev:	Hectares 128.000	Net 42.667 Undev:	Hectares Ne 0.000 0.00		C00150 A	POOLFO	Jan 31, 2013
			Roy	alty / Encumbrances			100/01-21-042	2-15-W5/00 PI 2-15-W5/00 FI	Status/Type RODUCING/OIL OWING/OIL BANDWHIP/OIL

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MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Int Typ	/pe_Lessor Type pe / Lse No/Name tor / Payor	Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Coo	de *	Lease Description / Rights Held
		Deduction: YES Gas: Royalty:	000000 Max:	Min Pay:		% of Prod/Sales 00000000 % of PROD Prod/Sales: Prod/Sales: Prod/Sales:	100/05-21-042-15-W5/02 PRODUCING/0JI 102/05-21-042-15-W5/00 LOCATION/OIL 100/12-21-042-15-W5/00 DRILL CAS/OIL 100/08-21-042-15-W5/02 DRILL CAS/UNK
	-	Royalty Type CROWN SLIDING SCALE ROYALT Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:		Royalty / Encumbrances Product Type Sliding Scale (YALL PRODUCTS Y Min Pay: Max: Div: Min:		% of Prod/Sales 00000000 % of PROD Prod/Sales: Prod/Sales:	
			rateria.	· · · · · · · · · · · · · · · · · · ·		Prod/Sales:	
M00143 Sub: C ACTIVE 100.00000000	PNG WI 061109 MANIT MANIT	Other Percent: CR Eff: May 1 Exp: May 1 50413 OK	9, 2011 128.000 8, 2016 128.000 64.000	Min: C00136 A Yes MANITOK PETRUS	50.0000 50.0000 3.00	'W1 2000	Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M S 21 PNG FROM BASE CARDIUM TO BASE TRIASSIC

Royalty / Encumbrances

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MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Int Typ	pe Lessor Type e / Lse No/Name or / Payor		Gross	Oper.Cont. R Doi Partner(s		DOI Code	*	Lease Desci	ription / Rights He	Id
(conf'd)		Royalty Type CROWN SLIDING Roy Percent: Deduction:	SCALE ROYAL	Product T TYALL PROD		Scale Con		od/Sales 100 % of PROD			
M00143.	C	Gas: Royalty: S/S OIL: Min: Other Percent:		Max:		ay: iv <u>:</u> in:	Pro	d/Sales: d/Sales: d/Sales:			
M00280 Sub: A ACTIVE 25.00000000	PNG WI 121929 MANIT CQ EN	ок	Oct 31, 1960 : Oct 30, 1981	128.000	C00(50 A MANITOK PETRUS HUSKY Total Rental:	No 448.00	AFTER EARN 33.33335000 33.33335000 33.33330000		TWP 42 RGI PNG TO BA		s lug 24, 1959 Jan 31, 2013
		Status DEVELOPED	ł Dev:	lectares 128.000	Net 42.667	Undev:	Hectares 0.000	Net 0.000	Well U 100/15-21-04	J.W.I. Stati 42-15-W5/00 ABAN 42-15-W5/02 PROD	
		Royalty Type GROSS OVERRID Roy Percent: Deduction: Gas: Royalty: S/S OIL: Min: Other Percent	15.00000000 YES 5.00000000	Product T ALL PROE	DCTS: Y Min P 15.0000000 D	Scale Cor ay:	N 27.5000000 Pro 1365 Pro	od/Sales 00 % of PROD od/Sales: od/Sales: od/Sales:		42-15-W5/03 FLOW 42-15-W5/00 ABAN	
		Royalty Type		Product T	ype Sliding	Scale Cor	vertible % of P	rod/Sales			

MANITOK ENERGY, INC. Mineral Property Report

***REPORTED IN HECTARES**

File Number File Status Mineral Int	Lse Type Le Int Type / Lse Operator / Pa	No/Name	 Gross	Oper.Cont. Doi Partner(•	DOI Code	*	Lease Description / Righ	ts Held
(cont'd) M00280	Ro De A Gr Si	VN SLIDING by Percent: eduction: as: Royalty: S OIL: Min: her Percent		Min I		Pro	000 % of PROD od/Sales: od/Sales: od/Sales:		· ·
M00105 Sub: B ACTIVE 100.00000000	Status	Exp Col	64.000 19.200 No Hectares :	HUSKY CQ EN Total Rental: Net	0.00	NCPOOL 30.00000000 20.0000000 22.50000000 27.50000000 Hectares	Net	Area : CORDEL/STOLBE TWP:42 RGE 15 W5M SV ALL PNG IN CARDIUM Related Cor C00159 A NCCP Well U.W.I. 102/04-22-042-15-W5/02/	v 22 Itracts Mar 01, 2014 Status/Type
	Royal CROW Ro De Ga	VELOPED by Type /N SLIDING by Percent: duction: is: Royalty: S OIL: Min: her Percent	Product T	UCTS Y Min'F	Scale Co	N 100.000000	19,200 rod/Sales 000 % of PROD od/Sales: od/Sales:		

MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES

ile Number ile Status Aineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Gross	Oper.Cont. ROFR	R DOLCode		Lease Description / Rights Held
Sub: C ACTIVE	LICENCE CR Eff: May 19 WI Exp: May 18 5511050467 MANITOK MANITOK		MANITOK Total Rental: 22	100.000000 100.000000	<u>//1</u> 	Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M SW 22 ALL PNG TO BASE TRIASSIC (EXCL PNG IN CARDIUM)
	Status UNDEVELOPED Dev:	Hectares 0.000	Net 0.000 Uni	Hectares dev: 64.000	Net 64.000	
	Royalty Type CROWN SLIDING SCALE Roy Percent:	Product T		le Convertible %	of Prod/Sales 0000000 % of PRC	D D
	CROWN SLIDING SCALE. Roy Percent:	Product T	ype Sliding Scal	le Convertible %		do
M00105 Sub: A ACTIVE 00.00000000	CROWN SLIDING SCALE Roy Percent: Deduction: STAN Gas: Royalty: S/S OIL: Min:	Product T ROYALTYALL PROD DARD Max: 9, 2011 448.000	ype Sliding Scal DUCTS Y Min Pay: Div: Min: MANITOK	le Convertible % N 100.00	0000000 % of PRC Prod/Sales: Prod/Sales: Prod/Sales; Wl	Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M SEC 23, N & SE 22 ALL PNG TO BASE TRIASSIC

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MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	E	Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code	Lease Description / Rights Held
(cont'd)	Royalty Type CROWN SLIDING Roy Percent:	F SCALE ROYALTYA	Product Ty ALL PROD		Convertible % of Prod/Sales N 100.00000000 % of PROD	
Й00105 .	A Gas: Royalty: S/S OIL: Min: Other Percent	·N	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
M00106 Sub: A ACTIVE 100.00000000	5511050468 MANITOK	: May 18, 2016	512.000	MANITOK Total Rental: 1792.0	W1 100.00000000	Area : CORDEL/STOLBERG TWP 42:RGE 15:W5M SEC 27, 28 PNG TO BASE TRIASSIC
	Status UNDEVELOPED	•• •	tares 0.000	Net 0.000 Undev:	Hectares Net 512.000 512.000	Well U.W.I. Status/Type 100/04-28-042-15-W5/00 LOCATION/OIL
	·		Royal	ty / Encumbrances	n a star a s	
	Roy Percent:	SCALE ROYALTYA	Product Ty		onvertible % of Prod/Sales N 100,00000000 % of PROD	
	Deduction: Gas: Royalty: S/S OIL: Min: Other Percent		lax:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	• • •
M00107	LICENCE CR Eff:	May 19, 2011	256.000	،	l XX	Area :: CORDEL/STOLBERG

MANITOK ENERGY, INC. Mineral Property Report

Report Date: Apr 21, 2015 Page Number: 35 **REPORTED IN HECTARES**

5511050469		t Doi Partner(s) 0 MANITOK	* *	Lease Description / Rights Held
5511050469		0 MANITOK		
Status	Hectares	0 Total Rental: 448. Net	Hectares Net	TWP 42 RGE 15 W5M SEC 29 PNG BELOW BASE CARDIUM TO BASE TRIASSIC Related Contracts FS00030 CON WFO May 01, 2012(I)
Roy Percent: Deduction: Gas: Royalty: S/S OIL: Min:	Produ	ct Type Sliding Scale	Convertible: % of Prod/Sales N 100.00000000 % of PRO Prod/Sales: Prod/Sales: Prod/Sales:	D
LICENCE CR Eff: WI Exp: 5511050469 MANITOK 00 MANITOK	May 18, 2016 256 202	000 MANITOK 240 PETRUS Total Rental: 44	Hectares Net	Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M SEG 29 PNG TO BASE CARDIUM
	MANITOK Count Status UNDEVELOPED D Royalty Type CROWN SLIDING S Roy Percent: Deduction: Gas: Royalty: S/S OIL: Min: Other Percent: LICENCE CR Eff: WI Exp: 5511050469 MANITOK	MANITOK Count Acreage = NO Status Hectares UNDEVELOPED Dev: 0.000 R Royalty Type Produc CROWN SLIDING SCALE ROYALTYALL PF Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Max: Other Percent: LICENCE CR Eff: May 19, 2011 256. WI Exp: May 18, 2016 256. 5511050469 202 MANITOK 0 MANITOK 1 Max: Hectares	MANITOK Count Acreage = N0 Status Hectares Net. UNDEVELOPED Dev: 0.000 0.000 Undev Royalty / Encumbrances Royalty Type Product Type Sliding Scale CROWN SLIDING SCALE ROYALTYALL PRODUCTS: Y Roy Percent: Deduction: STANDARD Gas: Royalty: Min Pay: Div: S/S OIL: Min: Max: Div: Other Percent: Max: Div: Min: LICENCE CR Eff: May 19, 2011 256.000 C00041 A Yes. WI Exp: May 18, 2016 256.000 MANITOK 202.240 PETRUS MANITOK Total Rental: 44 Status Hectares Net	MANITOK Count Acreage = NO Status Hectares Net Hectares Net UNDEVELOPED Dev: 0.000 0.000 Undev: 256.000 256.000 Royalty Type Product Type Sliding Scale Convertible: % of Prod/Sales CROWN SLIDING SCALE ROYALTVALL PRODUCTS: Y N 100.00000000 % of PRO Roy Percent: Deduction: STANDARD Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: S/S OIL: Min: Prod/Sales: Min: Prod/Sales: LICENCE CR Eff: May 19, 2011 256.000 C00041 A Yes Wi Wi Exp: May 18, 2016 256.000 C00041 A Yes Wi Vii Exp: May 18, 2016 256.000 C00041 A Yes Wi Status Hectares. Net Hectares Net 00 MANITOK Total Rental: 448.00 0.000 0.000

MANITOK ENERGY, INC. Mineral Property Report

REPORTED IN HECTARES

Exposure Oper.Cont. ROFR DOI Code File Number Lse Type Lessor Type **File Status** Int Type / Lse No/Name Gross Mineral Int **Operator** / Payor Net Doi Partner(s) * * Lease Description / Rights Held (cont'd) M00107 FS00015 GAS/COMP в Oct 01, 2012 Royalty / Encumbrances FS00018 A FAC Apr 01, 2012 FS00032 A FAC Nov 01, 2012 Sliding Scale Convertible **Royalty Type** Product Type % of Prod/Sales N 100.0000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y ----- Well U.W.I. Status/Type -----100/10-29-042-15-W5/00 PRODUCING/OIL **Roy Percent:** STANDARD 100/01-29-042-15-W5/00 FLOWING/OIL **Deduction:** Gas: Royalty: Min Pay: Prod/Sales: 100/12-29-042-15-W5/00 PRODUCING/OIL S/S OIL: Min: Max: Div: Prod/Sales: 102/12-29-042-15-W5/02 FLOWING/OIL Other Percent: Min: Prod/Sales: 100/05-29-042-15-W5/00 PRODUCING/OIL 102/14-29-042-15-W5/00 LOCATION/OIL 102/02-29-042-15-W5/00 PRODUCING/OIL 102/05-29-042-15-W5/00 ABANDWHIP/OIL M00108 LICENCE CR Eff: May 19, 2011 256.000 WI Area ; CORDEL/STOLBERG Sub: A WE Exp: May 18, 2016 256.000 MANITOK 100.00000000 TWP 42 RGE 15 W5M SEC 30 ACTIVE. 5511050470 256.000 PNG FROM BASE CARDIUM TO BASE TRIASSIC MANITOK Total Rental: 448.00 100.0000000 MANITOK Count Acreage = No Status Hectares Net Hectares Net 256.000 UNDEVELOPED Dev: 0.000 0.000 Undev: 256.000 Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales **Royalty Type** CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.00000000 % of PROD Y N **Roy Percent:** Deduction: STANDARD

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File Number File Status Mineral Int		Lessor Type Lse No/Name Payor	Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code * *	Lease Description / Rights Held
(cont'd) M00108	A	Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
M00108 Sub: B ACTIVE	LICENCE WI 55110504 MANITOK	Exp: May 1 70	3, 2016 256.000	C00042 C No MANITOK PETRUS	W1 72.00000000 28.00000000	Area ; CORDEL/STOLBERG TWP 42 RGE 15 W5M SEC 30 PNG TO BASE CARDIUM
1.00.00000000	MANITOK		Hectares 192.000	Total Rental: 448.00 Net 138.240 Undev:	Hectares Net. 64.000 46.080	
	RC	oyalty Type ROWN SLIDING SCALE Roy Percent:	Product T		onvertible % of Prod/Sales N 100.00000000 % of PRO	Well U.W.I. Status/Type 100/07-30-042-15-W5/00 DRILL CAS/OIL 100/15-30-042-15-W5/00 PRODUCING/OIL 102/15-30-042-15-W5/00 PRODUCING/OIL 100/07-30-042-15-W5/02 POTENTIAL/OIL
			NDARD Max:	Min Pay: Div; Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
M00108 Sub: D ACTIVE	LICENCE WI 55110504 MANITOK	Exp: May 1 70	8,2016 256.000	C00042 B No MANITOK PETRUS AMAROK	WI 64.0000000 28.0000000 8.0000000	Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M SEC 30 (PRODUCTION FROM 100/15-19-042-15W5M WELLBORE)
100.00000000		•	age = No			

MANITOK ENERGY, INC. Mineral Property Report

REPORTED IN HECTARES

File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor		Exposure Oper.(Gross Net Doi Pa		DOI Code *	Lease Description / Rights Held
(cont'd)		·····				
M00108						
Sub: D			Total F	Rental: 0.00		Related Contracts
	Status DEVELOPED		tares 3.000 81.9		Hectares Net 128.000 81.920	C00042 B JOA May 01, 2012 C00045 A FOPART Mar 02, 2012 (I
						Well U.W.I. Status/Type 100/15-19-042-15-W5/00 PRODUCING/OIL
	1		Royalty / Er	ncumbrances	· · · · · · · · · · · · · · · · · · ·	,
	Royalty Type CROWN SLIDIN Roy Percent Deduction: Gas: Royalt S/S OIL: Min Other Perce	IG SCALE ROYALTYA t: STANDARD y: 1; N		Sliding Scale Conve Y Ň Mìn Pay: Div: Min:		5
				······		
Sub: B	WI Ex 5595110172 Ex	ff: Nov 23, 1995 xp: Nov 22, 2000 xt: 15	128.000 C0005 128.000 MANIT 32.000 CQ EN PETRI	rok. N	WI 25.00000000 50.0000000 25.0000000	Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M SE 31 (WELLBORE ONLY 100/02-31-042-15W/5/00)
Sub: B ACTIVE	WI Ex 5595110172 Ex MANITOK	xp: Nov 22, 2000	128.000 MANIT	rok. N	25,0000000	TWP 42 RGE 15 W5M SE 31
M00158 Sub: B ACTIVE 100.00000000	WI Ex 5595110172 Ex MANITOK	xp: Nov 22, 2000 xt: 15	128.000 MANIT 32.000 CQ EN	rok N US	25.00000000 50.00000000	TWP 42 RGE 15 W5M SE 31 (WELLBORE ONLY 100/02-31-042-15W5/00) Related Contracts
Sub: B ACTIVE	WI Ex 5595110172 Ex MANITOK	xp: Nov 22, 2000 xt: 15 ount Acreage = No Hec	128.000 MANIT 32.000 CQ EN PETRI Total F	rok N US	25.00000000 50.00000000	TWP 42 RGE 15 W5M SE 31 (WELLBORE ONLY 100/02-31-042-15W5/00)

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MANITOK ENERGY. INC. Mineral Property Report

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REPORTED IN HECTARES

File Number File Status Mineral Int	Int Typ	pe Lessor T e / Lse No/N or / Payor				Gross	Oper.Cont. Doi Partner(*	DOI Code	.⊎.	Lease Desc	ription / Rights	Held
(cont'd)		Royalty Typ CROWN SLI Roy Per Deductio	IDING S cent:	SCALE RO	YALTYALL	luct Tyr PRODU		g Scale	Conve l N		rod/Sales 000 % of PROD			
M00158	B	Gas: Ro S/S OIL: Other Pe	yalty: Min:		Max:			Pay: Div: Vlin:		Pro	od/Sales: od/Sales: od/Sales:			
M00234 Sub: C ACTIVE	PNG WI 06091 ⁻ MANIT	-		Nov 19, 2 Nov 18, 2 15	014 192	2.000 N	C00128 B MANITOK PETRUS	No		WI 65.00000000 35.00000000			DEL/STOLBERG E 15 W5M N & S RDIUM	
100.00000000	MANIT	OK				Total Rental: 672.00						Balatad Contr	acts	
		Status DEVELOPEI	D	Dev:	Hectare 192.00		Net 124.800	Undev	/3 :	Hectares 0.000	Net. 0.000	C00033 A C00040 A C00128 B	P&S FARMOUT JOA	Sep 20, 2011 Mar 15, 2012 Nov 18, 2009
	-		<u></u>	<u>-</u>		Royali	ty / Encumb	rances				Well (tatus/Type
		Royalty Typ CROWN SLI Roy Per	IDING : cent:	SCALE RO STANDA	YALTYALL	luct Typ PRODU		y Scale /	Conve N		rod/Sales 000 % of PROD		42-15-W5/00 DF 42-15-W5/00 FL	
		Deduction Gas: Ro S/S OIL: Other Po	yalty: Min:		Max			Pay: Div: Vin:		Pr	od/Sales: od/Sales; od/Sales;			

CS*EXPLORER Version: 9.10.04

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MANITOK ENERGY, INC. Mineral Property Report

Report Date: Apr 21, 2015 Page Number: 40 **REPORTED IN HECTARES**

File Number File Status Mineral Int	Int Typ	pe Lessor Ty e / Lse No/Nar or / Payor		•	Gross	Oper.Cont. F		DOI Code	*	Lease Descr	iption / Righ	ts Held
(cont'd)												
M00158 Sub; A ACTIVE 100:00000000	WI 559511 CQ EN CQ EN		Exp: [†] Ext:	Nov 22, 2000 15		MANITOK ÇQ EN PETRUS Total Rental;	448.00	25.00000000 50.00000000 25.00000000		TWP 42 RGE TWP 42 RGE PNG TO BAS (EXCL WELL 100/02-31-04	E 15 W5M SE SE CARDIUM _BORE	5.31
		Status DEVELOPED	(C)ev:	lectares 128.000	Net 32.000	Undev:	Hectares 0.000	Net. 0.000	C00033 A C00055 A	Related Cor P&S OPERAT	ntracts
		Royalty Type CROWN SLI Roy Perc	DING S ænt:		Product T	alty / Encumb ype: Sliding DUCTS Y	Scale Con		rod/Sales 000 % of PROD	100/10-25-04	42-15-W5/02 42-16-W5/02	PRODUCING/OIL PRODUCING/OIL
	_	CROWN SLI	DING S ent: n: valty: Min:	CALE ROYAL STANDARD	Product T	ype: Sliding DUCTS Y Min I	Scale Con	N 100.00000 Pr Pr		100/08-31-04 100/10-25-04	42-15-W5/02 42-16-W5/02	Status/Type PRODUCING/OIL PRODUCING/OIL ABANDWHÌP/UNÌ
M00235 Sub: A ACTIVE	PNG WI 060911	CROWN SLI Roy Perc Deductio Gas: Roy S/S OIL: Other Pe CR	DING S ent: /alty: /alty: /in: rcent: Eff: Exp:	STANDARD Nov 19, 2009 Nov 18, 2014	Product T TYALL PROE Max: 128.000 128.000	ype: Sliding DUCTS Y Min I	Scale Con Pay: Div: Min:	N 100.00000 Pr Pr	000 % of PROD od/Sales: od/Sales:	100/08-31-04 100/10-25-04 100/09-31-04 Area : CORI TWP-42 RG	42-15-W5/02 42-16-W5/02 42-16-W5/00 92-16-W5/00 92-16-W5/00 92-16-W5/00 92-16-W5/00 92-16-W5/00 92-16-W5/00 92-15-W5/02 92-10-000-000-0000000000000000	PRODUCING/OIL PRODUCING/OIL ABANDWHÌP/UNI
2 C C A 12 C C	WI 060911 HUSKY	CROWN SLI Roy Perc Deductio Gas: Roy S/S OIL: Other Pe CR	DING S cent: on: valty: Min: rcent: Eff:	STANDARD Nov 19, 2009 Nov 18, 2014	Product T TYALL PROE Max: 128.000 128.000	ype Sliding DUCTS Y Min I COO128 C MANITOK	Scale Con Pay: Div: Vin: No	N 100.00000 Pri Pri 25.00000000	000 % of PROD od/Sales: od/Sales:	100/08-31-04 100/10-25-02 100/09-31-02 Area : CORI TWP 42 RG PNG IN CAF	42-15-W5/02 42-16-W5/02 42-16-W5/00 92-16-W5/00 92-16-W5/00 92-16-W5/00 92-16-W5/00 92-16-W5/00 92-16-W5/00 92-15-W5/02 92-10-000-000-0000000000000000	PRODUCING/OIL PRODUCING/OIL ABANDWHIP/UN RG E & NW 25

MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES

DOI Code Exposure Oper.Cont. ROFR Lse Type Lessor Type File Number Gross Int Type / Lse No/Name **File Status** Lease Description / Rights Held * * Net Doi Partner(s) Operator / Payor Mineral Int (cont'd) M00235 16.000 64.000 16.000 Undev: 64.000 DEVELOPED Dev: Sub: A Well U.W.I. Status/Type ------100/11-25-042-16-W5/00 PRODUCING/OIL Royalty / Encumbrances Sliding Scale Convertible % of Prod/Sales Product Type **Royalty Type** 100.0000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y N Roy Percent: STANDARD **Deduction:** Prod/Sales: Min Pay: Gas: Royalty: Prod/Sales: Div: Max: SIS OIL: Min: Prod/Sales: Min: **Other Percent:** Area: CORDEL/STOLBERG WI C00077 A Yes 256.000 LICENCE CR Eff: Sep 16, 1993 M00168 TWP 42 RGE 16 W5M SEC 35 12.50000000 MANITOK 256.000 Exp: Sep 15, 1998 Sub: C "WI PNG TO BASE TRIASSIC 25,00000000 32,000 CQ EN Ext: 15 5593090095 ACTIVE 50.00000000 HUSKY HUSKY Related Contracts 12.50000000 PETRUS, 100.00000000 HUSKY P&S Sep 20, 2011 C00033 A Jan 02, 1996 FARMOUT C00077 A 896.00 Total Rental: Aug 08, 2003 GAS/TRNS FS00011 GAS PROC Aug 08, 2003 FS00013 Net Hectares Net Hectares Status GAS HANDLE Dec 01, 2011 FS00014 0.000 0.000 32:000 Undey: 256,000 DEVELOPED Dev: Status/Type ----------- Well U.W.I. 100/09-35-042-16-W5/00 PRODUCING/OIL Royalty / Encumbrances 100/07-35-042-16-W5/00 PRODUCING/GAS 100/14-35-042-16-W5/00 PRODUCING/OIL Product Type Sliding Scale Convertible % of Prod/Sales **Royalty Type**

Report Date: Apr 21, 2015 Page Number: 42 **REPORTED IN HECTARES**

MANITOK ENERGY, INC. Mineral Property Report

File Number File Status Mineral Int		Lessor Ty Lse No/Nar / Payor			Gross	Oper:Cont: R Doi Partner(s)		DOI Code		Lease Desci	ription / Rights F	leld
(cont'd) M00168	C	Roy Perce Deduction Gas: Roya S/S OIL: N	ent: 1: alty: 1in:	STANDARI	LTYALL PROD D Max:	Min Pa Di	v:	Proc Proc	00 % of PROD I/Sales: I/Sales:	100/07-35-04	12-16-W5/02 DRII	LL CAS/UNK
		Other Per	cent:			Mi	n:	Proç	l/Sales:			
M00168 Sub: B ACTIVE 100.00000000	LICENCE WI 559309000 HUSKY HUSKY			Sep 16, 199 Sep 15, 199 15	192.000	C00077 E Y MANITOK CQ EN HUSKY PETRUS Total Rental:	′es: 672.00	WI 12.5000000 25.0000000 50.0000000 12.50000000	ан на стара на на улица на стара на стара	TWP 42 RG PNG TO BA (EXCL PROI	EL/STOLBERG E 16 W5M N & SI SE TRIASSIC DUCTION FROM I2-16-W5/00 PEN	
		atus EVELOPED	1	Dev	Hectares 192,000	Net 24.000	Undev:	Hectares 0.000	Net 0.000	C00033 A C00077 E FS00011 FS00013	Related Contra P&S FARMOUT GAS/TRNS GAS PROC	ts Sep 20, 201 Jan 02, 1996 Aug 08, 2003 Aug 08, 2003
					Roya	alty / Encumbra	inces	<u>.</u>	········	FS00014	GAS HANDLE	Dec 01, 2011
		oyalty Type ROWN SLID Roy Perce Deduction Gas: Roya S/S OIL: N	ent: I: alty:	SCALE ROYA	LTYALL PROD	ype Sliding S DUCTS Y Min Pa Di	i y:	N 10010000000	od/Sales;)0 %:of PROD I/Sales; I/Sales;	100/14-36-04 100/08-36-04 100/07-36-04	J.W.I. Str 12-16-W5/00 PRC 12-16-W5/00 PRC 12-16-W5/00 ABA 12-16-W5/02 PRC 12-16-W5/02 ABZ	DUCING/GA NDWHIP/UNI DUCING/OIL

Report Date: Apr 21, 2015 Page Number: 43 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code *	Lease Description / Rights Held
M00168 Sub: BA ACTIVE 100.00000000	LICENCE CR Eff: Sep 16, 1993 WI Exp: Sep 15, 1998 5593090095 Ext: 15 HUSKY Count Acreage =	256.000 42.675	C00077 C Yes MANITOK HUSKY CQ EN PETRUS	BPEN 16.67000000 66.67000000 16.66000000	Area : CORDEL/STOLBERG TWP 42 RGE 16 W5M SEC 36 (PRODUCTION FROM 100/07-36-042-16-W5/00 PENALTY WELL)
	Status DEVELOPED Dev:	lectares 256.000	Total Rental: 0.00 Net 42,675 Undev: alty / Encumbrances	Hectares Net 0.000 0.000	Related Contracts C00033 A P&S Sep 20, 2011 C00077 C FARMOUT Jan 02, 1996 COR304.006 GAS/TRNS Oct 01, 2000 F\$00008 GAS/TRNS Oct 01, 2000 F\$00011 GAS/TRNS Aug 08, 2003
	Royalty Type CROWN SLIDING SCALE ROYAL Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Product 1 TYALL PROI	ype Sliding Scale Conv	vertible % of Prod/Sales N 100:00000000 % of PROD Prod/Sales: Prod/Sales: Prod/Sales:	FS00013 GAS PROC Aug 08, 2003 FS00014 GAS HANDLE Dec 01, 2011 Well U.W.I. Status/Type 1.00/07-36-042-16-W5/00 PRODUCING/GA
M00168 Sub: BB ACTIVE 100.00000000	LICENCE CR Eff: Sep 16, 1993 WI Exp: Sep 15, 1998 5593090095 Ext: 15 HUSKY HUSKY			WI 12.50000000 25.00000000 50.00000000 12.50000000	Area : CORDEL/STOLBERG TWP 42 RGE 16 W5M SW 36 PNG TO BASE BLACKSTONE

MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES

File Number File Status Mineral Int	Lse Type Lessor Ty Int Type / Lse No/Na Operator / Payor		Gross	Oper:Cont. Doi Partner(DOI Code	*	Lease Description / Rights Held		
(cont'd)										
M00168										
Sub: BB	Status DEVELOPED	Dev	Hectares 64.000	Net 8.000	Undev:	Hectares 0.000	Net. 0.000	FS00013 FS00014		Aug 08, 2003 E Dec 01, 2011
	. 		Roy	alty / Encumb	rances			Well 100/05-36-0	U.W.I. S 42-16-W5/00 AB	tatus/Type ZONE/UNKNOV
	Royalty Type CROWN SLIL Roy Perc Deductio	NG SCALE ROY			Scale Cor		rod/Sales 000 % of PROD	100/05-36-0 100/05-36-0	42-16-W5/00 PR 42-16-W5/02 AB 42-16-W5/03 PR 42-16-W5/04 ST	ZONE/UNKNOV ODUCING/OIL
	Gas: Roy S/S OIL: Other Per	alty: Min:	Max:		Pay: Div: Ain:	Pro	od/Sales: od/Sales: od/Sales:		· .	
M00168 Sub: BC ACTIVE	LICENCE CR WI 5593090095 HUSKY	Eff: Sep 16, 199 Exp: Sep 15, 199 Ext: 15	64.000	C00077 D MANITOK PETRUS CQ EN	Yes	PSEARN 25.00000000 25.00000000		TWP 42 RG PNG FROM	DEL/STOLBERG E 16 W5M SW 3 BASE BLACKS	6
00.00000000	HUSKY	Count Acreage =	No.	Total Rental:	0,00	50,00000000		•	DUCTION FROM 42-16-W5/00 PE	
	Status DEVELOPED	Dev:	Hectares 64.000	Net 16.000	Undev:	Hectares 0.000	Net 0.000	Ŷ		
								**************************************	Related Contra	• •
•	·	,	Roy	alty / Encumb	rances	<u>. </u>		C00033 A C00077 D FS00011	P&S FARMOUT GAS/TRNS	Sep 20, 2011 Jan 02, 1996 Aug 08, 2003
	Royalty Type	•	Product T	voo Sliding	Scale Con	institute 07 at Di	od/Sales	FS00013	GAS PROC	Aug 08, 2003

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MANITOK ENERGY, INC. Mineral Property Report

File Number File Status	Lse Type Lessor Type Int Type / Lse No/Name		Exposure Gross	Oper.Cont. R	OFR	DOI Code				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*.		*	Lease Descr	iption / Rights	Held
(cont'd)	Roy Percent		ALL PROE	DUCTS Y		Y 100.0000	000 % of PROD			
M00168	Deduction: BC Gas: Royalt S/S OIL: Mir Other Perce	1: 5.00000000	Max:	Min Pa (5.00000000 Di Mir	v: 1/23.836	5 Pr	od/Sales: od/Sales: od/Sales:			
	and the second sec		Roy	alty / Encumbra	inces		<u></u>			
	Roy Percent	•	Product T YALL PROD		cale Conve		rod/Sales 000 % of PROD			
	Deduction: Gas: Royalt S/S OIL: Min Other Perce	1:	Max:	Min Pa Di Min	V:	Pr	od/Sales: od/Sales: od/Sales;			
M00168 Sub: A ACTIVE	WI Ex 5593090095 Ex HUSKY	ff: Sep 16, 1993 kp: Sep 15, 1998 kt: 15	512.000 512,000 64.000	C00077 A. Y MANITOK CQ.EN HUSKY PETRUS	'es	WI 12:5000000 25:0000000 50:0000000 12:50000000		TWP 43 RGE	EL/STOLBERG 16 W5M SEC 15 W5M SEC E TRIASSIC	1
				Total Rental;	1792.00			C00033 A	Related Contra P&S	icts
	Status DEVELOPED		64.000	Net 8.000	Undev:	Hectares 448.000	Net .56.000	C00077 A FS00011 FS00013	FARMOUT GAS/TRNS GAS PROC	Jan 02, 199 Aug 08, 200
			Roy	alty / Encumbra	nces			Well U 100/07-01-04	. w.i. st 3-16-W5/02 PR	atus/Type DUCING/OIL

MANITOK ENERGY, INC. Mineral Property Report

Report Date: Apr 21, 2015 Page Number: 46 **REPORTED IN HECTARES**

File Number File Status Mineral Int	Int Typ	be Lessor Ty e / Lse No/Nai or / Payor			Gross	Oper:Cont. Doi Partner(DOI Code	*	Lease Desc	ription / Rights	Held
(cont'd) M00168		Royalty Type CROWN SLIE Roy Perci Deduction Gas: Roy	NNG S ent: n:	SCALE ROY	LTYALL PROD	ype Sliding JUCTS Y Min I		N 100.000000	od/Sales 00 % of PROD d/Sales:	100/07-01-04	43-16-W5/00 AB	ANDWHIP/UNK
WOULDO	. 	S/S OIL: I Other Per	Vin:		Max:	I	Div: Ain:	Pro	d/Sales: d/Sales: d/Sales:			
M00168 Sub: D ACTIVE 100.00000000	LICENC WI 559309 HUSKY HUSKY	0095		Şep 16, 199 Sep 15, 199 15	8 128.000	C00077 G MANITOK CQ EN HUSKY PETRUS Total Rental:	-	WI 12.50000000 25.00000000 50.00000000 12.50000000		TWP 43 RG PNG TO BA EXCL NG IN (EXCL PRO	DEL/STOLBERG E 16 W5M N 2 SE TRIASSIC CARDIUM (PA DUCTION FROM 43-16-W5/00 PC	LE ALE) M
		Status DEVELOPED	1	Dev:	Hectares 128.000	Net 16.000	Undev:	Hectares 0.000	Net 0.000	C00033 A C00077 G	Related Contr P&S FARMOUT	acts Sep 20, 2011 Jan 02, 1996
			····,· <u>·</u> ····	<u></u>	Roy	alty / Encumb	rances					
		Royalty Type CROWN SLIE Roy Perc Deductio	DING S ent:	SCALE ROY	Product T ALTYALL PROD		· ·		od/Sales 000 % of PROD			
		Gas: Roy S/S OIL: I Other Per	alty: Min:		Max:	-	Pay: Div: Min:	Pro	d/Sales: d/Sales: d/Sales:			

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MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor 7 Int Type / Lse No/N Operator / Payor		Gross	Oper.Cont. RC		DOI Code		Lease Description / Rig	ghts Held
M00168 Sub: E ACTIVE 100,00000000	LICENCE CR WI 5593090095 HUSKY HUSKY	Eff: Sep 16, 1993 Exp: Sep 15, 1998 Ext: 15 Count Acreage = N	128.000 4.561	C00051 A Y MANITOK HUSKY CQ EN PETRUS Total Rental:	′es 0.00	NCPOOL 3,56300000 85:75000000 7,12500000 3:56200000		Area : CORDEL/STOLB TWP 43 RGE 16 W5M I NG IN CARDIUM (PALE 	N 2 EALE) ontracts Sep 20, 2011
	Status DEVELOPE		actares 128,000	Net	Undev:	Hectares 0,000	Net. 0.000		Aug 08, 2003 COC Aug 08, 2003 ANDLE Dec 01, 2011 Status/Type
				alty / Encumbra				100/07-02-043-16-W5/0	
	Royalty Ty CROWN SL Roy Pe	IDING SCALE ROYALT	Product T YGAS	ype Sliding S Y	Scale Conv	e e e prope	od/Sales 00 % of PROD		
	Deducti Gas: R(S/S O)L Other P	oyalty: : Min:	Max:	Min Pa Di Min	iv:	Pro	d/Sales: d/Sales: d/Sales:		
M00168 Sub: F ACTIVE 100.00000000	LICENCE CR WI 5593090095 HUSKY HUSKY	Eff: Sep 16, 1993 Exp: Sep 15, 1998 Ext: 15 Count Acreage = N	64.000 9.338	C00077 B Y MANITOK HUSKY CQ EN PETRUS	Yes	BPEN 14.59000000 58.33000000 12.50000000 14.58000000		Area : CORDEL/STOL TWP 43 RGE 16 W5M (PRODUCTION FROM 100/14-02-043-16-W5M WELL)	NW 2
	·			Total Rental:	0.00	<i>i</i> .		Related C	Contracts

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REPORTED IN HECTARES

MANITOK ENERGY, INC. **Mineral Property Report**

Exposure Oper.Cont. ROFR **DOI Code** File Number Lse Type Lessor Type **File Status** Int Type / Lse No/Name Gross Mineral Int **Operator / Payor** Net Doi Partner(s) Lease Description / Rights Held (cont'd) M00168 Sub: F Status Hectares Net Hectares Net C00033 A P&S Sep 20, 2011 DEVELOPED Dev: 64.000 9.338 Undev: 0.000 0.000 C00077 B. FARMOUT Jan 02, 1996 FS00014 GAS HANDLE Dec 01, 2011 Royalty / Encumbrances ----- Well U.W.I. Status/Type -----100/14-02-043-16-W5/00 ABANDWHIP/UNK **Royalty Type** Sliding Scale Convertible % of Prod/Sales 100/14-02-043-16-W5/02 SUSP/OIL Product Type CROWN SLIDING SCALE ROYALTYOIL N 100.00000000 % of PROD Y Roy Percent: STANDARD **Deduction:** Gas: Royalty: Prod/Sales: Min Pay: S/S OIL: Min: Div: Prod/Sales: Max: **Other Percent:** Min: Prod/Sales: C00051 A Yes NCPOOL M00194 PNG CR Eff: May 05, 1970 128.000 Area : CORDEL/STOLBERG WE Exp: May 04, 1980 128.000 MANITOK 3,56300000 Sub: A TWP 43 RGE 16 W5M S 2 21653 Ext: 15 4.561 HUSKY 85.75000000 ACTIVE NG IN CARDIUM (PALE ALE ONLY) HUSKY CQ EN 7.12500000 100.00000000 HUSKY PETRUS 3.56200000 --- Related Contracts ---C00033 A P&S Sep 20, 2011 Total Rental: 448.00 C00051 A NCCP/OP Oct 11, 2002 FS00011 GAS/TRNS Aug 08, 2003 FS00013 Status Hectares Net Hectares Net: GAS PROC Aug 08, 2003, DEVELOPED 128,000 FS00014 Dev: 4.561 Undev: 0.000 0.000 GAS HANDLE Dec 01, 2011 ----- Well U.W.I. Status/Type ------Royalty / Encumbrances 100/07-02-043-16-W5/00 PRODUCING/GAS

CS*EXPLORER Version: 9.10.04

Report Date: Apr 21, 2015

Report Date: Apr 21, 2015 Page Number: 49 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Int Type / Lse No/I Operator / Payor		Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code	*	Lease Description / Rights Held
(conťď)	Royalty Ty CROWN S Roy Pe	LIDING SCALE ROYA	Product T LTYGAS	ype Sliding Scale Y		rod/Sales 000 % of PROD	
M00194	Deduct A Gas: R S/S OII Other I	oyalty:) Max;	Min Pay: Div: Min:	Pro	od/Sales: od/Sales: od/Sales:	
M00168 Sub: G ACTIVE 00.00000000	LICENCE CR WI 5593090095 HUSKY HUSKY	Eff: Sep 16, 199 Exp: Sep 15, 199 Ext: 15	3 256.000	C00077 H Yes MANITOK GQ.EN HUSKY PETRUS Total Rental: 89	Wi 12.5000000 25.0000000 50.0000000 12.50000000		Area : CORDEL/STOLBERG TWP 43 RGE 16 W5M SEC 11 PNG TO TOP CARDIUM
	Status DEVELOP	ED Dev:	Hectares 64,000	Net 8.000 Unde	Hectares ev: 192.000	Net 24.000	Well U.W.I. Status/Type 100/07-11-043-16-W5/00 DRILL CAS/UNK
	Royalty Ty CROWN S Roy Pe Deduct	LIDING SCALE ROYA	Product T		Convertible % of P	rod/Sales 000 % of PROD	
	Gas: R S/S OII	oyalty:	Max:	Min Pay: Div: Min:	Pro	od/Sales: od/Sales: od/Sales:	

Report Date: Apr 21, 2015 Page Number: 50 **REPORTED IN HECTARES**

MANITOK ENERGY, INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Int Type / Lse No/N Operator / Payor		Gross	Oper.Cont. I		DOI Code	*	Lease Desc	ription / Right	s Heid
M00276 Sub: C ACTIVE 100.00000000	LICENCE CR WI 5513020164 MANITOK MANITOK	Eff: Feb 07, 2013 Exp: Feb 06, 2018 Count Acreage =	0.000	C00148 A MANITOK PETRUS Total Rental:	Yes 0.00	W1 50.00000000 50.00000000		Area i CORE TWP 43 RGI PNG BELOV TRIASSIC;	EL/STOLBER	G 217, 19 IUM TO BASE
	Status UNDEVELO		lectares 0.000	Net 0.000	Undev:	Hectares 0.000	Net 0.000	C00035 C00148 A	Related Cont AMI JOA	racts Oct 15, 2011 (Feb.07, 2013
	Roy Per Deducti Gas: Ro S/S OIL: Other Pi	on: NO yalty: Min:	Max:	+-	ay: iv: in:	Pro	d/Sales: d/Sales: d/Sales:			
M00276 Sub: A ACTIVE	LICENCE CR NI 5513020164 MANITOK MANITOK	Eff: Feb 07, 2013 Exp: Feb 06, 2018 Count Acreage = 1	0.000	PETRUS Total Rental:	1344.00	RENTAL 100.00000000	Faith Latin	TWP 43 RGE TWP 43 RGE	EL/STOLBER 16 W5M SEC 16 W5M SEC 3E CARDIUM	20
	Status	Ĩ	lectares	Net		Hectares	Net	C00035	Related Cont AMI	racts

Royalty / Encumbrances

Report Date: Apr 21, 2015 Report Date: 79 Page Number: 51 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor		Gross	Oper.Cont. ROFR Doi Partner(s) *	DOI Code *	Lease Description / Rights Held
(cont'd)	Royalty Type CROWN SLIDING S(Roy Percent:		Product T YALL PROD		wertible % of Prod/Sales N 100.0000000 % of PROD	
M00276	Deduction: A Gas: Royalty: S/S OIL: Min: Other Percent;	STANDARD	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
M00276 Sub: B ACTIVE	WI Exp: 5513020164	Feb 07, 2013 Feb 06, 2018	768.000 768.000 384.000	C00148 A Yes MANITOK PETRUS	WI 50.00000000 50.00000000	Area : CORDEL/STOLBERG (TRACT 1) TWP 43 RGE 16 W5M SEC 20
100.00000000	Status	He Dev:	ectares 0.000	Total Rental: 1344.00 Net 0,000 Undev:	Hectares: Net 768.000 384.000	(TRACT 1) PNG BELOW BASE CARDIUM; (TRACT 2) PNG BELOW BASE CARDIUM TO BASE TRIASSIC; PNG BELOW BASE RUNDLE_GROUP
			Roy	alty / Encumbrances		-
	Royalty Type CROWN SLIDING S Roy Percent:		Product 7 YALL PROI		nvertible % of Prod/Sales N 100.00000000 % of PROD	C00035 AMI Oct 15, 2011 (I C00148 A JOA Feb 07, 2013
:	Deduction: Gas: Royalty: S/S OIL: Min: Other Percent:	STANDARD	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	

Report Date: Apr 21, 2015 Page Number: 52 **REPORTED IN HECTARES**

MANITOK ENERGY, INC. Mineral Property Report

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File Number File Status	Lse Type Lessor Type Int Type / Lse No/Name	-	oosure Oper.Cont. I Gross	ROFR	DOI Code			
Mineral Int	Operator / Payor		Net Doi Partner(s	i) *	*	Lease	Description / Righ	ts Held
Report Total:	Total Gross: Dev Gross:	7,744.000 3,200.000	Total Net: Dev Neti	4,920.423 1,565.543	Undev Gross :	4,544.000	Undev Net :	3,354.880

** End of Report **

Lands	Leased Substance	Rights	Lessor Royalty	Encumbrances	PSK Interest	Gross HA
	1		Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral			
T 22 R 25 W4M E, PTN W 1	NG	DEVONIAN	Lease Specific Terms		100.00	228.65
1 22 N 25 VV+IVI E, 1 110 VV 1			Attached to Agreement see Schedule			1
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NE 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M PTN NW 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	42.90
			Attached to Agreement see Schedule	,		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SE 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M PTN SW 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	56.25
1 22 R 25 VV4IVI F 111 5VV 1			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral			_
T 00 D 05 W/4M 2	NG	DEVONIAN	Lease Specific Terms		100.00	259.00
T 22 R 25 W4M 3		BEVOININ	Attached to Agreement see Schedule	· · · · · · · · · · · · · · · · · · ·		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
T 22 R 25 W4M NE 3			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
		DEVONIAN	Lease Specific Terms		100.00	64.75
T 22 R 25 W4M NW 3	PETROLEUM		Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
		DEVONIAN	Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SE 3	PETROLEUM		Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
		DEVONIAN	Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SW 3	PETROLEUM		Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B2"-NG Leased Lands Mineral			
· · · · · · · · · · · · · · · · · · ·		DEVONIAN	Lease Specific Terms		100.00	259.00
T 22 R 25 W4M 4	NG		Attached to Agreement see Schedule		100.00	1 200.00
		Base BELLY RIVER To Base	"B2" - PET Leased Lands Mineral			1
		DEVONIAN			100.00	64.75
T 22 R 25 W4M NE 4	PETROLEUM		Lease Specific Terms		100.00	04.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral		100.00	64.75
T 22 R 25 W4M NW 4	PETROLEUM		Lease Specific Terms	<u></u>	100.00	64.75

		Carsela	nd Area			
T 22 R 25 W4M SE 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms		100.00	
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		100.00	64.75
		DEVONIAN	"B2" - PET Leased Lands Mineral			-
T 22 R 25 W4M SW 4	PETROLEUM	BEVONIAN	Lease Specific Terms		100.00	04.75
			Attached to Agreement see Schedule		100.00	64.75
· · · ·		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral			
T 22 R 25 W4M 5	NG	DEVONIAN	Lease Specific Terms		400.00	0.50.00
			Attached to Agreement see Schedule		100.00	259.00
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NE 5	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	
				······································	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NW 5	PETROLEUM	DEVONIAN				
		DEVONIAN	Lease Specific Terms	<u>-</u>	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
T 22 R 25 W4M SE 5	PETROLEUM	DEVONIAN	"B3"-PET Leased Lands Mineral			
		BEVONIAN	Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
T 22 R 25 W4M SW 5	PETROLEUM	DEVONIAN	"B3"-PET Leased Lands Mineral			
			Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Top				
		Base MANNVILLE GROUP To	Attached to Agreement and Oaks shull			
		Base DEVONIAN	Attached to Agreement see Schedule			
T 22 R 25 W4M 6	NG		"B2"-NG Leased Lands Mineral			
			Lease Specific Terms		100.00	259.00
		Base BELLY RIVER To Top				
		MANNVILLE GROUP				
		Base MANNVILLE GROUP To				
·		Base DEVONIAN	Attached to Agreement see Schedule			
T 22 R 25 W4M NE 6			"B2" - PET Leased Lands Mineral			
	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Top				
		MANNVILLE GROUP				
		Base MANNVILLE GROUP To				
		Base DEVONIAN	Attached to Agreement see Schedule			
			"B2" - PET Leased Lands Mineral			
T 22 R 25 W4M NW 6	PETROLEUM		Lease Specific Terms	_	100.00	64.75

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		Carselar	nd Area		
T 22 R 25 W4M SE 6	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
1 22 R 25 VV4W 3E 0		Base BELLY RIVER To Top		 	
		MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral	100.00	64.75
T 22 R 25 W4M SW 6	PETROLEUM		Lease Specific Terms Attached to Agreement see Schedule	 100.00	64.75
T 22 R 25 W4M 7	NG	Base BELLY RIVER To Base DEVONIAN	"B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 7	PETROLEUM	DEVONIAN	Lease Specific Terms	 100.00	64.75
T 22 R 25 W4M NW 7	PETROLEUM	Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 7	PETROLEUM	Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 7	PETROLEUM	Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	 100.00	64.75
T 22 R 25 W4M 8	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 8	PETROLEUM		Lease Specific Terms	 100.00	64.75
T 22 R 25 W4M NW 8	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	 100.00	04.70
T 22 R 25 W4M SE 8	PETROLEUM	DEVONIAN	"B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

		Carsela	and Area		
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 8	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 22 R 25 W4M 9	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 9	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 9	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 9	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 9	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 10	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 10	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 10	PETROLEUM		Lease Specific Terms	100.00	64.75
	*	Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 10	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 10	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
T 22 R 25 W4M N, SW, PTN		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		ļ
SE 11	NG	DEVONIAN	Lease Specific Terms	100.00	257.79
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	. 64.75

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			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M PTN SE 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.54
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base MANNVILLE GP To Base	"B3"-NG Leased Lands Mineral		
T 22 R 25 W4M 15	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		·
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule	<u> </u>	
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top		100.00	04.10
		UPPER MANNVILLE			
		Base UPPER MANNVILLE To			-
		Base DEVONIAN	Attached to Agreement see Schedule		
		Base DEVONIAN	"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 16	NG		Lease Specific Terms	100.00	259.00
	NG	Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	259.00
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 16	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 22 R 25 W4W NE 16			Attached to Agreement see Schedule	100.00	04.75
		Base BELLY RIVER To Base			
		DEVONIAN	"B2" - PET Leased Lands Mineral	100.00	0.75
T 22 R 25 W4M NW 16	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 16	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 16	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base MANNVILLE GP To Base	"B3"-NG Leased Lands Mineral		1
T 22 R 25 W4M 17	NG	DEVONIAN	Lease Specific Terms	100.00	259.00

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			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
-			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top		100.00	
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To			
		Base DEVONIAN	Attached to Agreement and Dehedula		
		Base DEVONIAN	Attached to Agreement see Schedule		
T 22 R 25 W4M 18	NG		"B2"-NG Leased Lands Mineral		
			Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Top			
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To			
		Base DEVONIAN	Attached to Agreement see Schedule		
			"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 18	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top			······
		MANNVILLE GROUP		•	
		Base MANNVILLE GROUP To			
		Base DEVONIAN	Attached to Agreement see Schedule		
			"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 18	PETROLEUM		Lease Specific Terms	100.00	64.75
······································	······································	Base BELLY RIVER To Top		100.00	04.70
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To			
		Base DEVONIAN	Attached to Agreement see Schedule		
		Base DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 18	PETROLEUM				
			Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top			
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To			
		Base DEVONIAN	Attached to Agreement see Schedule		
			"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 18	PETROLEUM		Lease Specific Terms	100.00	64.75

·		Base BELLY RIVER To Top			1
		ELLERSLIE FM	Attached to Agreement see Schedule		
		Base ELLERSLIE FM To Base	"B3"-NG Leased Lands Mineral		
				100.00	E18.00
T 22 R 25 W4M 19	NG		Lease Specific Terms	100.00	518.00
		Base BELLY RIVER To Top			
		BASAL QTZ ZN	Attached to Agreement see Schedule		
l l		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top			
		BASAL QTZ ZN	Attached to Agreement see Schedule		
1		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top		,	
		BASAL QTZ ZN	Attached to Agreement see Schedule		
		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top			
		BASAL QTZ ZN	Attached to Agreement see Schedule		
		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 22 R 25 W4M 21	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
	· · · · · · · · · · · · · · · · · · ·		Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 22	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 22	PETROLEUM		Lease Specific Terms	100.00	64.75

		Base BELLY RIVER To Base	Attached to Agreement see Schedule		<u> </u>
		DEVONIAN	"B2" - PET Leased Lands Mineral		
<u>T 22 R 25 W4M NW 22</u>	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		0 0
		DEVONIAN	"B2" - PET Leased Lands Mineral]
T 22 R 25 W4M SE 22	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral	· · · ·	
T 22 R 25 W4M SW 22	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 22 R 25 W4M 23	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		1
T 22 R 25 W4M SE 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
•		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 26	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		<u> </u>
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 26	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		<u>.</u>
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 26	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		ļ
T 22 R 25 W4M SE 26	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 26	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
, 			"B3"-NG Leased Lands Mineral		. ·
T 22 R 25 W4M 27	NG	Base VIKING FM To Base DEV	QLease Specific Terms	100.00	259.00

·		Carselar			
	······································		Attached to Agreement see Schedule		
			"B3"-PET Leased Lands Mineral	1	
T 22 R 25 W4M NE 27	PETROLEUM	Base BELLY RIVER To Base DE	Lease Specific Terms	100.00	64.75
1 22 11 20 11 11 11 21			Attached to Agreement see Schedule		
			"B3"-PET Leased Lands Mineral	•	
T 22 R 25 W4M NW 27	PETROLEUM	Base BELLY RIVER To Base DE	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
			"B3"-PET Leased Lands Mineral	۰.	
T 22 R 25 W4M SE 27	PETROLEUM	Base BELLY RIVER To Base DE	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
			"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 27	PETROLEUM	Base BELLY RIVER To Base DE	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 28	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 28	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 28	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 28	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule]
		DEVONIAN	"B2" - PET Leased Lands Mineral		0.175
T 22 R 25 W4M SW 28	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		0.000
T 22 R 25 W4M 29	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral	100.00	04.75
T 22 R 25 W4M NE 29	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
	•	DEVONIAN	"B2" - PET Leased Lands Mineral	100.00	04.75
T 22 R 25 W4M NW 29	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral	100.00	04.75
T 22 R 25 W4M SE 29	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral	400.00	04.75
T 22 R 25 W4M SW 29	PETROLEUM		Lease Specific Terms	100.00	64.75

		Carselar	nd Area		
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		<u> </u>
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 30	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 30	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 30	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	• • •	
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 30	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 30	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base MANNVILLE GP To Base	"B3"-NG Leased Lands Mineral		
T 22 R 25 W4M 31	NG	DEVONIAN	Lease Specific Terms	100.00	256.30
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 31	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.71
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 31	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.09
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 31	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base MANNVILLE GP To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 31	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 32	PETROLEUM	,	Lease Specific Terms	100.00	63.96
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 32	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base Belly River to top Bow	FEE LEASE - Lessor PrairieSky		1
		Island	Paid To PrairieSky 100%		
		Base Bow Island to base	Gros LOR (SS) - Min:10/ Max: 30		
T 22 R 25 W4M 32	NG	Devonian	GAS based on 100% Sales	100.00	257.3

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		Base Belly River to base	FEE LEASE - Lessor PrairieSky		
		Devonian	Paid To PrairieSky 100%		
			Gros LOR (SS) - Min:10/ Max: 30		
T 22 R 25 W4M NE 32	PETROLEUM		OIL based on 100% Production	100.00	63.84
······································		Base Belly River to base	FEE LEASE - Lessor PrairieSky		
		Devonian	Paid To PrairieSky 100%		
			Gros LOR (SS) - Min:10/ Max: 30		
T 22 R 25 W4M SE 32	PETROLEUM		OIL based on 100% Production	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 33	NG		Lease Specific Terms	100.00	257.30
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 33	PETROLEUM		Lease Specific Terms	100.00	63.96
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		1
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 33	PETROLEUM		Lease Specific Terms	100.00	63.84
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 33	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 33	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 34	NG		Lease Specific Terms	100.00	257.54
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	· · · · · · · · · · · · · · · · · · ·	
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 34	PETROLEUM		Lease Specific Terms	100.00	64.02
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 34	PETROLEUM		Lease Specific Terms	100.00	64.02
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 34	PETROLEUM		Lease Specific Terms	100.00	64.75
· · · · · · · · · · · · · · · · · · ·		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 34	PETROLEUM		Lease Specific Terms	100.00	64.75
		· · · · · · · · · · · · · · · · · · ·	Attached to Agreement see Schedule		1
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		1
T 22 R 25 W4M 35	NG	DEVONIAN	Lease Specific Terms	100.00	257.28

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			Attached to Agreement see Schedule		r
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 35	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.83
			Attached to Agreement see Schedule		00.00
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 35	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.96
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 35	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 35	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T_23 R 25 W4M 1	NG	DEVONIAN	Lease Specific Terms	100.00	256.35
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 1	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 1	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 1	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.44
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 1	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.41
		Base BELLY RIVER To Top			
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To			
		Base DEVONIAN	Attached to Agreement see Schedule		
			"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 2	NG		Lease Specific Terms	100.00	256.25
		Base BELLY RIVER To Top			
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To			· ·
•		Base DEVONIAN	Attached to Agreement see Schedule		
			"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 2	PETROLEUM		Lease Specific Terms	100.00	64.75

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T 23 R 25 W4M NW 2	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 2	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.39
T 23 R 25 W4M SW 2	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.36
T 23 R 25 W4M 3W 2	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	256.15
T 23 R 25 W4M NE 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.34
T 23 R 25 W4M SW 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.31
T 23 R 25 W4M 4	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	256.05
T 23 R 25 W4M NE 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

		Carselar	nd Area		
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	<u> </u>	
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 4	PETROLEUM		Lease Specific Terms	100.00	63.29
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 4	PETROLEUM		Lease Specific Terms	100.00	63.27
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 5	NG	DEVONIAN	Lease Specific Terms	100.00	255.96
			Attached to Agreement see Schedule		
•		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		-
T 23 R 25 W4M NW 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.24
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.22
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M W 6	NG	MISSISSIPPIN	Lease Specific Terms	100.00	127.92
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 6	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 6	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	63.17
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 6	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		ł
T 23 R 25 W4M SW 6	PETROLEUM		Lease Specific Terms	100.00	63.17
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M W 6	NG		Lease Specific Terms	100.00	127.92
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 7	NG	DEVONIAN	Lease Specific Terms	100.00	259.00

	<u> </u>		Attached to Agreement see Schedule		1
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		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	400.00	04.75
T 23 R 25 W4M NE 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64:75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 8	NG	MISSISSIPPIN	Lease Specific Terms	100.00	259.00
1 20 11 20 11 20			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 8	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 8			Attached to Agreement see Schedule	100.00	04.70
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
			Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 8	PETROLEUM	MISSISSIPPIN	Attached to Agreement see Schedule	100.00	04.75
			"B3"-PET Leased Lands Mineral		
		Base BELLY RIVER To Base		100.00	64.75
T 23 R 25 W4M SW 8	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	64.75
		Base MISSISSIPPIAN To Base			
		DEVONIAN	"B2"-NG Leased Lands Mineral	100.00	
T 23 R 25 W4M 8	NG		Lease Specific Terms	100.00	259.00
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 8	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
			"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 8	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
· .			"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SF 8	PETROLEUM			100.00	64.75
		Base MISSISSIPPIAN To Base			1
T 23 R 25 \A/AM S\A/ 8				100.00	64.75
T 23 R 25 W4M NW 8 T 23 R 25 W4M SE 8 T 23 R 25 W4M SW 8	PETROLEUM PETROLEUM PETROLEUM	DEVONIAN	"B2" - PET Leased Lands Mineral Lease Specific Terms Attached to Agreement see Schedule		

		Carsela	and Area		
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		T
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 9	NG		Lease Specific Terms	100.00	259.00
· ·		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 9	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		1
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 9	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	· · · · · · · · · · · · · · · · · · ·	
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 9	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 9	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
<u>T 23 R 25 W4M 10</u>	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 10	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 10	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 10	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		- -
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 10	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 11	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		1
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		1
T 23 R 25 W4M NW 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		1
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75

.

			Attached to Agreement see Schedule		[
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
·			Lease Specific Terms	100.00	64.75
<u> 7 23 R 25 W4M SW 11</u>	PETROLEUM		Attached to Agreement see Schedule	100.00	04.70
. · · · · · · · · · · · · · · · · · · ·		Base BELLY RIVER To Base	"B2"-NG Leased Lands Mineral		
		DEVONIAN		100.00	259.00
T 23 R 25 W4M 12	NG		Lease Specific Terms	100.00	209.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral	400.00	64.75
T 23 R 25 W4M NE 12	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral	400.00	64.75
T 23 R 25 W4M NW 12	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		0475
T 23 R 25 W4M SE 12	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 12	PETROLEUM		Lease Specific Terms	100.00	64.75
· · ·			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 13	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		1
T 23 R 25 W4M NE 13	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 13	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 13	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 13	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 2010 20 10 10		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 14	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 14	PETROLEUM		Lease Specific Terms	100.00	64.75
1 23 K 23 W4W INE 14		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
			"B2" - PET Leased Lands Mineral		
		DEVONIAN	Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 14	PETROLEUM			1 100.00	1

		Carsela	and Area		
T 23 R 25 W4M SE 14	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 14	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 15	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms Attached to Agreement see Schedule	100.00	64.75
T 23 R 25 W4M SE 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	"B3"-PET Leased Lands Mineral Lease Specific Terms Attached to Agreement see Schedule	100.00	64.75
T 23 R 25 W4M SW 15	PETROLEUM	Base BELLY RIVER To Base DEVONIAN Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral Lease Specific Terms Attached to Agreement see Schedule	100.00	64.75
T 23 R 25 W4M 16	NG	DEVONIAN	"B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 16	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 17	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 17	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

					<u> </u>
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	100,00	04.75
T 23 R 25 W4M NW 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M SW 18	NG	BEVOINNI	Lease Specific Terms	100.00	64.75
1 23 1 23 1 23 1 23 1 2 1 2 1 2 1 2 2 2 2		Base BELLY RIVER To Base	Attached to Agreement see Schedule	· · · · · · · · · · · · · · · · · · ·	
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 00 D 05 \A/AM 6\A/ 49	PETROLEUM	DEVOINAIN	Lease Specific Terms	100.00	64,75
T 23 R 25 W4M SW 18			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		-
		DEVONIAN	Lease Specific Terms	100.00	259.00
T 23 R 25 W4M 19	NG		Attached to Agreement see Schedule		200.00
			"B3"-PET Leased Lands Mineral		
		Base BELLY RIVER To Base		100.00	64.75
T 23 R 25 W4M NE 19 PETF	PETROLEUM	DEVONIAN	Lease Specific Terms		04.70
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	400.00	04.75
T 23 R 25 W4M NW 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 19	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
· · · · · · · · · · · · · · · · · · ·		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M N, SE 20	NG		Lease Specific Terms	100.00	194.25
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 20	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		· · · · · · · · · · · · · · · · · · ·
		DEVONIAN	"B2" - PET Leased Lands Mineral		
	PETROLEUM		Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 20	IFEIROLEUM		Attached to Agreement see Schedule		1 04.70
		Base BELLY RIVER To Base	"B2" - PET Leased Lands Mineral		
		DEVONIAN		100.00	64.75
T 23 R 25 W4M SE 20	PETROLEUM		Lease Specific Terms	100.00	04.75

· · · ·	·		Attached to Agreement see Schedule		Υ
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 21	NG			100.00	
1 23 R 23 VV4IVI 21		DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		-
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
23 R 25 W4M SE 21 PETROLEUM DE	DEVONIAN	Lease Specific Terms	100.00	64.75	
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 22	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 22	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 22	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 22	PETROLEUM		Lease Specific Terms	100.00	64.75
· ·		Base BELLY RIVER To Base	Attached to Agreement see Schedule		· · · ·
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 22	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 23	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
······			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		

			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 24	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 24	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 24	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 24	PETROLEUM		Lease Specific Terms	100.00	64.75
·		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 24	PETROLEUM		Lease Specific Terms	100.00	64.75

SCHEDULE "A-2" to the Production Volume Royalty Acquisition Agreement dated June 11, 2015 between Freehold Royalties Partnership and Manitok Energy Inc.

ENCANA ACQUISITION LANDS

See attached.

Execution Version

Title and Operating Documents (Leases)	Lands, Leased Substances and Formations	Interests	Gross Ha	Net Ha	Encumbrances Contracts ROFR Info JI File
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176322A	T 25 R 21 W4M SW 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176405A	T 25 R 21 W4M SE 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176417A	T 25 R 21 W4M NE 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSkyV005274Royalty Ltd.Paid To: (Same as Lessor)Ownership: 100Gross LOR - Min: 17.5 / Max:17.5OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176432A	T 25 R 21 W4M NW 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316019 ECA File No.:M176250A	T 25 R 21 W4M NW 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky V005274 Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OiL Based on 100% of

FH PETROLEUM LEASE	T 25 R 21 W4M NE 19	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			11005274
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			V005274
	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-	1. A.		•	Ownership: 100			
	1553.0m TVD).			1	Gross LOR - Min: 17.5 / Max:			
	Petroleum From Base BELLY				17.5			
ECA File No.:M176277A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	T 25 R 21 W4M SW 19	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			V005274
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			V005274
	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
	1553.0m TVD).	•			Gross LOR - Min: 17.5 / Max:			
	Petroleum From Base BELLY				17.5			
ECA File No.:M176291A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
FH PETROLEUM LEASE	T 25 R 21 W4M SE 19	WORKING INTEREST	64.75	64.75				
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	64.75	64.75	FREEHOLD - Lessor: PrairieSky			V005274
	22W4	100%		· · ·	Royalty Ltd.			V005343
	b BELLY RIVER tb MANN (725.5-	100%			Paid To: (Same as Lessor)			
Expiry:2017-May-26	1553.0m TVD).				Ownership: 100			
	Petroleum From Base BELLY				Gross LOR - Min: 17.5 / Max: 17.5			
1	RIVER TO Base MANNVILLE	<i>i</i>						
	CROUP				OIL Based on 100% of		1.	-
	T 25 R 21 W4M SW 30	WORKINGINTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			V005274
	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation -			Royalty Ltd.			
		100%			Paid To: (Same as Lessor)			
	b BELLY RIVER th MANN (725.5-				Ownership: 100			
	1553.0m TVD). Petroleum From Base BELLY				Gross LOR - Min: 17.5 / Max:			
	RIVER To Base MANNVILLE				17.5			
	CDOUD				OIL Based on 100% of			
	T 25 R 21 W4M SE 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		·	
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
	22W4	100%			Paid To: (Same as Lessor)	•		
	b BELLY RIVER tb MANN (725.5-		•		Ownership: 100			
	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
	Petroleum From Base BELLY				17.5			
ECA File No.:IVI176318A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	T 25 R 21 W4M NW 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		+	
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
	22W4	100%			Paid To: (Same as Lessor)			
	li meningen in der sollter in der			1 1			1	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Ownership: 100 Gross LOR - Min: 17.5 / Max;			
Expiry:2017-May-26 C of T:141183536013					Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5			

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					. *				
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 25 R 21 W4M NE 30 GR-Neutr-Den log 100/08-20-026- 22W4	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)			
Expiry:2017-May-26 C of T:141183536013 ECA File No.:M176443A	b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE					Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		: .	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 25 R 21 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100		· · · · · · · · · · · · · · · · · · ·	V005274
Expiry:2017-May-26 C of T:141183536016 ECA File No.:M176246A	1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE					Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 25 R 21 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:		-	
Expiry:2017-May-26 C of T:141183536016 ECA File No.:M176412A	1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE					17.5 OIL Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 25 R 22 W4M SW 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE		
Expiry:2015-May-26 C of T:141183729024 ECA File No.:M176775A	1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP					Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	PRIMARY TERM EXTENSION		
	Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN								
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 25 R 22 W4M SE 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE		
Expiry:2015-May-26 C of T:141183729024 ECA File No.:M176776A	1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN		、			Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	PRIMARY TERM EXTENSION		
	"P" POOL Excluding Petroleum In U MANN								

FH PETROLEUM LEASE	T 25 R 22 W4M NE 7	WORKING INTEREST	64.75	64.75	FREEHOLD - Less	sor: PrairieSky C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
.TD	22W4	100%			Paid To: (Same a	s Lessor) WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		- 1.
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min	: 17.5 / Max: PRIMARY TERM		
C of T:141183729024	Petroleum From Base BELLY			1	17.5	EXTENSION		
ECA File No.:M176777A	RIVER To Base MANNVILLE				OIL Based on 10			
	GROUP				Production.			
	Excluding Petroleum In U MANN				l'ioddedion.			
	"P" POOL							
	Excluding Petroleum In U MANN							
				· · · · ·				
FH PETROLEUM LEASE	T 25 R 22 W4M NW 7	WORKING INTEREST	64.75	64.75	FREEHOLD - Less	sor: PrairieSky C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same a	is Lessor) WHEATLAND	1	
	b BELLY RIVER tb MANN (725.S-				Ownership: 100	PETROLEUM LEASI	Ξ [*]	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min	17.5 / Max: PRIMARY TERM		
C of T:141183729024	Petroleum From Base BELLY				17.5	EXTENSION		· ·
ECA File No.:M176778A	RIVER To Base MANNVILLE				OIL Based on 10	0% of		1
	GROUP				Production.			-
	Excluding Petroleum In U MANN							
	"P" POOL		•				1	
	Excluding Petroleum in U MANN							
PSK	T 25 R 22 W4M 7	PSK 100%	259	259	PSK LOR 17.5%			
	NG from top U MANN M PL to	1 51 20070	233	255	F3K LOK 17.5%			
	base U MANN M PL							
	NG from top U MANN P PL to							
	hase U MANN P PL							
PSK	T 25 R 22 W4M NE 7	PSK 100%	64.75	64.75	PSK LOR 17.5%			
	PETROLEUM from top U MANN M		• •					
	PL to base U MANN M PL							
	PETROLEUM from top U MANN P				-			
	PL to base LL MANN P PI							
PSK	T 25 R 22 W4M SE 7	PSK 100%	64.75	64.75	PSK LOR 17.5%			<u> </u>
	PETROLEUM from top U MANN M							
	PL to base U MANN M PL							
	PETROLEUM from top U MANN P							
	PL to base II MANN P PL							
PSK	T 25 R 22 W4M NW 7	PSK 100%	64.75	64.75	PSK LOR 17.5%			
	PETROLEUM from top U MANN M							
	PL to base U MANN M PL							1
· ·	PETROLEUM from top U MANN P							
<u> </u>	PL-to base II MANN P.P.							
PSK	T 25 R 22 W4M SW 7 ·	[.] PSK 100%	64.75	64.75	PSK LOR 17.5%			
	PETROLEUM from top U MANN M							
	PL to base U MANN M PL							
	PETROLEUM from top U MANN P						1	
	PL to base II MANN P PL							·

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176779A	T 25 R 22 W4M SW 8 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176780A	T 25 R 22 W4M SE 8 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176781A	T 25 R 22 W4M NW 8 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176782A	T 25 R 22 W4M NE 8 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

PSK	T 25 R 22 W4M 8 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259	PSK LOR 17.5%			
PSK	T 25 R 22 W4M NE 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PI	PSK 100%	64.75	64.75	PSK LOR 17.5%			
PSK	T 25 R 22 W4M SE 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%			
PSK	T 25 R 22 W4M NW 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%	· · ·		
PSK	T 25 R 22 W4M SW 8 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%	-		
PSK	T 25 R 22 W4M 9 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259	PSK LOR 17.5%			
PSK	T 25 R 22 W4M NE 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PI	PSK 100%	64.75	64.75	PSK LOR 17.5%			
PSK	T 25 R 22 W4M SE 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base II MANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%			
PSK	T 25 R 22 W4M NW 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%		· · · · · · · · · · · · · · · · · · ·	
PSK	T 25 R 22 W4M SW 9 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P P! to base U MANN P PI	PSK 100%	64.75	64.75	PSK LOR 17.5%			

FH PETROLEUM LEASE	T 25 R 22 W4M NE 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
I.	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD);				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	}	
C of T:141177879002	100/14-09-025-22W4				17.5	EXTENSION		
ECA File No.:M178318A	U MANN "M" POOL (1470.0-				OIL Based on 100% of			
	1502.0m TVD);				Production.			
	100/16-12-025-23W4	•						
	U MANN "P" POOL (1511.0-							
	1543.0m TVD).							
	Petroleum From Base BELLY							
	RIVER To Base MANNVILLE							
	GROUP							
	Excluding Petroleum In U MANN				ĺ			
	"P" POOL							
	Excluding Petroleum In U MANN	•						
FH PETROLEUM LEASE	T 25 R 22 W4M NW 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	•		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD);				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177879002	100/14-09-025-22W4				17.5	EXTENSION		
ECA File No.:M178319A	U MANN "M" POOL (1470.0-				OIL Based on 100% of			
	1502.0m TVD);				Production.			
	100/16-12-025-23W4							
	U MANN "P" POOL (1511.0-							
	1543.0m TVD).							
	Petroleum From Base BELLY							
	RIVER To Base MANNVILLE							
	GROUP							
	Excluding Petroleum In U MANN							
	"P" POOL							
	Excluding Petroleum In U MANN			1				

FH PETROLEUM LEASE	T 25 R 22 W4M SW 9	WORKING INTEREST	64.75	64.75	 FREEHOLD - Lessor: PrairieSky	C019354 -	· · - · - · - · - · - · - · - · - · - ·	
		Encana Corporation -	04.75	04.75	Royalty Ltd.	AGREEMENT -		
	GR-Neutr-Den log 100/08-20-026-	•			1	WHEATLAND		
LTD	22W4	100%				PETROLEUM LEASE		
· · · · · · · · · · · · · · · · · · ·	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2015-May-26	1538.5m TVD);				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		•
C of T:141177879002	100/14-09-025-22W4		•		17.5	EXTENSION		
ECA File No.:M178320A	U MANN "M" POOL (1470.0-				OIL Based on 100% of			
	1502.0m TVD);				Production.			
	100/16-12-025-23W4							
	U MANN "P" POOL (1511.0-							
	1543.0m TVD).				•			
	Petroleum From Base BELLY		:					
	RIVER To Base MANNVILLE							
	GROUP							
	Excluding Petroleum In U MANN							
	"P" POOL							
	Excluding Petroleum In U MANN							
FH PETROLEUM LEASE	T 25 R 22 W4M SE 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD);				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177879002	100/14-09-025-22W4				17.5	EXTENSION		
ECA File No.:M178321A	U MANN "M" POOL (1470.0-				OIL Based on 100% of			
	1502.0m TVD);				Production.			-
	100/16-12-025-23W4				1			
	U MANN "P" POOL (1511.0-							
	1543.0m TVD).							
	Petroleum From Base BELLY							
	RIVER TO Base MANNVILLE							
	GROUP							
	Excluding Petroleum in U MANN							
	"P" POOL						1	
	Excluding Petroleum In U MANN							

FH PETROLEUM AND	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.049	0.049	FREEHOLD - Lessor: David	
NATURAL GAS LEASE	(PLAN 2540 AM, BLOCK 9, LOT	Encana Corporation -			Linden	
LINDEN, DAVID	29)	100%			Paid To: (Same as Lessor)	
	All Petroleum				Ownership: 100	
Expiry: Indefinite					Gross LOR - Min: 16 / Max:	
C of T: 981309851					16	
ECA File No.: M053611B					GAS Based on 100% of Sales.	
ECA FILE NO MOSSOLLD				· ·		1
					FREEHOLD - Lessor: David	
				! !	Linden	
					Paid To: (Same as Lessor)	
					Ownership: 100	
					Gross LOR - Min: 16 / Max:	
				[]	16	
· ·					COALBED M Based on 100%	
					of Sales.	
					FREEHOLD - Lessor: David	
					Linden	
				1	Paid To: (Same as Lessor)	
					Ownership: 100	
· · · · ·					Gross LOR - Min: 16 / Max:	
					16	
		1. J.			OIL Based on 100% of	
	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.097	0.097	FREEHOLD - Lessor: Bruce R. &	
FH PETROLEUM AND			0.057		Sherylene A. McMurray	
NATURAL GAS LEASE	(PLAN 2540 AM, BLOCK 8, LOTS 4	100%				
McMURRAY, BRUCE R	TO 6 INCLUSIVE)	100%			as Joint Tenants	
AND SHERYLENE ANN	All Petroleum		1		Paid To: (Same as Lessor)	
				1	Ownership: 100	
Expiry: Indefinite						
C of T: 751052696				1	Gross LOR - Min: 16 / Max:	
ECA File No.: M053616A					16	
					GAS Based on 100% of Sales.	1
]					FREEHOLD - Lessor: Bruce R. &	Į
					Sherylene A. McMurray	
					as Joint Tenants	
		1			Paid To: (Same as Lessor)	
					Ownership: 100	
					Gross LOR - Min: 16 / Max:	
			1		16	
			Ì		OIL Based on 100% of	1
					Production	

FH PETROLEUM AND	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.093	0.093		FREEHOLD - Lessor: Frank J.		
NATURÁL GAS LEASE	(PLAN 2540 AM, BLOCK 8, LOTS 1	Encana Corporation -				Andrus and Betty Andrus		
ANDRUS, FRANK J &	TO 3 INCLUSIVE)	100%						
BETTY	All Petroleum					as Joint Tenants		
						Paid To: (Same as Lessor)		
Expiry: Indefinite						Ownership: 100		
C of T: 961090808						Gross LOR - Min: 16 / Max:		
ECA File No.: M053618A						16		
						GAS Based on 100% of Sales.		
						GAS based on 100% of Sales.		
						FREEHOLD - Lessor: Frank J.		
,						Andrus and Betty Andrus		
						Andrus and Betty Andrus		
						as Joint Tenants	· .	
				ļ		Paid To: (Same as Lessor)		
	·			1		Ownership: 100	·	
						1 .		
					,	Gross LOR - Min: 16 / Max: 16		
						OIL Based on 100% of		
						Production		
FH PETROLEUM AND	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.121	0.121	<u></u>	FREEHOLD - Lessor: Marcia Ann		
NATURAL GAS LEASE	(PLAN 2540 AM, BLOCK 9, LOTS	Encana Corporation -				Huseby		
HUSEBY, MARCIA ANN	26 AND 27)	100%				Paid To: (Same as Lessor)		
	All Petroleum					Ownership: 100		
Expiry: Indefinite						Gross LOR - Min: 16 / Max:		
C of T: 931293169	•			1		16		
ECA File No.: M053619A						GAS Based on 100% of Sales.		
						CAS based on 100% of Sales.		
						FREEHOLD - Lessor: Marcia Ann		
						Huseby		
						Paid To: (Same as Lessor)		
						Ownership: 100		
						Gross LOR - Min: 16 / Max:		
						16		
						OIL Based on 100% of		
L	I				1	Production.		

		· · · · · · · · · · · · · · · · · · ·			
FH PETROLEUM AND	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.372	0.372	FREEHOLD - Lessor: Nazareth
NATURAL GAS LEASE	(PLAN 2540AM, BLOCK 12, LOTS 1	Encana Corporation -		ĺ	Lutheran Church of Standard
NAZARETH LUTHERAN	AND 2)	100%			Paid To: (Same as Lessor)
CHURCH OF STANDARD	All Petroleum				Ownership: 100
					Gross LOR - Min: 16 / Max:
Expiry: Indefinite					16
C of T: 20E156					GAS Based on 100% of Sales.
ECA File No.: M053627A					
ECATILE NO.: MODDOL/A					FREEHOLD - Lessor: Nazareth
					Lutheran Church of Standard
					Paid To: (Same as Lessor)
		3			Ownership: 100
				1	Gross LOR - Min: 16 / Max:
				ļ	16
4. 					OIL Based on 100% of
				050.076	Production.
FH PETROLEUM AND	T 25 R 22 W4M PTN 10	WORKING INTEREST	258.276	258.276	FREEHOLD - Lessor: PrairieSky
NATURAL GAS LEASE	All Petroleum	Encana Corporation -			Royalty Ltd.
PRAIRIESKY ROYALTY		100%			Paid To: (Same as Lessor)
LTD.					Ownership: 100
					Gross LOR - Min: 15 / Max:
Expiry: Indefinite					15
C of T: 141176989027					OIL Based on 100% of
ECA File No.: M057722A					Production.
			. *	1	
					FREEHOLD - Lessor: PrairieSky
					Royalty Ltd.
					Paid To: (Same as Lessor)
					Ownership: 100
					Gross LOR - Min: 15 / Max:
					15
					GAS Based on 100% of Sales.
FH PETROLEUM LEASE	T 25 R 22 W4M NE 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	01170		Royalty Ltd. AGREEMENT -
	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
LTD		100%			Ownership: 100 PETROLEUM LEASE
	b BELLY RIVER tb MANN (725.5-			i i	Gross LOR - Min: 17.5 / Max: PRIMARY TERM
Expiry:2015-May-26	1538.5m TVD).				
C of T:141177661013	Petroleum From Base BELLY			1	
ECA File No.:M176783A	RIVER To Base MANNVILLE				OIL Based on 100% of
FH PETROLEUM LEASE	T 25 R 22 W4M NW 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-		00		Royalty Ltd. AGREEMENT -
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
	b BELLY RIVER tb MANN (725.5-	100/0			Ownership: 100 PETROLEUM LEASE
					Gross LOR - Min: 17.5 / Max: PRIMARY TERM
Expiry:2015-May-26	1538.5m TVD).	·. ·.			17.5 EXTENSION
C of T:141177661013	Petroleum From Base BELLY			1	
ECA File No.:M176784A	RIVER TO Base MANNVILLE			ł	OIL Based on 100% of

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661013 ECA File No.:M176785A	T 25 R 22 W4M SW 11 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661013 ECA File No.:M176786A	T 25 R 22 W4M SE 11 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max :	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
PSK	T 25 R 22 W4M 15 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259	PSK LOR 17.5%		
PSK	T 25 R 22 W4M NE 15 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M SE 15 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M NW 15 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M SW 15 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184280010 ECA File No.:M176795A	T 25 R 22 W4M SE 15 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184280010 ECA File No.:M176796A	T 25 R 22 W4M SW 15 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: Prairie Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / M 17.5 OIL Based on 100% of Production.	AGREEMENT - WHEATLAND PETROLEUM LEASE	-	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184280010 ECA File No.:M176797A	T 25 R 22 W4M NW 15 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: Prairie Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / M 17.5 OIL Based on 100% of Production.	AGREEMENT - WHEATLAND PETROLEUM LEASE		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184280010 ECA File No.:M176798A	T 25 R 22 W4M NE 15 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: Prairie Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / M 17.5 OIL Based on 100% of Production.	AGREEMENT - WHEATLAND PETROLEUM LEASE		
PSK	T 25 R 22 W4M 16 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259	PSK LOR 17.5%			
PSK	T 25 R 22 W4M NE 16 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%			
PSK	T 25 R 22 W4M SE 16 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PI to base U MANN P PI	PSK 100%	64.75	64.75	PSK LOR 17.5%			
PSK	T 25 R 22 W4M NW 16 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P.Pl	PSK 100%	64.75	64.75	PSK LOR 17.5%			

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PSK	T 25 R 22 W4M SW 16 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75 ,	64.75	PSK LOR 17.5%			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855022 ECA File No.:M176799A	T 25 R 22 W4M SE 16 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855022 ECA File No.:M176800A	T 25 R 22 W4M SW 16 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP Excluding Petroleum in U MANN "P" POOL Excluding Petroleum in U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royaltý Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855022 ECA File No.:M176801A	T 25 R 22 W4M NW 16 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855022 ECA File No.:M176802A	T 25 R 22 W4M NE 16 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	<u>↓</u>	
PSK	T 25 R 22 W4M 17 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259	PSK LOR 17.5%			

PSK	T 25 R 22 W4M NE 17	PSK 100%	64.75	64.75		PSK LOR 17.5%			
	PETROLEUM from top U MANN M						<u>.</u>		
	PL to base U MANN M PL					· · ·			
	PETROLEUM from top U MANN P								
	PL to base LLMANN P PL								
PSK	T 25 R 22 W4M SE 17	PSK 100%	64.75	64.75		PSK LOR 17.5%			
	PETROLEUM from top U MANN M								
	PL to base U MANN M PL								
	PETROLEUM from top U MANN P								
	PL to base II MANN P PL								
PSK	T 25 R 22 W4M NW 17	PSK 100%	64.75	64.75		PSK LOR 17.5%			
	PETROLEUM from top U MANN M								
	PL to base U MANN M PL								
	PETROLEUM from top U MANN P			ļ					
	PL to hase II MANN P PL								
PSK	T 25 R 22 W4M SW 17	PSK 100%	64.75	64.75		PSK LOR 17.5%			
	PETROLEUM from top U MANN M								
	PL to base U MANN M PL								
	PETROLEUM from top U MANN P								•
FH PETROLEUM LEASE	PL to base II MANN P PL T 25 R 22 W4M NW 17	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		·····
			04.75	04.75		Royalty Ltd.	AGREEMENT -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -							
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183855023	Petroleum From Base BELLY					17.5	EXTENSION	1	
ECA File No.:M176803A	RIVER To Base MANNVILLE					OIL Based on 100% of			
1	GROUP					Production.			
	Excluding Petroleum In U MANN								
	"P" POOL								
	Excluding Petroleum In U MANN								
FH PETROLEUM LEASE	T 25 R 22 W4M SW 17	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE	-	
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	1	
C of T:141183855023	Petroleum From Base BELLY	к.		1.		17.5	EXTENSION		
ECA File No.:M176804A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
ECA PILE NO.: WILF 0804A	GROUP			1		Production.			
	Excluding Petroleum In U MANN				1				
	"P" POOL								
	Excluding Petroleum In U MANN				1				

<u>p</u>	· · · · · · · · · · · · · · · · · · ·								
FH PETROLEUM LEASE	T 25 R 22 W4M SE 17	WORKING INTEREST	64.75	64.75	FR	REEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Ro	oyaity Ltd.	AGREEMENT -		
LTD	22W4	100%			Pa	id To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					wnership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD),					•			
C of T:141183855023	•					ross LOR - Min: 17.5 / Max:	PRIMARY TERM		
	Petroleum From Base BELLY				1	7.5	EXTENSION		
ECA File No.:M176805A	RIVER To Base MANNVILLE				0	IL Based on 100% of			
	GROUP				Pr	oduction.			
	Excluding Petroleum In U MANN								
	"P" POOL							•	
	Excluding Petroleum In U MANN								
									·
FH PETROLEUM LEASE	T 25 R 22 W4M NE 17	WORKING INTEREST	64.75	64.75	FR	REEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Ro	oyalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Pa	aid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					wnership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				1 1	ross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183855023	Petroleum From Base BELLY					7.5	EXTENSION		
	RIVER TO Base MANNVILLE						EXTENSION		
LCA FILE NO.INIT/0800A					1. 1	L Based on 100% of			
	GROUP				Pr	oduction.			
	Excluding Petroleum In U MANN								
	"P" POOL								
	Excluding Petroleum In U MANN								
FH PETROLEUM AND	T 25 R 22 W4M 18	WORKING INTEREST	259	259		REEHOLD - Lessor: PrairieSky			
NATURAL GAS LEASE	All Petroleum	Encana Corporation -	255	233		•			
PRAIRIESKY ROYALTY	Airreitoleutti					oyalty Ltd.			
		100%				aid To: (Same as Lessor)			
LTD.					0	wnership: 100			
					Gr	ross LOR - Min: 15 / Max:			
Expiry: Indefinite					15	5			
C of T: 141183855012						IL Based on 100% of			
ECA File No.: M058740A					1	oduction.		•	
							•		
				i.					
						REEHOLD - Lessor: PrairieSky			
						oyaity Ltd.			
					Pa	id To: (Same as Lessor)			
					0	wnership: 100			
· ·					Gr	ross LOR - Min: 15 / Max:			
					15				
						AS Based on 100% of			
FH PETROLEUM LEASE	T 25 R 22 W4M SE 20	WORKING INTEREST	64.75	64.75		REEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-		07.75	07.75	1 1				
LTD		· ·				oyalty Ltd.	AGREEMENT -		
	22W4	100%				aid To: (Same as Lessor)	WHEATLAND		
	t MANN tb MANN (1340.0-				0	wnership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).				Gr	ross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141184219014	Petroleum In MANNVILLE GROUP					7.5	EXTENSION		
ECA File No.:M176807A	Excluding Petroleum In U MANN				0	IL Based on 100% of			
	"P" POOL					oduction.			
	Excluding Petroleum In U MANN		•			oudenon.			

FH PETROLEUM LEASE	T 25 R 22 W4M SW 20	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	<u> </u>
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-		_ 04.75	04.75	Royalty Ltd.	AGREEMENT -	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	
	t MANN tb MANN (1340.0-	100/0			Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141184219014	Petroleum In MANNVILLE GROUP				17.5	EXTENSION	
ECA File No.:M176808A	Excluding Petroleum In U MANN				OIL Based on 100% of		
ECA FILE NO. IVIT/ DOUGA	"P" POOL				Production.		
	Excluding Petroleum In U MANN	·					
	T 25 R 22 W4M NW 20	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor; PrairieSky	C019354 -	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-		64.75	04.75	Royalty Ltd.	AGREEMENT -	
	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	
	1	100%					
Fundau 2015 May 20	t MANN tb MANN (1340.0-				Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141184219014	Petroleum In MANNVILLE GROUP				17.5	EXTENSION	
ECA File No.:M176809A	Excluding Petroleum In U MANN				OIL Based on 100% of		
					Production.		
	Excluding Petroleum In U MANN						
FH PETROLEUM LEASE	T 25 R 22 W4M NE 20	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-				Royalty Ltd.	AGREEMENT -	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	
	t MANN tb MANN (1340.0-				Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141184219014	Petroleum In MANNVILLE GROUP				17.5	EXTENSION	
ECA File No.:M176810A	Excluding Petroleum In U MANN				OIL Based on 100% of		
	"P" POOL				Production.		
	Excluding Petroleum In U MANN						
FH PETROLEUM LEASE	T 25 R 22 W4M NW 21	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-				Royalty Ltd.	AGREEMENT -	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	
	t MANN tb MANN (1340.0-				Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141183855017	Petroleum in MANNVILLE GROUP				17.5	EXTENSION	
ECA File No.:M176811A	Excluding Petroleum In U MANN				OIL Based on 100% of		
	"P" POOL				Production.		
	Excluding Petroleum In U MANN						
FH PETROLEUM LEASE	T 25 R 22 W4M SE 21	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	
	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	
LTD	· · ·			1 1			
LTD	t MANN tb MANN (1340.0-				Ownership: 100	PETROLEUM LEASE	
LTD Expiry:2015-May-26	· · ·				Ownership: 100 Gross LOR - Min: 17.5 / Max:	PETROLEUM LEASE PRIMARY TERM	
	t MANN th MANN (1340.0-						
Expiry:2015-May-26 C of T:141183855017	t MANN tb MANN (1340.0- 1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
Ехрігу:2015-Маү-26	t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP				Gross LOR - Min: 17.5 / Max: 17.5	PRIMARY TERM	

						•			
FH PETROLEUM LEASE	T 25 R 22 W4M SW 21	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			•	Paid To: (Same as Lessor)	WHEATLAND		
	t MANN tb MANN (1340.0-				•	Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183855017	Petroleum In MANNVILLE GROUP					17.5	EXTENSION		
ECA File No.:M176813A	Excluding Petroleum in U MANN			1		OIL Based on 100% of			1
	"P" POOL					Production.			
	Excluding Petroleum In U MANN								
							· · · · · ·		
FH PETROLEUM LEASE	T 25 R 22 W4M NE 21	WORKING INTEREST	64.75	64.75	•	FREEHOLD - Lessor: PrairieSky	C019354 -	1	
PRAIRIESKY ROYALTY	"GR-Neutr-Den log 100/08-20-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		1
LTD	026-22W4 t MANN tb MANN	100%				Paid To: (Same as Lessor)	WHEATLAND		
	(1340.0-1538.5m TVD);					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	100/16-12-025-23W4 U MANN				• .	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183855017	""P"" POOL (1511.0-1543.0m					17.5	EXTENSION		
ECA File No.:M177609A	TVD);					OIL Based on 100% of			
	100/14-09-025-22W4 U MANN					Production.			
	""M"" POOL (1470.0-1502.0m								
	TVD).			i					
	Petroleum In MANNVILLE GROUP								
	Excluding Petroleum in U MANN								
] .	"P" POOL								
	Excluding Petroleum In U MANN								
FH PETROLEUM AND	T 25 R 22 W4M 22	WORKING INTEREST	259	259	-	FREEHOLD - Lessor: PrairieSky			
NATURAL GAS LEASE	All Petroleum	Encana Corporation -	200	200		Royalty Ltd.			
PRAIRIESKY ROYALTY		100%				Paid To: (Same as Lessor)			
LTD.		100/0				Ownership: 100			
						Gross LOR - Min: 15 / Max:			
Expiry: Indefinite						15			
C of T: 141184219013	·					OIL Based on 100% of			
ECA File No.: M057715A						Production.			
						FREEHOLD - Lessor: PrairieSky			
	·.					Royalty Ltd.			
						Paid To: (Same as Lessor)			
							· ·		
			•			Ownership: 100 Gross LOR - Min: 15 / Max:			
1									
1									
						15			
			64.75	64.75		15 GAS Based on 100% of Sales.	C019354 -		
FH PETROLEUM LEASE	T 25 R 22 W4M NW 27	WORKING INTEREST	64.75	64.75		15 GAS Based on 100% of Sales. FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	64.75	64.75		15 GAS Based on 100% of Sales. FREEHOLD - Lessor: PrairieSky Royalty Ltd.	AGREEMENT -		
	GR-Neutr-Den log 100/08-20-026- 22W4	1	64.75	64.75		15 GAS Based on 100% of Sales. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)	AGREEMENT - WHEATLAND		
PRAIRIESKY ROYALTY LTD	GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0-	Encana Corporation -	64.75	64.75		15 GAS Based on 100% of Sales. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100	AGREEMENT - WHEATLAND PETROLEUM LEASE		
PRAIRIESKY ROYALTY LTD Expiry:2015-May-26	GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD).	Encana Corporation -	64.75	64.75		15 GAS Based on 100% of Sales. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM		
PRAIRIESKY ROYALTY LTD	GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0-	Encana Corporation -	64.75	64.75		15 GAS Based on 100% of Sales. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100	AGREEMENT - WHEATLAND PETROLEUM LEASE		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219016 ECA File No.:M176831A	T 25 R 22 W4M NE 27 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219016 ECA File No.:M176832A	T 25 R 22 W4M SE 27 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219016 ECA File No.:M176833A	T 25 R 22 W4M SW 27 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176838A	T 25 R 22 W4M NE 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176839A	T 25 R 22 W4M NW 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176840A	T 25 R 22 W4M SE 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OiL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176841A	T 25 R 22 W4M SW 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: F	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176846A	T 25 R 22 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	2019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	-
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176847A	T 25 R 22 W4M NW 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176848A	T 25 R 22 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176849A	T 25 R 22 W4M SW 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	- - - -
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176850A	T 25 R 22 W4M NE 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176851A	T 25 R 22 W4M NW 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176852A	T 25 R 22 W4M SE 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176853A	T 25 R 22 W4M SW 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	-	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176854A	T 25 R 22 W4M NE 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176855A	T 25 R 22 W4M NW 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176856A	T 25 R 22 W4M SE 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176857A	T 25 R 22 W4M SW 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Sar Ownership: Gross LOR - 17.5 OlL Based o	me as Lessor) 100 Min: 17.5 / Max: n 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176858A	T 25 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Sai Ownership:	me as Lessor) 100 Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176859A	T 25 R 22 W4M NW 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Sa Ownership:	me as Lessor) 100 Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176860A	T 25 R 22 W4M NE 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Sa Ownership:	me as Lessor) 100 - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176861A	T 25 R 22 W4M SW 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Sa Ownership:	me as Lessor) 100 - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
PSK	T 25 R 23 W4M N 1 NG Top U MANN P PL To Base U MANN P PL	100.00	129.50	129,50		17.50%		
PSK	T 25 R 23 W4M NE 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75		17.50%		
PSK	T 25 R 23 W4M NW 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75		17.50%		

PSK	T 25 R 23 W4M SE 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75	17.50%	
PSK	T 25 R 23 W4M SW 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE IGP	100.00	64.75	64.75	17.50%	
PSK	T 25 R 23 W4M 13 NG Top U MANN P PL To Base U MANN P PL	100.00	259.00	259.00	17.50%	
PSK	T 25 R 23 W4M NE 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75	17.50%	
PSK	T 25 R 23 W4M NW 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75	17.50%	
PSK	T 25 R 23 W4M SE 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75	17.50%	
PSK	T 25 R 23 W4M SW 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75	. 17.50%	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26	T 25 R 23 W4M SW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD).	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd. AGREEMENT Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM I Gross LOR - Min: 17.5 / Max: PRIMARY TER 17.5 EXTENSION	EASE
C of T:141176739016 ECA File No.:M176870A	Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN		· · ·		OIL Based on 100% of Production.	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 25 R 23 W4M NE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSkyC019354 -Royalty Ltd.AGREEMENTPaid To: (Same as Lessor)WHEATLANDOwnership: 100PETROLEUM I	EASE
Expiry:2015-May-26 C of T:141176739016 ECA File No.:M176871A	1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN				Gross LOR - Min: 17.5 / Max: PRIMARY TER 17.5 EXTENSION OIL Based on 100% of Production.	M

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 25 R 23 W4M NW 13 GR-Neutr-Den log 100/08-20-026- 22W4	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND
Expiry:2015-May-26 C of T:141176739016 ECA File No.:M176872A	b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP				Ownership: 100 PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM 17.5 EXTENSION OIL Based on 100% of Production.
	Excluding Petroleum In U MANN				
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176739016 ECA File No.:M176873A	T 25 R 23 W4M SE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairleSky Royalty Ltd.C019354 - AGREEMENT - WHEATLANDPaid To: (Same as Lessor)WHEATLAND Ownership: 100Ownership: 100PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: NIT.5OIL Based on 100%ProductionEXTENSION
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564021 ECA File No.:M176273A	T 26 R 21 W4M NW 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564021 ECA File No.:M176285A	T 26 R 21 W4M SW 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564021 ECA File No.:M176325A	T 26 R 21 W4M NE 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564021 ECA File No.:M176348A	T 26 R 21 W4M SE 4 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	·
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184618012 ECA File No.:M176260A	T 26 R 21 W4M SE 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184618012 ECA File No.:M176294A	T 26 R 21 W4M NW 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184618012 ECA File No.:M176300A	T 26 R 21 W4M NE 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184618012 ECA File No.:M176395A	T 26 R 21 W4M SW 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	

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CR PETROLEUM AND	T 26 R 21 W4M PTN E 33	WORKING INTEREST	14.388	14.388		CROWN - Lessor: Alberta Energy			1
NATURAL GAS LEASE	(PORTION SHOWN AS A LAKE ON	Encana Corporation -				Paid To: (Same as Lessor)			
0400060595	TOWNSHIP PLAN)	100%				Ownership: 100			
	Petroleum to Base VIKING					Gross LOR - Min: (Blank) /			
Expiry: Indefinite	FORMATION					Max: (Blank)			
ECA File No.: M051504C			1			O&G Based on 100% of			
						Production.			ŀ
									ł
						CROWN - Lessor: Alberta Energy			
						Paid To: (Same as Lessor)			ł
						Ownership: 100			
						Gross LOR - Min: (Blank) /			
						Max: (Blank)			
						COALBED M Based on 100%			
						of Production.			
CR PETROLEUM AND	T 26 R 21 W4M N 34								
NATURAL GAS LEASE		WORKING INTEREST	128	128		CROWN - Lessor: Alberta Energy			
0496100450	Petroleum to Base VIKING	Encana Corporation -				Paid To: (Same as Lessor)		1	
0496100450	FORMATION	100%				Ownership: 100		1	
						Gross LOR - Min: (Blank) /		1	
Expiry: Indefinite						Max: (Blank)		1	
ECA File No.: M051123B						O&G Based on 100% of			
						Production.			
·						CROWN - Lessor: Alberta Energy		•	
						Paid To: (Same as Lessor)			
						Ownership: 100			
						Gross LOR - Min: (Blank) /			
						Max: (Blank)			
		· · · ·	*			COALBED M Based on 100%			
						of Production.			
	T 26 R 22 W4M NW 36	WORKING INTEREST	63.827	63.827		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		ŀ
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141175549011	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M176968A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
FH PETROLEUM LEASE	T 26 R 22 W4M NE 36	WORKING INTEREST	63.957	63.957	<u> </u>	FREEHOLD - Lessor: PrairieSky	C010254		 $\left \right $
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	100,007	03.557			C019354 -		
LTD	22W4	100%				Royalty Ltd.	AGREEMENT -		
	b BELLY RIVER tb MANN (725.5-	100%				Paid To: (Same as Lessor)	WHEATLAND	1	
Expiry:2015-May-26	1538.5m TVD).					Ownership: 100	PETROLEUM LEASE		
C of T:141175549011						Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
	Petroleum From Base BELLY					17.5	EXTENSION		 1
	RIVER To Base MANNVILLE					OIL Based on 100% of			
						Dundunation			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141175549011 ECA File No.:M176970A	T 26 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Sa Ownership: Gross LOR 17.5 OIL Based c	ame as Lessor) : 100 - Min: 17.5 / Max: on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141175549011 ECA File No.:M176971A	T 26 R 22 W4M SW 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd Paid To: (Sa Ownership: Gross LOR 17.5 OIL Based o	ame as Lessor) : 100 - Min: 17.5 / Max: on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141183629003 ECA File No.: M057664A	T 27 R 21 W4M E & NW 5 All Petroleum Excluding Petroleum From Top PALEOZOIC To Base PEKISKO FORMATION	C010404 WORKING INTEREST Encana Corporation - 87.5% Harvard International Resources Ltd - 12.5%	193.845	169.64	Royalty Ltd Paid To: (Sa Ownership) Gross LOR 15 OIL Based o Production FREEHOLD Royalty Ltd Paid To: (Sa Ownership Gross LOR 15	ame as Lessor) : 100 - Min: 15 / Max: on 100% of - Lessor: PrairieSky I. ame as Lessor)	C010404 - JOINT OPERATING AGREEMENT - RETROSPECTIVE JOA	Yes 1990 CAPL 30 Days	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183629003 ECA File No.:M177003A	T 27 R 21 W4M SW 5 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.345	64.345	FREEHOLD Royalty Ltd Paid To: (Sa Ownership Gross LOR 17.5	- Lessor: PrairieSky I: ame as Lessor)	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141183629004	T 27 R 21 W4M 9 All Petroleum Excluding Petroleum From Top PALEOZOIC To Base PEKISKO FORMATION	C010404 WORKING INTEREST Encana Corporation - 87.5% Harvard International Resources Ltd - 12.5%	259	226.625	Royaity Ltd Paid To: (Sa Ownership Gross LOR 15	ame as Lessor)	C010404 - JOINT OPERATING AGREEMENT - RETROSPECTIVE JOA	Yes 1990 CAPL 30 Days	

CR PETROLEUM AND	T 27 R 21 W4M NE 16	WORKING INTEREST	64	64	<u> </u>	CROWN - Lessor: Alberta Energy	l		
NATURAL GAS LEASE	Petroleum to Base MANNVILLE	Encana Corporation -	-	1		Paid To: (Same as Lessor)			
0498090338	GROUP	100%			1	Ownership: 100			
						Gross LOR - Min: (Blank) /			
Expiry: Indefinite					1 1	Max: (Blank)			
ECA File No.; M051241A					1	O&G Based on 100% of		-	
					1				}
						Production.			
						CROWN - Lessor: Alberta Energy	1		
						Paid To: (Same as Lessor)			
						Ownership: 100			
				-		Gross LOR - Min: (Blank) /			
						Max: (Blank)			
				ļ	1 1	COALBED M Based on 100%			
				1	1	of Production.			
FH PETROLEUM LEASE	T 27 R 21 W4M NW 16	WORKING INTEREST	64.75	64.75			C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			(Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%		1		• •	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE	-	
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183629019	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177020A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 21 W4M SE 16	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND	İ	
	b BELLY RIVER tb MANN (725.5-						PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183629019	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177021A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 21 W4M SW 16	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND	1	
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE	1	1
Expiry:2015-May-26	1538.5m TVD).				1 1	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		•
C of T:141183629019	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177022A	RIVER To Base MANNVILLE					OIL Based on 100% of			
L						Due duration			

CR PETROLEUM AND NATURAL GAS LEASE 32610 Expiry: Indefinite ECA File No.: M050579A	T 27 R 21 W4M S 18 Petroleum to Base BELLY RIVER	C010992 WORKING INTEREST Encana Corporation - 68.75% Harvard International Resources Ltd - 31.25%	128	88	CROWN - Lessor: Alberta En Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on (Blank)% of (Blank).	ergy C010992 - POOLING AGMT CROSS CONVEYED POOLING AGREEMENT	Yes Other 30 Days	
					CROWN - Lessor: Alberta En Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production.	ergy		
FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141183629027 ECA File No.: M057667A	T 27 R 21 W4M N 18 All Petroleum	C010992 WORKING INTEREST Encana Corporation - 68.75% Harvard International Resources Ltd - 31.25%	129.5	89.03125	FREEHOLD - Lessor: PrairieS Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production.	ky C010992 - POOLING AGMT CROSS CONVEYED POOLING AGREEMENT	Yes Other - 30 Days	
					FREEHOLD - Lessor: PrairieS Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of Sale	5.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564013 ECA File No.:M176253A	T 27 R 21 W4M NW 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: Prairies Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Ma 17.5 OIL Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564013 ECA File No.:M176347A	T 27 R 21 W4M NE 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: Prairies Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Ma 17.5 OIL Based on 100% of			

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564013 ECA File No.:M176429A	T 27 R 21 W4M SE 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564013 ECA File No.:M176438A	T 27 R 21 W4M SW 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
CR PETROLEUM AND NATURAL GAS LEASE 879 Expiry: Indefinite ECA File No.: M051021A	T 27 R 21 W4M SE 22 Petroleum to Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64	64	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.
					CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.
			•		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales.

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CR PETROLEUM AND NATURAL GAS LEASE 26063 Expiry: Indefinite ECA File No.: M051022A	T 27 R 21 W4M SW 22 Petroleum to Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64	64	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183629018 ECA File No.:M177033A	T 27 R 21 W4M NW 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM 17.5 EXTENSION OIL Based on 100% of EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183629018 ECA File No.:M177034A	T 27 R 21 W4M NE 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	PREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM 17.5 EXTENSION OIL Based on 100% of Per dustice	

CR PETROLEUM AND	T 27 R 21 W4M NW 24	WORKING INTEREST	64	64		CROWN - Lessor: Alberta Energy			
NATURAL GAS LEASE	Petroleum to Base MANNVILLE	Encana Corporation -				Paid To: (Same as Lessor)		·	
8148	GROUP	100%				Ownership: 100			
	Excluding Petroleum In UPPER					Gross LOR - Min: (Blank) /			
Expiry: Indefinite	BELLY RIVER					Max: (Blank)			
ECA File No.: M051067A	Excluding Petroleum In BASAL					COALBED M Based on			
	BELLY RIVER SANDSTONE					(Blank)% of (Blank).			
	Excluding Petroleum In								
	GLAUCONITE ZONE					CROWN - Lessor: Alberta Energy			
	Excluding Petroleum In					Paid To: (Same as Lessor)			
	OSTRACOD ZONE					Ownership: 100			
· · · ·	Excluding Petroleum In BASAL					Gross LOR - Min: (Blank) /			
	QUARTZ SANDSTONE					Max: (Blank)			
	Excluding Petroleum In VIKING					GAS Based on 100% of			
	FORMATION					Production.			
	Excluding Petroleum In BASAL								
	COLORADO SANDSTONE					CROWN - Lessor: Alberta Energy			
						Paid To: (Same as Lessor)			
						Ownership: 100			
	-					Gross LOR - Min: (Blank) /			
						Max: (Blank)			
					·	O&G Based on 100% of			
				· · ·		Production.			
FH PETROLEUM LEASE	T 27 R 21 W4M SW 25	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		+
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	•			Royalty Ltd.	AGREEMENT -		
	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-	100%				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183564012	Petroleum From Base BELLY					17.5	EXTENSION		
						OIL Based on 100% of	EXTENSION		
ECA File No.:M177035A	RIVER TO Base MANNVILLE					Duadwetten			
FH PETROLEUM LEASE	T 27 R 21 W4M SE 25	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183564012	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177036A	RIVER To Base MANNVILLE					OIL Based on 100% of			
	CROUP			ļ ļ		Due du stien	· · · · · · · · · · · · · · · · · · ·		-
FH PETROLEUM LEASE	T 27 R 21 W4M NE 25	WORKING INTEREST	64.75	64.75	· ·	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				•	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183564012	Petroleum From Base BELLY					17.5	EXTENSION		
	RIVER TO Base MANNVILLE			.	1.	OIL Based on 100% of			
ECA File No.:M177037A									

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564012 ECA File No.:M177038A	T 27 R 21 W4M NW 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177039A	T 27 R 21 W4M SE 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OlL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177040A	T 27 R 21 W4M NW 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OlL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177041A	T 27 R 21 W4M SW 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	 FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177042A	T 27 R 21 W4M NE 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629026 ECA File No.:M177906A	T 27 R 21 W4M NE 27 GR-Neutr-Den log 100/08-20-026- 22W4 b GLAUCONITE ZN tb MANN (1458.0-1538.5m TVD) Petroleum From Base GLAUCONITE ZONE To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629026 ECA File No.:M177907A FH PETROLEUM LEASE	T 27 R 21 W4M NW 27 GR-Neutr-Den log 100/08-20-026- 22W4 b GLAUCONITE ZN tb MANN (1458.0-1538.5m TVD) Petroleum From Base GLAUCONITE ZONE To Base	WORKING INTEREST Encana Corporation - 100% WORKING INTEREST	64.75	64.75	F C C 1 C C	REEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: L7.5 DIL Based on 100% of REEHOLD - Lessor: PrairieSky	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION C019354 -	
PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629026 ECA File No.:M177908A	GR-Neutr-Den log 100/08-20-026- 22W4 b GLAUCONITE ZN tb MANN (1458.0-1538.5m TVD) Petroleum From Base GLAUCONITE ZONE To Base	Encana Corporation - 100%			. F F C 1	Royalty Ltd. Paid To: (Same as Lessor) Dwnership: 100 Gross LOR - Min: 17.5 / Max: L7.5 DIL Based on 100% of	AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629026 ECA File No.:M177909A	T 27 R 21 W4M SW 27 GR-Neutr-Den log 100/08-20-026- 22W4 b GLAUCONITE ZN tb MANN (1458.0-1538.5m TVD) Petroleum From Base GLAUCONITE ZONE To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	F C C C	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 DIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141181374009 ECA File No.:M177051A	T 27 R 21 W4M SW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	5 	REEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141181374009 ECA File No.:M177052A	T 27 R 21 W4M NW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26	T 27 R 21 W4M NE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD).	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM	
C of T:141181374009 ECA File No.:M177053A	Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC				17.5 OIL Based on 100% of Production.	EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141181374009 ECA File No.:M177054A	T 27 R 21 W4M SE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564011 ECA File No.:M177055A	T 27 R 21 W4M NE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564011 ECA File No.:M177056A	T 27 R 21 W4M NW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564011 ECA File No.:M177057A	T 27 R 21 W4M SE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

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FH PETROLEUM LEASE	T 27 R 21 W4M SW 31	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).			·	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141183564011	Petroleum From Base BELLY				17.5	EXTENSION	
ECA File No.:M177058A	RIVER TO Base MANNVILLE				OIL Based on 100% of		
	GROUP				Production.		
	Excluding Petroleum In GLAUC				rioudelion.		
FH PETROLEUM LEASE	T 27 R 21 W4M SW 32	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	
	b BELLY RIVER tb MANN (725.5-	1			Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141177629025	Petroleum From Base BELLY				17.5	EXTENSION	
ECA File No.:M177059A	RIVER TO Base MANNVILLE				OIL Based on 100% of		
	CDOUD			<u> </u>	Due duetter		 ····
FH PETROLEUM LEASE	T 27 R 21 W4M NW 32	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	
LTD	22W4	100%	,		Paid To: (Same as Lessor)	WHEATLAND	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141177629025	Petroleum From Base BELLY				17.5	EXTENSION	
ECA File No.:M177060A	RIVER TO Base MANNVILLE				OIL Based on 100% of		
FH PETROLEUM LEASE	T 27 R 21 W4M SE 32	WORKING INTEREST		C1 75	Due duetien		
PRAIRIESKY ROYALTY	-		64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	
LTD	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	
	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	
	b BELLY RIVER tb MANN (725.5-			1	Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141177629025	Petroleum From Base BELLY				17.5	EXTENSION	
ECA File No.:M177061A	RIVER To Base MANNVILLE				OIL Based on 100% of		
FH PETROLEUM LEASE	T 27 R 21 W4M NE 32	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.75			
LTD	22W4	100%			f Royalty Ltd.	AGREEMENT -	
		. 100%			Paid To: (Same as Lessor)	WHEATLAND	
Evpine201E March 26	b BELLY RIVER to MANN (725.5-				Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141177629025	Petroleum From Base BELLY				17.5	EXTENSION	
ECA File No.:M177062A	RIVER To Base MANNVILLE			· · ·	OIL Based on 100% of		
FH PETROLEUM LEASE	T 27 R 21 W4M NE 33	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER to MANN (725.5-	100/0			Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:		
C of T:141176523008	Petroleum From Base BELLY				17.5		
ECA File No.:M176342A	RIVER To Base MANNVILLE						
CON THE NO.INIT/0342A	CROUP				OIL Based on 100% of		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141176523008 ECA File No.:M176367A	T 27 R 21 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141176523008 ECA File No.:M176368A	T 27 R 21 W4M NW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141176523008 ECA File No.:M176385A	T 27 R 21 W4M SW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Deduction		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183785009 ECA File No.:M176354A	T 27 R 22 W4M SW 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183785009 ECA File No.:M176380A	T 27 R 22 W4M SE 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		

FH PETROLEUM LEASE	T 27 R 22 W4M NW 20									_
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky				1
LTD	22W4	Encana Corporation -				Royalty Ltd.				1
		100%				Paid To: (Same as Lessor)				
Evening 2017 Mary 20	b BELLY RIVER th MANN (725.5-					Ownership: 100				
Expiry:2017-May-26	1553.0m TVD).					Gross LOR - Min: 17.5 / Max:				
C of T:141183785009	Petroleum From Base BELLY			1		17.5				
ECA File No.:M176392A	RIVER TO Base MANNVILLE			1		OIL Based on 100% of				
	GROUP					Production.			1 · .	
-	Excluding Petroleum In GLAUC									
FH PETROLEUM LEASE	T 27 R 22 W4M NE 20	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	· · · · · · · · · · · · · · · · · · ·			-
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.				
LTD	22W4	100%				Paid To: (Same as Lessor)				
	b BELLY RIVER tb MANN (725.5-					Ownership: 100				
Expiry:2017-May-26	1553.0m TVD).				<i>,</i>	Gross LOR - Min: 17.5 / Max:				
C of T:141183785009	Petroleum From Base BELLY					17.5				
ECA File No.:M176449A	RIVER TO Base MANNVILLE					OIL Based on 100% of				
	GROUP					Production.			1. A.	
	Excluding Petroleum In GLAUC									
PSK	T 27 R 22 W4M 21	100.00	259.00	259.00						
	NG Top GLAUC F9F PL to	100.00	233.00	259.00		17.50%				
	Base GLAUC F9F PL									
PSK	T 27 R 22 W4M NE 21	100.00	64.75	64.75		17.50%		<u> </u>	4	
	PETROLEUM Top GLAUC					17.50%				
	F9F PL To Base GLAUC F9F									
	PL									
PSK	T 27 R 22 W4M NW 21	100.00	64.75	64.75	· · · ·	17.50%	· · · · · · · · · · · · · · · · · · ·		1	
	PETROLEUM Top GLAUC									
	F9F PL To Base GLAUC F9F									
PSK	PL T 27 R 22 W4M SE 21	100.00								
	PETROLEUM Top GLAUC	100.00	64.75	64.75		17.50%			1	
	F9F PL To Base GLAUC F9F									
	PL									
PSK	T 27 R 22 W4M SW 21	100.00	64.75	64.75		17 500/			-	
	PETROLEUM Top GLAUC		01.70	04.70		17.50%	1			
	F9F PL To Base GLAUC F9F									
	PL									
FH PETROLEUM LEASE	T 27 R 22 W4M NE 21	WORKING INTEREST	64.75	64.75	·····	FREEHOLD - Lessor: PrairieSky	C019354 -			1
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		1		Royalty Ltd.	AGREEMENT -			
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND			
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE			
Expiry:2015-May-26	1538.5m TVD).						PRIMARY TERM			1
C of T:141183785004	Petroleum From Base BELLY					17.5	EXTENSION			
ECA File No.:M177112A	RIVER To Base MANNVILLE					OIL Based on 100% of	CATENSION			
	GROUP					Production.				
	Excluding Petroleum In GLAUC	-								
		<u> </u>]	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183785004 ECA File No.:M177113A	T 27 R 22 W4M NW 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. A Paid To: (Same as Lessor) W Ownership: 100 P Gross LOR - Min: 17.5 / Max: P	019354 - IGREEMENT - VHEATLAND ETROLEUM LEASE RIMARY TERM XTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183785004 ECA File No.:M177114A	T 27 R 22 W4M SE 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. A Paid To: (Same as Lessor) W Ownership: 100 P Gross LOR - Min: 17.5 / Max: P	019354 - IGREEMENT - VHEATLAND ETROLEUM LEASE RIMARY TERM XTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183785004 ECA File No.:M177115A	T 27 R 22 W4M SW 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd.APaid To: (Same as Lessor)WOwnership: 100PGross LOR - Min: 17.5 / Max:P	019354 - IGREEMENT - VHEATLAND ETROLEUM LEASE RIMARY TERM XTENSION	

	T 07 B 00 W414 07 04						 	,
CR PETROLEUM AND	T 27 R 22 W4M SE 24	WORKING INTEREST	64	64		Lessor: Alberta Energy		
NATURAL GAS LEASE	Petroleum to Base MANNVILLE	Encana Corporation -			Paid To: (Same as Lessor)		
0401030124	GROUP	100%			Ownershi	ip: 100		
					Gross LOI	R - Min: (Blank) /		
Expiry: Indefinite					Max: (Bla			
ECA File No.: M051948A						d on 100% of		
	1				Productio			
					i roudone			
					CROWN	Lessor: Alberta Energy		
						Same as Lessor)		
					Ownershi			
						R – Min: (Blank) /		
					Max: (Bla			
						M Based on 100%		
					of Sales.	i		
						Lessor: Alberta Energy		
					Paid To: (Same as Lessor)		
					Ownershi	ip: 100		
						R - Min: (Blank) /		
					Max: (Bla			
						d on 100% of Sales.		
				1				
FH PETROLEUM LEASE	T 27 R 22 W4M NE 24		-				 	
PRAIRIESKY ROYALTY		WORKING INTEREST	64.75	64.75		D - Lessor: PrairieSky		
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty L			
LTD	22W4	100%				Săme as Lessor)		
	b BELLY RIVER tb MANN (725.5-				Ownersh	ip: 100		
Expiry:2017-May-26	1553.0m TVD).				Gross LOI	R - Min: 17.5 / Max:		
C of T:141183855009	Petroleum From Base BELLY				17.5			
ECA File No.:M176314A	RIVER To Base MANNVILLE				OIL Based	d on 100% of		
FH PETROLEUM LEASE	T 27 R 22 W4M SW 24	WORKING INTEREST	CA 75	C4 75		<u></u>	 	
PRAIRIESKY ROYALTY			64.75	64.75		D - Lessor: PrairieSky		
LTD	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty L			
	22W4	100%				Same as Lessor)		
Eurine 2017 March 25	b BELLY RIVER th MANN (725.5-				Ownersh			
Expiry:2017-May-26	1553.0m TVD).					R - Min: 17.5 / Max:		
C of T:141183855009	Petroleum From Base BELLY				17.5	· · · · · ·		
ECA File No.:M176426A	RIVER To Base MANNVILLE				OIL Based	d on 100% of		
FH PETROLEUM LEASE	T 27 R 22 W4M NW 24	WORKING INTEREST	64.75	64.75		D - Lessor: PrairieSky	 	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-		04.7 <i>0</i> ,	04.75				
LTD	22W4	Encana Corporation -			Royalty L			
		100%				Same as Lessor)	· · ·	
	b BELLY RIVER tb MANN (725.5-				Ownersh	•		
Expiry:2017-May-26	1553.0m TVD).					R - Min: 17.5 / Max:		
C of T:141183855009	Petroleum From Base BELLY				17.5			
ECA File No.:M176439A	RIVER To Base MANNVILLE				OIL Based	d on 100% of		
L	CROUP			L	منغور المحصور ا	· · · · · · · · · · · · · · · · · · ·		

	T 27 R 22 W4M NW 27 GR-Neutr-Den log 100/08-20-026- 22W4	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSk Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100	Y	V005343
Expiry:2017-May-26 C of T:141183855029	b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP				Gross LOR - Min: 17.5 / Max 17.5 OIL Based on 100% of Production.		
	Excluding Petroleum In GLAUC			CA 75	FREEHOLD - Lessor: PrairieSk		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 27 R 22 W4M SW 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100	Y .	
Expiry:2017-May-26 C of T:141183855029 ECA File No.:M176346A	1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE				Gross LOR - Min: 17.5 / Max 17.5 OIL Based on 100% of Production.		
	GROUP Excluding Petroleum In GLAUC				Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855029	T 27 R 22 W4M SE 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieS Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max 17.5		
ECA File No.:M176373A	RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC			· · ·	OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26	T 27 R 22 W4M NE 27 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD).	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieS Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max		
C of T:141183855029 ECA File No.:M176451A	Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum in GLAUC				17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 27 R 22 W4M NW 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieS Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100		
Expiry:2017-May-26 C of T:141183855027 ECA File No.:M176302A	1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC				Gross LOR - Min: 17.5 / Max 17.5 OIL Based on 100% of Production.	:	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855027 ECA File No.:M176341A	T 27 R 22 W4M NE 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	V005343
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855027 ECA File No.:M176357A	T 27 R 22 W4M SW 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855027 ECA File No.:M176414A	T 27 R 22 W4M SE 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	
FH PETROLEUM LEASE PRAIRIESKÝ ROYALTY LTD Expiry:2017-May-26 C of T:141181251024 ECA File No.:M176278A	T 27 R 22 W4M SW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%		64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251024 ECA File No.:M176356A	T 27 R 22 W4M NW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251024 ECA File No.:M176377A	T 27 R 22 W4M NE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251024 ECA File No.:M176416A	T 27 R 22 W4M SE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.
FH PETROLEUM LEASE PRAIRIESKY RÓYALTY LTD Expiry:2015-May-26 C of T:141184183001 ECA File No.:M177136A	T 27 R 22 W4M SE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd.C019354 - AGREEMENT - Paid To: (Same as Lessor)Paid To: (Same as Lessor)WHEATLAND PETROLEUM LEASE Gross LOR - Min: 17.5 / Max:PRIMARY TERM 17.5PRIMARY TERM EXTENSIONOUL Based on 100% ofPETROLEUM LEASE PRIMARY TERM
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183001 ECA File No.:M177137A	T 27 R 22 W4M SW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSkyC019354 -Royalty Ltd.AGREEMENT -Paid To: (Same as Lessor)WHEATLANDOwnership: 100PETROLEUM LEASEGross LOR - Min: 17.5 / Max:PRIMARY TERM17.5EXTENSIONOIL Based on 100% ofPI
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183001 ECA File No.:M177138A	T 27 R 22 W4M NE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM 17.5 EXTENSION OIL Based on 100% of Description

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183001 ECA File No.:M177139A	T 27 R 22 W4M NW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: Pr Royalty Ltd. Paid To: (Same as Less Ownership: 100 Gross LOR - Min: 17.5 17.5 OIL Based on 100% of	AGREEMENT - br) WHEATLAND PETROLEUM LEASE / Max: PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183003 ECA File No.:M177144A	T 27 R 22 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: Pr Royalty Ltd. Paid To: (Same as Less Ownership: 100 Gross LOR - Min: 17.5 17.5 OIL Based on 100% of	AGREEMENT - or) WHEATLAND PETROLEUM LEASE / Max: PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183003 ECA File No.:M177145A	T 27 R 22 W4M NW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: Pr Royalty Ltd. Paid To: (Same as Less Ownership: 100 Gross LOR - Min: 17.5 17.5 OIL Based on 100% of	AGREEMENT - or) WHEATLAND PETRÖLEUM LEASE / Max: PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183003 ECA File No.:M177146A	T 27 R 22 W4M SW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: Pr Royalty Ltd. Paid To: (Same as Less Ownership: 100 Gross LOR - Min: 17.5 17.5 OIL Based on 100% of	AGREEMENT - or) WHEATLAND PETROLEUM LEASE / Max: PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183003 ECA File No.:M177147A	T 27 R 22 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREHOLD - Lessor: Pr Royalty Ltd. Paid To: (Same as Less Ownership: 100 Gross LOR - Min: 17.5 17.5 Oll Based on 100% of	AGREEMENT - or) WHEATLAND PETROLEUM LEASE / Max: PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855028 ECA File No.:M176269A	T 27 R 22 W4M SW 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: Pr Royalty Ltd. Paid To: (Same as Less Ownership: 100 Gross LOR - Min: 17.5 17.5 OIL Based on 100% of	or) / Max:	

LTD	T 27 R 22 W4M NW 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855028 ECA File No.:M176317A	T 27 R 22 W4M SE 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 Oll Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855028 ECA File No.:M176441A	T 27 R 22 W4M NE 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855026 ECA File No.:M176274A	T 27 R 22 W4M SW 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855026 ECA File No.:M176308A	T 27 R 22 W4M SE 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.

FH PETROLEUM LEASE	T 27 R 22 W4M NW 35	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation - 100%			Royalty Ltd. Paid To: (Same as Lessor)
Expiry:2017-May-26	b BELLY RIVER tb MANN (725.5- 1553.0m TVD).				Ownership: 100
C of T:141183855026	Petroleum From Base BELLY				Gross LOR - Min: 17.5 / Max: 17.5
ECA File No.:M176343A	RIVER To Base MANNVILLE				OIL Based on 100% of
	GROUP				Production.
	Excluding Petroleum In GLAUC				
FH PETROLEUM LEASE	T 27 R 22 W4M NE 35	WORKING INTEREST	64.75	64.75 ·	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.
LTD	22W4	100%			Paid To: (Same as Lessor)
	b BELLY RIVER tb MANN (725.5-				Ownership: 100
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:
C of T:141183855026	Petroleum From Base BELLY				17.5
ECA File No.:M176382A	RIVER To Base MANNVILLE				OIL Based on 100% of
	GROUP				Production.
	Excluding Petroleum In GLAUC				
PSK	T 27 R 22 W4M 35	100.00	259.00	259.00	17.50%
1	NG Top GLAUC EEE PL To				
	Base GLAUC EEE PL				
PSK	T 27 R 22 W4M NE 35	100.00	64.75	64.75	17.50%
·	PETROLEUM Top GLAUC				
	EEE PL To Base GLAUC EEE PL				
	· .				
PSK	T 27 R 22 W4M NW 35	100.00	64.75	64.75	17.50%
	PETROLEUM Top GLAUC				
1	EEE PL To Base GLAUC EEE				
PSK	PL T 27 R 22 W4M SE 35	100.00	64.75	04.75	
r JK	PETROLEUM Top GLAUC	100.00	64.75	64.75	17.50%
	EEE PL To Base GLAUC EEE				
	PL				
PSK	T 27 R 22 W4M SW 35	100.00	64.75	64.75	17.50%
	PETROLEUM Top GLAUC				
	EEE PL To Base GLAUC EEE				
		400.00			
PSK	T 27 R 22 W4M N, SE 36 NG Top GLAUC EEE PL To	100.00	194.25	194.25	17.50%
	Base GLAUC EEE PL TO				
PSK	T 27 R 22 W4M NE 36	100.00	64.75	64.75	17.50%
	PETROLEUM Top GLAUC	100.00	04.75	04.75	
	EEE PL To Base GLAUC EEE				
	PL				

PSK	T 27 R 22 W4M NW 36 PETROLEUM Top GLAUC	100.00	64.75	64.75	17.50%
	EEE PL To Base GLAUC EEE PL T 27 R 22 W4M SE 36	100.00	64.75	64.75	17.50%
PSK	PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	04.10	0 0	
CR PETROLEUM AND NATURAL GAS LEASE 0402050504 Expiry: Indefinite ECA File No.: M052257A	T 27 R 22 W4M SW 36 Petroleum to Base VIKING FORMATION	WORKING INTEREST Encana Corporation - 100%	64	64	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.
					CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.
					CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.

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CR PETROLEUM AND	T 37 D 33 W/4N4 SW 36			1 <u>.</u>		······		
NATURAL GAS LEASE	T 27 R 22 W4M SW 36	WORKING INTEREST	64	64	CROWN - Lessor: Alberta Energy	1		
	Petroleum From Base VIKING	Encana Corporation -			Paid To: (Same as Lessor)	AGREEMENT		
0411060640	FORMATION TO Base MANNVILLE	100%			Ownership: 100			
	GROUP				Gross LOR - Min: (Blank) /			
Expiry: 2016-Jun-29					Max: (Blank)			
ECA File No.: M159449A					OIL Based on 100% of		1	
					Production.			
					CROWN - Lessor: Alberta Energy			
					Paid To: (Same as Lessor)			
					Ownership: 100			
					Gross LOR - Min: (Blank) /			
					Max: (Blank)		•	
					COALBED M Based on			
					(Blank)% of (Blank).			
					CROWN - Lessor: Alberta Energy			
					Paid To: (Same as Lessor)			
					Ownership: 100			
					Gross LOR - Min: (Blank) /			
					(Max: (Blank)			
					GAS Based on 100% of Sales.			
					GAS Based on 100% of Sales.			
FH PETROLEUM LEASE	T 27 R 22 W4M NE 36						_	
PRAIRIESKY ROYALTY		WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
		100%			Paid To: (Same as Lessor)	WHEATLAND		
Expiry:2015-May-26	b BELLY RIVER th MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
C of T:141184183	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177148A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum in GLAUC							
FH PETROLEUM LEASE	T 27 R 22 W4M NW 36	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		. [
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		ŀ
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141184183	Petroleum From Base BELLY				17.5			
ECA File No.:M177149A	RIVER To Base MANNVILLE				OIL Based on 100% of	EXTENSION		
	GROUP							-
	Excluding Petroleum In GLAUC				Production.			
L								

PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183 ECA File No.:M177150A	T 27 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
CR PETROLEUM AND NATURAL GAS LEASE 0494030291 Expiry: Indefinite ECA File No.: M051000A	T 28 R 20 W4M PTN NW 6 (PTN. DESIGNATED AS ROBINSON LAKE) Petroleum to Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	1.72	1.72	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. CROWN - Lessor: Alberta Energy	PRODUCTION ALLOCATION UNIT AGREEMENT - WAYNE BASAL QUARTZ AGREEMENT NO. 1	
					Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.		
					CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales.		
	T 28 R 20 W4M SW 6 GR-Neutr-Den log 100/08-20-026-	WORKING INTEREST Encana Corporation -	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd.		
Expiry:2017-May-26 C of T:141177469022	22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	100%			Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176296A	T 28 R 20 W4M SE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176311A	T 28 R 20 W4M NE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176336A	T 28 R 20 W4M PTN NW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	63.131	63.131	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177151A	T 28 R 20 W4M NE 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd.C019354 - AGREEMENT - WHEATLAND Ownership: 100Ownership: 100PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM 17.517.5EXTENSION OIL Based on 100% of Description
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177153A	T 28 R 20 W4M SW 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM 17.5 EXTENSION OIL Based on 100% of PETROLEUM LEASE

PRAIRIESKY ROYALTY LTD	T 28 R 20 W4M SE 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5-	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM	
Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177154A	1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base				17.5 OIL Based on 100% of	EXTENSION	
Expiry:2015-May-26 C of T:141177469022	T 28 R 20 W4M PTN NW 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	63.131	63.131	FREEHOLD - Lessor: PrairieSky Royaity Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Decidentia	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
CR PETROLEUM AND NATURAL GAS LEASE 42644 Expiry: Indefinite ECA File No.: M050606A	T 28 R 20 W4M PTN S 7 (PTN DESIGNATED AS ROBINSON LAKE) Petroleum to Base BELLY RIVER	WORKING INTEREST Encana Corporation - 100%	41	41	 CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor)		
					Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.		
CR PETROLEUM AND NATURAL GAS LEASE 0494030292 Expiry: Indefinite ECA File No.: M051001A	T 28 R 20 W4M PTN S 7 (PTN. DESIGNATED AS ROBINSON LAKE) PTN SE 7 - 6.24 Hec PTN SW 7 - 34.76 Hec Petroleum From Base BELLY RIVER To Base NISKU	WORKING INTEREST Encana Corporation - 100%	41	41	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production.	CO18603 - PRODUCTION ALLOCATION UNIT AGREEMENT - WAYNE BASAL QUARTZ AGREEMENT NO. 1	
	FORMATION				CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.	Y	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141177469023 ECA File No.: M085463A	T 28 R 20 W4M LSD 11 SEC 7 Petroleum in NISKU FORMATION	C015246 WORKING INTEREST Encana Corporation - 40% Spyglass Resources Corp - 60%	16.188	6.4752		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 25 / Max: 25 OIL Based on 100% of	C015246 - FARMOUT AGREEMENT - FARMOUT AGREEMENT	No	V003771 V003801 V003770
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469023 ECA File No.:M176259A	T 28 R 20 W4M NW 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	······································	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469023 ECA File No.:M176286A	T 28 R 20 W4M PTN SE 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	58.437	58.437		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	-	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469023	T 28 R 20 W4M PTN SW 7 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	29.583	29.583		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469023 ECA File No.:M176400A	T 28 R 20 W4M NE 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE	T 28 R 20 W4M PTN SE 7	WORKING INTEREST	58.437	58.437	FRE	EHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469023	GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum in NISKU FORMATION	Encana Corporation - 100%			Paic Own Gro	alty Ltd. I To: (Same as Lessor) nership: 100 ss LOR - Min: 5 / Max: 5 Based on 100% of		
ECA FILO NO. 1417C411A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469023 ECA File No.:M176413A	T 28 R 20 W4M PTN SW 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	29.583	29.583	Roy Paic Owi Gro 17.5 OIL	EHOLD - Lessor: PrairieSky alty Ltd. I To: (Same as Lessor) nership: 100 ss LOR - Min: 17.5 / Max: 5 Based on 100% of duction.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469023	T 28 R 20 W4M NE 7 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Roy Paic Ow Gro	EHOLD - Lessor: PrairieSky alty Ltd. d To: (Same as Lessor) nership: 100 ss LOR - Min: 5 / Max: 5 Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469023	T 28 R 20 W4M LSD 12, 13, 14 SEC 7 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	48.563	48.563	Roy Paic Ow Gro	EHOLD - Lessor: PrairieSky alty Ltd. d To: (Same as Lessor) nership: 100 iss LOR - Min: 5 / Max: 5 Based on 100% of		
FRAIRIESKY ROYALTY FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141026 ECA File No.:M176292A	T 28 R 21 W4M NW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Roy Paid Ow Gro 17. OIL	EHOLD - Lessor: PrairieSky ralty Ltd. d To: (Same as Lessor) nership: 100 iss LOR - Min: 17.5 / Max: 5 Based on 100% of duction.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141026 ECA File No.:M176344A	T 28 R 21 W4M SE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Roy Paid Ow Gro 17. OIL	EHOLD - Lessor: PrairieSky /alty Ltd. d To: (Same as Lessor) nership: 100 iss LOR - Min: 17.5 / Max: 5 Based on 100% of duction.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141026 ECA File No.:M176419A	T 28 R 21 W4M SW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd.AGPaid To: (Same as Lessor)WHOwnership: 100PETGross LOR - Min: 17.5 / Max:PRI	19354 - REEMENT - HEATLAND TROLEUM LEASE IMARY TERM TENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141026 ECA File No.:M176421A	T 28 R 21 W4M NE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75 [.]	64.75	Royalty Ltd.AGPaid To: (Same as Lessor)WHOwnership: 100PETGross LOR - Min: 17.5 / Max:PRI	19354 - REEMENT - IEATLAND IROLEUM LEASE IMARY TERM FENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026 ECA File No. M1771884	T 28 R 21 W4M NE 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026	T 28 R 21 W4M NW 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026 ECA File No +M1774014	T 28 R 21 W4M SE 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026	T 28 R 21 W4M SW 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141024 ECA File No.:M176288A FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 28 R 21 W4M NE 3 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE T 28 R 21 W4M SE 3 GR-Neutr-Den log 100/08-20-026-	WORKING INTEREST Encana Corporation - 100% WORKING INTEREST Encana Corporation -	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)	
LTD Expiry:2017-May-26 C of T:141183141024 ECA File No.:M176313A	22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	100%			Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of FREEHOLD - Lessor: PrairieSky	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141024 ECA File No.:M176350A	T 28 R 21 W4M SW 3 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141024 ECA File No.:M176448A	T 28 R 21 W4M NW 3 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177205A	T 28 R 21 W4M NE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSkyC019354 -Royalty Ltd.AGREEMENPaid To: (Same as Lessor)WHEATLANOwnership: 100PETROLEUNGross LOR - Min: 17.5 / Max:PRIMARY T17.5EXTENSIONOIL Based on 100% ofProduction.	ID M LEASE ERM

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177206A	T 28 R 21 W4M NW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	 FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177207A	T 28 R 21 W4M SE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177208A	T 28 R 21 W4M SW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
PSK	T 28 R 21 W4M 6 NG Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	259.00	259.00	 17.50%		
PSK	T 28 R 21 W4M NE 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	17.50%		
PSK .	T 28 R 21 W4M NW 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	17.50%		
PSK	T 28 R 21 W4M SE 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	 17.50%		
PSK	T 28 R 21 W4M SW 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	 17.50%	1	

FH PETROLEUM LEASE	T 28 R 21 W4M SE 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)			,
	(1892.0-1966.0m TVD)				Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			
C of T:141177514018					OIL Based on 100% of			
ECA File No. A4176244A					Droduction	604.005.4		
FH PETROLEUM LEASE	T 28 R 21 W4M NE 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177514018	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M176252A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In							
	OSTRACOD "B" POOL							
	Excluding Petroleum In BASAL							
FH PETROLEUM LEASE	T 28 R 21 W4M NW 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)				Ownership: 100			
Expiry:2017-May-26	Petroleum in NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			
C of T:141177514018					OIL Based on 100% of			
ECA FILA NA MATTERERA	7 00 D 04 1944 4 1944 4 4		CA 75	CA 75	Deeduction	C0102E4		
FH PETROLEUM LEASE	T 28 R 21 W4M NW 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177514018	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M176284A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In							
	OSTRACOD "B" POOL							
	Excluding Petroleum In BASAL			1				
FH PETROLEUM LEASE	T 28 R 21 W4M NE 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)				Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			
C of T:141177514018					OIL Based on 100% of			
ECA File Nov141762804				I	Production	1	l	I

FH PETROLEUM LEASE	T 28 R 21 W4M SW 11	WORKING INTEREST	64.75	64.75	FREEHC	DLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty		AGREEMENT -		
LTD .	22W4	100%			Paid To:	: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Owners	hip: 100	PETROLEUM LEASE	-	
Expiry:2015-May-26	1553.0m TVD).				Gross L	OR - Min: 17.5 / Max:	PRIMARY TERM		1
C of T:141177514018	Petroleum From Base BELLY				17.5		EXTENSION		
ECA File No.:M176358A	RIVER To Base MANNVILLE				OIL Base	ed on 100% of		e	
	GROUP				Product	tion.			
	Excluding Petroleum In								
	OSTRACOD "B" POOL				•				
	Excluding Petroleum In BASAL								
FH PETROLEUM LEASE	T 28 R 21 W4M SE 11	WORKING INTEREST	64.75	64.75	FREEHC	DLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty	•	AGREEMENT -		
LTD	22W4	100%			1	: (Same as Lessor)	WHEATLAND		
-	b BELLY RIVER tb MANN (725.5-					ship: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).					OR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177514018	Petroleum From Base BELLY				17.5		EXTENSION		
ECA File No.:M176383A	RIVER To Base MANNVILLE				OIL Bas	ed on 100% of			
	GROUP				Product	tion.			
	Excluding Petroleum In								
	OSTRACOD "B" POOL								
	Excluding Petroleum In BASAL						• · · · ·		
FH PETROLEUM LEASE	T 28 R 21 W4M SW 11	WORKING INTEREST	64.75	64.75	FREEHO	DLD - Lessor: PrairieSky	1		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty	Ltd.			
LTD	22W4 t NISKU tb NISKU	100%			Paid To:	: (Same as Lessor)			
	(1892.0-1966.0m TVD)				Owners	ship: 100			
Expiry:2017-May-26	Petroleum in NISKU FORMATION				Gross L	OR - Min: 5 / Max: 5			
C of T:141177514018						ed on 100% of			
ECA CILO NO VALZEZOZA					Droduct	tion	1		

CR PETROLEUM AND	T 28 R 21 W4M SE 12	WORKING INTEREST	64	64	CROWN - Lessor: Alberta Energy C018603 -
NATURAL GAS LEASE	Petroleum to Base MANNVILLE	Encana Corporation -			Paid To: (Same as Lessor) PRODUCTION
17024	GROUP	100%			Ownership: 100 ALLOCATION UNIT
					Gross LOR - Min: (Blank) / AGREEMENT -
Expiry: Indefinite					Max: (Blank) WAYNE BASAL
ECA File No.: M050436A					GAS Based on 100% of Sales. QUARTZ
I CA FILE NO.: IVIUSU450A					AGREEMENT NO. 1
		10 A.			
					CROWN - Lessor: Alberta Energy
					Paid To: (Same as Lessor)
	· · ·				Ownership: 100
					Gross LOR - Min: (Blank) /
					Max: (Blank)
	•				COALBED M Based on 100%
					of Sales.
					CROWN - Lessor: Alberta Energy
	· · · · ·				Paid To: (Same as Lessor)
					Ownership: 100
					Gross LOR - Min: (Blank) /
					Max: (Blank)
					OIL Based on 100% of
					Production.
•					
CR PETROLEUM AND	T 28 R 21 W4M SE 12	WORKING INTEREST	64	64	CROWN - Lessor: Alberta Energy
NATURAL GAS LEASE	(SURFACE RESTRICTIONS APPLY	Encana Corporation -			Paid To: (Same as Lessor)
0494030293	SEE LEASE FILE)	100%			Ownership: 100
	Petroleum From Base				Gross LOR - Min: (Blank) /
Expiry: Indefinite	MANNVILLE GROUP To Base				Max: (Blank)
ECA File No.: M051002A	NISKU FORMATION				O&G Based on 100% of
					(Blank).
					CROWN - Lessor: Alberta Energy
	1				Paid To: (Same as Lessor)
					Ownership: 100
					Gross LOR - Min: (Blank) /
					Max: (Blank)
					COALBED M Based on 100%
				[of (Blank).
FH PETROLEUM LEASE	T 28 R 21 W4M NE 12	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.
LTD	22W4 t NISKU th NISKU	100%			Paid To: (Same as Lessor)
	(1892.0-1966.0m TVD)				Ownership: 100
Expiry:2017-May-26	Petroleum in NISKU FORMATION				Gross LOR - Min: 5 / Max: 5
C of T:141183183					OIL Based on 100% of

r							
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183 ECA FIL No. 14176420A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 28 R 21 W4M SW 12 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION T 28 R 21 W4M NW 12 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU	WORKING INTEREST Encana Corporation - 100% WORKING INTEREST Encana Corporation - 100%	64.75 64.75	64.75 64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)		
Expiry:2017-May-26 C of T:141183183	(1892.0-1966.0m TVD) Petroleum In NISKU FORMATION				Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183 ECA File No.:M177225A	T 28 R 21 W4M NE 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183 ECA File No.:M177226A	T 28 R 21 W4M SW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183 ECA File No.:M177227A	T 28 R 21 W4M NW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE	T 28 R 21 W4M NE 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		· · · ·	
	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -	•		Royalty Ltd.	•		
	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)			
LTD	(1892.0-1966.0m TVD)	100%			Ownership: 100			1
	p ·				Gross LOR - Min: 5 / Max: 5			
Expiry:2017-May-26	Petroleum in NISKU FORMATION				OIL Based on 100% of			
C of T:141183183001					Breduction			
FH PETROLEUM LEASE	T 28 R 21 W4M SW 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)	· · ·		
	(1892.0-1966.0m TVD)	100/0			Ownership: 100			
	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			
Expiry:2017-May-26	Petroleum in NISKO FORMATION	,			OIL Based on 100% of			
C of T:141183183001					Droduction			
FH PETROLEUM LEASE	T 28 R 21 W4M NW 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.	ļ		
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)				Ownership: 100			1
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			
C of T:141183183001					OIL Based on 100% of			
COT 1.141105105001						· · · · · · · · · · · · · · · · · · ·		_
FH PETROLEUM LEASE	T 28 R 21 W4M SE 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.			1
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)				Ownership: 100			
Expiry:2017-May-26	Petroleum in NISKU FORMATION				Gross LOR - Min: 5 / Max: 5			
C of T:141183183001					OIL Based on 100% of			
ECA File No MATTEAAEA					Draduation	C019354 -		
FH PETROLEUM LEASE	T 28 R 21 W4M NE 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			1
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-				Royalty Ltd.	AGREEMENT -		1
LTD	22W4	100%		1	Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183001	Petroleum From Base BELLY	1 ,			17.5	EXTENSION		· ·
ECA File No.:M177228A	RIVER TO Base MANNVILLE			·	OIL Based on 100% of			
1	GROUP				Production.			
	Excluding Petroleum In							
	OSTRACOD "B" POOL	1						•
	Excluding Petroleum In BASAL							
i	-	1		1		1	1	1
	QTZ "H" POOL							1

FH PETROLEUM LEASE	T 20 D 24 1949 4 1999 4 2		<u>_</u>	· · · · · · · · · · · · · · · · · · ·		·			
	T 28 R 21 W4M NW 13	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183001	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177229A	RIVER To Base MANNVILLE					OIL Based on 100% of		•	1
	GROUP			•		Production.			
	Excluding Petroleum In	·			1				
	OSTRACOD "B" POOL				· ·				
	Excluding Petroleum In BASAL								
	QTZ "H" POOL	r -							
	Excluding Petroleum In BASAL								
FH PETROLEUM LEASE	T 28 R 21 W4M SE 13	WORKING INTEREST	64.75	64.75			0010054		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		04.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
LTD	22W4	100%				Royalty Ltd.	AGREEMENT -		
	b BELLY RIVER tb MANN (725.5-	100%				Paid To: (Same as Lessor)	WHEATLAND		
Expiry:2015-May-26	1538.5m TVD).				· ·	Ownership: 100	PETROLEUM LEASE		
C of T:141183183001	Petroleum From Base BELLY					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
ECA File No.:M177230A	RIVER TO Base MANNVILLE					17.5	EXTENSION		
	GROUP					OIL Based on 100% of			
	Excluding Petroleum In					Production.			
	OSTRACOD "B" POOL								
	Excluding Petroleum In BASAL	,			-				
	QTZ "H" POOL								
	Excluding Petroleum In BASAL				· ·		· ·		
FH PETROLEUM LEASE									
	T 28 R 21 W4M SW 13	WORKING INTEREST	64.75	64.75	Ì	FREEHOLD - Lessor: PrairieSky	C019354 -		•
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
Eurinu 2015 May 20	b BELLY RIVER th MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183001	Petroleum From Base BELLY	i i				17.5	EXTENSION		
ECA File No.:M177231A	RIVER To Base MANNVILLE					OIL Based on 100% of	· ·		
	GROUP					Production.			
	Excluding Petroleum In								· · ·
	OSTRACOD "B" POOL			•					
	Excluding Petroleum In BASAL						•		:
	QTZ "H" POOL								
	Excluding Petroleum In BASAL								
FH PETROLEUM LEASE	T 28 R 21 W4M SE 14	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky		·	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%				Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)					Ownership: 100			
Expiry:2017-May-26	Petroleum in NISKU FORMATION					Gross LOR - Min: 5 / Max: 5			·
C of T:141183183002			-			OIL Based on 100% of			
ECA THE NO MAIZEDEEA				· ·	1				

			CA 75	64.75		FREEHOLD - Lessor: PrairieSky			
FH PETROLEUM LEASE	T 28 R 21 W4M NE 14	WORKING INTEREST	64.75	64.75		Royalty Ltd.			
	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -				Paid To: (Same as Lessor)			
	22W4 t NISKU tb NISKU	100%				Ownership: 100			
	(1892.0-1966.0m TVD)			1		Gross LOR - Min: 5 / Max: 5			
Expiry:2017-May-26	Petroleum in NISKU FORMATION					OIL Based on 100% of			
C of T:141183183002						Did Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M NW 14	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%	l l]		Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)					Ownership: 100			
Eurinu2017 May 26	Petroleum In NISKU FORMATION					Gross LOR - Min: 5 / Max: 5			
Expiry:2017-May-26						OIL Based on 100% of			
C of T:141183183002									
FH PETROLEUM LEASE	T 28 R 21 W4M SW 14	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%				Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)					Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION					Gross LOR - Min: 5 / Max: 5		Ì	
C of T:141183183002						OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M SE 14	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	•			Royaity Ltd.	AGREEMENT -		
PRAIRIESKY ROYALTY	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
LTD	b BELLY RIVER to MANN (725.5-	100/0				Ownership: 100	PETROLEUM LEASE		•
	1					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
Expiry:2015-May-26	1538.5m TVD). Petroleum From Base BELLY					17.5	EXTENSION		
C of T:141183183002	RIVER TO Base MANNVILLE					OIL Based on 100% of			
ECA File No.:M177232A					<i>4</i>	Production.			
	GROUP								
	Excluding Petroleum In								
	OSTRACOD "B" POOL								
	Excluding Petroleum In BASAL								
	QTZ "H" POOL	 							
	Excluding Petroleum In BASAL		CA 75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
FH PETROLEUM LEASE	T 28 R 21 W4M SW 14	WORKING INTEREST	64.75	64.75		Royalty Ltd.	AGREEMENT -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-			1		Paid To: (Same as Lessor)	WHEATLAND		
LTD	22W4	100%				Ownership: 100	PETROLEUM LEASE		
•	b BELLY RIVER to MANN (725.5-			1		Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	1.1	
Expiry:2015-May-26	1538.5m TVD).					17.5	EXTENSION	· ·	
C of T:141183183002	Petroleum From Base BELLY					1		ł	
ECA File No.:M177233A	RIVER To Base MANNVILLE		1		1	OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In								
	OSTRACOD "B" POOL								
	Excluding Petroleum In BASAL								
	QTZ "H" POOL			÷				ļ	
	Excluding Petroleum in BASAL						<u> </u>	1	l

FH PETROLEUM LEASE	T 28 R 21 W4M NE 14	WORKING INTEREST	64.75	64.75	1		T		. <u></u>
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
LTD	22W4	100%				Royalty Ltd.	AGREEMENT -		
	b BELLY RIVER tb MANN (725.5-	100%				Paid To: (Same as Lessor)	WHEATLAND		
Expiry:2015-May-26	1538.5m TVD).			1		Ownership: 100	PETROLEUM LEASE	1	
C of T:141183183002	Petroleum From Base BELLY					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
ECA File No.:M177234A	RIVER To Base MANNVILLE					17.5	EXTENSION		
	GROUP					OIL Based on 100% of			
	Excluding Petroleum in					Production.			
	OSTRACOD "B" POOL-							:	
	Excluding Petroleum In BASAL						1		
	QTZ "H" POOL							-	
	Excluding Petroleum In BASAL			ļ					
FH PETROLEUM LEASE	T 28 R 21 W4M NW 14	WORKING INTEREST	64.75	64.75	· · ·				
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
LTD	22W4	100%				Royalty Ltd. Paid To: (Same as Lessor)	AGREEMENT -		
	b BELLY RIVER tb MANN (725.5-	100/0				Ownership: 100	WHEATLAND	1	
Expiry:2015-May-26	1538.5m TVD).					· ·	PETROLEUM LEASE		
C of T:141183183002	Petroleum From Base BELLY					Gross LOR - Min: 17.5 / Max: 17.5	PRIMARY TERM		
ECA File No.:M177235A	RIVER To Base MANNVILLE						EXTENSION		
	GROUP					OIL Based on 100% of Production.			
	Excluding Petroleum In								
	OSTRACOD "B" POOL							· ·	
	Excluding Petroleum In BASAL								
	QTZ "H" POOL								
	Excluding Petroleum In BASAL								
FH PETROLEUM LEASE	T 28 R 21 W4M NE 15	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183003	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177236A	RIVER TO Base MANNVILLE					OIL Based on 100% of	LATENSION		
	GROUP	ч. • с		ł		Production.			
	Excluding Petroleum In BASAL								
FH PETROLEUM LEASE	T 28 R 21 W4M SW 15	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: Prairiesby	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -					1		
LTD	22W4	100%							
	b BELLY RIVER tb MANN (725.5-						1		
Expiry:2015-May-26	1538.5m TVD).					1			
C of T:141183183003	Petroleum From Base BELLY					17.5			
ECA File No.:M177237A	RIVER TO Base MANNVILLE								
	GROUP			1		Production.			
	Excluding Petroleum In BASAL						1		
PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183003	GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	Encana Corporation -	64.75	64.75		OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183003 ECA File No.:M177238A	T 28 R 21 W4M NW 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
LTD Expiry:2015-May-26 C of T:141183183003 ECA File No.:M177239A	T 28 R 21 W4M SE 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
CR PETROLEUM AND NATURAL GAS LEASE 0403040156 Expiry: Indefinite ECA File No.: M052467A	T 28 R 21 W4M NW 18 Petroleum to Base BELLY RIVER	WORKING INTEREST Encana Corporation - 100%	64	64	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.		

CR PETROLEUM AND	T 28 R 21 W4M NW 18		<u> </u>		1			
NATURAL GAS LEASE	Petroleum Below Base BELLY	WORKING INTEREST Encana Corporation -	64	64	CROWN - Lessor: Alberta E	nergy		
0410050083	RIVER				Paid To: (Same as Lessor)			
		100%			Ownership: 100	· · · · · · · · · · · · · · · · · · ·		
Expiry: 2015-May-05					Gross LOR - Min: (Blank) /			
ECA File No.: M156132A					Max: (Blank)			
CCA FILE NO.; MI156132A					GAS Based on 100% of Sale	s.		
					CROWN - Lessor: Alberta E	nergy .		
					Paid To: (Same as Lessor)			
					Ownership: 100			
					Gross LOR - Min: (Blank) /			
				1	Max: (Blank)			
					OIL Based on 100% of			
					Production.			
					i i oddetion.			
					CROWN - Lessor: Alberta E	arm		
					Paid To: (Same as Lessor)	iergy .	1	
	1				Ownership: 100			
					Gross LOR - Min: (Blank) /			
					Max: (Blank)		1	
					COALBED M Based on 1009 of Sales.			
					or sales.			
FH PETROLEUM LEASE	7.20 0.24 144 4 15 4 2							
PRAIRIESKY ROYALTY	T 28 R 21 W4M NE 18	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: Prairie	ky C019354 -		
	GR-Neutr-Den log 100/08-20-026-				Royalty Ltd.	AGREEMENT -		
	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
Expiry:2015-May-26	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
	1538.5m TVD).				Gross LOR - Min: 17.5 / Ma	x: PRIMARY TERM		
C of T:141183183006	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177248A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In GLAUC							
FH PETROLEUM LEASE	T 28 R 21 W4M SW 18	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: Prairies			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04,75	07./3				
LTD	22W4	100%			Royalty Ltd.	AGREEMENT -		
	b BELLY RIVER tb MANN (725.5-				Paid To: (Same as Lessor)	WHEATLAND		
	1538.5m TVD),				Ownership: 100	PETROLEUM LEASE		
C of T:141183183006	Petroleum From Base BELLY				Gross LOR - Min: 17.5 / Ma			
ECA File No.:M177249A	RIVER To Base MANNVILLE				17.5	EXTENSION		
	GROUP				OIL Based on 100% of			
	Excluding Petroleum In GLAUC				Production.	, .		
L	Line and Ferroleum in GLAUC							

FH PETROLEUM LEASE	T 28 R 21 W4M SE 18	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		1	Royalty Ltd. AGREEMENT -
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
	b BELLY RIVER tb MANN (725.5-				Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26	1538.5m TVD).			ļ į	Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141183183006	Petroleum From Base BELLY				17.5 EXTENSION
ECA File No.:M177250A	RIVER To Base MANNVILLE	·			OIL Based on 100% of
LCA THE NO. MILT / 200A	GROUP				Production.
	Excluding Petroleum In GLAUC				
				104.05	17.50%
PSK	T 28 R 21 W4M S, NE 18	100.00	194.25	194.25	17:50%
	NG Top GLAUC XX PL To				
	Base GLAUC XX PL				
	T 28 R 21 W4M NE 18	100.00	64.75	64.75	17.50%
PSK	PETROLEUM Top GLAUC XX	100.00	04.10		
	PL To Base GLAUC XX PL				
	FE TO Dase Obnoo Not E				
PSK	T 28 R 21 W4M SE 18	100.00	64.75	64.75	17.50%
151	PETROLEUM Top GLAUC XX				
	PL To Base GLAUC XX PL			1	
	· · · · · · · · · · · · · · · · · · ·		<u>.</u> .		
PSK	T 28 R 21 W4M SW 18	100.00	64.75	64.75	17.50%
	PETROLEUM Top GLAUC XX				
	PL To Base GLAUC XX PL				
				259.00	17.50%
PSK	T 28 R 21 W4M 19	100.00	259.00	259.00	17.0070
	NG Top GLAUC XX PL To				
	Base GLAUC XX PL				
	T 28 R 21 W4M NE 19	100.00	64.75	64.75	17.50%
PSK	PETROLEUM Top GLAUC XX		04.10		
	PL To Base GLAUC XX PL				
PSK	T 28 R 21 W4M NW 19	100.00	64.75	64.75	17.50%
r SK	PETROLEUM Top GLAUC XX				
	PL To Base GLAUC XX PL				
PSK	T 28 R 21 W4M SE 19	100.00	64.75	64.75	17.50%
	PETROLEUM Top GLAUC XX				
	PL To Base GLAUC XX PL				
					17.50%
PSK	T 28 R 21 W4M SW 19	100.00	64.75	64.75	17.30%
	PETROLEUM Top GLAUC XX				
	PL To Base GLAUC XX PL				

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177251A FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 28 R 21 W4M NE 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC T 28 R 21 W4M SE 19	100% WORKING INTEREST	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177252A	GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	Encana Corporation - 100%			Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177253A	T 28 R 21 W4M SW 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725:5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177254A	T 28 R 21 W4M NW 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
PSK	T 28 R 21 W4M W 20 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	129.50	259.00	17.50%		
PSK	T 28 R 21 W4M NE 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		

PSK	T 28 R 21 W4M NW 20	100.00	64.75	64.75	 17.50%	 1	•
2SK	PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL					 	
PSK	T 28 R 21 W4M SE 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	 17.50%		
PSK	T 28 R 21 W4M SW 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		
FH NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: 2017-May-26 C of T: 141183183018 ECA File No.: M177947A	T 28 R 21 W4M 20 GR-Neutr-Den log 100/06-15-028- 21W4 Leduc Fm (1844.5-2044.0m TVD). NG in LEDUC FORMATION Coal Bed Methane in LEDUC FORMATION	WORKING INTEREST Encana Corporation - 100%	259	259	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5/Max: 5 GAS Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176334A	T 28 R 21 W4M SW 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OiL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176359A	T 28 R 21 W4M NE 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176386A	T 28 R 21 W4M SE 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176440A	T 28 R 21 W4M NW 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty L Paid To: (Ownershi Gross LO 17.5	Same as Lessor) ip: 100 R - Min: 17.5 / Max: d on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183021 ECA File No.:M177263A	T 28 R 21 W4M SE 23 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty L1 Paid To: (Ownershi Gross LOF 17.5	td. Same as Lessor) ip: 100 R - Min: 17.5 / Max: d on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	· ·	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183021 ECA File No.:M177264A	T 28 R 21 W4M SW 23 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Lt Paid To: (S Ownershi Gross LOR 17.5	td. Same as Lessor) ip: 100 R - Min: 17.5 / Max: i on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

FH PETROLEUM LEASE	T 28 R 21 W4M NE 23	WORKING INTEREST	64.75	64.75		HOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				ilty Ltd.	AGREEMENT -		
LTD	22W4	100%				To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					ership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					s LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183021	Petroleum From Base BELLY				17.5		EXTENSION		
ECA File No.:M177265A	RIVER TO Base MANNVILLE				OIL	Based on 100% of			
LOA THE NO.INII/ 200/	GROUP				Prod	luction.			
	Excluding Petroleum In								
	OSTRACOD "B" POOL					•			
	Excluding Petroleum In BASAL								
x	QTZ "H" POOL								
	Excluding Petroleum In BASAL			64.75		EHOLD - Lessor: PrairieSky			
FH PETROLEUM LEASE	T 28 R 21 W4M SW 23	WORKING INTEREST	64.75	64.75					
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			· · · ·	alty Ltd.		-	
LTD	22W4 t NISKU tb NISKU	100%				To: (Same as Lessor)			
	(1892.0-1966.0m TVD)				1 1	ership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION					ss LOR - Min: 5 / Max: 5			
C of T:141183183021			.'			Based on 100% of			ļ
ECA File No 184177766A			64.75	64.75	ERFI	EHOLD - Lessor: PrairieSky			
FH PETROLEUM LEASE	T 28 R 21 W4M NE 23	WORKING INTEREST	04.75	04.75		alty Ltd.		-	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -				To: (Same as Lessor)			
LTD	22W4 t NISKU tb NISKU	<u>1</u> 00%			۶ I	hership: 100			
	(1892.0-1966.0m TVD)								
Expiry:2017-May-26	Petroleum In NISKU FORMATION					ss LOR - Min: 5 / Max: 5			
C of T:141183183021						Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M NW 23	WORKING INTEREST	64.75	64.75	FRE	EHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -	• •			alty Ltd.			
1	22W4 t NISKU tb NISKU	100%			/ ·	To: (Same as Lessor)			
LTD	(1892.0-1966.0m TVD)	100/0				nership: 100			
						ss LOR - Min: 5 / Max: 5			
Expiry:2017-May-26	Petroleum in NISKU FORMATION					Based on 100% of			
C of T:141183183021					Bro	duction			
FH PETROLEUM LEASE	T 28 R 21 W4M NW 23	WORKING INTEREST	64.75	64.75	FRE	EHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Roy	alty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid	To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER to MANN (725.5-	100/0				nership: 100	PETROLEUM LEASE		
5	1538.5m TVD).					ss LOR - Min: 17.5 / Max:	PRIMARY TERM		
Expiry:2015-May-26	·				17.5		EXTENSION		
C of T:141183183021	Petroleum From Base BELLY		•			Based on 100% of		[
ECA File No.:M177269A	RIVER To Base MANNVILLE					duction.			
	GROUP				110				1
	Excluding Petroleum In							}	
	OSTRACOD "B" POOL								l [.] .
	Excluding Petroleum In BASAL								ł
	QTZ "H" POOL								
1	Excluding Petroleum In BASAL				·			L	1

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183021 FA File No. M177271A FH NATURAL GAS LEASE	T 28 R 21 W4M SE 23 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100% WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of
PRAIRIESKY ROYALTY LTD. Expiry: 2020-Sep-30 C of T: 14118313022 ECA File No.: M17466422	No Mineral Rights Holds Lease for Abandonment Purposes Only Well: 100/12-24-028-21W4/00	WORKING INTEREST Encana Corporation - 100%			FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 GAS Based on 100% of Sales.
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183022 ECA File No. 041772724	T 28 R 21 W4M NE 24 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royaity Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183022 ECA File No. M1772744	T 28 R 21 W4M NW 24 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OlL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183022 ECA File No. M177775	T 28 R 21 W4M SE 24 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183022	T 28 R 21 W4M SW 24 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum in NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OlL Based on 100% of Droduction

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FH PETROLEUM LEASE	T 28 R 21 W4M NE 24	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER th MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).	1				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183022	Petroleum From Base BELLY					17.5	EXTENSION		•
ECA File No.:M177277A	RIVER TO Base MANNVILLE					OIL Based on 100% of		1. A. A.	
ECA FILE NOWI177277A	GROUP					Production.			
	Excluding Petroleum in GLAUC								
	"ZZ" POOL								
•	Excluding Petroleum In								
	OSTRACOD "B" POOL	·							
• .	Excluding Petroleum In BASAL								
	QTZ "H" POOL								
	Excluding Petroleum In BASAL	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
FH PETROLEUM LEASE	T 28 R 21 W4M SW 24		04.75	04.75		Royalty Ltd.	AGREEMENT -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Paid To: (Same as Lessor)	WHEATLAND		1
LTD	22W4	100%				Ownership: 100	PETROLEUM LEASE	1	
	b BELLY RIVER tb MANN (725.5-					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
Expiry:2015-May-26	1538.5m TVD).					17.5	EXTENSION		
C of T:141183183022	Petroleum From Base BELLY						EXTENSION		
ECA File No.:M177278A	RIVER To Base MANNVILLE					OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In GLAUC								
	"ZZ" POOL								
	Excluding Petroleum in				ļ				
	OSTRACOD "B" POOL			ł					
	Excluding Petroleum In BASAL								
	QTZ "H" POOL								
	Excluding Petroleum In BASAL				·			<u> </u>	
FH PETROLEUM LEASE	T 28 R 21 W4M SE 24	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-			}	Ì	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183022	Petroleum From Base BELLY					17.5	EXTENSION		1.
ECA File No.:M177279A	RIVER TO Base MANNVILLE			1		OIL Based on 100% of		1	
	GROUP					Production.			· ·
	Excluding Petroleum In GLAUC			· ·			•		
	"ZZ" POOL								1 .
	Excluding Petroleum In							1	
	OSTRACOD "B" POOL								
					ļ				1
	Excluding Petroleum In BASAL							1	
1	QTZ "H" POOL								
	Excluding Petroleum In BASAL				L				A

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FH PETROLEUM LEASE	T 28 R 21 W4M NW 24	WORKING INTEREST	64.75	64.75	<u> </u>		1		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-		04.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
LTD	22W4	100%		{		Royalty Ltd.	AGREEMENT -	1	
	b BELLY RIVER tb MANN (725.5-	10070			i i	Paid To: (Same as Lessor)	WHEATLAND		
Expiry:2015-May-26	1538.5m TVD).					Ownership: 100	PETROLEUM LEASE		
C of T:141183183022	Petroleum From Base BELLY					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
ECA File No.:M177280A	RIVER TO Base MANNVILLE					17.5 Oll Based on 1999(of	EXTENSION		
	GROUP				-	OIL Based on 100% of			
	Excluding Petroleum in GLAUC					Production.			
	"ZZ" POOL	· · ·		1.					
	Excluding Petroleum In				1				
· · · ·	OSTRACOD "B" POOL								
	Excluding Petroleum In BASAL								
	QTZ "H" POOL								
	Excluding Petroleum In BASAL		-						· ·
FH PETROLEUM LEASE	T 28 R 21 W4M SW 27	WORKING INTEREST	64.75	64.75	·			·····	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	64.75	64.75		FREEHOLD - Lessor: PrairieSky	/		
LTD	22W4					Royalty Ltd.			
	b BELLY RIVER tb MANN (725.5-	100%	. •			Paid To: (Same as Lessor)			
Expiry:2017-May-26	1553.0m TVD).					Ownership: 100			
C of T:141183183025	Petroleum From Base BELLY					Gross LOR - Min: 17.5 / Max:			
ECA File No.:M176270A	RIVER TO Base MANNVILLE					17.5			
	CROUD					OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M SE 27	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky		· · · · ·	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			}	Royalty Ltd.			
LTD	22W4	100%				Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-					Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).					Gross LOR - Min: 17.5 / Max:			
C of T:141183183025	Petroleum From Base BELLY					17.5			
ECA File No.:M176271A	RIVER To Base MANNVILLE			1		OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M NE 27	WORKING INTEREST	64.75	64.75		Bue dusting			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	64.75		FREEHOLD - Lessor: PrairieSky	ľ		
LTD	22W4	100%				Royalty Ltd.			
	b BELLY RIVER tb MANN (725.5-	, 100 <i>%</i>				Paid To: (Same as Lessor)			
Expiry:2017-May-26	1553.0m TVD).				*	Ownership: 100			
C of T:141183183025	Petroleum From Base BELLY					Gross LOR - Min: 17.5 / Max:			
ECA File No.:M176340A	RIVER TO Base MANNVILLE					17.5 .			
	CPOUP					OIL Based on 100% of	-		
FH PETROLEUM LEASE	T 28 R 21 W4M NW 27	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4	100%			· ·	Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	·		
Expiry:2017-May-26	1553.0m TVD).				-	Gross LOR - Min: 17.5 / Max:			
C of T:141183183025	Petroleum From Base BELLY					17.5			
ECA File No.:M176435A	RIVER To Base MANNVILLE					OIL Based on 100% of			
				1		Due ducation			1

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183025 ECA File No.:M177289A	T 28 R 21 W4M NE 27 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSkyC019354 -Royalty Ltd.AGREEMENT -Paid To: (Same as Lessor)WHEATLANDOwnership: 100PETROLEUM LEASEGross LOR - Min: 17.5 / Max:PRIMARY TERM17.5EXTENSIONOIL Based on 100% ofDenduction	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183025 ECA File No.:M177291A	T 28 R 21 W4M SE 27 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM 17.5 EXTENSION OIL Based on 100% of Percole UM	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183025 ECA File No.:M177292A	T 28 R 21 W4M NW 27 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSkyC019354 -Royaity Ltd.AGREEMENT -Paid To: (Same as Lessor)WHEATLANDOwnership: 100PETROLEUM LEASEGross LOR - Min: 17.5 / Max:PRIMARY TERM17.5EXTENSIONOlL Based on 100% ofPersonal	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183025 ECA File No.:M177293A	T 28 R 21 W4M SW 27 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSkyC019354 -Royalty Ltd.AGREEMENT -Paid To: (Same as Lessor)WHEATLANDOwnership: 100PETROLEUM LEASEGross LOR - Min: 17.5 / Max:PRIMARY TERM17.5EXTENSIONOIL Based on 100% ofPerduction	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514019 ECA File No.:M177298A	T 28 R 21 W4M SE 29 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSkyC019354 -Royalty Ltd.AGREEMENT -Paid To: (Same as Lessor)WHEATLANDOwnership: 100PETROLEUM LEASEGross LOR - Min: 17.5 / Max:PRIMARY TERM17.5EXTENSIONOIL Based on 100% ofProduction.	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514019 ECA File No.:M177299A	T 28 R 21 W4M NW 29 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSkyC019354 -Royalty Ltd.AGREEMENT -Paid To: (Same as Lessor)WHEATLANDOwnership: 100PETROLEUM LEASEGross LOR - Min: 17.5 / Max:PRIMARY TERM17.5EXTENSIONOIL Based on 100% of Production.Production.
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514019 ECA File No.:M177300A	T 28 R 21 W4M SW 29 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum in GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd.C019354 - AGREEMENT - WHEATLANDPaid To: (Same as Lessor)WHEATLAND PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: 17.5OIL Based on 100% of Production.EXTENSION
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514019 ECA File No.:M177301A	T 28 R 21 W4M NE 29 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSkyC019354 -Royalty Ltd.AGREEMENT -Paid To: (Same as Lessor)WHEATLANDOwnership: 100PETROLEUM LEASEGross LOR - Min: 17.5 / Max:PRIMARY TERM17.5EXTENSIONOIL Based on 100% of Production.Production.
PSK	T 28 R 21 W4M W 29 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	129.50	129.50	17.50%
PSK	T 28 R 21 W4M NE 29 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%
PSK	T 28 R 21 W4M NW 29 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%
PSK	T 28 R 21 W4M SE 29 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%
PSK	T 28 R 21 W4M SW 29 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%
PSK	T 28 R 21 W4M 30 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	259.00	259.00	17.50%

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PSK	T 28 R 21 W4M NE 30 PETROLEUM Top GLAUC XX	100.00	64.75	64.75	17.50%
	PL To Base GLAUC XX PL				
PSK	T 28 R 21 W4M NW 30 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%
PSK	T 28 R 21 W4M SE 30 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%
PSK	T 28 R 21 W4M SW 30 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183027 ECA File No.:M177302A	T 28 R 21 W4M NE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairleSky Royalty Ltd.C019354 - AGREEMENT - WHEATLANDPaid To: (Same as Lessor)WHEATLANDOwnership: 100PETROLEUM LEASEGross LOR - Min: 17.5 / Max:PRIMARY TERM17.5EXTENSIONOIL Based on 100% of Production.Production.
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183027 ECA File No.:M177303A	T 28 R 21 W4M NW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSkyC019354 -Royalty Ltd.AGREEMENT -Paid To: (Same as Lessor)WHEATLANDOwnership: 100PETROLEUM LEASEGross LOR - Min: 17.5 / Max:PRIMARY TERM17.5EXTENSIONOil Based on 100% ofProduction.
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183027 ECA File No.:M177304A	T 28 R 21 W4M SE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSkyC019354 -Royalty Ltd.AGREEMENT -Paid To: (Same as Lessor)WHEATLANDOwnership: 100PETROLEUM LEASEGross LOR - Min: 17.5 / Max:PRIMARY TERM17.5EXTENSIONOIL Based on 100% ofProduction.

FH PETROLEUM LEASE	T 28 P 21 WAN CHI 20			T					
PRAIRIESKY ROYALTY	T 28 R 21 W4M SW 30	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
LTD	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		1
	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				· · ·	Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183027	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177305A	RIVER TO Base MANNVILLE					OIL Based on 100% of			1
	GROUP					Production.			
	Excluding Petroleum In GLAUC					Production.			
	B. B. B. B. B. B. B. B. B. B. B. B. B. B			· ·					
PSK	T 28 R 21 W4M 31	100.00	259.00	259.00		17.50%	1		
	NG Top GLAUC XX PL To								
	Base GLAUC XX PL						-		
PSK	T 28 R 21 W4M NE 31	100.00	64.75	64.75		17.50%	· · · · · · · · · · · · · · · · · · ·		
	PETROLEUM Top GLAUC XX								
	PL To Base GLAUC XX PL								
PSK	T 28 R 21 W4M NW 31	100.00	64.75	64.75	· · · · · ·	17.50%			
	PETROLEUM Top GLAUC XX		• •			17.50%			
	PL To Base GLAUC XX PL								
PSK	T 28 R 21 W4M SE 31	100.00	64.75	64.75		17.50%			<u>.</u>
	PETROLEUM Top GLAUC XX	100.00	04.70			17.50%			
	PL To Base GLAUC XX PL								
PSK	T 28 R 21 W4M SW 31	100.00	64.75	64.75		17.50%		·	
	PETROLEUM Top GLAUC XX		04.70			17.50%			
	PL To Base GLAUC XX PL								·
FH PETROLEUM LEASE	T 28 R 21 W4M NE 31	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.75					
LTD	22W4	100%				Royalty Ltd.	AGREEMENT -		
		100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141182390022	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177306A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
	GROUP				•	Production.			-
	Excluding Petroleum In GLAUC								
FH PETROLEUM LEASE	T 28 R 21 W4M SW 31	WORKING INTERECT	CA 75		· · · · · · · · · · · · · · · · · · ·				
PRAIRIESKY ROYALTY		WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		.l.		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%		1		Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141182390022	Petroleum From Base BELLY					17.5	EXTENSION	· ·	
ECA File No.:M177307A	RIVER To Base MANNVILLE					OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In GLAUC								

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141182390022 ECA File No.:M177308A	T 28 R 21 W4M SE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141182390022 ECA File No.:M177309A	T 28 R 21 W4M NW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
PSK	T 28 R 21 W4M W 32 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	129.50	129.50	17.50%		
PSK	T 28 R 21 W4M NE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		· · · · ·
PSK	T 28 R 21 W4M NW 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	 17.50%		 •
PSK	T 28 R 21 W4M SE 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		
PSK	T 28 R 21 W4M SW 32 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183028 ECA File No.:M177310A	T 28 R 21 W4M NE 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE	T 29 B 21 M/4M4 N/M 22	WORKING INTERFET	64 75	64 75	1		6010054	· · · · · · · · · · · · · · · · · · ·	
PRAIRIESKY ROYALTY	T 28 R 21 W4M NW 32	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LID	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183028	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177311A	RIVER To Base MANNVILLE					OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In GLAUC								
FH PETROLEUM LEASE	T 28 R 21 W4M SE 32	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -	voooz	222
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			1	Royalty Ltd.	AGREEMENT -	[
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183028	Petroleum From Base BELLY	,							
ECA File No.:M177312A	RIVER TO Base MANNVILLE					17.5	EXTENSION		
ECA FILE NO. IVIT//SIZA						OIL Based on 100% of			
	GROUP	· · · ·				Production.			
	Excluding Petroleum In GLAUC								
FH PETROLEUM LEASE	T 28 R 21 W4M SW 32	WORKING INTEREST	64.75	64.75	· · · · · · · · · · · · · · · · · · ·	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD),					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183028	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177313A	RIVER To Base MANNVILLE					OIL Based on 100% of	EXTENSION		
	GROUP					Production.			
	Excluding Petroleum In GLAUC					Production.			
FH PETROLEUM LEASE	T 28 R 21 W4M NW 33	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%				Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)					Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION					Gross LOR - Min: 5 / Max: 5			
C of T:141183183029	· · · ·					OIL Based on 100% of			
ECA File No MATTOCTA						Draduction	· · · · · · · · · · · · · · · · · · ·		
FH PETROLEUM LEASE	T 28 R 21 W4M SE 33	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -		1		Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%		-		Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)					Ownership: 100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION					Gross LOR - Min: 5 / Max: 5			
C of T:141183183029						OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M SW 33	WORKING INTEREST	64 75		<u> </u>	Draduction			
			64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%				Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)			1		Ownership: 100		·	
Expiry:2017-May-26	Petroleum in NISKU FORMATION					Gross LOR - Min: 5 / Max: 5			
C of T:141183183029					1	OIL Based on 100% of			
ECA File Ne MA17C221A		L		1	1	Draduction			

		WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			1
FH PETROLEUM LEASE	T 28 R 21 W4M NE 33		04.75	04.75		Royalty Ltd.			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation - 100%				Paid To: (Same as Lessor)			
LTD	22W4 t NISKU tb NISKU	100%				Ownership: 100			
	(1892.0-1966.0m TVD)					Gross LOR - Min: 5 / Max: 5			
Expiry:2017-May-26	Petroleum In NISKU FORMATION								
C of T:141183183029						OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M NE 33	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		•
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royaity Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).	1				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183029	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177314A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M SW 33	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183029	Petroleum From Base BELLY	•				17.5	EXTENSION		
ECA File No.:M177315A	RIVER To Base MANNVILLE					OIL Based on 100% of			
	000110		CA 75	64.75		REEHOLD - Lessor: PrairieSky	C019354 -	· · · · ·	
FH PETROLEUM LEASE	T 28 R 21 W4M SE 33	WORKING INTEREST	64.75	04.75			AGREEMENT -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd. Paid To: (Same as Lessor)	WHEATLAND		
LTD	22W4	100%					PETROLEUM LEASE		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100			
Expiry:2015-May-26	1538.5m TVD).				,	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183029	Petroleum From Base BELLY			·		17.5	EXTENSION		
ECA File No.:M177316A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M NW 33	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%		1 1		Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183029	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177317A	RIVER To Base MANNVILLE					OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M SE 34	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -		1		Royalty Ltd.			· ·
LTD	22W4 t NISKU tb NISKU	100%		1		Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)			1 ·		Ownership: 100			ļ
Expiry:2017-May-26	Petroleum In NISKU FORMATION					Gross LOR - Min: 5 / Max: 5			
C of T:141183255						OIL Based on 100% of			1
CON File No 104176201A	· ·					Draduction			

FH PETROLEUM LEASE	T 28 R 21 W4M NE 34								
		WORKING INTEREST	64.75	64.75		Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.				
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Sar	me as Lessor)			
	(1892.0-1966.0m TVD)				Ownership:	100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR -	Min: 5 / Max: 5			
C of T:141183255					OIL Based o				
ECA File No 184176222A			·		Draduction	· · · · · · · · · · · · · · · · · · ·			
FH PETROLEUM LEASE	T 28 R 21 W4M SW 34	WORKING INTEREST	64.75	64.75	FREEHOLD	Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.				
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Sar	ne as Lessor)			
	(1892.0-1966.0m TVD)				Ownership:	100			
Expiry:2017-May-26	Petroleum In NISKU FORMATION					Min: 5 / Max: 5			
C of T:141183255		,			OIL Based of				
ECA File No. M176240A						1 100/0 01			
FH PETROLEUM LEASE	T 28 R 21 W4M NW 34	WORKING INTEREST	64.75	64.75	FREEHOLD -	Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.				
LTD	22W4 t NISKU tb NISKU	100%				ne as Lessor)			-
	(1892.0-1966.0m TVD)				Ownership:	•			
Expiry:2017-May-26	Petroleum In NISKU FORMATION					Min: 5 / Max: 5			
C of T:141183255					OIL Based of	•			
ECA File No 184176200A					Draduction	1 100% 01			
FH PETROLEUM LEASE	T 28 R 21 W4M NE 34	WORKING INTEREST	64.75	64.75	FREEHOLD -	Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		AGREEMENT -		
LTD	22W4	100%			Paid To: (Sar	ne as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership:	•	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183255	Petroleum From Base BELLY				17.5		EXTENSION		
ECA File No.:M177318A	RIVER TO Base MANNVILLE				OIL Based of	100% of			
	CROUP		•		Die Based of				
FH PETROLEUM LEASE	T 28 R 21 W4M SW 34	WORKING INTEREST	64.75	64.75	FREEHOLD -	Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		AGREEMENT -		
LTD	22W4	100%			Paid To: (Sar	ne as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership:		PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR -	Min: 17.5 / Max:	PRIMARY TERM	•	
C of T:141183255	Petroleum From Base BELLY				17.5		EXTENSION		
ECA File No.:M177319A	RIVER TO Base MANNVILLE				OIL Based of	100% of			
					Discustion	1100/001			
FH PETROLEUM LEASE	T 28 R 21 W4M NW 34	WORKING INTEREST	64.75	64.75	FREEHOLD -	Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		AGREEMENT -		
LTD .	22W4	100%			Paid To: (Sar	ne as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership:		PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183255	Petroleum From Base BELLY				17.5		EXTENSION	•	
ECA File No.:M177320A	RIVER To Base MANNVILLE				OIL Based of	100% of			1
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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183255 ECA File No.:M177321A	T 28 R 21 W4M SE 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176290A	T 28 R 22 W4M NW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176330A	T 28 R 22 W4M NE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176399A	T 28 R 22 W4M SW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum in GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176401A	T 28 R 22 W4M SE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		

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PSK	T 28 R 22 W4M 1 NG Top GLAUC EEE PL To	100.00	259.00	259.00		17.50%			
	Base GLAUC EEE PL								
PSK	T 28 R 22 W4M NE 1 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		. 17.50%		• • • • • • • • • • • • • • • • • • •	
PSK	T 28 R 22 W4M NW 1	100.00	01.75						
	PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL		64.75	64.75		17.50%			
PSK	T 28 R 22 W4M SE 1 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 22 W4M SW 1 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179130020 ECA File No.:M176306A	T 28 R 22 W4M SW 2 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	· · ·	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179130020 ECA File No.:M176418A	T 28 R 22 W4M NE 2 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179130020 ECA File No.:M176433A	T 28 R 22 W4M SE 2 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	

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FH PETROLEUM LEASE	T 28 R 22 W4M NW 2	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141179130020	Petroleum From Base BELLY			-	17.5]
ECA File No.:M176436A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.	• • •		
	Excluding Petroleum In GLAUC							
FH PETROLEUM LEASE	T 28 R 22 W4M NE 4	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141179130022	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177334A	RIVER To Base MANNVILLE				OIL Based on 100% of			
		WORKING INTEREST	64.75	CA 75	Deschusten	0040054		
	T 28 R 22 W4M NW 4		64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	-	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141179130022	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177335A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 22 W4M SW 4	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141179130022	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177336A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 22 W4M SE 4	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER to MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141179130022	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177337A	RIVER To Base MANNVILLE				OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 22 W4M NW 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		· · · · ·
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
TD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141176051017	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177346A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176051017 ECA File No.:M177347A	T 28 R 22 W4M SE 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 Oll Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141175051017 ECA File No.:M177348A	T 28 R 22 W4M SW 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176051017 ECA File No.:M177349A	T 28 R 22 W4M NE 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176287A	T 28 R 22 W4M SE 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176353A	T 28 R 22 W4M SW 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176364A	T 28 R 22 W4M NE 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176379A	T 28 R 22 W4M NW 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176247A	T 28 R 22 W4M SE 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176305A	T 28 R 22 W4M NW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176328A	T 28 R 22 W4M SW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176372A	T 28 R 22 W4M NE 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royaity Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.

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FH PETROLEUM LEASE	T 28 R 22 W4M SW 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.75	Royalty Ltd.	
LTD	22W4	100%				
	b BELLY RIVER tb MANN (725.5-	10078			Paid To: (Same as Lessor)	
Expiry:2017-May-26	1553.0m TVD),				Ownership: 100	
C of T:141184913005	Petroleum From Base BELLY				Gross LOR - Min: 17.5 / Max:	
ECA File No.:M176315A	RIVER TO Base MANNVILLE					
	GROUP				OIL Based on 100% of	
	Excluding Petroleum In GLAUC				Production.	
FH PETROLEUM LEASE	T 28 R 22 W4M SE 13	WORKING INTEREST	.64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4	100%			Paid To: (Same as Lessor)	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	1
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141184913005	Petroleum From Base BELLY				17.5	
ECA File No.:M176324A	RIVER To Base MANNVILLE				O!L Based on 100% of	
	GROUP				Production.	
	Excluding Petroleum In GLAUC					
FH PETROLEUM LEASE	T 28 R 22 W4M NE 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	0 11/0	04.75	Royalty Ltd.	
LTD	22W4	100%			Paid To: (Same as Lessor)	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141184913005	Petroleum From Base BELLY				17.5	
ECA File No.:M176376A	RIVER To Base MANNVILLE				OIL Based on 100% of	
	GROUP				Production.	
	Excluding Petroleum in GLAUC					
FH PETROLEUM LEASE	T 28 R 22 W4M NW 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.75	Royalty Ltd.	
LTD	22W4	100%			Paid To: (Same as Lessor)	
	b BELLY RIVER th MANN (725.5-	10076			Ownership: 100	1
Expiry:2017-May-26	1553.0m TVD).					
C of T:141184913005	Petroleum From Base BELLY				Gross LOR - Min: 17.5 / Max: 17.5	
ECA File No.:M176394A	RIVER To Base MANNVILLE				OIL Based on 100% of	
	GROUP				Production.	
	Excluding Petroleum In GLAUC				Production.	
FH PETROLEUM LEASE	T 28 R 22 W4M NE 15		<u> </u>			
PRAIRIESKY ROYALTY		WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
LTD	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation -		ł	Royalty Ltd.	
		100%		1	Paid To: (Same as Lessor)	1
	b BELLY RIVER to MANN (725.5-				Ownership: 100	
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:	
C of T:141181251025	Petroleum From Base BELLY				17.5	
ECA File No.:M176295A	RIVER To Base MANNVILLE				OIL Based on 100% of	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251025 ECA File No.:M176355A FH PETROLEUM LEASE	T 28 R 22 W4M NW 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100% WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251025 ECA File No.:M176398A	GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	Encana Corporation - 100%	04//3		Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176303A	T 28 R 22 W4M SE 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176320A	T 28 R 22 W4M SW 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176338A	T 28 R 22 W4M NW 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176360A	T 28 R 22 W4M NE 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177378A	T 28 R 22 W4M SE 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSkyC019354 -Royalty Ltd.AGREEMENT -Paid To: (Same as Lessor)WHEATLANDOwnership: 100PETROLEUM LEASEGross LOR - Min: 17.5 / Max:PRIMARY TERM17.5EXTENSIONOIL Based on 100% ofPI
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177379A	T 28 R 22 W4M SW 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM 17.5 EXTENSION OIL Based on 100% of PETROLEUM LEASE
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177380A	T 28 R 22 W4M NE 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM 17.5 EXTENSION OIL Based on 100% of EXTENSION
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177381A	T 28 R 22 W4M NW 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 - Royaity Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM 17.5 EXTENSION OIL Based on 100% of EXTENSION
FH PETROLEUM LEASE PRAIRIESKY RÖYALTY LTD Expiry:2017-May-26 C of T:141179232003 ECA File No.:M176256A	T 28 R 22 W4M SW 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.

		WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
	T 28 R 22 W4M SE 24	Encana Corporation -	04.75		Royaity Ltd.			1
	GR-Neutr-Den log 100/08-20-026-	100%			Paid To: (Same as Lessor)			
	22W4	100%			Ownership: 100		· •	
	b BELLY RIVER tb MANN (725.5-				Gross LOR - Min: 17.5 / Max:			
copingined and integrated	1553.0m TVD).				17.5			
C of T:141179232003	Petroleum From Base BELLY				OiL Based on 100% of			
ECA File No.:M176264A	RIVER TO Base MANNVILLE				Production.			
	GROUP				i foudelloin			
	Excluding Petroleum In GLAUC					<u> </u>		_
FH PETROLEUM LEASE	T 28 R 22 W4M NW 24	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky]
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royaity Ltd.			
	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER th MANN (725.5-				Ownership: 100			
	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			ļ
Expiry:2017-May-26	Petroleum From Base BELLY				17.5			
C of T:141179232003	RIVER TO Base MANNVILLE				OIL Based on 100% of			
ECA File No.:M176407A					Production.			1
	GROUP Excluding Petroleum In GLAUC							
	10 m x 10 m m m m m m m m m m m m m m m m m m		64.75	64.75	FREEHOLD - Lessor: PrairieSky			,
FH PETROLEUM LEASE	T 28 R 22 W4M NE 24	WORKING INTEREST	64.75	04.75	Royalty Ltd.			1
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Paid To: (Same as Lessor)			1
LTD	22W4	100%			Ownership: 100			
	b BELLY RIVER tb MANN (725.5-	\ 			Gross LOR - Min: 17.5 / Max:			
Expiry:2017-May-26	1553.0m TVD).			ļ	17.5			
C of T:141179232003	Petroleum From Base BELLY				OIL Based on 100% of			
ECA File No.:M176422A	RIVER TO Base MANNVILLE			1				
	GROUP				Production.			
	Excluding Petroleum In GLAUC							<u> </u>
FH PETROLEUM LEASE	T 28 R 22 W4M SW 25	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
	GR-Neutr-Den log 100/08-20-026				Royalty Ltd.			
PRAIRIESKY ROYALTY	22W4	100%			Paid To: (Same as Lessor)			
LTD	b BELLY RIVER th MANN (725.5-				Ownership: 100			1
	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
Expiry:2017-May-26	Petroleum From Base BELLY				17.5		1	
C of T:141179051007					OIL Based on 100% of	·		
ECA File No.:M176251A	RIVER TO Base MANNVILLE				Production.			
	GROUP							
	Excluding Petroleum In GLAUC	<u> </u>			FREEHOLD - Lessor: PrairieSky			
FH PETROLEUM LEASE	T 28 R 22 W4M SE 25	WORKING INTEREST	64.75	64.75	Royalty Ltd.			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026				Paid To: (Same as Lessor)			
LTD	22W4	100%			(Paid 10: (Same as Lessor) Ownership: 100			
	b BELLY RIVER tb MANN (725.5-							
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141179051007	Petroleum From Base BELLY	· ·			17.5		1	
ECA File No.:M176276A					OIL Based on 100% of		1	
	GROUP			· · ·	Production.		Ļ	

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	T 28 R 22 W4M NW 25	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.		1	
1	22W4	100%				Paid To: (Same as Lessor)			
	b BELLY RIVER th MANN (725.5-					Ownership: 100			
-	1553.0m TVD).	· ·				Gross LOR - Min: 17.5 / Max:			
	Petroleum From Base BELLY			1		17.5			
ECA File No.:M176389A	RIVER To Base MANNVILLE					OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In GLAUC								1
	T 28 R 22 W4M NE 25								
		WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation -				Royalty Ltd.			
		100%				Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-			1		Ownership: 100			
· · · ·	1553.0m TVD).					Gross LOR - Min: 17.5 / Max:			
1 3	Petroleum From Base BELLY					17.5			
	RIVER To Base MANNVILLE					OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In GLAUC								
FH PETROLEUM LEASE	T 28 R 22 W4M NE 35	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		·
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		0		Royalty Ltd.	AGREEMENT -		
	22W4	100%				Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-	20070				Ownership: 100	WHEATLAND		
	1538.5m TVD).					· ·	PETROLEUM LEASE		
	Petroleum From Base BELLY					Gross LOR - Min: 17.5 / Max: 17.5	PRIMARY TERM		
1 1	RIVER To Base MANNVILLE					1	EXTENSION		
	GROUP					OIL Based on 100% of			
1 1	Excluding Petroleum In GLAUC					Production.			
1	T 28 R 22 W4M SW 35	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				· · · · ·	Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).			•	}	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141179232007	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177423A	RIVER To Base MANNVILLE					OIL Based on 100% of			
	GROUP .					Production.			1
	Excluding Petroleum In GLAUC					- I oddellolli			
FH PETROLEUM LEASE	T 28 R 22 W4M NW 35	WORKING INTEREST	CA 75	CA 75					
	GR-Neutr-Den log 100/08-20-026-		64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
	22W4	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
		100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
	Petroleum From Base BELLY					17.5	EXTENSION		
	RIVER To Base MANNVILLE					OIL Based on 100% of			
1	GROUP					Production.			
1 · · · · · · · · · · · · · · · · · · ·	Excluding Petroleum in GLAUC			1	1				
1	EXCLUDING PETROLEUM IN GLAUC			1	1	1			

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FH PETROLEUM LEASE	T 28 R 22 W4M SE 35	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		, .
	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		>
	b BELLY RIVER th MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
	Petroleum From Base BELLY					17.5	EXTENSION		
						OIL Based on 100% of			
ECA File No.:M177425A	RIVER To Base MANNVILLE	•				Production.			
	GROUP							:	
	Excluding Petroleum In GLAUC					· · · · · · · · · · · · · · · · · · ·			
H PETROLEUM LEASE	T 28 R 22 W4M NE 36	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
RAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
TD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		1
	Petroleum From Base BELLY					17.5	EXTENSION		
C of T:141184913007	RIVER To Base MANNVILLE					OIL Based on 100% of	1.		
ECA File No.:M177426A	GROUP					Production.			
	Excluding Petroleum In GLAUC						C019354 -		
FH PETROLEUM LEASE	T 28 R 22 W4M SW 36	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%		1		Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).		•			Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141184913007	Petroleum From Base BELLY					17.5	EXTENSION		i.
ECA File No.:M177427A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
20.11.01.01.01.01.01.01.01.01.01.01.01.01	GROUP					Production.		•	1
	Excluding Petroleum In GLAUC								
	<u>u</u>	WORKING INTEREST	64.75	64.75	<u></u>	FREEHOLD - Lessor: PrairieSky	C019354 -		
FH PETROLEUM LEASE	T 28 R 22 W4M SE 36		04.75	04.75		Royalty Ltd.	AGREEMENT -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-					Paid To: (Same as Lessor)	WHEATLAND		
LTD	22W4	100%				Ownership: 100	PETROLEUM LEASE		
	b BELLY RIVER tb MANN (725.5-		•			Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
Expiry:2015-May-26	1538.5m TVD).					17.5	EXTENSION		
C of T:141184913007	Petroleum From Base BELLY								
ECA File No.:M177428A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In GLAUC								
FH PETROLEUM LEASE	T 28 R 22 W4M NW 36	WORKING INTEREST	64.75	64.75	<u> </u>	FREEHOLD - Lessor: PrairieSky	C019354 -		
	GR-Neutr-Den log 100/08-20-026-					Royalty Ltd.	AGREEMENT -	Į	
PRAIRIESKY ROYALTY	•	100%				Paid To: (Same as Lessor)	WHEATLAND		
LTD		10070				Ownership: 100	PETROLEUM LEASE		
	b BELLY RIVER th MANN (725.5-					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
Expiry:2015-May-26	1538.5m TVD).		1	1		17.5	EXTENSION		
C of T:141184913007	Petroleum From Base BELLY					OIL Based on 100% of			1
ECA File No.:M177429A									
	GROUP					Production.			
	Excluding Petroleum In GLAUC								

PSK	T 28 R 22 W4M 36	100 00				· · · · · · · · · · · · · · · · · · ·	 	
r3N	NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	259.00	259.00		17.50%		
PSK	T 28 R 22 W4M NE 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	······································	17.50%	1	
PSK	T 28 R 22 W4M NW 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%	<u> </u>	
PSK	T 28 R 22 W4M SE 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	<u>.</u>	17.50%		
PSK	T 28 R 22 W4M SW 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%		
CR PETROLEUM AND NATURAL GAS LEASE 0493080323 Expiry: Indefinite ECA File No.: M051143A	T 29 R 21 W4M 9 Petroleum to Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	256	256		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales.		

SCHEDULE "B" to the Production Volume Royalty Acquisition Agreement dated June 11, 2015 between Freehold Royalties Partnership and Manitok Energy Inc.

DISCLOSURE SCHEDULE

Section 4.1(h)

Gross Overridding Royalty Agreement (Wayne Area) between PrairieSky Royalty Ltd. and Manitok Energy Inc. – effective date April 1, 2015.

Royalty Agreement (Stolberg Asset) between PrairieSky Royalty Ltd. and Manitok Energy Inc. – effective date January 1, 2015.

Section 4.1(j)

Manitok has applied to the Alberta Energy Regulator (AER) for approval of a new oil-well (sweet oil) effluent pipeline (Project). The permit and license being sought relates to lands located at 03-016-23-25 W4M to 02-032-22-25 W4M. All stakeholders in the area of the proposed pipeline have consented to the Project with the exception of one landowner, who has filed a Statement of Concern with the AER. Manitok has responded in writing to the Statement of Concern and is currently negotiating with the landowner in an effort to have his Statement of Concern withdrawn. A notice of Hearing has not yet been issued by the AER.

SCHEDULE "C" to the Production Volume Royalty Acquisition Agreement dated June 11, 2015 between Freehold Royalties Partnership and Manitok Energy Inc.

PRODUCTION VOLUME ROYALTY AGREEMENT

See attached.

PRODUCTION VOLUME ROYALTY AGREEMENT

THIS AGREEMENT dated the 11th day of June, 2015.

BETWEEN:

MANITOK ENERGY INC., an Alberta corporation ("Grantor")

- and -

FREEHOLD ROYALTIES PARTNERSHIP, an Alberta general partnership ("Grantee")

WHEREAS:

- A. by virtue of the Production Volume Royalty Acquisition Agreement dated as of June 11, 2015 between Grantor and Grantee (the "**Production Volume Royalty Acquisition Agreement**"), Grantor agreed to grant the Producing Royalty in the Royalty Lands to Grantee on the Closing Date; and
- B. the Parties desire to provide that from and after the Effective Date, the Royalty Lands shall be subject to the terms and provisions of this Agreement.

NOW THEREFORE in consideration of the terms and mutual covenants contained in the Production Volume Royalty Acquisition Agreement, and hereinafter contained, the Parties covenant and agree as follows:

ARTICLE 1

INTERPRETATION

1.1 Definitions

In this Agreement, including the recitals and Schedules hereto, the following words and terms shall have the following meanings:

- (a) "Abandonment and Reclamation Obligations" means all past, present and future obligations under the Documents of Title and other contracts or Applicable Law to:
 - (i) abandon the wells located on the Royalty Lands from time to time;
 - (ii) close, decommission, dismantle and remove tangible property from the Royalty Lands, including associated foundations and structures;
 - (iii) restore, remediate and reclaim the surface or subsurface of the lands used in connection with such wells or tangible property described in items (a) and (b) above, including lands in or on which they are or were located and lands which are or were used to gain access to them; and
 - (iv) restore, remediate and reclaim the surface or subsurface of lands affected by seismic or other geological or geophysical exploration activities conducted by or on behalf of the Grantor or its Affiliates in the Royalty Lands;

- (b) "Acquired Lands" has the meaning given to such term in Section 4.6;
- (c) "Affiliate" means, with respect to a particular Person, another Person that Controls, is Controlled by, or is under common Control with, that particular Person. In addition, if such other Person is a partnership and all of the partners therein would be considered "Affiliates" of each other as provided above in this definition, such partnership shall be deemed to be an Affiliate of each such partner and each other Person that is or would be deemed to be an Affiliate of each such partner;
- (d) "Agreement" means this agreement as amended, supplemented, modified or restated from time to time and all Schedules attached to it;
- (e) "Applicable Law" means, in relation to any Person, property or circumstance, all laws and statutes, including regulations, rules, by-laws, ordinances and other statutory instruments enacted thereunder; all judgments, decrees, rulings and orders of courts, tribunals, commissions and other similar bodies of competent jurisdiction; all orders, rules, directives, policies and guidelines having force of law issued by any Governmental Authority; and all terms and conditions of any permits that are in effect as of the relevant time and are applicable to such Person, property or circumstance;
- (f) "Arbitrator" means the arbitrator appointed in accordance with the Rules;
- (g) "Business Day" means any day other than a Saturday, a Sunday or a statutory holiday in the Province of Alberta;
- (h) "Capital Commitment Amount" has the meaning given to such term in Clause 4.2(a);
- (i) "Capital Commitment Term" means the period of time commencing on January 1, 2016 and continuing thereafter for a period of three (3) years;
- (j) "Carseland Royalty Lands" means those lands described in Schedule "A-3", including the Oil Volumes within, upon or under such lands, subject to any exclusions or limitations as to any Oil Volumes or subsurface formations set forth in Schedule "A-3".
- (k) "Claim" means any claim, demand, lawsuit, action, proceeding, notice of breach, default, noncompliance or violation, order or direction, arbitration or governmental proceeding or investigation;
- (1) "Closing Date" has the meaning given to such term in the Production Volume Royalty Acquisition Agreement;
- (m) "Committed Capital Program" has the meaning given to such term in Clause 4.2;
- (n) "Commitment Well" means any and all wells drilled pursuant to the Committed Capital Program;
- (o) "Company Financial Statements" has the meaning ascribed thereto in Clause 11.1(a)(ii) of this Agreement;
- (p) "Condensate" means a mixture mainly of pentanes and heavier hydrocarbons that may be contaminated with sulphur compounds, that is recovered or is recoverable at a well from an underground reservoir and that may be gaseous in its virgin reservoir state but is liquid at the

conditions under which its volume is measured or estimated, but excludes Natural Gas or Natural Gas Liquids;

- (q) "Consequential Losses" means any consequential, indirect, incidental, punitive or exemplary damages or losses, lost or deferred profits, revenues or overheads, loss of business opportunity, loss of or delay in production, losses based on loss of use or other business interruption losses and damages, regardless of whether or not such losses or damages are or were reasonably foreseeable by the Person suffering or incurring same;
- (r) "Control" of a particular Person (other than an individual), means:
 - (i) holding more than 50% of the voting securities of that particular Person; or
 - (ii) the power to appoint a majority of the board of directors or comparable body of that particular Person; or
 - (iii) the entitlement to more than 50% of the profits of that particular Person or, in the event of a dissolution, to more than 50% of the assets of that particular Person;

or otherwise the power to direct or cause the direction of management or policies of that particular Person, in each case, regardless of whether such right or power is held or exercisable directly or through intermediaries or whether such right or power is held beneficially or as a trustee, guardian or similar capacity;

- (s) "Crude Oil" means a mixture mainly of pentanes and heavier hydrocarbons that may be contaminated with sulphur compounds, that is recovered or is recoverable at a well from an underground reservoir and that is liquid at the conditions under which its volume is measured or estimated, but excludes, for certainty, any Natural Gas or Natural Gas Liquids;
- (t) "Cumulative Expenditures" has the meaning ascribed thereto in Clause 11.2 of this Agreement;
- (u) "Dispute" means any disagreement, dispute, conflict, claim or controversy arising under or related to this Agreement or its subject matter between Grantor and Grantee, including any dispute as to the construction, validity, interpretation, enforceability or breach of this Agreement, but shall not include any failure to pay any undisputed amount that has become due and payable hereunder but which has not been paid in full;
- (v) "Documents of Title" means the leases, licenses, permits, agreements and other instruments and documents by virtue of which the holder thereof is:
 - (i) entitled to drill for, own or remove the Oil Volumes within, upon or under the Royalty Lands or by virtue of which the holder thereof is entitled to a share of Oil Volumes removed therefrom, and includes, if applicable, all renewals and extensions of such documents issued in substitution therefor; or
 - (ii) entitled to occupy, cross or otherwise use the surface of any Royalty Lands or other lands used to gain access thereto, including surface leases, licences of occupation, easements, rights-of-way, road use agreements, crossing agreements and rights of entry
- (w) "Effective Date" means June 1, 2015;

- (x) "Emergency" means a blowout, explosion, fire, flood, storm or other sudden catastrophic event endangering people or presenting significant potential damage to property or the environment;
- (y) "Encumbrance" means a Security Interest, an option to purchase, a right of first refusal, right of first offer or other pre-emptive or preferential right to purchase, a farmout or similar arrangement under which earning has not occurred, a royalty, a net profits interest, a carried working interest, a right to convert a royalty to a working interest on payout of a well or other operation, a penalty, forfeiture or reinstatement payment arising as a result of non-participation in a well or other operation and any other adverse claim or encumbrance, whether similar or dissimilar to the foregoing;
- (z) "Environment" means the atmosphere, the surface and sub-surface of the earth, groundwater and surface water and plants and animals; and "Environmental" means relating to or in respect of the Environment
- (aa) "Environmental Liabilities" means any and all past, present and future Losses and Liabilities, Claims and other duties and obligations, whether arising under contract, Applicable Law or otherwise, arising from, relating to, or associated with:
 - (i) Abandonment and Reclamation Obligations;
 - (ii) any damage, pollution, contamination or other adverse situations or problems pertaining to the Environment, howsoever and by whomsoever caused, and whether caused by a breach of Applicable Law or otherwise and whether or not a reclamation certificate has been issued, and regardless of whether such damage, pollution, contamination or other adverse situations occur or arise in whole or in part prior to, at or subsequent to the date of this Agreement;
 - (iii) the presence, storage, use, holding, collection, accumulation, assessment, generation, manufacture, processing, treatment, stabilization, disposition, handling, transportation, release, emission, discharge, release or spill of Petroleum Substances, oilfield wastes, water, hazardous or toxic substances, environmental contaminants and all other substances and materials regulated under any Applicable Law, including any forms of energy, or any corrosion to or deterioration of any structures or other property;
 - (iv) compliance with or the consequences of any non-compliance with, or violation or breach of, any Applicable Law pertaining to the Environment or to the protection of the Environment;
 - (v) sampling, monitoring or assessing the Environment or any potential impacts thereon from any past, present or future activities or operations;
 - (vi) the protection, reclamation, remediation or restoration of the Environment and any part of the Royalty Lands; or
 - (vii) damage and Losses and Liabilities suffered by Third Parties as a result of any of the occurrences in items (a) through (f) of this sub-clause 1.1(aa);

that relate to, arise or may have arisen by virtue of the Royalty Lands or the ownership thereof or any past, present or future operations and activities conducted in connection with or on or in respect therewith;

- (bb) "Facilities" means the cleaning plants at which Oil Volumes produced from the Royalty Lands are currently being processed, as set out and described in Schedule "C" of this Agreement;
- (cc) "Financial Information" has the meaning ascribed thereto in Clause 11.1 of this Agreement;
- (dd) **"Force Majeure"** means an event, condition or circumstance that is beyond the reasonable control of a Party or of the directors, officers or other personnel of the Party or any of its Affiliates, and which the Party was unable to prevent or provide against or mitigate its effect by the exercise of commercially reasonable due diligence and commercially reasonable foresight on the part of the Party and its Affiliates provided that in no event shall any obligation to pay money which would otherwise be due and payable or to provide indemnity under this Agreement be suspended or excused on account of Force Majeure;
- (ee) "Governmental Authority" means any and all federal, provincial, territorial, municipal or other governments and government departments, agencies, boards, utilities and regulatory and other public or statutory authorities (including the courts) having jurisdiction over the Parties, the Royalty Lands, the Royalty Wells, operations conducted in respect of the Royalty Lands, the Royalty Wells or otherwise relating in any way to the matters addressed herein;
- (ff) "Grantee Default" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- (gg) "Grantee Default Amount" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- (hh) "Grantee Default Notice" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- (ii) "Grantee Default Notice Date" has the meaning ascribed thereto in Clause 7.3 of this Agreement;
- (jj) "Grantee Producing Royalty Volume" has the meaning given to such term in Schedule "B";
- (kk) "Grantor Default" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (1) "Grantor Default Amount" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (mm) "Grantor Default Notice" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (nn) "Grantor Default Notice Date" has the meaning ascribed thereto in Clause 7.1 of this Agreement;
- (00) **"IFRS**" has the meaning ascribed thereto in Clause 11.1(a) of this Agreement;
- (pp) "Interest Clarification and Acknowledgement Agreement" means an agreement among Vendor, Purchaser and National Bank of Canada as lender under the offering letter dated May 29, 2015 among Vendor, as borrower and National Bank of Canada, as lender, consenting to and acknowledging the granting of the Producing Royalty under the Production Volume Royalty Agreement;
- (qq) "Lien Holder" has the meaning ascribed thereto in Clause 9.1(b) of this Agreement;
- (rr) "Losses and Liabilities" means all losses, costs, expenses, interest, charges, assessments damages, liabilities, obligations, fines and penalties, including all reasonable costs incurred in investigating, defending or negotiating the settlement or resolution of any Claim or threatened

Claim, and specifically including reasonable legal and other professional fees and expenses on a "full indemnity" or comparable basis, regardless of whether the foregoing arise in, under or by virtue of common law, equity or other Applicable Law, contract, negligence, strict liability, breach of duty or otherwise;

- (ss) "Natural Gas" means a mixture containing methane, other paraffinic hydrocarbons, nitrogen, carbon dioxide, hydrogen sulphide, helium and minor impurities, or some of them, which is recovered or is recoverable at a well from an underground reservoir and which is gaseous at the conditions under which the volume is measured or estimated;
- (tt) **"Natural Gas Liquids"** means propane, butanes or pentanes plus, or a combination of them, obtained from the processing of raw gas or Condensate.
- (uu) "Oil Price" has the meaning given to such term in Schedule "B";
- (vv) "Oil Volumes" means Crude Oil and Condensate produced from the Royalty Lands, but for certainty excludes any Third Party Production;
- (ww) "Operational Information" has the meaning ascribed thereto in Clause 11.1(a) of this Agreement;
- (xx) "Operating Statements" has the meaning ascribed thereto in Clause 11.1(a) of this Agreement;
- (yy) "**Payout**" means, with respect to any operations conducted by Grantee pursuant to Clause 4.3(b)(ii), the recovery by Grantee of the amount contemplated in Clause 4.3(c)(ii);
- (zz) "Party" means Grantor or Grantee, and "Parties" means both of them;
- (aaa) "**Person**" includes any individual, body corporate, partnership (limited or general), trust, trustee, executor or similar official, Governmental Authority or other entity;
- (bbb) "Petroleum Substances" means Crude Oil, Condensate, Natural Gas (including Natural Gas liquids) and every other mineral or substance, or any of them, in and produced from the Royalty Wells;
- (ccc) "**Prime Rate**" means the rate of interest equal to the annual rate of interest announced from time to time by the main Calgary branch of the Toronto Dominion bank as the reference rate then in effect for determining interest rates on Canadian dollar commercial loans in Canada;
- (ddd) "**Producing Royalty**" means the non-convertible production volume royalty, being an interest in land, granted by Grantor to Grantee in accordance with Clause 2.1 of this Agreement and as set out and described in Schedule "B" of this Agreement;
- (eee) "Production Volume Royalty Acquisition Agreement" has the meaning given to such term in the recitals to this Agreement;
- (fff) "Royalty Determination Point" means the point of measurement of the Oil Volumes produced, marketed and sold from the Royalty Lands, which is located at the point of sale from Grantor to any Third Party;

- (ggg) "Royalty Lands" means, collectively, the Carseland Royalty Lands, Stolberg Royalty Lands and Wayne Royalty Lands;
- (hhh) "Royalty Well" means any well that produces Oil Volumes on the Royalty Lands, at any time, and as set out and described in Schedule "A-4" to this Agreement, as such Schedule may be amended from time to time;
- (iii) "Rules" has the meaning ascribed thereto in Clause 14.3 of this Agreement;
- (jjj) "Schedule" means a schedule to this Agreement;
- (kkk) "Security Interest" means a pledge, lien, charge, mortgage, assignment by way of security, conditional sale, title retention arrangement or other security interest;
- (III) "Senior Management Representatives" has the meaning ascribed thereto in Clause 14.2 of this Agreement;
- (mmm) "Stolberg Royalty Lands" means those lands described in Schedule "A-1", including the Oil Volumes within, upon or under such lands, subject to any exclusions or limitations as to any Oil Volumes or subsurface formations set forth in Schedule "A-1";
- (nnn) "Third Party" means any Person other than Grantor or Grantee or any Affiliate of either of them;
- (000) **"Third Party Production**" means any Crude Oil or Condensate production from the Royalty Lands to which any Person other than the Grantor is entitled pursuant to the Documents of Title or any Encumbrances described in Schedule "A";
- (ppp) "Transportation" means arrangements for the transportation of the Oil Volumes beyond the Royalty Determination Point;
- (qqq) "Transportation Costs" means the fees, expenses or other costs incurred by Grantor in respect of the Transportation; and
- (rrr) "Wayne Royalty Lands" means those lands described in Schedule "A-2", including the Oil Volumes within, upon or under such lands, subject to any exclusions or limitations as to any Oil Volumes or subsurface formations set forth in Schedule "A-2".

1.2 Schedules

Attached to and forming a part of this Agreement are the following Schedules:

Schedule "A-1"	Stolberg Royalty Lands
Schedule "A-2"	Wayne Royalty Lands
Schedule "A-3"	Carseland Royalty Lands
Schedule "A-4"	Royalty Wells
Schedule "B"	Producing Royalty
Schedule "C"	Facilities
Schedule "D"	Well Data Information Sheet

Conflicting Terms

1.3

If any term or condition of this Agreement or the Schedules, whether express or implied, conflicts with or is at variance with a term or condition in the Documents of Title, then such term or condition in the Documents of Title shall prevail, and this Agreement shall be deemed to be amended to the extent necessary to give effect to such term or condition in the Documents of Title.

1.4 Article, Clause and Schedule References

The use of "Article", "Clause", "sub-clause", "paragraph" and "Schedule", whether or not followed by a number or letter or combination thereof, refers to the specified article, clause, sub-clause, paragraph or schedule of or to this Agreement.

1.5 Interpretation Not Affected by Headings

The division of this Agreement into articles, clauses, sub-clauses, paragraphs and other sub-divisions and the insertion of headings for all or any of the foregoing are for convenience and reference only and shall not affect the construction or interpretation of this Agreement.

1.6 Words Importing Number or Gender

When the context reasonably permits, words in this Agreement that suggest the singular shall be construed to include the plural and vice versa, and words in this Agreement that suggest gender or gender neutrality shall be construed to include the masculine, feminine and neutral genders.

1.7 Use of Derivative Terms

If a derivative form of a term or expression that is specifically defined in this Agreement is also used in this Agreement, then such derivative form shall have a meaning that corresponds to the applicable defined term or expression.

1.8 Use of "Including"

The use of "including" or "includes" or similar words or phrases in this Agreement, when following any general statement, term or matter, is not to be construed to limit such general statement, term or matter to the specific items immediately following such word to those or similar items, whether or not non-limiting language (such as "without limitation" or "but not limited to" or words or phrases of similar import) is used, but rather such references shall be construed to refer to all items that could reasonably fall within the broadest possible scope of such general statement, term or matter.

1.9 Statutory References

Any reference in this Agreement to a law, statute, regulation, rule, by-law or other requirement of law or any governmental consent, approval, permit or other authorization shall be deemed to refer to such law, statute, regulation, rule, by-law or other requirement of law or such governmental consent, approval, permit or other authorization as it has been amended, supplemented, re-enacted, varied, amended or otherwise modified or replaced from time to time up to the applicable time.

1.10 Contractual References

Any reference in this Agreement to another contract, agreement, instrument or other document shall be deemed to refer to such contract, agreement instrument or other document as it has been amended, modified, replaced or supplemented from time to time up to the applicable time.

1.11 Monetary References

Any reference in this Agreement to a monetary amount, including the use of the term "**Dollar**" or the symbol "\$", shall mean the lawful currency of Canada unless the contrary is specified or provided for elsewhere in this Agreement.

1.12 References to Time

Any reference in this Agreement to any particular time shall mean the local time in Calgary, Alberta on the relevant day.

1.13 Date for Payments or Other Actions

If, pursuant to this Agreement, any payment or calculation is to be made, or any other action is to be taken, on or as of a day that is not a Business Day, that payment or calculation shall be made, or that other action shall be taken, as the case may be, on or as of the next following Business Day.

1.14 Calculation of Time Periods

Unless otherwise specified, any time period within or following which any payment is to be made or any act is to be performed or completed under this Agreement shall be calculated by excluding the day on which the period commences and including the day on which the period ends.

1.15 Units of Measurement

	Oil and Natural Gas Liquids	Natural Gas			
bbls	barrels	Mcf	thousand cubic feet		
Mbbls	thousand barrels	MMcf	million cubic feet		
MMbbls	million barrels	bcf	billion cubic feet		
NGLs	natural gas liquids	Mcf/d	thousand cubic feet per day		
Mstb	thousand stock tank barrels of oil	m ³	cubic metres		
bbls/d	barrels of oil or natural gas liquids per day	MMbtu	million British Thermal Units		
-		GI	Gigaioule		

Oth	er
BOE or boe	means barrel of oil equivalent, using the conversion factor of 6 Mcf: 1 bbl
Mboe	means thousand barrels of oil equivalent
boe/d	means barrels of oil equivalent per day

ARTICLE 2 PRODUCING ROYALTY

2.1

Grant of the Producing Royalty

The Producing Royalty is hereby granted by Grantor to Grantee.

2.2 Payment of the Producing Royalty

The Producing Royalty shall be calculated and paid in accordance with Schedule "B" and such other provisions of this Agreement.

ARTICLE 3 TERM

3.1 Term

The term of this Agreement shall commence as of the Effective Date, and shall continue thereafter until such time as the Producing Royalty is paid in full in accordance with Schedule "B" to this Agreement.

ARTICLE 4 COMMITTED CAPITAL PROGRAM

4.1 Operator

Grantor shall be operator for the purposes of this Agreement, and hereby accepts its appointment as operator to conduct the Committed Capital Program.

4.2 Capital Commitment Amount and Committed Capital Program

Grantor agrees that it shall:

- (a) commit and spend, during each calendar year during the Capital Commitment Term, a minimum amount of Ten Million Dollars (\$10,000,000) (the "Capital Commitment Amount") for the drilling, completion, re-completion, workover, equipping and tie-in for production of wells targeting production from the Carseland Royalty Lands and/or Wayne Royalty Lands, which amount, for clarity, shall not include the costs incurred in respect of the Committed Capital Program for such calendar year;
- (b) drill at least two (2) gross wells during each calendar year of the Capital Commitment Term at locations on the Stolberg Royalty Lands selected by Grantor in its sole discretion (the "Committed Capital Program");
- (c) on or before December 15 of each year in the Capital Commitment Term, provide Grantee with details relating to the Capital Commitment Amount and Committed Capital Program for the following year, which shall include information in respect of the location and timing of wells to be drilled and an estimate of costs related thereto, and during each such year, Grantor shall provide Grantee with reasonable periodic updates regarding the status of Grantor's execution of the Capital Commitment Amount and Committed Capital Program; and
- (d) for each Royalty Well drilled during the Capital Commitment Term, provide Grantee with a well data information sheet in the form provided in Schedule "D".

4.3 Funding and Performance of Committed Capital Amount and Committed Capital Program

(a) Grantor and Grantee agree that any expenditures made by the Grantor for the drilling, completion, re-completion, workover, equipping and tie-in for production of wells on the Carseland Royalty

Lands and/or Wayne Royalty Lands during the period from the Effective Date until the commencement of the Capital Commitment Term shall be credited against the Grantor's relevant obligations in Clause 4.2 for 2016. Furthermore, any expenditures made by the Grantor for the drilling, completion, re-completion, workover, equipping and tie-in for production of wells on the Carseland Royalty Lands and/or Wayne Royalty Lands or any wells drilled by Grantor on the Stolberg Royalty Lands that exceeds the amounts required in any calendar year as set forth in Clause 4.2 shall be credited to the next calendar year of the Grantor's obligations such that, in no event shall the Grantor be required to spend more than Thirty Million Dollars (\$30,000,000) in fulfilling its obligations under Clause 4.2(a) or six (6) gross wells in fulfilling its obligations under Clause 4.2(b).

- (b) Grantor shall be responsible for all costs relating to the Committed Capital Program, and in the event Grantor does not expend the full Capital Commitment Amount or fully complete the Committed Capital Program in any calendar year during the Capital Commitment Term, Grantee may deliver to Grantor a deficiency notice (a "Deficiency Notice"), and if Grantor has not expended the full Capital Commitment Amount or fully completed the Committed Capital Program for such calendar year within sixty (60) days of receipt of the Deficiency Notice, then Grantee may, at its sole discretion, either:
 - (i) enter into good faith negotiations with Grantor with respect to the terms and conditions upon which the Parties may agree to an extension of the time for Grantor to expend the portion of the Capital Commitment Amount or complete the portion of the Committed Capital Program that was not fully expended or completed during such calendar year; or
 - (ii) expend or execute that portion of the Capital Commitment Amount or Committed Capital Program for such calendar year that Grantor failed to expend or execute by entering upon the Royalty Lands and conducting any and all operations as Grantee deems necessary to fulfill the obligations of Grantor for such calendar year in respect of the Capital Commitment Amount and Committed Capital Program.
- (c) In the event Grantee exercises its right under Clause 4.3(b)(ii) to enter upon the Royalty Lands, the following shall apply:
 - (i) prior to commencing any drilling operation upon the Royalty Lands Grantee shall procure, and thereafter maintain throughout the period it is conducting any operations upon the Royalty Lands, insurance with the same minimum coverage as Grantor is required to maintain pursuant to Clause 5.2(d);
 - (ii) in addition to its Producing Royalty, Grantee shall be entitled to Grantor's working interest share of the production of Oil Volumes from the Royalty Lands until the proceeds from the sale of that production equals three hundred percent (300%) of all amounts expended by Grantee in the conduct of such operations;
 - (iii) upon completion of any drilling operations conducted by Grantee upon the Royalty Lands, and Payout by Grantor to Grantee in respect of such Operations, Grantor shall take over operatorship of such operations;
 - (iv) Grantor shall provide such reasonable assistance as Grantee may require in the planning and co-ordination of such operations, including the disclosure to Grantee of its geological, geophysical and engineering interpretations to the extent in its possession or control and not subject to Third Party restrictions on disclosure, and provided further that

Grantor shall not be required to incur any out-of-pocket expenses in providing such assistance; and

- (v) notwithstanding anything to the contrary in this Agreement, Grantee shall be liable to Grantor for and, in addition, indemnify and hold Grantor and its directors, officers, agents and employees harmless from, all Claims and Losses and Liabilities that may be brought against or suffered by Grantor or its directors, officers, agents and employees, or that they may sustain, pay or incur, insofar as such Claims or Losses and Liabilities result from the gross negligence or wilful misconduct of Grantee or its directors, officers, agents, employees, contractors or subcontractors in the drilling of such well.
- (d) For clarity, Grantee shall, at no time, have an obligation to fund any costs of any nature on or in respect of the Capital Commitment Amount or the Committed Capital Program, unless it elects to exercise its right pursuant to Clause 4.3(b)(ii).

4.4 Third Party Notice to Drill

If a Person other than Grantor provides notice of its intention to drill a well on the Royalty Lands pursuant to an operating agreement that, as of the Effective Date, governs such Royalty Lands, Grantor shall be entitled to participate in the drilling of such proposed well and such well shall be deemed to be a Commitment Well for the purposes of this Agreement and to count towards the satisfaction of the Capital Commitment Amount or Committed Capital Program, as applicable.

4.5 No Objection

Grantee hereby covenants and agrees that none of it, nor any of its Affiliates, successors or permitted assigns shall, during the Capital Commitment Term, object to any regulatory applications for operations to be conducted by Grantor in respect of the Royalty Lands, provided Grantee's rights under this Agreement would not be adversely affected by such operation.

4.6 Acquired Lands

If any lands (or the right to explore for, develop and produce Oil Volumes from any such lands) are acquired by Grantor within one (1) mile radius of the Royalty ("Acquired Lands") prior to the date which is eight (8) years from the date hereof, Grantor shall have the right, in its sole discretion, to contribute the Acquired Lands to this Agreement upon notice to Grantee and, in such event, the Acquired Lands shall thereafter be deemed comprised in the Royalty Lands and subject to the terms of this Agreement.

ARTICLE 5 OPERATIONS

5.1

Responsibility for Operations

Subject to Clause 4.3(b)(ii), Grantor shall manage and conduct all operations in respect of the Royalty Lands diligently, in a good and workmanlike manner, in compliance, in all material respects, with all Documents of Title and Applicable Law and in accordance with good oilfield practices, including

prudent reservoir management and conservation principles. Notwithstanding the preceding portion of this Clause 5.1, a breach of the obligations contained in this Clause 5.1 will not result in any form of liability (whether in tort, contract or otherwise) of Grantor to Grantee, except insofar as the conduct to which the breach pertains constitutes negligence of Grantor in its capacity as operator of the Royalty Lands.

5.2 Operating Requirements

During the term of this Agreement, the following shall apply to all operations carried out on the Royalty Lands by the Grantor or any of its Affiliates:

(a) Contracting

Grantor will award all contracts for the supply of goods and services for expenditures authorized hereunder in accordance with good contracting practices in the oil and gas industry, and will consider such factors as reliability, safety, environmental protection, technology, costs, quality of services and delivery time.

(b) **Proper Practices in Operations**

Grantor will manage the Royalty Lands and conduct all operations diligently, in a good and workmanlike manner, in compliance with the Documents of Title and all Applicable Law and in accordance with good oilfield practices, including prudent reservoir management and conservation principles. Insofar as Grantor hires contractors hereunder, it will supervise such contractors in accordance with good oilfield practices.

(c) **Records and Accounts**

To minimize the possibility of inaccurate recording or reporting of transactions, assets or liabilities hereunder, Grantor will maintain internal controls in accordance with good oilfield practice. Grantor will keep and maintain true and correct records and accounts under this Agreement for the conduct of operations, the production of Oil Volumes and the disposition thereof. Grantor will, upon reasonable notice from Grantee requesting same and not more than once per calendar year, permit Grantee to: (i) inspect those records and accounts during normal business hours in the Grantor's principal office or its applicable field office; (ii) make extracts or copies therefrom; and (iii) audit those records and accounts, including the associated processes and procedures respecting internal controls. Provided that this Clause 5.2(c) shall in no way restrict Grantee's access to well information and seismic data as provided for in Clause 5.3.

(d) Insurance

- (i) <u>Required Financial Responsibility</u> Grantor will obtain and maintain all insurance policies, indemnities and other forms of financial responsibility required by Applicable Law for operations.
- (ii) <u>Required Insurance</u> Grantor will, before any operation is commenced, obtain from reputable insurers for its sole account the following policies of insurance:
 - (A) "automobile liability insurance" for all motor vehicles, snowcraft and all terrain vehicles, owned or non-owned, operated or licenced by Grantor, insofar as they are used in operations, with an inclusive bodily injury, death and property damage limit of a minimum of \$2,000,000 per occurrence; and

(B) "commercial general liability insurance", with an inclusive bodily injury, death and property damage limit of a minimum of \$5,000,000 per occurrence, including "employer's liability; "contingent employer's liability: "contractual liability", "contractor's protective liability", "sudden and accidental pollution liability" and "products and completed operations liability".

(e) Measurement

Grantor will test the accuracy of any metering equipment it operates on the Royalty Lands to measure produced Oil Volumes or related emissions. It will conduct such tests at such frequency as is required under Applicable Law or at such greater frequency as is reasonable, having regard to such matters as the type and volume of those Oil Volumes. It will conduct each such test using recognized engineering methods not less stringent than those prescribed by Applicable Law.

5.3 Well Information and Seismic Data Requirements

Subject to any restrictions pursuant to Third Party agreements or Applicable Law, Grantor shall provide Grantee access in Grantor's office to well information and seismic data in respect of the Producing Royalty on three (3) Business Days' prior notice and Grantee shall be entitled to make copies of such materials as it may determine are necessary.

5.4 Processing

All production of Crude Oil and Condensate from the Royalty Lands will be processed at the Facilities or such other facility as Grantor may determine, acting reasonably.

5.5 Royalty Determination Point

In the event Grantee has not elected to take the Producing Royalty in kind, the Producing Royalty shall be determined and valued as of the Royalty Determination Point. In the event the Grantee has elected to take the Producing Royalty in kind, Grantor shall deliver to Grantee the Grantee's Producing Royalty share of the Oil Volumes produced from the Royalty Lands at the Royalty Determination Point and the Grantee shall accept such deliveries at the Royalty Determination Point.

5.6 Priority

Oil Volumes will be handled on a priority basis to the extent that Grantor's capacity is available in the Facilities. If the Facilities are unable to handle all Oil Volumes available for delivery to the Facilities on any one day, the Oil Volumes shall be handled in priority to all other volumes of Oil delivered by Grantor to the Facilities. Priority will not be given for volumes restricted as a result of transportation considerations.

5.7 Marketing and Transportation

(a) In the event Grantee has not elected to take the Producing Royalty in kind, Grantor shall market Grantee's Producing Royalty share of Oil Volumes produced from the Royalty Lands, at the Oil Price, for no marketing fee, the proceeds of which shall be payable by Grantor to Grantee in accordance with Schedule "B".

- (b) Provided Grantee does not elect to take its Producing Royalty in-kind, Grantor will enter into arrangements for the Transportation of the Producing Royalty on behalf of Grantee, for no transportation fee. If a Force Majeure event causes a disruption to the Transportation of Oil Volumes produced from the Royalty Lands, upon reasonable prior written request of a Party, the Parties shall meet to discuss in good faith possible alternatives and mitigation options in the context of the particular Force Majeure event, in respect of the Transportation arrangements.
- (c) If Grantee elects to take its Producing Royalty in-kind, Grantee shall:
 - (i) provide Grantor with at least two (2) months' notice of its intention to take its Producing Royalty in-kind, which election must be for a term of no less than six (6) months; and
 - (ii) provide Grantor with at least two (2) months' notice of its intention to stop taking its Producing Royalty in-kind, which election must be for a term of no less than six (6) months.

5.8 Third Party Operation Notice

If a Person other than Grantor provides notice of its intention to conduct operations in respect of a Royalty Well pursuant to an operating agreement that, as of the Effective Date, governs such Royalty Lands, including the abandonment of a Royalty Well, Grantor shall be entitled to participate in the operation so proposed in accordance with the terms of the applicable operating agreement.

5.9 No Objection

Grantee hereby covenants and agrees that none of it, nor any of its Affiliates, successors or permitted assigns shall, during the term of the Producing Royalty, object to any regulatory applications made by Grantor in respect of the Royalty Lands, provided Grantee's rights pursuant to this Agreement would not be adversely affected by same.

ARTICLE 6

LIABILITY AND INDEMNITY REGARDING THE PRODUCING ROYALTY

6.1 Grantor's Responsibility

Grantor shall:

- (a) be liable to Grantee for all Losses and Liabilities that Grantee may suffer, sustain, pay or incur; and, in addition,
- (b) indemnify and hold harmless Grantee and its directors, officers, agents and employees against all Claims and Losses and Liabilities that may be brought against or suffered by Grantee, its directors, officers, agents and employees or that they may sustain, pay or incur,

insofar as they are a direct result of: (i) any act or omission (whether negligent or otherwise) of Grantor with respect to operations or activities conducted by it on or in respect of the Royalty Lands; (ii) subject to Clause 4.3(b)(ii), all past, present or future Environmental Liabilities in respect of the Royalty Lands or the Royalty Wells; or (iii) the negligence of Grantor, its employees, agents or contractors. However, this obligation will not apply to the extent that the particular act or omission was done or omitted to be done in accordance with Grantee's written instructions or written concurrence. Costs described in this Clause 6.1 will include reasonable legal costs on a solicitor-client basis.

6.2 Grantee's Responsibility

In exercising its rights under Clause 4.3(b)(ii), Grantee shall:

- (a) be liable to Grantor for all Losses and Liabilities that Grantor may suffer, sustain, pay or incur; and, in addition,
- (b) indemnify and hold harmless Grantor and its directors, officers, agents and employees against all Claims and Losses and Liabilities that may be brought against or suffered by Grantor, its directors, officers, agents and employees or that they may sustain, pay or incur,

insofar as they are a direct result of the gross negligence of Grantee, its employees, agents or contractors. However, this obligation will not apply to the extent that the particular act or omission was done or omitted to be done in accordance with Grantor's written instructions or written concurrence. Costs described in this Clause 6.2 will include reasonable legal costs on a solicitor-client basis.

ARTICLE 7 PRODUCING ROYALTY DEFAULT

7.1 Grantor Default

If Grantor fails to pay an amount (the "Grantor Default Amount") it is required to pay pursuant to this Agreement (any such failure referred to herein as an "Grantor Default") Grantee may give written notice to Grantor (such notice is referred to herein as the "Grantor Default Notice") specifying the Grantor Default. If Grantor fails to cure the Grantor Default within ten (10) Business Days of its receipt of the Grantor Default Notice (the date on which the Grantor Default Notice is received by Grantor is referred to herein as the "Grantor Default Notice Date"), Grantee may, without limiting its other rights as contained in this Agreement or otherwise held at law or in equity:

- (a) charge Grantor interest, as computed monthly, with respect to such unpaid amount from the day such payment is due until the day it is paid, at the Prime Rate plus two percent (2%), regardless of whether Grantee has notified Grantor in advance of its intention to charge interest with respect to such unpaid amount;
- (b) set-off against the amount unpaid by Grantor any sums due or accruing to Grantor from Grantee pursuant to this Agreement and from any other agreement between Grantee and Grantor, whether executed before or after the date hereof; and
- (c) maintain an action or actions for such unpaid amounts and interest thereon on a continuing basis as such amounts are payable, but not paid by Grantor, as if the obligation to pay such amounts and the interest thereon were liquidated damages due and payable on the relevant date such amounts were due to be paid.

7.2 Interest

The obligation to pay interest at the rate specified in subsection 7.1(a) with respect to a Grantor Default is to apply until such Grantor Default is rectified and shall not merge into a judgment for principal and interest, or either of them. The Parties waive the application of any Applicable Law to the contrary, insofar as such waiver is permitted or not prohibited by Applicable Law.

7.3 Grantee Default

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If Grantee fails to pay an amount (the "Grantee Default Amount") it is required to pay pursuant to this Agreement (any such failure referred to herein as an "Grantee Default") Grantor may give written notice to Grantee (such notice is referred to herein as the "Grantee Default Notice") specifying the Grantee Default. If Grantee fails to cure the Grantee Default within ten (10) Business Days of its receipt of the Grantee Default Notice (the date on which the Grantee Default Notice is received by Grantee is referred to herein as the "Grantee Default Notice Date"), Grantor may, without limiting its other rights as contained in this Agreement or otherwise held at law or in equity:

- (a) charge Grantee interest, as computed monthly, with respect to such unpaid amount from the day such payment is due until the day it is paid, at the Prime Rate plus two (2%) percent, regardless of whether Grantor has notified Grantee in advance of its intention to charge interest with respect to such unpaid amount;
- (b) set-off against the amount unpaid by Grantee, any of Grantee's share of net proceeds realized from the sale or disposition of any Oil Volumes from the Royalty Lands, and any sums due or accruing to Grantor from Grantee pursuant to this Agreement and from any other agreement between Grantee and Grantor, whether executed before or after the date hereof; and
- (c) maintain an action or actions for such unpaid amounts and interest thereon on a continuing basis as such amounts are payable, but not paid by Grantee, as if the obligation to pay such amounts and the interest thereon were liquidated damages due and payable on the relevant date such amounts were due to be paid.

7.4 Interest

The obligation to pay interest at the rate specified in subsection 7.3(a) with respect to a Grantee Default is to apply until such Grantee Default is rectified and shall not merge into a judgment for principal and interest, or either of them. The Parties waive the application of any Applicable Law to the contrary, insofar as such waiver is permitted or not prohibited by Applicable Law.

ARTICLE 8 BOOKS AND RECORDS

8.1 Books and Records

- (a) Grantee shall have the right to examine the accounts and records maintained by Grantor in respect of the Royalty Lands and Grantor's obligations under this Agreement, including production accounting records and marketing records, provided that, Grantee may not request or conduct an examination of Grantor's accounts and records pursuant to this Clause 8.1(a) more than once per calendar year. Any claims of discrepancies disclosed by such an examination shall be made in writing to Grantor within the twenty-four (24) month period next following the end of such calendar year, after which, absent fraud, no adjustments shall be made. The cost of all such examinations shall be borne by Grantee.
- (b) Notwithstanding Clause 8.1(a), if Grantor, acting reasonably, believes that any examination of its accounts and records pursuant to Clause 8.1(a) may disclose or make available any information other than that which relates solely to the Royalty Lands and amounts invoiced and paid hereunder, then, prior to the commencement of such examination, Grantee and Grantor shall enter into a confidentiality agreement for the sole purpose of such examination.

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The Parties shall endeavour in good faith to resolve any discrepancies identified through any examination of Grantor's accounts and records conducted pursuant to Clauses 8.1(a) or 8.1(b) as soon as same are identified, provided that, absent fraud, no discrepancy may be raised more than twenty-six (26) months after the end of the calendar year in which the applicable amount was invoiced or paid. If the Parties cannot resolve any such discrepancies within a reasonable period of time, either Party may require that the matter be resolved pursuant to Article 14.

ARTICLE 9

ASSIGNMENTS AND DISPOSITIONS

9.1 Assignments and Dispositions

(c)

- (a) Subject to 9.1(e), Grantor and Grantee may:
 - (i) not assign or otherwise dispose of less than all of their respective interests in or to this Agreement without the other Party's prior written consent; or
 - (ii) assign their entire interest in this Agreement, without the other Party consent, by delivery of prior written notice to the other Party of such assignment.
- (b) In the event of an assignment or disposition to any Third Party in accordance with Clause 9.1(a)10.1(a), unless and until any assignee or transferee of a Party has been assigned and novated into this Agreement, such Party shall remain liable for all of the obligations of such assignee or transferee arising under this Agreement. Subject to the other provisions of this Article 9, Grantor may not grant any Security Interests over the Royalty Lands without Grantee's prior written consent, provided that nothing contained elsewhere in this Clause 9.1(b) shall prevent Grantor from encumbering all or any undivided share of its interest in this Agreement or the Royalty Lands to a Third Party (a "Lien Holder") for the purpose of security relating to finance.
- (c) In the event that Grantor grants a Security Interest or overriding royalty in accordance with Clause 9.1(b)(b), the following shall apply:
 - (i) Grantor shall remain liable for all obligations under this Agreement;
 - (ii) Grantor shall deliver to Grantee an agreement substantially similar to the Interest Clarification and Acknowledgement Agreement executed by Grantor and the Lien Holder or overriding royalty holder, as applicable; and
 - (iii) the Lien Holder shall undertake in writing that upon any realization of the security under such Encumbrance, the Lien Holder or any Person acquiring such interest thereunder shall assume and discharge all obligations of Grantor under this Agreement.
- (d) Notwithstanding any other provision of this Agreement, in the event that Grantor sells or disposes of all or a portion of its interest in the Royalty Lands, it shall provide Grantee with reasonable prior notice of such sale or disposition, and include in such notice a description of lands of reasonably similar productive capability that Grantor offers to substitute in the place of the disposed of interest in the Royalty Lands. Such offer shall not be unreasonably refused by Grantee. In the event the Grantee refuses such offer, within ten (10) days of the delivery of the notice referred to in this Clause 9.1(d)(d), the dispute resolution provisions set out in Article 14 shall apply.

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ARTICLE 10 CONFIDENTIALITY AND USE OF INFORMATION

10.1 Confidentiality Requirement

- (a) Each Party entitled to information obtained under this Agreement may use it and its interpretations thereof for its own benefit and account, provided that each Party shall maintain any confidential information obtained under this Agreement from the other Party strictly confidential and shall not disclose any such information to any Third Party without the prior written consent of the Party from whom such information was received. Each Party shall take such measures respecting internal security and access to information as are appropriate to keep confidential from Third Parties and Persons not then entitled to it hereunder all such information. Notwithstanding the foregoing, neither Party is prohibited from disclosing any information to the extent:
 - (i) as required under a Document of Title or to Governmental Authorities, including in connection with any permit, license, approval or other authorization required under Applicable Law for the conduct of any operations in respect of the Royalty Lands;
 - (ii) reasonably necessary to retain or protect its interest in the Royalty Lands;
 - (iii) as required by Applicable Law or stock exchange requirements, provided that, if and when available, it shall request any confidentiality protection permitted thereunder and that any such disclosure beyond that required by Applicable Law is subject to the requirements of Clause 12.1 for public announcements;
 - (iv) to its Affiliates and to employees, officers, directors and contract personnel of it or its Affiliate that have a reasonable need to know such information, provided that such Persons may use such information only in connection with operations on the Royalty Lands and the other transactions and matters contemplated herein, and in connection therewith:
 - (A) such Party shall ensure and require that each such Affiliate and each such employee, officer, director or contract personnel of it or its Affiliate keeps the disclosed information confidential and does not disclose or use the disclosed information except as expressly permitted under this Clause 10.1; and
 - (B) such Party shall be liable to, and, in addition, shall indemnify and save harmless the other Party from and against any Losses and Liabilities suffered, paid or incurred by that other Party arising from or attributable to non-permitted disclosure of or use of any confidential information by such Party's Affiliate or any employee, officer, director or contract personnel of such Party or its Affiliate;
 - (v) to a Third Party that is a *bona fide* prospective assignee of all or part of such Party's interest in the Royalty Lands or this Agreement, whether by farmout, participation or otherwise or to a Third Party with which it is conducting *bona fide* negotiations directed towards a merger, amalgamation or sale of shares representing a majority ownership interest of that Party or any of its Affiliates, provided that any such disclosure of geophysical data is:

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- (A) restricted to showing it at the offices of the disclosing Party or in its data room; and
- (B) is not prohibited by any agreement under which it was acquired;
- (vi) to the extent reasonably appropriate for the purposes for which such information may be used, to its lenders, legal counsel, auditors, underwriters, investors, financial and other professional advisors and credit rating agencies; or
- (vii) to the extent required by any legal or administrative proceedings or because of any order of a court or any Governmental Authority binding on it, provided that:
 - (A) it shall promptly notify the other Parties of any such anticipated disclosure; and
 - (B) it shall request any confidentiality protection permitted thereunder.
- (b) No Party may make a disclosure under Clause 10.1(a)(v) unless there is a prior agreement with each applicable Third Party which provides, as a minimum, that such Third Party shall take such measures with respect to confidentiality, non-disclosure and internal security and access to information as are appropriate to ensure that no such information shall be disclosed by it to any other Third Party or used by it for other than the contemplated purposes (provided that, in the case of any such disclosure to legal counsel, such an agreement is not necessary if such legal counsel is bound by a professional or ethical obligation of confidentiality and non-disclosure).

10.2 Proprietary Information Disclosed by a Party

- (a) Notwithstanding anything contained in this Agreement, no Party that holds information proprietary to it or any of its Affiliates, including, for this purpose, proprietary processes, procedures, technology or equipment or any interpretive data described in Clause 10.4, is required to disclose any such information hereunder. However, the Parties recognize that a Party may disclose such information to the other Party under this Clause 10.2 for the benefit of operations in respect of the Royalty Lands.
- (b) A Party that makes a disclosure of proprietary information under this Clause 10.2 does not lose any ownership interest in that information because of that disclosure. A Party that discloses any such information shall use its reasonable efforts to identify its proprietary nature at the time of such disclosure and in any copies thereof provided to the other Party, but its failure to identify that information as proprietary shall not affect its ownership interest in it. A Party that discloses any such information to the other Party also represents, by its actions, that it has authority to make that disclosure without being in breach of the disclosing Party's contractual or fiduciary obligations to any Third Party. Such disclosing Party shall indemnify and save harmless the other Party with respect to Losses and Liabilities suffered by the other Party because of any Claim by a Third Party for a breach of any such obligations. A Party that obtains such information hereunder does not acquire any ownership rights therein.

10.3 Exception to Confidentiality Requirement

Notwithstanding Clauses 10.1 and 10.2, the confidentiality obligations therein shall not extend to information contemplated in those provisions, insofar as that information:

- (a) is or becomes publicly available through no act or omission of the Party to which it was disclosed or its Affiliates, directors, officers, employees, agents, professional advisors, consultants or independent contractors in breach of the provisions of this Article 10;
- (b) is already in possession of the Party to which it was disclosed, or any of its Affiliates, without prior restriction on disclosure;
- (c) is subsequently obtained lawfully by the Party to which it was disclosed from a Third Party which that Party does not reasonably believe is obligated to maintain that information as confidential; or
- (d) is independently developed by a Party or its Affiliate without reference to the information required to be kept confidential hereunder.

However, specific items of information shall not be considered to be in the public domain only because more general information is in the public domain.

10.4 Interpretive Data

Nothing herein requires a Party to disclose to the other Party any interpretation developed at its own expense from geological, geophysical, engineering, economic or other data held by it, including any such data arising from operations in respect of the Royalty Lands.

10.5 Confidentiality Requirement to Continue

Notwithstanding anything in this Article 10, except insofar as information obtained under this Agreement is subject to the exceptions set forth in Clause 10.3:

- (a) if a Party ceases to be a party to this Agreement, it shall remain bound by the provisions of this Article 10 for a period of two (2) years from and after the date it ceases to be a Party; and
- (b) upon termination or expiration of this Agreement, the Parties agree to remain bound by the provisions of this Article 10 for a period of two (2) years from the date of such termination or expiration.

10.6 Warranty Disclaimer Respecting Information Disclosures

Each Party acknowledges that any sharing of information hereunder is intended to facilitate operations in respect of the Royalty Lands and is not intended to replace or limit independent review and evaluation of that information for any operation in respect of the Royalty Lands. Each Party releases the other Party and its Affiliates, directors, officers and employees from any Losses and Liabilities that Party incurs or suffers because of the use or reliance on advice, information and materials that were provided to it by (or on behalf of) the other Party before or under this Agreement, including any evaluations, projections, reports and interpretive or non-factual materials prepared by that other Party or otherwise in its possession.

ARTICLE 11 FINANCIAL INFORMATION REQUIREMENTS

11.1 Grantee Reporting Requirements

- (a) In order to comply with Canadian securities laws and rules applicable to Grantee and the continuous disclosure obligations of Grantee, and specifically to allow for the preparation of:
 - (i) audited statement of revenues, royalties and operating costs respecting Grantee's business and assets for each financial year, complete with an auditor's report thereon and notes thereto (the "**Operating Statements**"), in accordance with International Financial Reporting Standards ("**IFRS**");
 - (ii) audited financial statements for Grantee (the "Company Financial Statements") for each financial year, complete with an auditor's report thereon and notes thereto, in accordance with IFRS; and
 - (iii) such other financial statements, inclusive of notes and any auditors reports thereon, management discussion and analysis, and any other disclosure documents required to comply with Canadian securities laws and rules applicable to Grantee and the continuous disclosure obligations of Grantee,

it will be necessary for Grantee and its auditors to have access to the records of Grantor pertaining to the Royalty Lands including all material information regarding the operations of the Royalty Lands (the "**Operational Information**") and the determination of the Producing Royalty. Accordingly, Grantor will provide (and shall ensure that all other relevant Affiliates of Grantor, as applicable will provide) to Grantee and its auditors reasonable access to:

- (iv) all Operational Information;
- (v) any available financial information relating to the Royalty Lands, including production records and invoices, and other operating statements, financial statements and summaries previously prepared by Grantor (or their predecessors in title), to the extent such information is in the possession and control of Grantor pertaining to the relevant period described above for which Grantee has continuous disclosure obligations under Canadian securities laws; and
- (vi) its personnel during Grantor's normal business hours,

(the foregoing access and financial information referred to in the foregoing Clauses (ii) and (iii) as the "Financial Information").

(b) The foregoing access to and collation of the Financial Information and the Operational Information shall be at the cost and risk of Grantee. Grantor will use all commercially reasonable efforts to provide reasonable access to Grantee to the Financial Information and Operational Information and provide any other assistance that Grantee may reasonably request, including the provision by Grantor of a customary management representation letter regarding Grantor or the Royalty Lands if necessary and if Grantee or its advisors require the assistance of Grantor's personnel to find, collect or interpret such Financial Information and Operational Information, then Grantor shall cause such reasonable assistance to be provided and Grantee shall pay and reimburse Grantor for the reasonable costs and time associated with its personnel providing such assistance.

(c) Grantor consents to disclosure by Grantee of information with respect to the Royalty Lands as required by Grantee's continuous disclosure obligations in relation to the Royalty Lands.

11.2 Cumulative Expenditures

Within ninety (90) days of the last day of each calendar year of the Capital Commitment Term, Grantor shall prepare and deliver to Grantee a summary of the cumulative aggregate amounts, expended for the benefit of the Royalty Lands, during the preceding calendar year (the "Cumulative Expenditures").

ARTICLE 12 PUBLIC ANNOUNCEMENTS

12.1 Parties to Discuss Public Announcements

- (a) Except to the extent provided in Clauses 11.1(c) and 12.1(b) or elsewhere in this Agreement, a Party proposing to make a public announcement or release under this Article 12 that includes a direct reference to the name of the other Party shall provide the other Party, by notice, with a draft of such release for the other Party's comment not later than one clear Business Day before the proposed disclosure to the public. The proposed disclosure is subject to such other Party's prior written approval, which approval may not be unreasonably withheld, delayed or conditioned. A Party that fails to object to that disclosure, by notice to that Party within that period, shall be deemed to have approved it. A Party that issues a notice objecting to a proposed disclosure shall specify the nature of its objection in reasonable detail and any suggested modifications to the proposed public announcement or release.
- (b) Notwithstanding Clause 12.1(a), Grantor may issue a public announcement or release about an Emergency without prior approval to do so, insofar as:
 - (i) it reasonably determines that Grantee's prior approval of that disclosure is not reasonably feasible within any required or prescribed timeframe; and
 - (ii) it limits the release of confidential information to that information that is required to satisfy the requirements of Applicable Law applicable to the Emergency or for other health and safety purposes arising from the Emergency.
- (c) Except as otherwise provided in this Article 12 and elsewhere in this Agreement, any Party may make a public announcement or release under this Article 12 about its involvement in this Agreement or operations in respect of the Royalty Lands, including disclosure in an annual report or other periodic report or presentation to shareholders or the public. Notwithstanding Article 10 and Clause 12.1(a), a Party is not prohibited from making any such public announcement or release without reference to the confidentiality and non-disclosure obligations in Article 10 and before expiry of the time prescribed by Clause 12.1(a), insofar as such announcement or release is required by Applicable Law or stock exchange requirements applicable to it or its Affiliate.

ARTICLE 13 FORCE MAJEURE

13.1 Suspension of Obligations

Subject to the provisions of Clauses 13.2 and 13.3, if a Party is prevented by reason of Force Majeure from performing any obligation under this Agreement, in whole or in part, such obligation shall, to the extent that its performance is prevented by such Force Majeure, be suspended for so long as such Force Majeure continues to prevent such performance, and the non-performance of such obligation to such extent during such period of suspension shall not constitute a breach or default hereunder.

13.2 Notification

Upon becoming aware of the occurrence or existence of Force Majeure, or of the impending occurrence of Force Majeure, the Party claiming Force Majeure shall immediately notify the other Party thereof, and shall as soon as reasonably practicable thereafter provide the other Party with a written notice describing the Force Majeure and setting out in reasonable detail:

- (i) the obligation or obligations the performance of which is or will be affected thereby;
- (ii) the estimated period during which such performance may be prevented, interfered with or delayed, and the estimated extent of such prevention, interference or delay in performance; and
- (iii) particulars of the measures the Party claiming Force Majeure proposes to take to remedy or cause the discontinuance of the Force Majeure, and to mitigate the effects thereof in the interim.

Such notice shall thereafter be updated by the Party claiming Force Majeure as often as is reasonable under the circumstances during the period of such Force Majeure.

13.3 Remedial Measures

A Party seeking to rely on the provisions of Clause 13.1 with respect to Force Majeure shall be required to use commercially reasonable efforts to remedy or cause the discontinuance of the Force Majeure, and to mitigate the effects thereof; provided, however, that the provisions of this Clause 13.3 shall not require a Party to settle any labour dispute on terms which it would not otherwise be willing to agree to, or to otherwise incur unreasonable expense.

ARTICLE 14 DISPUTE RESOLUTION

14.1 Dispute Resolution

If a Dispute of any nature arising out of or relating to this Agreement has not been resolved through negotiations between the Parties, the Parties agree to use and follow the dispute resolution procedures of this Article 14 for all such Disputes, except where an injunction, specific performance or other equitable relief is sought, in which case either Party may resort to, and the Parties shall attorn to, the non-exclusive jurisdiction of the courts of the Province of Alberta.

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14.2 Claims Procedure

Upon any Dispute arising, either Party may, by written notice to the other Party, require that the Dispute be referred to and reviewed by the Parties' respective designated senior management representatives (in this Clause 14.2, collectively, the "Senior Management Representatives"). Promptly following delivery of such notice, the Parties' respective Senior Management Representatives shall meet in order to discuss and attempt to resolve the Dispute within 10 Business Days. If the Parties' respective Senior Management Representatives agree upon a resolution of a Dispute, such resolution shall be binding upon all Parties and shall be memorialized in a written settlement and release agreement that is in form and substance acceptable to the Parties acting reasonably and in good faith. If the Parties' respective Senior Management Representatives cannot resolve the Dispute within that time period, the Parties shall resort to arbitration in accordance with Clause 14.3.

14.3 Arbitration

If a Dispute has not been resolved by the procedures described in Clause 14.2, the Parties agree that any such Dispute shall be settled by binding arbitration, by a single arbitrator, conducted in accordance with the rules of the ADR Institute of Canada and in accordance with the *Arbitration Act* (Alberta) (the "**Rules**").

14.4 Costs

Initially the common costs of any arbitration pursuant to Clause 14.3, including those costs associated with the Arbitrator and the facilities used to conduct the arbitration, shall be shared equally between the Parties and each Party shall be responsible for its own costs and expenses, including, legal fees incurred in connection therewith. However, the Arbitrator shall award costs in accordance with the Rules, and the presumption shall be that costs shall be awarded in favour of the successful Party and that the failure of a Party to do better than an offer made to it under the Rules shall be taken into account in the award of costs made by the Arbitrator.

14.5 Confidentiality

All negotiations, conferences and discussions pursuant to Clauses 14.2 and 14.3 shall constitute confidential information and shall be subject to the provisions of Article 10.

14.6 Without Prejudice

All negotiations, conferences and discussions pursuant to Clauses 14.2 and 14.3 shall be treated as compromise and settlement negotiations conducted without prejudice and off the record. Nothing said or disclosed, nor any document produced, in the course of such negotiations, conferences and discussions that is not otherwise independently discoverable, shall be offered or received as evidence or used for impeachment or for any other purpose in any current or future arbitration, litigation or any other judicial or administrative proceeding.

14.7 Continued Performance During Dispute

To the extent that it is reasonably possible to do so, each of the Parties shall continue to observe and perform all of its obligations under this Agreement during any Dispute respecting or related to this Agreement.

ARTICLE 15 NOTICE

15.1 Delivery of Notices

Whether or not so specified herein, all notices, communications and statements ("notices") required or permitted to be given hereunder shall be in writing, subject to the provisions of this Clause. Any notice to be given hereunder shall be deemed to be given properly if delivered in any of the following modes:

- (a) personal or courier service delivery of the notice to the Party on whom the notice is to be given at that Party's address for service specified hereunder. Notices so delivered shall be deemed received by the addressee thereof when actually delivered, except if delivery is made after normal business hours at the addressee's location or is made on a day that is not a Business Day, in which case such notice shall be deemed to have been received by the addressee at the commencement of the first Business Day after actual delivery of such notice; or
- (b) by facsimile transmission to the Party on whom the notice is to be given to the facsimile number specified for such purposes hereunder. A notice so delivered shall be deemed received by the addressee thereof when actually received in complete and legible form by such addressee, except if receipt in such form occurs after normal business hours at the addressee's location or occurs on a day that is not a Business Day, in which case such notice shall be deemed to have been received by the addressee at the commencement of the first Business Day after such notice was received in full and legible form; or
- (c) by electronic transmission or mail. A notice so delivered shall be deemed received by the addressee thereof when actually received in complete and legible form by such addressee, except if receipt in such form occurs after normal business hours at the addressee's location or occurs on a day that is not a Business Day, in which case such notice shall be deemed to have been received by the addressee at the commencement of the first Business Day after such notice was received in full and legible form.

15.2 Addresses for Notices

The address and facsimile number for delivery of notices hereunder of each of the Parties shall be as follows:

Grantor:

Suite 2600, 585 - 8th Ave S.W. Calgary, Alberta T2P 1G1 Attention: President Fax: 403.984.1749

Grantee:

Suite 400, 144 – 4th Ave. SW Calgary, Alberta T2P 3N4 Attention: Vice President, Land

Fax: 403.221.0875

15.3 Right to Change Address

Any Party may change its address or facsimile number for delivery of notice hereunder by notice to the other Party and such changed address or facsimile number for delivery of notices thereafter shall be effective for all purposes of this Agreement.

ARTICLE 16 MISCELLANEOUS

16.1 Further Assurances

Each Party shall, from time to time and at all times, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required in order to fully perform and carry out the terms of this Agreement.

16.2 Entire Agreement

This Agreement contains the entire Agreement between the Parties with respect thereto and supersedes all other agreements, documents, writings and verbal understandings among the Parties and their Affiliates relating to the Royalty Lands.

16.3 Governing Law

This Agreement shall, in all respects, be subject to, interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. Subject to Article 10, the Parties shall attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

16.4 Enurement

This Agreement shall enure to the benefit of and be binding upon the Parties and their respective successors and permitted assigns.

16.5 Joint Preparation

The Parties acknowledge and confirm that this Agreement was negotiated and prepared by the Parties with the advice of their respective legal counsel to the extent deemed necessary by each of the Parties, and was not prepared by one Party to the exclusion of the other Party and, accordingly, should not be construed against one or more Parties by reason of its preparation, negotiation or drafting.

16.6 Time of Essence

Time shall be of the essence in this Agreement.

16.7 Invalidity of Provisions

If any term or other provision of this Agreement is or becomes invalid, illegal or unenforceable in any jurisdiction, such invalidity, illegality or unenforceability shall not affect the validity, legality or enforceability of any other term or provision of this Agreement and such invalid, illegal or unenforceable term or provision shall be, as to such jurisdiction, severable from this Agreement.

16.8 Waiver

No failure on the part of any Party in exercising any right or remedy under this Agreement shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by other Applicable Law or otherwise conferred. No waiver of any provision of this Agreement, including this Clause 16.8, shall be effective otherwise than by an instrument in writing dated subsequent to the date of this Agreement, executed by a duly authorized representative of the Party making such waiver.

16.9 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date of this Agreement, executed by a duly authorized representative of each Party.

16.10 Relationship of Parties

Nothing herein contained shall be construed as creating a partnership or similar association of any kind or as imposing upon any Party any partnership duty, obligation or liability to any other Party.

16.11 No Third Party Beneficiaries

This Agreement is made for the benefit of the Parties and their respective successors and permitted assigns and, except as expressly provided herein, is not intended to benefit, or be enforceable by, anyone that is not a Party. The Parties expressly exclude any provision of any Applicable Law that would confer rights or benefits under this Agreement to a Person that is not a Party or otherwise permit any Person that is not a Party to enforce any provision of this Agreement, other than the Parties' respective successors or permitted assigns, as the case may be.

16.12 Limitations Act (Alberta)

The Parties expressly agree that the 2 year period for seeking a remedial order under section 3(1)(a) of the *Limitations Act*, (Alberta) for any claim (as defined in that statute) brought under, or arising out of, claims disclosed by an audit shall be extended for a period of 2 years after the time this Agreement permitted that audit to be performed, whether or not the claimant was aware of the material facts which gave rise to the claim.

16.13 Expenses

Except as otherwise provided herein, each Party shall pay its costs and expenses incurred in connection with the preparation, execution and delivery of this Agreement and all documents and instruments executed pursuant hereto.

16.14 Responsibility for Consequential Losses

Notwithstanding any other provision of this Agreement no Party shall be liable to any other Party for any Consequential Losses suffered by the other Party, its Affiliates or any directors, officers, employees, contract personnel, contractors or agents of it or its Affiliate arising under or in connection with this Agreement, any operations conducted on or in respect of the Royalty Lands or the other matters and transactions contemplated herein, notwithstanding the negligence or breach of duty or standard of care by any Person.

EXECUTION PAGE FOLLOWS.

IN WITNESS WHEREOF the Parties have duly executed this Agreement as of the day and year first above written.

MANITOK ENERGY INC.

FREEHOLD ROYALTIES PARTNERSHIP by its managing partner, Freehold Royalties Ltd.

Per:

Name: Title: Per:

Name: Michael J. Stone Title: Vice President, Land

This is the execution page to the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor and Freehold Royalties Partnership, as Grantee Schedule "A-1" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Stolberg Royalty Lands

See attached.

MANITOK ENERGY, INC.

Mineral Property Report

Generated by Sharon Gough on April 21, 2015 at 8:34:41 am.

Selection

Admin Company: Category: Country: Province: Division: Area(s): Active / Inactive: Status Types: Lease Types: Lease Types: Acreage Status: Expiry Period: Acreage Category:

CORDEL/STOLBERG

Active



CS*EXPLORER Version: 9.10.04

MANITOK ENERGY, INC.

Mineral Property Report

Print Options

Acres / Hectares:	Hectares			
Working Interest DOI:	Yes			
Other DOI:	No			
Related Contracts:	Yes Related Units:	Nö		
Royalty Information:	Yes Expand:	No		
Well Information:	Yes	-		
Remarks:	No			
Acreage:	Developed / Undeveloped			

Sort Options

Division:	No:
Category:	No
Province:	No
Area:	No
Location:	Yes



CS*EXPLORER Version: 9,1004

Report Date: Apr 21, 2015

Page Number: 1

REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR DOI Code File Number Lse Type Lessor Type **File Status** Int Type / Lse No/Name Gross Net Doi Partner(s) * Lease Description / Rights Held Mineral Int Operator / Payor LICENCE CR Eff: Aug 01, 2013 256.000 WE Area : CORDEL/STOLBERG M00291 100.00000000 Sub: A WL Exp: Jul 31, 2018 256.000 MANITOK TWP 41 RGE 14 W5M SEC 1 256.000 PNG TO BASE TRIASSIC ACTIVE 5513080121 MANITOK Total Rental: 896.00 100.0000000 MANITOK Status Hectares Net Hectares Net 0.000 0.000 UNDEVELOPED Dev: 256,000 256.000 Undev: Royalty / Encumbrances **Royalty Type** Product Type Sliding Scale Convertible % of Prod/Sales Y 100.0000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS N **Roy Percent:** STANDARD Deduction: Prod/Sales: Gas: Royalty: Min Pay: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00122 PNG CR Eff: Jul 14, 2011 256.000 WI Area : CORDEL/STOLBERG 256.000 MANITOK TWP 41 RGE 14 W5M SEC 17 Sub: A WE Exp: Jul 13, 2016 100.00000000 ACTIVE 0611070230 256.000 ALL PNG MANITOK Total Rental: 896,00 100.0000000 MANITOK Status Hectares Net Hectares Net 0.000 0.000 256.000 UNDEVELOPED Dev: Undev: 256.000 Royalty / Encumbrances

CS*EXPLORER Version: 9,10.04

Report Date: Apr 21, 2015 Page Number: 2 **REPORTED IN HECTARES**

MANITOK ENERGY, INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Exposure Oper.Cont. ROFR DOI Code Gross Net Doi Partner(s) * *		·	Lease Description / Rights Held	
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CS*EXPLORER Version: 9.10.04

Report Date: Apr 21, 2015 Page Number: 3. **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Exposure Oper Cont. ROFR Gross Net Doi Partner(s) *	DOI Code *	Lease Description / Rights Held
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CS*EXPLORER Version; 9.10.04

Report Date: Apr 21, 2015

Page Number: 4

MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES

Exposure Oper.Cont. ROFR **File Number** Lse Type Lessor Type DOI Code File Status Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) M00125 Royalty / Encumbrances **Royalty Type** Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y N 100.00000000 % of PROD Roy Percent: **Deduction:** STANDARD Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Div: Prod/Sales: Max: Other Percent: Min: **Prod/Sales:** M00063 PNG CR Eff: Aug 19, 2010 256.000 C00026 E No Ŵ Area: CORDEL/STOLBERG Sub: A W1 Exp: Aug 18, 2015 128.000 MANITOK 93.00000000 TWP 42 RGE 15 W5M SEC 1 ACTIVE 0610080560 119.040 PETRUS 7.00000000 (PRODUCTION FROM MANITOK 100/03-12-042-15W5/00 & 100.0000000 MANITOK Total Rental: 448.00 100/03-12-042-15W5/02 WELLS) Status **Hectares** Net Hectares Net DEVELOPED Dev: 128.000 119.040 Undev: 0.000 0,000 Related Contracts ----C00026 E JOA Nov 15, 2010 C00036 C FOPART Oct 11, 2011 Royalty / Encumbrances C00168 A P&S Oct 31, 2014 FS00016 WEF Mar 01, 2013 **Royalty Type** Product Type Sliding Scale Convertible % of Prod/Sales FS00030 CON WFO May 01, 2012(I) CROWN SLIDING SCALE ROYALTYALL PRODUCTS Ý 100.00000000 % of PROD N FS00031 WEF Mar 01, 2013 **Roy Percent:** STANDARD **Deduction:** ----- Well U.W.I. Status/Type -----Gas: Royalty: Min Pay: Prod/Sales: 100/03-12-042-15-W5/00 ABZONE/OIL S/S OIL: Min: Max: Div: Prod/Sales: 100/03-12-042-15-W5/02 FLOWING/OIL

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Report Date: Apr 21, 2015 Page Number: 5

REPORTED IN HECTARES

MANITOK ENERGY. INC. Mineral Property Report

Exposure Oper.Cont. ROFR DOI Code Lse Type Lessor Type File Number File Status Int Type / Lse No/Name Gross Net Doi Partner(s) · * Lease Description / Rights Held. Operator / Payor Mineral Int (cont'd) Prod/Sales: **Other Percent:** Min: WI Area: CORDEL/STOLBERG M00063 PNG CR Eff: Aug 19, 2010 256.000 100.0000000 TWP 42 RGE 15 W5M SEC 1 256.000 MANITOK Sub: B WI Exp: Aug 18, 2015 ALL PNG BELOW BASE CARDIUM TO 256.000 ACTIVE 0610080560 Total Rental: 0.00 BASE RUNDLE_GROUP MANITOK EXCL NG IN RUNDLE_GROUP 100.0000000 MANITOK Count Acreage = No. Net Hectares Net Status Hectares UNDEVELOPED Dev: 0.000 0.000 256.000 256.000 **Related Contracts** -Undev: C00026 A JOA Nov 15, 2010(I) C00168 A P&S Oct 31, 2014 Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales **Royalty Type** N. 100.00000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y **Roy Percent: Deduction:** STANDARD Prod/Sales: Gas: Royalty: Min Pay: Prod/Sales: Max: Div: S/S OIL: Min: Min: Prod/Sales: Other Percent: 256.000 C00026 F No WI Area : CORDEL/STOLBERG M00063 PNG CR Eff: Aug 19, 2010 TWP 42 RGE 15 W5M SEC 1 128.000 MANITOK 91.60000000 Sub: C WL Exp: Aug 18, 2015 ACTIVE 0610080560 117.248 PETRUS 8,40000000 (PRODUCTION FROM MANITOK 100/09-01-042-15W5/00 & 100.0000000 MANITOK Total Rental: 448.00 100/09-01-042-15W5/02 WELLS) Hectares Net Hectares Net Status

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Report Date: Apr 21, 2016 Page Number: 6

MANITOK ENERGY. INC. Mineral Property Report

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Report Date: Apr 21, 2015 Page Number: 7

MANITOK ENERGY. INC. Mineral Property Report

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MANITOK ENERGY, INC. Mineral Property Report

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MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES

DOI Code Exposure Oper.Cont. ROFR File Number Lse Type Lessor Type Gross Int Type / Lse No/Name **File Status** *: Lease Description / Rights Held Net Doi Partner(s) Operator / Payor Mineral Int (cont'd) M00064 A. Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales **Royalty Type** N 100.0000000 % of PROD CROWN SLIDING SCALE ROYALTYALL PRODUCTS Υ Roy Percent: **STANDARD Deduction:** Min Pay: Prod/Sales: Gas: Royalty: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: WL M00065 PNG CR Eff: Aug 19, 2010 128.000 C00031 A No Area: CORDEL/STOLBERG Sub: A WI Exp: Aug 18, 2015 64.000 MANITOK 100.00000000 TWP 42 RGE 15 W5M E 11 0610080562 64.000 ALL PNG BELOW BASE CARDIUM TO ACTIVE TOP NORDEGG MANITOK Total Rental: 224.00 EXCL PNG IN UPPER_MANNVILLE 100.0000000 MANITOK Net **Related Contracts -**Hectares Net Hectares Status C000261 Nov 15, 2010 (I) 64.000 64.000 0.000 0,000 JOA DEVELOPED Dev: Undev: C00031 A POOLFO Feb 08, 2011 C00168 A P&S Oct 31, 2014 FS00006 CON WFO May 01, 2013 Royalty / Encumbrances FS00010 GAS HANDLE Aug 02, 2011 (I) FS00012 GAS PROC Aug 01, 2011 <Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales ALL PRODUCTS N N 50.0000000 % of PROD FS00014 GAS HANDLE Dec 01, 2011 C00031 A GROSS OVERRIDING ROYALTY 12.50000000 FS00021 CON WFO Aug 01, 2011 (I) **Roy Percent:** YES **Deduction:** ----- Well U.W.I. Gas: Royalty: Min Pay: Prod/Sales: Status/Type -----102/02-11-042-15-W5/00 ABZONE/GAS S/S OIL: Min: 5.00000000 Max: 12.50000000 Div: 23.8365 Prod/Sales:

MANITOK ENERGY, INC. Mineral Property Report

REPORTED IN HECTARES

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Report Date: Apr 21, 2015 Page Number: 11 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Int Type / Lse No/Name		Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code		Lease Description / Rights Held		Held
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Report Date: Apr 21, 2015 Page Number: 12 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Int Typ	pe Lessor T pe / Lse No/Na tor / Payor	••	Gross	Oper.Cont. R(Doi Partner(s)		DOI Code	*	Lease Descr	iption / Rights	Held
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· .		Status DEVELOPEC	D Dev:	Hectares 128.000	Net 128.000	Undev:	Hectares 0.000	Net 0.000	C00026 I C00031 A C00168 A	Related Contr JOA POOLFO P&S	acts Nov 15, 2010(f) Feb 08, 2011 Oct 31, 2014
				Roya	ilty / Encumbra	nces	· · · · · · · · · · · · · · · · · · ·		FS00006	CON WFO	May 01, 2013
		Royalty Type GROSS OVE Roy Perc Deductio	RRIDING ROYALT	ALL PROD	ype Sliding S UCTS N			od/Sales 0 ´% of PROD	FS00010 FS00012 FS00014 FS00017 A FS00021	GAS PROC	EAug 02, 2011 (I) Aug 01, 2011 E Dec 01, 2011 Jul 14, 2011 Aug 01, 2011 (I)
		Gas: Roy S/S OIL: Other Pe	Min: 5.0000000	Max: 1	Min Pa 2.50000000 Div Mir	v: 23.8365	Pro	d/Sales: d/Sales: d/Sales:		I.W.I. S 2-15-W5/00 AB 2-15-W5/02 FL	tatus/Type ZONE/GAS
		Royalty Type CROWN SLI Roy Perc	DING SCALE ROYA	Product T		icale Conv		od/Sales		2-15-W5/00 AB 2-15-W5/02 FL	
		Deductio Gas: Roy S/S OIL: Other Pe	on: STANDARD /alty: Min:) Max:	Min Paj Div Mir	r:	Proc	l/Sales: l/Sales: l/Sales:	• •		

Report Date: Apr 21, 2015 Page Number: 13 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status	Int Typ	pe Lessor Ty e / Lse No/Nar	-	Gross	•		DOI Code	*	L	ontion / Distan	Uold
Mineral Int	Operat	or / Payor	. ·	Net	Doi Partner(<u>s)</u>	t	* 	Lease Desc	iption / Rights	Held
000097 Sub: B ACTIVE	PNG WI 121928 MANIT		Eff: Oct 31, Exp: Oct 30, Ext: 15	1981 128.000	C00031 B MANITOK PETRUS	No	.WI 82.00000000 18.00000000		TWP 42 RG	EL/STOLBERG E 15 W5M W 11 ER_MANNVILL	•
00.00000000			Count Acrea	ge = No	Total Rental:	112.00				Related Contr	
	·	Status DEVELOPED	Dev:	Hectares 128,000	Net 104.960	Undev:	Hectares 0.000	Net 0.000	C00031 B C00168 A C00169 A	POOLFO P&S FARMOUT	Feb 08, 201 Oct 31, 2014 Apr 25, 2014
					•		•		Well U		tatus/Type
			·	Roy	alty / Encumb	rances			100/11-11-04	2-15-W5/00 FL	OWING/GAS
		Royalty Type GROSS OVEI Roy Perce Deduction Gas: Roy	RRIDING ROY ent: 12.500 n: YES alty:	00000	DUCTS: N	N Pay:	Pro	00 % of PRO	D		
		S/S OIL: I Other Per	Min: 5.0000 cent: 00000		12,50000000 I	Div: 23.83 Min:		od/Sales: od/Sales:		,	•
		Roy Perc	NG SCALE F ant:	Product ROYALTYALL PRO		g Scale Co		rod/Sales 000 % of PRO	D,		
		Deduction Gas: Roy S/S OIL: I Other Per	alty: /lin:	DARD Max:	-	Pay: Div: Vin:	Pr	od/Sales: od/Sales: od/Sales:		×	

Report Date: Apr 21, 2015 Page Number: 14 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Numbe File Status Mineral Int	Int Ty	ype Lessor Tyj pe / Lse No/Nan itor / Payor		Gross	Oper.Cont. R Doi Partner(s		DOI Code	¥	Lease Desc	ription / Rights	Held
(conť	d)							······		····	·····
M00097 Sub: C ACTIVE	12192	8.	Ext: 15	0.000	HUSKY		35,00000000		NG IN CARL	NT 187	
	CQE			0.000			99,0000000000				•
100,0000000	00 HUSK	Y	Count Acreage =	No	Total Rental:	224.00			****	Related Conti	acts
		Status DEVELOPED	Dev:	Hectares 128.000	Net 0.000	Undey:	Hectares 0.000	Net 0.000	C00033 A C00082 A	P&S POOLFO	Sep 20, 2011 Mar 01, 1999
			5,000	120,000	0.000	Undey.	0.000	0.000	Well L 100/05-11-0/		itatus/Type RODUCING/GAS
	•			Roya	ilty / Encumbra	ances					ANDWHIP/UNK
		Royalty Type GROSS OVER Roy Perce Deduction		óo	ype Sliding 수 수	Scale Cor		Prod/Sales 000 % of PROD			
		Gas: Roya				ay: \$5.33		rod/Sales:			
		S/S OIL: M Other Perc		Max:	Di Mi			rod/Sales: rod/Sales:			
		Royalty Type CROWN SLIDI Roy Perce	NG SCALE ROY	Product T		Scale Con		Prod/Sales 0000 % of PROD			
		Deduction Gas: Roya		כ	Min Pa	av:	P	rod/Sales:		•	
		S/S OIL: M	-	Max:		v:	P	rod/Sales:			
		Other Perc	ent:		Mi	n;	P	rod/Sales:			
M00097	PNG	CR	Eff: Oct 31, 196() 64:000	С00159 В у	/es	NCPOOL		Area : CORD	EL/STOLBER	

MANITOK ENERGY, INC. Mineral Property Report

Report Date: Apr 21, 2015 Page Number: 15 **REPORTED IN HECTARES**

File Status Mineral Int	Lse Type Lessor 1 Int Type / Lse No/N Operator / Payor		Gross	Oper.Cont. RO Doi Partner(s))FR	DOI Code	*	Lease Description / R	iahts Held
	Operator / Payor		11CL.		<u>, ,</u>	•			Gino Here
(cont'd)									
M00097									
Sub: E	WI	Exp: Oct 30, 1981		MANITOK		30,00000000		TWP 42 RGE 15 W5M	
ACTIVE	121928	Ext: 15	19,200	PETRUS		20.00000000		ALL PETROLEUM IN (CARDIUM
	MANITOK			HUSKY		22.50000000			
00.00000000	HUSKY	Count Acreage =	No	CQ EN		27.50000000		Related (A STATE OF A STATE OF A STATE OF A STATE OF A STATE OF A STATE OF A STATE OF A STATE OF A STATE OF A STATE OF A
				Total Rental:	112.00			C00159 B NCCP	Mar 01, 2014
				rutai mentaia	112.00			Well U.W.I.	Status/Type
	Status		Hectares	Net		Hectares	Net	100/13-11-042-15-W5/	
	DEVELOPE		64.000		Undev:	0.000	0.000		
	· · · · · · · · · · · · · · · · · · ·		Roya	ilty / Encumbran	ices	. <u> </u>			
	Roy Per	IDING SCALE ROYAI	Product Ty TYALL PROD	ype Sliding So	cale Conv	ertible % of Pi N 100.000000	rod/Sales 000 % of PROD	•	
	CROWN SL Roy Per Deduction	IDING SCALE ROYAI cent: on: STANDARD	Product Ty TYALL PROD	ype Sliding So UCTS Y	cale Conv	N 100.00000	000 % of PROD		
	CROWN SL Roy Per Deductio Gas: Ro	IDING SCALE ROYA cent: on: STANDARD yyalty:	Product T	ype Sliding So UCTS Y Min Pay	cale Conv	N 100.000000 Pro	000 % of PROD		
	CROWN SL Roy Per Deduction	IDING SCALE ROYA cent: on: STANDARD oyalty: : Min:	Product Ty TYALL PROD	ype Sliding So UCTS Y	cale Conv (:	N 100.000000 Pro Pro	000 % of PROD		
100159	CROWN SL Roy Per Deducti Gas: Ro S/S OIL: Other Pr	IDING SCALE ROYA cent: on: STANDARD oyalty: : Min: ercent:	Product T TYALL PROD Max:	ype Sliding So UCTS Y Min Pay Div	cale Conv :: :	N 100.000000 Pro Pro	000 % of PROD. od/Sales: od/Sales:	Area : CORDEL/STOLI	3ERG
	CROWN SL Roy Per Deducti Gas: Ro S/S OIL:	IDING SCALE ROYA cent: on: STANDARD oyalty: : Min:	Product T TYALL PROD Max: 128.000	ype Sliding So UCTS Y Min Pay Div Min	cale Conv :: :	N 100.000000 Pro Pro Pro	000 % of PROD. od/Sales: od/Sales:	Area : CORDEL/STOLI TWP 42 RGE 15 W5M	
100159 Sub: A ICTIVE	CROWN SLI Roy Per Deductil Gas: Ro S/S OIL: Other Pr LICENCE CR WI 5595120093	IDING SCALE ROYA cent: on: STANDARD oyalty: : Min: ercent: Eff: Dec 07, 1995	Product T TYALL PROD Max: 128.000 128.000	ype Sliding So UCTS Y Min Pay Div Min C00055 C Ye	cale Conv :: :	N 100.000000 Pro Pro Pro Wi	000 % of PROD. od/Sales: od/Sales:	TWP 42 RGE 15 W5M PNG TO BASE CARDI	E 11 UM
Sub: A	CROWN SLI Roy Per Deducti Gas: Ro S/S OIL: Other Pr LICENCE CR WI	IDING SCALE ROYAl cent: on: STANDARD yyalty: : Min: ercent: Eff: Dec 07, 1995 Exp: Dec 06, 2000	Product T TYALL PROD Max: 128.000 128.000 96.000	ype Sliding So UCTS Y Min Pay Div Min C00055 C Ye MANITOK	cale Conv :: :	N 100.000000 Pro Pro Pro 75.00000000	000 % of PROD. od/Sales: od/Sales:	TWP 42 RGE 15 W5M	E 11 UM

Report Date: Apr 21, 2015 Page Number: 16 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI Code File Status** Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Heid (cont'd) M00159 Sub: A DEVELOPED Dev: 128,000 96.000 Undev: 0.000 0.000 C00033 A P&S Sep 20, 2011 C00055 C OPERAT Feb 04, 2003 C00140 A LETTERAGMTAug 20, 2012 Royalty / Encumbrances ----- Well U.W.I. Status/Type -----<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales 100/10-11-042-15-W5/00 ABANDWHIP/OIL C00140 A GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 50.00000000 % of PROD 100/15-11-042-15-W5/02 ABANDWHIP/OIL **Roy Percent:** 100/15-11-042-15-W5/03 PRODUCING/OIL Deduction: YES 102/10-11-042-15-W5/00 PRODUCING/OIL Gas: Royalty: 11.00000000 Prod/Sales: PROD Min Pay: 100/08-11-042-15-W5/00 PRODUCING/OIL S/S OIL: Min: 5.00000000 11.0000000 Div: Max: 23.8365 Prod/Sales: PROD Other Percent: 11 Min: Prod/Sales: PROD **Royalty Type** Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y Ν 100.00000000 % of PROD **Roy Percent: Deduction:** STANDARD. Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00159 LICENCE CR Eff: Dec 07, 1995 128.000 C00082 A No WI Area: CORDEL/STOLBERG Sub: B RL Exp: Dec 06, 2000 128.000 CQ EN 65,00000000 TWP 42 RGE 15 W5M E 11 ACTIVE 5595120093 Ext: 15 0.000 HUSKY 35.00000000 NG IN CARDIUM SUNCOR. 100.00000000 CQ EN Count Acreage = No Total Rental: 0.00 **Related Contracts -**C00033 A P&S: Sep 20, 2011 Status Hectares Net C00082 A Hectares Net POOLFO Mar 01, 1999

Report Date: Apr 21, 2015 Page Number: 17 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Gross	Oper Cont. ROFR	DOI Code		Lease Description / Rights Held
(cont'd)						
M00159 Sub: B	DEVELOPED Dev:	128.000	0,000 Undev:	0.000	0.000	Well U.W.L Status/Type 100/05-11-042-15-W5/02 PRODUCING/GAS
		Roya	ilty / Encumbrances	·····	· · · · · · · · · · · · · · · · · · ·	102/06-11-042-15-W5/00 ABANDWHIP/UNK
		Product T OYALTY GAS 00000000 KNOWN	ype Sliding Scale Con Y	overtible: % of Pro N 50.0000000	d/Sales % of PROD.	
	Gas: Royalty: S/S OIL: Min: Other Percent: 15	Max:	Min Pay: \$5.33 Div: Min:	Prod	/Sales: /Sales: /Sales:	
	Royalty Type CROWN SLIDING SCAL Roy Percent:	Product T E ROYALTYALL PROD		wertible % of Pro N 100.0000000	d/Sales 0. % of PROD	
. ·	Deduction: ST Gas: Royalty: S/S OlL: Min: Other Percent:	ANDARD Max:	Min Pay: Div: Min:	Prod	/Sales: /Sales: /Sales:	
M00034 Sub: A ACTIVE	PNG CR Eff: Oct. WI Exp: Oct 0609100550 Ext: 17 MANITOK Ext: Oct Oct Oct	28, 2014. 128.000 128.000 29, 2015	MANITOK Total Rental: 0.00	WI 100.00000000		Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M W 12 PNG FROM BASE CARDIUM TO BASE BLUESKY-BULLHEAD
100.00000000	MANITOK Count Ac	reage = No				Related Contracts

Report Date: Page Number	Apr 21, 2015 r: 18 **REPORTED IN HECTARES**	MANITOK ENER Mineral Property		
File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Exposure, Oper.Cont. ROFR Gross Net Doi Partner(s) *	DOI Code *	Lease Description / Rights Held
(cont'd)				
M00034 Sub: A	UNDEVELOPED Dev:	0.000 0.000 Undev:	128.000 128.000	C00168 A P&S Oct 31, 2014
		Royalty / Encumbrances		.
	Royalty Type CROWN SLIDING SCALE ROYA Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:		vertible % of Prod/Sales N 100.00000000 % of Prod/Sales: Prod/Sales: Prod/Sales:	
M00034 Sub: B ACTIVE 100.00000000	PNG CR Eff: Oct 29, 2009 WI Exp: Oct 28, 2014 0609100550 Ext: 15 MANITOK MANITOK	128.000 C00026 G No 128.000 MANITOK 110.080 PETRUS Total Rental: 448.00	WI 86.0000000 14.00000000	Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M W 12 PNG IN CARDIUM (EXCL ALL PRODUCTION FROM 100/03-12-042-15W5/00 AND /02
	Status DEVELOPED Dev:	Hectares Net 64,000 55.040 Undev:	Hectares Net. 64.000 55.040	WELLS PERES ONLY OCCUR IN SECTION 1-042-15W5 CONFIRMED BY GREG FELTHAM -M00063) (EXCLUDING 100/11-12-042-15W5 PENALTY WELL)
		Royalty / Encumbrances	<u> </u>	
	Royalty Type CROWN SLIDING SCALE ROYAI	Product Type Sliding Scale Con TYALL PRODUCTS Y	vertible % of Prod/Sales	Related Contracts C00026 G JOA Nov 15, 2010 C00036 G FORART Oct 11, 2011

CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y: 100.0000000 % of Ņ Roy Percent:

C00036 G Oct 11, 2011 FOPART C00141 A LETTERAGMTSep 10, 2012(I)

Report Date: Apr 21, 2015 Page Number: 19 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type 1 Int Type / Ls Operator / F	se No/Name		Gross	Oper.Cont. ROFR Doi Partner(s) *	DOI Code *	Lease Description / Rights Held
(con <u>t</u> 'd) M00034	B	Deduction: Gas: Royalt S/S OIL: Mir Other Perce	i.	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales;	FS00016 WEF Mar 01, 2013 FS00031 WEF Mar 01, 2013 Well U.W.I. Status/Type 103/03-12-042-15-W5/00 ABANDWHIP/OIL 103/03-12-042-15-W5/02 ABANDWHIP/OIL 100/04-12-042-15-W5/02 ABANDWHIP/OIL 100/06-12-042-15-W5/02 ABANDWHIP/OIL 100/06-12-042-15-W5/02 ABANDWHIP/OIL 100/06-12-042-15-W5/02 ABANDWHIP/OIL 102/04-12-042-15-W5/02 BADDUCING/OIL 102/04-12-042-15-W5/02 BAUTIN/OIL 102/04-12-042-15-W5/03 PRODUCING/OIL 102/04-12-042-15-W5/03 ABANDWHIP/D&/
M00034 Sub: C ACTIVE	PNG (PEN 0609100550 MANITOK	E	ff: Oct 29, 2009 cp: Oct 28, 2014 ct: 15		C00026 J No MANITOK PETRUS	BPEN 100:00000000	Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M W 12 (100/12-12-042-15W5 PENALTY WELL)
100.00000000	MANITOK Stat		ount Acreage =. Dev:	Hectares 64.000	Total Rental: 0.00 Net 64.000 Undev:	Hectares Net 64.000 64.000	Related Contracts C00026 J JOA Nov 15, 2010 Well U,W.I. Status/Type 100/12-12-042-15-W5/02 DRILL CAS/OIL
		alty Type DWN SLIDIN Roy Percent Deduction: Gas: Royalt S/S OIL: Mir	STANDARD	Product T LTYALL PROD	alty / Encumbrances ype Sliding Scale Cor DUCTS Y Min Pay: Div:	nvertible % of Prod/Sales N 100.00000000 % of Prod/Sales: Prod/Sales:	

Min:

Prod/Sales:

Other Percent:

MANITOK ENERGY, INC. Mineral Property Report

Report Date: Apr 21, 2015 Page Number: 20 **REPORTED IN HECTARES**

NG CR 11 509100550 ANITOK ANITOK Status DEVELOPEI	Eff: Oct 29, 200 Exp: Oct 28, 201 Ext: 17 Ext: Oct 29, 201 Count Acreage : D Dev:	4 128.000 110.080 5	C00026 G MANITOK PETRUS Total Rental: Net 55.040	No 0.00 Undey:	WI 86.00000000 14.00000000 Hectares	Net	TWP 42 RGE PNG TO TOP	DEL/STOLBERG E 15 W5M W 12 P CARDIUM Related Contra JOA	c ts
'I 509100550 ANITOK ANITOK Status	Exp: Oct 28, 201 Ext: 17 Ext: Oct 29, 201 Count Acreage	4 128.000 110.080 5 = No Hectares	MANITOK PETRUS Total Rental: Net	0.00	86.00000000 14.00000000 Hectares		TWP 42 RGE PNG TO TOP	E 15 W5M W 12 P CARDIUM Related Contra	
	· .	Hectares		1 in dese	· · · · · · · · · · · · · · · · · · ·				
	D Dev:			1 in day o	· · · · · · · · · · · · · · · · · · ·		C00026 G	JOA	Nov 15, 2010
				Durdea:	64.000	55.040	C00036 G C00141 A FS00016	FOPART LETTERAGM WEF	Oct 11, 2010 TSep 10, 2012 (I Mar 01, 2013
		Roy	alty / Encumbr	ances			FS00031	WEF	Mar 01, 2013
CROWN SL Roy Per Deducti Gas: Ro S/S OIL:	IDING SCALE ROY cent: on: STANDAF yaity: Min:	ALTYALL PROI	DUCTS Y Min P D	ay: Iv:	N 100.000000 Pro Pro	000 % of PROD od/Sales: od/Sales:			
NG CR /I 21924 ANITOK USKY	Exp: Oct 30, 198 Ext: 15	1 64.000 29.312	MANITOK	No	NCPOOL 45.80000000 4.20000000 27.50000000 22.50000000		TWP 42 RGE PNG IN CAR (EXCL 100/0 100/04-12-04	E 15 W5M SE 12 RDIUM 13-12-042-15W5/0 142-15W5/00 WEL)0, LBORES)
/1 21: Al	CROWN SL Roy Per Deducti Gas: Ro S/S OIL Other P CR 924 NITOK	Roy Percent: Deduction: STANDAF Gas: Royalty: S/S OIL: Min: Other Percent: CR Eff: Oct 31, 196 Exp: Oct 30, 198 924 Ext: 15	CROWN SLIDING SCALE ROYALTYALL PROD Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Max; Other Percent; G CR Eff: Oct 31, 1960 64.000 Exp: Oct 30, 1981 64.000 924 Ext: 15 29.312 NTOK	CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y Roy Percent: Deduction: STANDARD Gas: Royalty: Min P S/S OIL: Min: Max; D Other Percent: M Cher Percent: Cot 31, 1960 64.000 C00158 A Exp: Oct 30, 1981 64.000 MANITOK 924 Ext: 15 29.312 PETRUS NTOK CQ EN	CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y Roy Percent: Deduction: STANDARD Gas: Royalty: Min Pay: S/S OIL: Min: Max: Div: Other Percent: Min: G CR Eff: Oct 31, 1960 64.000 C00158 A No Exp: Oct 30, 1981 64.000 MANITOK 924 Ext: 15 29.312 PETRUS NITOK CQ EN SKY Count Acreage = No HUSKY	CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y N 100.000000 Roy Percent: Deduction: STANDARD STANDARD Gas: Royalty: Min Pay: Pro S/S OIL: Min: Max: Div: Pro Other Percent: Min: Pro Gas: Royalty: Max: Div: Pro Other Percent: Min: Pro Gas: Royalty: Min: Pro Other Percent: Min: Pro Gas: Royalty: Quarter Percent: Min: Gas: Royalty: Max: Div: Pro Other Percent: Max: Div: Pro Gas: Royalty: Quarter Percent: Min: Pro Gas: Royalty: Quarter Percent: Algonotoco <td>CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y N 100.0000000. % of PROD Roy Percent: Deduction: STANDARD Min Pay: Prod/Sales: Gas: Royalty: Max: Div: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: CR Eff: Oct 31, 1960 64.000 C00158 A No NCPOOL Exp: Oct 30, 1981 64.000 MANITOK 45.80000000 424 Ext: 15 29.312 PETRUS A.20000000 WITOK Count Acreage = No HUSKY 22.50000000 22.50000000</td> <td>CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y N 100.0000000 % of PROD Roy Percent: Deduction: STANDARD Min Pay: Prod/Sales: Gas: Royalty: Max: Div: Prod/Sales: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: Oct 30, 1981 64.000 CountSA Other Percent: Count Acreage = No HUSKY Other Percent:</td> <td>CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y N 100.00000000 % of PROD Roy Percent: Deduction: STANDARD Standard Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent; Min: Prod/Sales: Other Percent; Gas: CROUTING SCALE ROYALTYALL PRODUCTS Y N 100.00000000 % of PROD Gas: Royalty: Min Pay: Prod/Sales: Prod/Sales: Prod/Sales: Other Percent; Min: Prod/Sales: Prod/Sales: Prod/Sales: Prod/Sales: Gas: Cot 31, 1960 64.000 CO0158 A No NCPOOL Area : CORDEL/STOLBERG B24 Ext: 15 29:312 PETRUS 4.20000000 PNG IN CARDIUM NITOK Count Acreage = No HUSKY 22.50000000 I00/04-12-042-15W5/0 SKY Count Acreage = No HUSKY 22.50000000 I00/04-12-042-15W5/0</td>	CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y N 100.0000000. % of PROD Roy Percent: Deduction: STANDARD Min Pay: Prod/Sales: Gas: Royalty: Max: Div: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: CR Eff: Oct 31, 1960 64.000 C00158 A No NCPOOL Exp: Oct 30, 1981 64.000 MANITOK 45.80000000 424 Ext: 15 29.312 PETRUS A.20000000 WITOK Count Acreage = No HUSKY 22.50000000 22.50000000	CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y N 100.0000000 % of PROD Roy Percent: Deduction: STANDARD Min Pay: Prod/Sales: Gas: Royalty: Max: Div: Prod/Sales: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: Oct 30, 1981 64.000 CountSA Other Percent: Count Acreage = No HUSKY Other Percent:	CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y N 100.00000000 % of PROD Roy Percent: Deduction: STANDARD Standard Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent; Min: Prod/Sales: Other Percent; Gas: CROUTING SCALE ROYALTYALL PRODUCTS Y N 100.00000000 % of PROD Gas: Royalty: Min Pay: Prod/Sales: Prod/Sales: Prod/Sales: Other Percent; Min: Prod/Sales: Prod/Sales: Prod/Sales: Prod/Sales: Gas: Cot 31, 1960 64.000 CO0158 A No NCPOOL Area : CORDEL/STOLBERG B24 Ext: 15 29:312 PETRUS 4.20000000 PNG IN CARDIUM NITOK Count Acreage = No HUSKY 22.50000000 I00/04-12-042-15W5/0 SKY Count Acreage = No HUSKY 22.50000000 I00/04-12-042-15W5/0

Report Date: Apr 21, 2015 Page Number: 21 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Exi	oosure Oper.Cont. ROFI Gross Net Doi Partner(s)	t DOI Code	* /	Lease Description / R	ights Held
(cont'd)							
M00311 Sub: A	Status UNDEVELOPED	Hectar Dev: 0.0		Hectares lev: 64.000	Net 29.312	Related (C00158 A NCCP C00168 A P&S	Contracts Feb 01, 2014 Oct 31, 2014
			Royalty / Encumbrance	s		.	
	Royalty Type CROWN SLIDING Roy Percent: Deduction:	S SCALE ROYALTYAL			f Prod/Sales 00000 % of PRQD	Well Ü.W.I. 100/02-12-042-15-WS/	Status/Type 02 ABANDWHiP/D&A
	Gas: Royalty S/S OIL: Min: Other Percen	Ma	Min Pay: c: Div: Mín:		Prod/Sales: Prod/Sales: Prod/Sales:		
M00311 Sub: B ACTIVE		p: Oct 30, 1981	34.000 C00158 B No 34.000 MANITOK 16.400 CQ ENERGY CA HUSKY PETRUS	BPE/ 72,500000 27,5000000	0	Area : CORDEL/STOL TWP 42 RGE 15 W5M PNG IN CARDIUM (FOR 100/01-12-042-1 WELLBORE ONLY)	SE 12
	6 • • • • •			24.00 Hectares	Net	Related (C00158 B NCCP	Contracts Feb 01, 2014
	Status DEVELOPED	Hectar Dev: 64.0	1 H L	lev: 0.000	0.000	C00168 A P&S	Oct 31, 2014
	an an an an an an an an an an an an an a		Royalty / Encumbrance	s		Well U.W.I. 100/01-12-042-15-W5/	Status/Type

Report Date: Apr 21, 2015 Page Number: 22 **REPORTED IN HECTARES**

MANITOK ENERGY, INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Gro	re Oper.Cont. ROFR ss tr Dol Partner(s)	DOI Code	*	Lease Desci	iption / Rights	Held
(cont'd)						•		
MOGOLÉ	Roy Percent: Deduction:	Produc SCALE ROYALTYALL PR STANDARD		N 100.0000	Prod/Sales: 0000 % of PROD			
M00311	B Gas: Royalty: S/S OIL: Min:	Max	Min Pay: Div:	P	rod/Sales: rod/Sales:			
	Other Percent:	···	Min:	Ŕ	rod/Sales:			
M00103 Sub: A ACTIVE		May 19, 2011 256.00 May 18, 2016 256.00 256.00	0 MANITOK	WI 100.00000000		TWP 42 RGI	EL/STOLBERG 5 15 W5M W 13 5E TRIASSIC	
100.00000000				5			Related Contr	
	Status UNDEVELOPED	Hectares Dev: 0.000	Net 0.000 Undev:	Hectares 256.000	Net 256.000	C00026 D C00026 H C00168 A	JOA JOA P&S	Nov 15, 2010 (Nov 15, 2010 Oct 31, 2014
		R	yalty / Encumbrances		₩ [₩] ₩₩₩			
	Royalty Type CROWN SLIDING 3 Roy Percent: Deduction:	Product SCALE ROYALTYALL PRO	Type Sliding Scale C DDUCTS Y		Prod/Sales 0000 % of PROD			
	Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	P	rod/Sales: rod/Sales: rod/Sales:			

Report Date: Apr 21, 2015 Page Number: 23 **REPORTED IN HECTARES**

MANITOK ENERGY, INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code *	- 	Lease Description / Rig	hțs Held
(cont'd)							
M00097 Sub: D ACTIVE	121928 Ext: 15 MANITOK		MANITOK PETRUS HUSKÝ CQ EN	30.00000000 20.00000000 22.50000000 27.50000000		TWP 42 RGE 15 W5M S ALL PNG IN CARDIUM	
00.00000000	HUSKY		Total Rental: 448.00			C00159 A NCCP C00159 B NCCP	Mar 01, 2014 Mar 01, 2014
	Status DEVELOPED De	Hectares	Net 38.400 Undev:	Hectares 0.000	Net 0.000		Status/Type POTENTIAL/OIL
		Roy	alty / Encumbrances		· · · · · · · · · · · · · · · · · · ·	:	
•		Product T ALE ROYALTYALL PROD		rertible % of Pro- N 100.00000000	d/Sales 0 % of PROD		
°е 	Roy Percent: Deduction: Gas: Royalty: S/S OIL: Min: Other Percent:	STANDARD Max:	Min Pay: Div: Min:	Prod	Sales: Sales: Sales:		
M00103 Sub: B ACTIVE		Nay 19, 2011 64.000 Nay 18, 2016 64.000 55.040		WI 86.00000000 14.00000000		Area : CORDEL/STOLB TWP 42 RGE 15 W5M S PNG TO BASE CARDIU	SE 14
100.00000000	MANITOK Count	Acreage = No	Total Rental: 224.00			CO0026 H JOA	Nov 15, 2010
	Status	Hectares	Net	Hectares	Net	C00036 G FOPAR	C Oct 11, 201

Report Date: Apr 21, 2015

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MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR **DOI Code File Status** Int Type / Lse No/Name Gross Mineral Int Operator / Payor Net Doi Partner(s) Lease Description / Rights Held (cont'd) M00103 Sub: B UNDEVELOPED Dev: 0.000 0.000 64.000 55.040 Undev: C00168 A P&S Oct 31, 2014 Royalty / Encumbrances **Royalty Type** Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y N. 100.0000000 % of PROD **Roy Percent: Deduction:** STANDARD Gas: Royalty: Prod/Sales: Min Pay: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00103 PNG CR. Eff: May 19, 2011 64.000 ŴI Area: CORDEL/STOLBERG Sub: C WI Exp: May 18, 2016 64.000 MANITOK 100.00000000 TWP 42 RGE 15 W5M SE 14 ACTIVE 0611050412 64.000 PNG FROM BASE CARDIUM TO BASE MANITOK Total Rental: 0.00 TRIASSIC. 100.0000000 MANITOK **Related Contracts** -----Status Net Hectares Hectares. Net C00026 L JOA Nov 15, 2010(I) UNDEVELOPED Dev: 0.000 0.000 Undev: 64.000 64.000 C00168 A P&S Oct 31, 2014 Royalty / Encumbrances **Royalty Type:** Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y Ν 100.00000000 % of PROD

Roy Percent:

Report Date: Apr 21, 2015 Page Number: 25 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

DOI Code Exposure Oper.Cont. ROFR Lse Type Lessor Type File Number Int Type / Lse No/Name Gross **File Status** Lease Description / Rights Held Net Doi Partner(s) * - 1 **Operator / Payor** Mineral Int (cont'd) Deduction: STANDARD Prod/Sales: Min Pay: C Gas: Royalty: M00103 Prod/Sales: Div: S/S OIL: Min: Max: Prod/Sales: Min: Other Percent: . WI Area: CORDEL/STOLBERG 256.000 C00136 A Yes CR Eff: May 19, 2011 M00143 PNG 50.0000000 TWP 42 RGE 15 W5M N 15, N 16 Exp: May 18, 2016 256,000 MANITOK WL Sub: A 128,000 PETRUS 50.00000000 PNG TO BASE TRIASSIC 0611050413 ACTIVE (EXCLUDING PNG IN THE CARDIUM) MANITOK 896.00 Total Rental: 100.0000000 MANITOK Count Acreage = No - Related Contracts ----C00038 A CONVEYANCEFeb 16, 2012 Hectares Net Hectares Net. Status C00136 A JOA Feb 24, 2012 0.000 256.000 128.000 UNDEVELOPED Dev: 0.000 Undev:

Royalty / Encumbrances

 Royalty Type
 Product Type
 Sliding Scale
 Convertible
 % of Prod/Sales

 CROWN SLIDING SCALE ROYALTYALL PRODUCTS
 Y
 N
 100.00000000 % of PROD

		Roy Pe Deduct Gas: Re S/S OIL Other F	ion: oyaity:	STANDARD.	Max	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
M00143 Sub: D ACTIVE	PNG WI 0611050 MANITC			May 19, 2011 May 18, 2016	256.000 256.000 76.800		NCPOOL 30.0000000 20.0000000 22.50000000	Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M N 15, N 16 PNG IN CARDIUM

Report Date: Apr 21, 2015 Page Number: 26 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code	Lease Description / Rights Held
(cont d)					
M00143 Sub: D 100.00000000	MANITOK		CQ EN Total Rental: 0.00	27.5000000	
	Status DEVELOPED	Hectares Dev: 192.000	Net 57.600 Undev:	Hectares Net: 64.000 19.200	FS00001 A. FAC. Sep 01, 2014 Well U.W.I. Status/Type 100/12-16-042-15-W5/00 LOCAT(ON/OIL 100/10-15-042-15-W5/00 FLOWING/OIL 100/11-15-042-15-W5/00 DRILLING/OIL
	<u></u>	Roya	Ity / Encumbrances	······································	100/16-16-042-15-W5/00 FLOWING/OIL
	Roy Percent:	Product Ty SCALE ROYALTYALL PROD		nvertible % of Prod/Sales N 100.00000000 % of PROD	
•	CROWN SLIDING	SCALE ROYALTYALL PROD STANDARD Max:			100/14-15-042-15-W5/00 ABANDWHIP/D&
M00104 Sub: A ACTIVE 100.00000000	CROWN SLIDING (Roy Percent: Deduction: Gas: Royalty: S/S OIL: Min: Other Percent: LICENCE CR Eff:	SCALE ROYALTYALL PROD STANDARD Max: May 19, 2011 256,000 May 18, 2016 256,000 184,320	UCTS Y Mîn Pay: Div:	N 100.0000000 % of PROD Prod/Sales; Prod/Sales;	100/14-15-042-15-W5/00 ABANDWHIP/D&

Report Date: Apr 21, 2015 Page Number: 27 **REPORTED IN HECTARES**

MANITOK ENERGY, INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Ty Int Type / Lse No/Nan Operator / Payor		Gross	Oper.Cont. Doi Partner		DOI Code	*	Lease Desc	ription / Right	s Held
(cont'd)										
M00104	.A		Roy	alty / Encum	brances		·	- ' '		
	Roy Perce	•			g Scale Co Y		rod/Sales 000 % of PROD			
	Deduction Gas: Roya S/S OIL: N Other Perc	alty: Nin:	RD Max:		Pay: Div: Min:	Pr	od/Sales: od/Sales: od/Sales:			
M00104 Sub: B ACTIVE	WI 5511050466 MANITOK	Eff: May 19, 20 Exp: May 18, 20	16 256.000 163.840		No	WI 64.00000000 28.00000000 8.00000000	· · · · · · · · · · · · · · · · · · ·	TWP 42 RG (PRODUCT	DEL/STOLBER E 15 W5M SE(ION FROM 42-15W5M WE	219
100.00000000	MANITOK Status DEVELOPED	Count Acreage Dev:	= No Hectares 128,000	Total Rental Net 81.920	: 448.00 Undev:	Hectares 128.000	Net 81,920	C00036 F C00042 B C00045 A	Related Cont FOPART JOA FOPART	racts Oct 11, 2011 May 01, 2012 Mar 02, 2012 (I)
			Roy	alty / Encumi	orances		ntringnonoo geralamahikikoohanankigatik	Well 100/15-19-0		Status/Type RODUCING/OIL
	Royalty Type CROWN SLIDI Roy Perce Deduction				g Scale Co (rod/Sales 000 % of PROD			
	Gas: Roya S/S OIL: M	lty:	-	Min	Pay:	Pro	od/Sales:			

Report Date: Apr 21, 2015

MANITOK ENERGY. INC. Mineral Property Report

Page Number: 28 **REPORTED IN HECTARES**

File Status Mineral Int	Lse Type Lesso Int Type / Lse No Operator / Payor	o/Name	Gross	Oper.Cont, RO Doi Partner(s)	FR *	DOI Code	*.	Lease Description / Rights Held
(cont'd)	Other	Max: Div: Prod/Sales: her Percent: Min: Prod/Sales:						
M00104 Sub: C ACTIVE 00.00000000	LICENCE CR WI 5511050466 MANITOK MANITOK	Eff: May 19, 2011 Exp: May 18, 2016 Соцпt Acreage ≍	256,000 256,000	MANITOK Total Rental:	0.00	WI 100.0000000	ан алан ал ал ал ал ал ал ал ал ал ал ал ал ал	Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M SEC 19 PNG FROM BASE CARDIUM TO BASE TRIASSIC
	Status UNDEVE		Hectares 0.000	Net 0.000 U	ndev: ces	Hectares 256,000	Net 256:000	-
	Roy I Dedu	SLIDING SCALE ROYA Percent: ction: STANDARD	· · ·	UCTS Y		N 100,000000	od/Sales 00. % of PROD	
		Royalty: IL: Min:	Max:	Min Pay Div:			d/Sales: d/Sales:	
		Percent:		Min:		Pro	d/Sales:	

Report Date: Apr 21, 2015 Page Number: 29 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Gross	Oper.Cont. ROFR Doi Partner(s) *	DOI Code	Lease Description / Rights Held
(cont'd)			-		
M00280 Sub: В			Total Rental: 448.00		C00159 A NCCP Mar 01, 2014
	Status UNDEVELOPED	Hectares Dev: 0.000	Net 0.000 Undev:	Hectares Net 128,000 38.400	
		Roya	lty / Encumbrances	a ann a suite anns an an an anns an anns an anns an anns anns anns anns anns anns anns anns anns anns anns anns	•
	Royalty Type CROWN SLIDING Roy Percent: Deduction: Gas: Royalty: S/S OIL: Min: Other Percent	Max:		vertible % of Prod/Sales N 100.00000000 % of PROD Prod/Sales: Prod/Sales: Prod/Sales:	
M00143 Sub: B ACTIVE 100.00000000	0611050413 MANITOK	2. May 18, 2016 128.000 42.667	C00150 A No MANITOK PETRUS HUSKY Total Rental: 448.00	AFTER EARN 33.33335000 33:33335000 .33:33330000	Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M S 21 PNG TO BASE CARDIUM Related Contracts C00038 A CONVEYANCEFeb 16, 2012
	Status DEVELOPED	Hectares Dev: 128.000	Net 42.667 Undev:	Hectares Net 0.000 0.000	C00136 A JOA Feb 24, 2012 C00150 A POOLFO Jan 31, 2013 Well U.W.I. Status/Type 100/08-21-042-15-W5/00 PRODUCING/OIL
		Roya	ilty / Encumbrances	<u> </u>	100/01-21-042-15-W5/00 FLOWING/OIL 100/05-21-042-15-W5/00 ABANDWHIP/OIL

Report Date: Apr 21, 2015

MANITOK ENERGY, INC. Mineral Property Report

Page Number: 30 **REPORTED IN HECTARES**

File Status Mineral Int	Int Ty	/pe Lessor Type pe / Lse No/Name tor / Payor		Gross	Oper.Cont. ROFR Doi Partner(s)	. DOI.	Code *		Lease Description / Rights Held
(cont'd)								-	
	_inked> 00150 A B	Royalty Type GROSS OVERRII Roy Percent: Deduction: Gas: Royalty: S/S OIL: Min:	15.00000000 YES	ALL PROI	Min Pay:		9 % of Prod/S 27.50000000 Prod/Sa Prod/Sa	% of PROD	100/05-21-042-15-W5/02 PRODUCING/0 102/05-21-042-15-W5/00 LOCATION/OIL 100/12-21-042-15-W5/00 DRILL CAS/QIL 100/08-21-042-15-W5/02 DRILL CAS/UNK
·		Other Percen	t: 15.000		Min:		Prod/Sa	ileșt:	
		- ••• · · · ·	· ·	Roy	alty / Encumbrance	S			
		Royalty Type CROWN SLIDING Roy Percent:			ype Sliding Scal DUCTS Y		% of Prod/S 100,00000000		
		CROWN SLIDING Roy Percent: Deduction:	STANDARD		DUCTS Y		100,00000000	% of PROD	
		CROWN SLIDING Roy Percent:	STANDARD					% of PROD lies: lies:	•
100143 ub; C .CTIVE	PNG WI 061100 MANIT	CROWN SLIDING Roy Percent: Deduction: Gas: Royalty: S/S OIL: Min: Other Percen CR Eff: Exp 50413 'OK	STANDARD t: May 19, 2011 p: May 18, 2016	Max: 128.000 128.000 64.000	DUCTS Y Min Pay: Div; Min; C00136 A Yes MANITOK PETRUS	N 50.0 50.0	100,00000000 Prod/Sa Prod/Sa	% of PROD lies: lies:	Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M S 21 PNG FROM BASE CARDIUM TO BASE TRIASSIC
ub: C	WI 06110 MANIT	CROWN SLIDING Roy Percent: Deduction: Gas: Royalty: S/S OIL: Min: Other Percen CR Eff: Exp 50413 'OK	STANDARD	Max: 128.000 128.000 64.000	DUCTS Y Min Pay: Div; Min; C00136 A Yes MANITOK PETRUS	N 50.0	Prod/Sa Prod/Sa Prod/Sa Prod/Sa Wi 0000000	% of PROD lies: lies:	TWP 42 RGE 15 W5M S 21 PNG FROM BASE CARDIUM TO BASE

Royalty / Encumbrances

Report Date: Apr 21, 2015 Page Number: 31 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Int Type	be Lessor T e / Lse No/Na or / Payor		une di Venna condenne	Gross	Oper.Cont. ROFR Doi Partner(s)	D *	Ol Code	*	Lease Desc	ription / Rights Held
(cont'd)		Royalty Type CROWN SLII Roy Perc	DING	SCALE ROYAL	Product T TYALL PROD		Convertil N		od/Sales 00 % of PROD		
M00143	S	Deductio Gas: Roy S/S OIL: Other Pe	on: yalty: Min:	STANDARD	Max:	Min Pay: Div: Min:		Pro	d/Sales: d/Sales: d/Sales:		
M00280 Sub: A ACTIVE 25.00000000	PNG WI 121929 MANITO CQ EN	CR DK	Eff: Exp:	Oct 31, 1960 Oct 30, 1981	128.000 128,000 42,667	MANITOK	8: 3: 3:	TER EARN 3.33335000 3.33335000 3.33330000		TWP 42 RG PNG TO BA	DEL/STOLBERG E 15 W5M N 21 SE CARDIUM Related Contracts
		Status DEVELOPE) 	ł Dey:	lectares 128.000 Roy	Net 42.667 Unde alty / Encumbrances	v:	ectares 0.000	Net 0.000	Well 1 100/15-21-0 100/13-21-0 100/14-21-0	
		Roy Pero Deductio Gas: Ro S/S OIL:	ERRID cent: on: yalty: Min:	ING ROYALTY 15.00000000 YES 5.000000000 15.000		Min Pay:	Converti N /23,8365	27.5000000 Pro Pro	od/Sales 10 % of PROD d/Sales: d/Sales: d/Sales:		42-10- <u>3</u> 43)00,404140441 iir / Cov
		Royalty Typ	è		Product T	ype Sliding Scale	Converti	ble % of Pi	od/Sales		

Report Date: Apr 21, 2015

MANITOK ENERGY, INC. Mineral Property Report

Page Number: 32 **REPORTED IN HECTARES**

File Number File Status Mineral Int	Lse Type Lessor Int Type / Lse No/N Operator / Payor		Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code	Lease Description / Rights Held
(cont'd) M00280	Roy Per Deducti	on: STANDARD	TYALL PROL		N 100.0000000 % of PROD	
100200	A Gas: Ro S/S OIL Other P	: Min:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
M00105 Sub: B ACTIVE 100.00000000	LICENCE CR WI 5511050467 MANITOK MANITOK	Eff: May 19, 2011 Exp: May 18, 2016 Count Acreage = 1	64.000 19.200	C00159 A Yes MANITOK PETRUS HUSKY CQ EN Total Rental: 0.00	NCPOQL 30.00000000 20:00000000 22:50000000 27:50000000	Area : CORDEL/STOLBERG TWP 42 RGE 15 W5M SW 22 ALL PNG IN CARDIUM Related Contracts C00159 A NCCP Mar 01, 2014
	Status UNDEVELO		ectarès 0,000	Net 0.000 Undev:	Hectares Net 64.000 19,200	Well U.W.I. Status/Type 102/04-22-042-15-W5/02 ABANDWHIP/OIL
	1	mministria et 1 - Directory, patricky-motopouniege	Roya	alty / Encumbrances	na sa ka sa ka sa ka sa ka sa ka sa ka sa ka sa ka sa ka sa ka sa ka sa ka sa ka sa ka sa ka sa ka sa ka sa ka	
	Róyalty Typ CROWN SLI Roy Per Deductio	IDING SCALE ROYAL	Product T TYALL PROD		ivertible % of Prod/Sales N 100.00000000 % of PROD	
	Gas: Ro S/S OIL: Other Pe	yalty: Min:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	

MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES

DOI Code Exposure Oper.Cont. ROFR File Number Lse Type Lessor Type Gross. Int Type / Lse No/Name **File Status** * Lease Description / Rights Held Net Doi Partner(s) **Operator / Payor** Mineral Int Wi Area: CORDEL/STOLBERG Eff: May 19, 2011 64.000 M00105 LICENCE CR TWP 42 RGE 15 W5M SW 22 100,00000000 Exp: May 18, 2016 64:000 MANITOK Sub: C WI. ALL PNG TO BASE TRIASSIC 64,000 ACTIVE 5511050467 (EXCL PNG IN CARDIUM) Total Rental: 224.00 MANITOK 100.0000000 MANITOK Net Hectares Net Hectares Status 64.000 64.000 0.000 Undev: UNDEVELOPED Dev: 0.000 Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales **Royalty Type** CROWN SLIDING SCALE ROYALTYALL PRODUCTS 100.0000000 % of PROD Ý Ň **Roy Percent:** STANDARD **Deduction:** Prod/Sales: Min Pay: Gas: Royalty: Prod/Sales: Div: S/S OIL: Min: Max: Prod/Sales; Min: Other Percent: WE Area: CORDEL/STOLBERG 448.000 LICENCE CR Eff: May 19, 2011 M00105 100,00000000 TWP 42 RGE 15 W5M SEC 23, N & 448.000 MANITOK Exp: May 18, 2016 Sub: A WE SE 22 448.000 ACTIVE 5511050467 1568.00 ALL PNG TO BASE TRIASSIC Total Rental: MANITOK 100.0000000 MANITOK ----- Well U.W.I. Status/Type -----Net Hectares Net Status Hectares 100/04-22-042-15-W5/02 FLOWING/OIL 448.000 0.000 Undev: 448.000 0:000 UNDEVELOPED Dev: 100/06-22-042-15-W5/00 ABANDWHIP/UNK Royalty / Encumbrances

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MANITOK ENERGY, INC. Mineral Property Report

REPORTED IN HECTARES

Lse Type Lessor Type Exposure Oper.Cont. ROFR File Number DOI Code File Status Int Type / Lse No/Name Gross Mineral Int **Operator / Payor** Net Doi Partner(s) Lease Description / Rights Held. (cont'd) **Royalty Type** Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y N 100.0000000 % of PROD Roy Percent: **Deduction:** STANDARD M00105 A. Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: Prod/Sales: M00106 LICENCE CR Eff: May 19, 2011 512.000 WI Area : CORDEL/STOLBERG Sub: A WI Exp: May 18, 2016 512.000 MANITOK 100.00000000 TWP 42 RGE 15 W5M SEC 27, 28 ACTIVE 5511050468 512.000 MANITOK 1792.00 Total Rental: PNG TO BASE TRIASSIC 100.0000000 MANITOK. Status Hectares Net Hectares Net - Well U.W.I. Status/Type ------UNDEVELOPED Dev: 0.000 0.000 Undey: 512.000 100/04-28-042-15-W5/00 LOCATION/OIL 512.000 Royalty / Encumbrances Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y N 100,00000000 % of PROD **Roy Percent:** Deduction: STANDARD Gas: Royalty: Min Pay: Prod/Sales: S/S OIL: Min: Max: Div: Prod/Sales: Other Percent: Min: **Prod/Sales:** LICENCE CR M00107 Eff: May 19, 2011 256.000 WI Area: CORDEL/STOLBERG

Report Date: Apr 21, 2015 Page Number: 35 **REPORTED IN HECTARE

MANITOK ENERGY. INC. Mineral Property Report

ile Status	Lse Type Lessor T Int Type / Lse No/Na Operator / Payor	ype ame	Gross	Oper.Cont. R Doi Partner(s)		DOI Code	*	Lease Description / Rights Held
(cant'd) M00107 Sub: A ACTIVE. 100.00000000	WI 5511050469 MANITOK MANITOK Status UNDEVELC	Exp: May 18, Count Acreas OPED Dev:	256.000	MANITOK Total Rental: Net 0.000	448.00 Undev:	100.00000000 Hectares 256.000	Net 256.000	TWP 42 RGE 15 W5M SEC 29 PNG BELOW BASE CARDIUM TO BASE TRIASSIC Related Contracts FS00030 CON WFO May 01, 2012(I)
								· · · · · · · · · · · · · · · · · · ·
	Roy Pe Deduc Gas: F S/S OI	SLIDING SCALE I ercent:	Roy Product ROYALTYALL PRO IDARD Max:	DÚCTS N	prances g Scale Co Y Pay: Div: Min:	N 100.0000 P F	Prod/Sales 00000 % of PRO Prod/Sales: Prod/Sales: Prod/Sales:	ac

MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES

Exposure Oper.Cont. ROFR DOI Code File Number Lse Type Lessor Type **File Status** Int Type / Lse No/Name Gross * Mineral Int **Operator / Payor** Net Doi Partner(s) * Lease Description / Rights Held (cont'd) M00107 B FS00015 GAS/COMP Oct 01, 2012 Royalty / Encumbrances FS00018 A FAC Apr 01, 2012 FS00032 A FAC Nov 01, 2012: **Royalty Type** Product Type Sliding Scale Convertible % of Prod/Sales **CROWN SLIDING SCALE ROYALTYALL PRODUCTS** Y 100.0000000 % of PROD N ------ Well U.W.I. Status/Type -----100/10-29-042-15-W5/00 PRODUCING/OIL **Roy Percent:** STANDARD **Deduction:** 100/01-29-042-15-W5/00 FLOWING/OIL Gas: Royalty: Min Pay: Prod/Sales: 100/12-29-042-15-W5/00 PRODUCING/OIL S/S OIL: Min: Div: Prod/Sales: Max: 102/12-29-042-15-W5/02 FLOWING/OIL Prod/Sales: Other Percent: Min: 100/05-29-042-15-W5/00 PRODUCING/OIL 102/14-29-042-15-W5/00 LOCATION/OIL 102/02-29-042-15-W5/00 PRODUCING/OIL 102/05-29-042-15-W5/00 ABANDWHIP/OIL M00108 LICENCE CR Eff: May 19, 2011 256.000 WI Area : CORDEL/STOLBERG Sub: A ₩Ľ Exp: May 18, 2016 256,000 MANITOK 100.00000000 TWP 42 RGE 15 W5M SEC 30 ACTIVE. 5511050470 256.000 PNG FROM BASE CARDIUM TO BASE MANITOK TRIASSIC Total Rental: 448.00 100.0000000 MANITOK Count Acreage = No Net Status **Hectares** Hectares Net UNDEVELOPED Dev: 0.000 0.000 Undev: 256.000 256.000 Royalty / Encumbrances Product Type Sliding Scale Convertible % of Prod/Sales **Royalty Type** CROWN SLIDING SCALE ROYALTYALL PRODUCTS Ŷ N 100.00000000 % of PROD **Roy Percent:** Deduction: STANDARD

MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES

File Number File Status Mineral Int	Lse Type Lessor Int Type / Lse No/ Operator / Payor		Gross	Oper.Cont. ROFR Doi Partner(s)	DOI Code **	Lease Description / Rights Held
(cont'd) M00108	S/S OI	toyaity: L: Min: Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	·
M00108 Sub: B ACTIVE	LICENCE CR WI 5511050470 MANITOK MANITOK	Eff: May 19, 2011 Exp: May 18, 2016		C00042 C No MANITOK PETRUS Total Rental: 448.00	W1 72,0000000 28,0000000	Area : CORDEL/STOLBERG TWP 42 RGE 15 W6M SEC 30 PNG TO BASE CARDIUM
	Status DEVELOP		ectares 192.000	Net 138.240 Undev:	Hectares Net. 64.000 46.080	
		LIDING SCALE ROYAL	Product T		nvertible % of Prod/Sales N 100.00000000 % of PROD	Well U.W.I. Status/Type 100/07-30-042-15-W5/00 DRILL CAS/OIL 100/15-30-042-15-W5/00 PRODUCING/OIL 102/15-30-042-15-W5/00 PRODUCING/OIL 100/07-30-042-15-W5/02 POTENTIAL/OIL
	Gas: F S/S OI	Royalty: L: Min: Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
M00108 Sub: D ACTIVE	LICENCE CR WI 5511050470 MANITOK	Eff: May 19, 2011 Exp: May 18, 2016		C00042 B No MANITOK PETRUS AMAROK	WI 64,0000000 28.0000000 8.0000000	Area: CORDEL/STOLBERG TWP 42 RGE:15 W5M SEC 30 (PRODUCTION FROM 100/15-19-042-15W5M WELLBORE)
100.00000000	MANITOK	Count Acreage = N	lo:	- 4,	•	

Report Date: Page Number		CTARES**		MANITOR Mineral F					
File Number File Status Mineral Int	Lse Type Lessor Tyj Int Type / Lse No/Nan Operator / Payor		Gross	Oper.Cont. R		DOI Code	*	Lease Description /	Rights Held
(cont'd)									
M00108 Sub: D	Status DEVELOPED	Dev:	Hectares 128,000	Total Rental: Net 81.920	0.00 Undev:	Hectares 128.000	Net 81.920	C00042 B JOA C00045 A FOP Well U.W.L	d Contracts May 01, 2012 ART Mar 02, 2012() Status/Type 5/00 PRODUCING/QIL
	Royalty Type CROWN SLID Roy Perce Deduction Gas: Roya S/S OIL: M Other Perc	: STANDAR İty: in:	ALTYALL PROD	ype Sliding S DUCTS Y Mîn Pa Dî Mi	ι <u>γ:</u> ν:	N. 100.00000 Pr Pr	rod/Sales 000 % of PROE od/Sales: od/Sales: od/Sales:)	
M00158 Sub: B ACTIVE 100.00000000	WI 5595110172 MANITOK	Eff: Nov 23, 199 Exp: Nov 22, 200 Ext: 15 Count Acreage =	0 128,000 32,000	C00055 F Y MANITOK CQ:EN PETRUS	∕es:	WI 25.0000000 50.0000000 25.0000000	<u>.</u>	Area : CORDEL/STO TWP 42 RGE 15 WE (WELLBORE ONLY 100/02-31-042-15WE	M SE 31
	Status DEVELOPED	Dev:	Hectares 128.000	Total Rental: Net 32.000	0.00 Undev:	Hectares 0.000	Net 0.000	C00033 A P&S C00055 F OPE	d Contracts Sep 20, 2011 RAT Feb 04, 2003 Status/Type 5/00 ABANDWHIP/OIL
,	and and a second second second second second second second second second second second second second second se	·····	Roy	alty / Encumbra	inces	<u></u>	· , . ·	100/02-31-042-15-W	

Report Date: Apr 21, 2015 Page Number: 39 **REPORTED IN HECTARES**

MANITOK ENERGY, INC. Mineral Property Report

File Number File Status Mineral Int	Int Type	e Lessor Type / Lse No/Name r / Payor		Gross	Oper.Cont. Doi Partner		DOI Code	*. *.	Lease Desc	ription / Rights	Held
(cont'd)		Royalty Type CROWN SLIDING S Roy Percent: Deduction:	SCALE ROYAL			g Scale Co ⁄		od/Sales 100 % of PROD.			
M00158	B	Gas: Royalty: S/S OIL: Min: Other Percent:		Max:		Pay: Div: Min:	Pro	d/Sales: d/Sales: d/Sales;			
M00234 Sub: C ACTIVE	PNG WI 0609110	Exp:	Nov 19, 2009 Nov 18, 2014 15	192.000	C00128 B MANITOK PETRUS	No	WI 65.00000000 35.00000000		TWP 42 RG	EL/STOLBERG E 15 W5M N & S	
100.0000000	MANITO MANITO				Total Rental	672.00			PNG IN CAF	Related Contr	
		Status DEVELOPED	j Dev:	Hectares 192.000	Net 124,800	Undev:	Hectares 0.000	Net 0.000	C00033 A C00040 A C00128 B	P&S FARMOUT JOA	Sep 20, 2011 Mar 15, 2012 Nov 18, 2009
		Royalty Type CROWN SLIDING S Roy Percent:	SCALE ROYAL	Product T		g Scale Co		od/Sales 000 % of PROD		J.W.I. S 12-15-W5/00 DR 42-15-W5/00 FL	
		Deduction: Gas: Royalty: S/S OIL: Min: Other Percent:	STANDARD	Max:		Pay: Div: Min:	Pro	od/Sales: od/Sales; od/Sales;			

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MANITOK ENERGY, INC. Mineral Property Report

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File Number File Status Mineral Int		e Lessor Ty / Lse No/Na r / Payor		Gross	Oper.Cont. F Dol Partner(s		DOI Code	*	Lease Desc	ription / Rig	hts Held
(cont'd)										•	
M00158 Sub: A ACTIVE 100:00000000	WI 5595110 CQ EN CQ EN	172	Exp: Nov 22, 20 Ext: 15		MANITOK CQ EN PETRUS Total Rental;	448.00	25.00000000 50.00000000 25.00000000		TWP 42 RG TWP 42 RG PNG TO BA (EXCL WEL 100/02-31-0	E 15 W5M S SE CARDIUI LBORE	E-31 VI
		Status DEVELOPED	Dev:	Hectares 128.000	Net 32.000	Undev:	Hectares 0.000	Net 0,000	C00033 A C00055 A	- Related Co P&S OPERAT	Sep 20, 2011
		Roy Perc	DING SCALE RO' ent:	Product T ALTYALL PROI	alty / Encumbr ype: Sliding DUCTS Y	Scale Con		rod/Sales 000 % of PROD	100/10-25-0	42-15-W5/02 42-16-W5/02	PRODUCING/OIL PRODUCING/OIL
			DING SCALE BO' ent: n: STANDA raity: Min:	Product T ALTYALL PROI	ype Sliding DUCTS Y Min P D	Scale Con	N 100.000000 Pro Pro		100/08-31-0 100/10-25-0	42-15-W5/02 42-16-W5/02	Status/Type PRODUCING/OIL PRODUCIŃG/OIL ABANDWHIP/UNI
Sub: A	PNG WI 0609110	CROWN SLII Roy Perc Deductio Gas: Roy S/S OIL: Other Pe CR	DING SCALE BO' ent: n: STANDA raity: Min:	Product T (ALTYALL PROD RD Max: 109 128.000 114 128.000	ype Sliding DUCTS Y Min P C M C00128 C MANITOK HUSKY	Scale Con 'ay:)iv:	N 100.000000 Pro Pro Pro VI 25.00000000 50.00000000	000 % of PROD od/Sales: od/Sales:	100/08-31-0 100/10-25-0 100/09-31-0 Area : CORI TWP-42 RG	42-15-W5/02 42-16-W5/02 42-15-W5/00 DEL/STOLBI SE 16 W5M S	PRODUCING/OIL PRODUCING/OIL ABANDWHIP/UN
M00235 Sub: A ACTIVE 00.0000000	PNG WI	CROWN SLII Roy Perc Deductio Gas: Roy S/S OIL: Other Pe CR	DING SCALE BO ent: n: STANDA raity: Min: rcent: Eff: Nov 19, 20 Exp: Nov 18, 20	Product T (ALTYALL PROD RD Max: 109 128.000 114 128.000	ype Sliding DUCTS Y Min P C M C00128 C MANITOK	Scale Con Pay: Div: lin: No	N 100.000000 Pro Pro Pro WI 25.00000000	000 % of PROD od/Sales: od/Sales:	100/08-31-0 100/10-25-0 100/09-31-0 Area : CORI	42-15-W5/02 42-16-W5/02 42-15-W5/00 DEL/STOLBI E 16 W5M S RDIUM	PRODUCING/OIL PRODUCING/OIL ABANDWHIP/UN

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MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Exposure Oper.Cont. Gross Net Doi Partner		DOI Code		Lease Description / Rights Held
(cont'd)						
И00235 Sub: А	DEVELOPED Dev:	64.000 16.000	Undev:	64.000	16.000	Well U.W.I. Status/Type 100/11-25-042-16-W5/00 PRODUCING/OIL
		Royalty / Encum	brances	· · · · · · · · · · · · · · · · · · ·		•
	Royalty Type CROWN SLIDING SCALE RO' Roy Percent: Deduction: STANDA Gas: Royalty: S/S OIL: Min: Other Percent:	ALTYALL PRODUCTS	ng Scale Conv Y Pay: Div: Min:	N 100.0000000 Prod Prod	d/Sales 0 % of PROD /Sales: /Sales: /Sales:	
M00168 Sub: C ACTIVE	LICENCE CR Eff: Sep 16, 19 WI Exp: Sep 15, 19 5593090095 Ext: 15 HUSKY HUSKY			WI 12.50000000 25.00000000 50.00000000 12.50000000		Area : CORDEL/STOLBERG TWP 42 RGE 16 W5M SEC 35 PNG TO BASE TRIASSIC Related Contracts
	Status DEVELOPED Dev:	Hectares Net 256.000 32.000	Undey:	Hectares 0.000	Net 0.000	FS00013 GAS PROC Aug 08, 2003 FS00014 GAS HANDLE Dec 01, 2011
		Royalty / Encur	Ibrances			Well U.W.I. Status/Type 100/09-35-042-16-W5/00 PRODUCING/OIL 100/07-35-042-16-W5/00 PRODUCING/GA

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MANITOK ENERGY. INC. Mineral Property Report

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File Number File Status Mineral Int		Lessor Ty Lse No/Na / Payor			Gross	Oper.Cont		DOI Code	*	Lease Desc	ription / Rights Held
.(cont'd) M00168	¢.	ROWN SLIE Roy Perce Deduction Gas: Roy S/S OIL: 1 Other Per	ent: n; alty: Vin:	SCALE ROYAI			Y Pay: Div: Min:	· P	00000 % of PROD Prod/Sales: Prod/Sales: Prod/Sales:	100/07-35-0	42-16-W5(02 DRILL CAS/UN)
M00168 Sub: B ACTIVE 00.00000000	LICENCE WI 55930900 HUSKY HUSKY			Sep 16, 1993 Sep 15, 1998 15		MANITOK CQ EN HUSKY PETRUS	Yes:	WI 12,50000000 25,0000000 50,00000000 12,50000000		TWP 42 RG PNG TO BA (EXCL PRO	DEL/STOLBERG E 16 W5M N & SE 36 SE TRIASSIC DUCTION FROM 42-16-W5/00 PENALTY
		atus EVELOPED	1	Dev:	Hectares 192,000	Total Renta Net 24.000	Undev:	Hectares 0.000	Net . .0.000	C00033 A C00077 E FS00011 FS00013	- Related Contracts P&S Sep 20, 20 FARMOUT Jan 02, 19 GAS/TRNS Aug 08, 20 GAS PROC Aug 08, 20
		oyalty Type ROWN SLIC Roy Perci Deduction Gas: Roy S/S OIL: 1 Other Per	VING S ent: 1: alty: Ain:	SCALE ROYAI STANDARD	Product T			N 100.0000 P P	Prod/Sales 00000 % of PROD Prod/Sales: Prod/Sales: Prod/Sales:	100/14-36-0 100/08-36-0 100/07-36-0	GAS HANDLE Dec 01, 20 U.W.I. Status/Type 42-16-W5/00 PRODUCING/O 42-16-W5/00 PRODUCING/G 42-16-W5/00 ABANDWHIP/U 42-16-W5/02 PRODUCING/O 42-16-W5/02 ABZONE/UNKN

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MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Typ Int Type / Lse No/Nam Operator / Payor		Gross	Oper,Cont. ROFR Doi Partner(s)	DOI Code	t	Lease Descri	otion / Rights I	leld
M00168 Sub: BA ACTIVE	WI 5593090095 HUSKY	Eff: Sep 16, 1993 Exp: Sep 15, 1998 Ext: 15 Count Acreage = N	256.000 42.675	C00077 C Yes MANITOK HUSKY CQ EN PETRUS	BPEN 16.67000000 66.67000000 16.66000000		TWP 42 RGE (PRODUCTIO	EL/STOLBERG 16 W5M SEC 2 N FROM 2-16-W5/00 PE	
				Total Rental: 0.00					
	Status DEVELOPED		ectares 256.000	Net 42,675 Undey:	Hectares 0.000	Net 0.000	C00033 A C00077 C COR304.006	P&S FARMOUT GAS/TRNS	cts Sep 20, 2011 Jan 02, 1996 Oct 01, 2000 (I
							FS00008	GAS/TRNS	Oct 01, 2000
	Royalty Type		Product T	alty / Encumbrances ype Sliding Scale Co		od/Sales	FS00011 FS00013 FS00014	GAS/TRNS GAS PROC GAS HANDLI	Aug 08, 2003
	CROWN SLID Roy Perce	ING SCALE ROYAL	Product T	ype Sliding Scale Co		od/Sales. 00 % of PROD	FS00013 FS00014	GAS PROC GAS HANDLI .W.I. St	atus/Type
	CROWN SLID	NING SCALE ROYAL [®] ent: 1: STANDARD alty: Min:	Product T	ype Sliding Scale Co	N 100.000000 Pro Pro		FS00013 FS00014	GAS PROC GAS HANDLI .W.I. St	
Sub: BB	CROWN SLID Roy Perce Deduction Gas: Royz S/S OIL: M Other Per LICENCE CR WI	NING SCALE ROYAL [®] ent: 1: STANDARD alty: Min:	Product T TYALL PROD Max: 64.000 64.000	ype Sliding Scale Co DUCTS Y Min Pay: Div: Min: C00077 F Yeş MANITOK CQ EN	N 100.000000 Pro Pro Pro Vi 12.5000000 25.0000000	00 % of PROD d/Sales: d/Sales:	FS00013 FS00014 Well U. 100/07-36-042 100/07-36-042 Area : CORDI TWP 42 RGE	GAS PROC GAS HANDLI .W.I. St	Aug 08, 2003 E Dec 01, 2011 atus/Type DDUCING/GAS
M00168 Sub: BB ACTIVE 100.00000000	CROWN SLID Roy Perce Deduction Gas: Roy S/S OIL: M Other Pen LICENCE CR WI 5593090095 HUSKY	NING SCALE ROYAL ent: 1: STANDARD alty: Min: ccent: Eff: Sep 16, 1993 Exp: Sep 15, 1998	Product T TYALL PROD Max: 64.000 64.000	ype Sliding Scale Co DUCTS Y Min Pay: Div: Min: C00077 F Yes MANITOK	N 100.000000 Pro Pro Pro Wi 12.50000000	00 % of PROD d/Sales: d/Sales:	FS00013 FS00014 Well U. 100/07-36-043 100/07-36-043 Area : CORDI TWP 42 RGE PNG TO BAS	GAS PROC GAS HANDLI .W.I. St 2-16-W5/00 PR EL/STOLBERG 16 W5M SW 3	Aug 08, 2003 E Dec 01, 2011 atus/Type DDUCING/GAS

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MANITOK ENERGY, INC. Mineral Property Report

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File Number File Status Mineral Int	Lse Type Lessor Ty Int Type / Lse No/Na Operator / Payor		Gross	Oper.Cont. Doi Partner		DOI Code	*	Lease Desc	ription / Rights	Held
(cont'd)										·····
M00168										
Sub: BB	Status DEVELOPED	Dev:	Hectares 64.000	Net 8.000	Undev:	Hectares 0.000	Net 0.000	FS00013 FS00014		Aug 08, 2003 E Dec 01, 2011
		···	Roy	alty / Encumb	orances				42-16-W5/00 AE	tatus/Type ZONE/UNKNOW ODUCING/GAS
	Royalty Type CROWN SLIE Roy Perc Deduction	NNG SCALE ROYA		ype Sliding DUCTS Y	g Scale Co		od/Sales 00 % of PROD	100/05-36-0 100/05-36-0	42-16-W5/02 AB 42-16-W5/03 PF	ZONE/UNKNOW
	Gas: Roy S/S OIL: I Other Per	alty: Ain:	Max:		Pay: Div: Min:	Pro	d/Sales: d/Sales: d/Sales:			
M00168 Sub: BC ACTIVE	LICENCE CR WI 5593090095 HUSKY	Eff: Sep 16, 1993 Exp: Sep 15, 1998 Ext: 15	64.000	MANITOK	Yes:	PSEARN 25.00000000 25.00000000 50.00000000	an d _{e Bern} andan (d. 1999), a de _d e este este este este este este este es	TWP 42 RG PNG FROM	DEL/STOLBERG E 16 W5M SW (BASE BLACKS	36
00000000000	HUSKY	Count Acreage =	No.	Total Rental:	0.00	50.0000000			DUCTION FROM 42-16-W5/00 PE	
	Status DEVELOPED	Dev:	Hectares 64.000	Net 16.000	Undev:	Hectares 0.000	Net 0.000	- /		
							·	C00033 A	Related Contra P&S	acts Sep 20, 2011
·	· <u>****</u> ********************************		Roya	alty / Encumb	rances			C00077 D FS00011	FARMOUT GAS/TRNS	Jan 02, 1996 Aug 08, 2003

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MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES

File Status	Lse Type Lessor Ty Int Type / Lse No/Nan		Gross		DOI Code	*	····
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*. 	*	Lease Description / Rights Held
(cont'd)	Roy Perce		ALL PROD	DUCTS Y	Y 100.00000	000 % of PROD	
M00168	Deduction BC Gas: Roya S/S OIL: N Other Perc	alty: 15.00000000 fin: 5.00000000		Min Pay: (5.00000000 Div: 1/2 Min:	3.8365 Pr	od/Sales: od/Sales: od/Sales:	•
			Roy	alty / Encumbrances			
	Royaity Type		Product T	ype Sliding Scale (Convertible % of P	rod/Sales	
						000 % of PROD	
	Deduction	6 017111071110			<u>.</u>		
	Gas: Roya S/S OIL: M Other Perc	lin:	Max:	Min Pay: Div: Min:	Pr	od/Sales: od/Sales: od/Sales;	
Sub: A	S/S OIL: M Other Perc LICENCE CR WI 5593090095	lin:	512.000 512.000	Div: Min: C00077 A. Yes MANITOK CQ.EN	Pr Pr WI 12:50000000 25.0000000	od/Sales:	Area : CORDEL/STOLBERG TWP 43 RGE 16 W5M SEC 1 TWP 43 RGE 15 W5M SEC 6 PNC TO BASE TBIASE/C
sub: A CTIVE	S/S OIL: M Other Perc LICENCE CR WI 5593090095 HUSKY	lin: cent: Eff: Sep 16, 1993 Exp: Sep 15, 1998	512.000 512.000	DIv: Min: C00077 A. Yes MANITOK	Pr Pr WI 12:50000000	od/Sales:	TWP 43 RGE 16 W5M SEC 1
Sub: A ACTIVE	S/S OIL: M Other Perc LICENCE CR WI 5593090095 HUSKY	lin: cent: Eff: Sep 16, 1993 Exp: Sep 15, 1998	512.000 512.000	Div: Min: C00077 A. Yes MANITOK CQ.EN HUSKY	Pr. Pr. 12:50000000 25:00000000 50:00000000 12:50000000	od/Sales:	TWP 43 RGE 16 W5M SEC 1 TWP 43 RGE 15 W5M SEC 6
M00168: Sub: A ACTIVE: 00.00000000	S/S OIL: M Other Perc LICENCE CR WI 5593090095 HUSKY	lin: cent: Eff: Sep 16, 1993 Exp: Sep 15, 1998 Ext: 15	512.000 512.000	DIV: Min: C00077 A. Yes MANITOK CQ.EN HUSKY PETRUS	Pr Pr 12:5000000 25:0000000 50:0000000 12:50000000 12:50000000 Hectares	od/Sales:	TWP 43 RGE 16 W5M SEC 1 TWP 43 RGE 15 W5M SEC 6 PNG TO BASE TRIASSIC

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MANITOK ENERGY, INC. Mineral Property Report

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File Number File Status Mineral Int	Lse Type Lessor Ty Int Type / Lse No/Na Operator / Payor		Gross	Oper.Cont. Doi Partner(DOI Code	*	Lease Desc	ription / Rights	Held
(cont'd) M00168	Royalty Type CROWN SLI Roy Perc Deductio A Gas: Roy S/S OIL: Other Pe	DING SCALE RO cent: son: STANDA yaity: Min:		DUCTS Y Min F I		N 100.000000 Pro Pro	od/Sales 000 % of PROD d/Sales: d/Sales: d/Sales:	100/07-01-0	43-16-W5/00 AB	andwhip/unk
Sub: D ACTIVE	LICENCE CR WI 5593090095 HUSKY HUSKY	Eff: Sep 16, 1 Exp: Sep 15, 1 Ext: 15		MANITOK	Yes 448.00	WI 12.50000000 25.00000000 50.00000000 12.50000000		TWP 43 RG PNG TO BA EXCL NG IN (EXCL PRO	DEL/STOLBERG E 16 W5M N.2 SE TRIASSIC I CARDIUM (PAI DUCTION FROM 43-16-W5/00 PC	LE ALE)
	Status DEVELOPED) Dev:	Hectares 128.000	Net 16.000	Undev:	Hectares 0.000	Net 0.000	C00033 A C00077 G	Related Contra P&S FARMOUT	acts Sep 20, 2011 Jan 02, 1996
	Royalty Type CROWN SLI Roy Perc Deductio Gas: Roy S/S OIL: Other Pe	DING SCALE RO :eпt: on: STANDA yaity: Min:	Product 1 YALTYALL PROI	DUCTS Y Min F	Scale Cor	N 100.000000 Pro Pro	od/Sales 000 % of PROD d/Sales: d/Sales: d/Sales:	•		

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MANITOK ENERGY, INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Gross	Oper.Cont. ROFR Doi Partner(s) *	DOI Code *	Lease Description / Rights Held
M00168 Sub: E ACTIVE 100.00000000	LICENCE CR Eff: Sep 16, 1993 WI Exp: Sep 15, 1998 5593090095 Ext: 15 HUSKY HUSKY Count Acreage =	128.000 4.561	C00051 A Yes MANITOK HUSKY CQ EN PETRUS Total Rental: 0.00	NCPOOL 3.56300000 85.75000000 7.12500000 3.56200000	Area : CORDEL/STOLBERG TWP 43 RGE 16 W5M N 2 NG IN CARDIUM (PALE ALE) Related Contracts
		lectares 128,000	Net 4.561 Undev:	Hectarès Net. 0.000 0.000	FS00013 GAS PROC Aug 08, 2003 FS00014 GAS HANDLE Dec 01, 2011
	- and a second second second second second second second second second second second second second second second	Roya	alty / Encumbrances		Well Ú.W.I. Status/Type 100/07-02-043-16-W5/00 PRODUCING/GA
	Royalty Type CROWN SLIDING SCALE ROYAL Roy Percent:	Product T TYGAS	ype Sliding Scale Conv Y	ertible % of Prod/Sales N 100.00000000 % of PROD	
	Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	• • • • • • • • • • • • • • • • • • •
M00168 Sub: F ACTIVE	LICENCE CR Eff: Sep 16, 1993 WI Exp: Sep 15, 1998 5593090095 Ext: 15 HUSKY HUSKY Count Acreage =	64.000 9.338	C00077 B Yes MANITOK HUSKY CQ EN PETRUS	BPEN 14.59000000 58.33000000 12.5000000 14.58000000	Area : CORDEL/STOLBERG TWP 43 RGE 16 W5M NW 2 (PRODUCTION FROM 100/14-02-043-16-W5M PENALTY WELL)
en a constant e Rife. E			Total Rental: 0.00		Related Contracts

MANITOK ENERGY. INC. Mineral Property Report

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File Number File Status Mineral Int	Int Typ	be Lessor Ty e / Lse No/Nar or / Payor			Gross	Oper.Cont. Doi Partner		DOI Code	*	Lease Desc	ription / Rights	Held
(cont'd)												
M00168												
Sub: F		Status DEVELOPED	I	Dev:	Hectares 64.000	Net 9.338	Undev:	Hectares: 0.000	Net 0,000	C00033 A C00077 B FS00014	P&S FARMOUT GAS HANDL	Sep 20, 2011 Jan 02, 1996 E Dec 01, 2011
		<u> </u>			Roya	alty / Encumb	orances			Well (atus/Type
		Royalty Type CROWN SLID Roy Perce Deductior	nt:	CALE ROYA		ype Slidin	g Scale Co f		rod/Sales 000: % of PROD		43-16-W5/00.AB 43-16-W5/02.SU	
		Gas: Roy S/S OIL: N Other Per	ulty: 1in:	ىرىكىلىكىرى. ئىلىكىلىكىرى	Max:		Pay: Div: Min:	Po	od/Sales: od/Sales: od/Sales:			
M00194 Sub: A ACTIVE	PNG WI 21653 HUSKY	7 - 14 <u>5</u> -		May 05, 197 May 04, 198 15		C00051 A MANITOK HUSKY CO EN	Yes.	NCPOQL 3.56300000 85.75000000 7.12500000		TWP 43 RG	DEL(STOLBERG E 16 W5M S 2 DIUM (PALE ALI	
00,00000000	HUSKY					PETRUS		3.56200000		C00033 A	- Related Contra P&S	acts Sep 20, 2011
						Total Rental	448.00			C00051 A FS00011	NCCP/OP GAS/TRNS	Oct 11, 2002 Aug 08, 2003
		Status DEVELOPED)	Dev:	Hectares 128.000	Net 4.561	Undev:	Hectares 0.000	Net. 0.000	FS00013 FS00014	GAS PROC	Aug 08, 2003 E Dec 01, 2011
	<u></u>		<u></u>	i in the state	Rov	alty / Encumi	orances			Well 100/07-02-0	U.W.I. S 43-16-W5/00 PR	tatus/Type ODUCING/GAS

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MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Int Type / L Operator / I	se No/Nam			•	Gross	Oper.Cont. Dol Partner		¹ #.	DOI Code	*	Lease Desc	ription / Rights He	ld .
(cont'd)	CR	/alty Type OWN SLIDI Roy Perce	nt:			Product T	ype Slidin	g Scale (Conve १		od/Sales 00 % of PROD			
M00194	Ą	Deduction Gas: Roya S/S OIL: M Other Perc	lty: lin:	STANI	DARD	Max:		Pay: Div: Min:		Pro	d/Sales: d/Sales: d/Sales:			
M00168 Sub: G ACTIVE 00.00000000.	LICENCE WI 559309009 HUSKY HUSKY			Sep 16, Sep 15, 15		256.000	C00077 H MANITOK CQ EN HUSKY PETRUS Total Rental		3.00	WI 12.50000000 25.00000000 50.00000000 12.50000000		TWP 43 RG PNG TO TO		s Sep 20, 201 Ian 02, 1996
	Sta DE	tus VELOPED	J	Dev:	н	ectares 64.000	Net 8.000	Unde		Hectares 192.000	Net 24.000	Well 1 100/07-11-0	U.W.I. Stati 43-16-W5/00 DRILL	IS/Type CAS/UNK
	. - 1996 - 1996 - 19			<u></u>		Roy	aity / Encumi	orances	\ <u></u>		<u> er en skonster en skonsterer s</u>	•		
	Roy CR	Roy Perce	enț:				ype Slidin DUCTS			rtible % of Pi N 100.000000	od/Sales 000 % of PROD	·		
		Deduction Gas: Roya S/S OIL: N Other Per	ilty: lin:	STAN	UARU	Max:		Pay: Div: Min:		Pro	d/Sales: d/Sales: d/Sales:			

Report Date: Apr 21, 2015 Page Number: 50 **REPORTED IN HECTARES**

MANITOK ENERGY. INC. Mineral Property Report

File Number File Status Mineral Int	Lse Type Lessor Ty Int Type / Lse No/Na Operator / Payor	•	Gross	Oper.Cont. F		DOI Code				
	Operator / Payor		Net	Doi Partner(s	5) **			Lease Desc	ription / Righ	nts Held
M00276 Sub: C ACTIVE 100.00000000	LICENCE CR WI 5513020164 MANITOK MANITOK	Eff: Feb 07, 2013 Exp: Feb 06, 2018 Count Acreage = 1	0.000	C00148 A MANITOK PETRUS Total Rental:	Yes 0.00	W1 50.00000000 50.00000000		TWP 43 RG PNG BELOV TRIASSIC;		
	Status UNDEVELOP		lectares 0.000	Net 0.000	Undev:	Hectares 0.000	Net 0.000	C00035	AMI	ntracts Oct:15, 2011()
								C00148 A	JOA	Feb 07, 2013
•		ING SCALE ROYAL	Product Ty	ilty / Encumbr /pe Sliding UCTS Y		vertible % of Pr N 100.000000	od/Sales			4 GB, OT, 2010
•		ING ŚCALE ROYAĽ ent: II: ŇO ilty:	Product Ty	vpe Sliding UCTS Y Min P	Scale Con	N 100.000000				4 GB, 01, 201,0
•	CROWN SLID Roy Perce Deduction Gas: Roya	ING ŚCALE ROYAĽ ent: i: ŇO ilty: lin:	Product Ty TYALL PROD	vpe Sliding UCTS Y Min P	Scale Con	N 100.000000	000 % of			4 GB. 01, 20 NO
	CROWN SLID Roy Perce Deduction Gas: Roy S/S OIL: M Other Per LICENCE CR NI 5513020164 MANITOK	ING SCALE ROYAL ent: :: NO alty: Min: cent: Eff: Feb 07, 2013 Exp: Feb 06, 2018	Product Ty TYALL PROD Max: 768.000 768.000 0.000	ype Sliding UCTS Y Min P D M	Scale Con ay: iv:	N 100.000000	00 % of d/Sales: d/Sales:	Area : CORI TWP 43 RG TWP 43 RG	DEL/STOLBE E 16 W5M SE E 16 W5M SE SE CARDIUM	RG C 20 C 17, 19
Sub: A ACTIVE	CROWN SLID Roy Perce Deduction Gas: Roy S/S OIL: M Other Per LICENCE CR NI 5513020164 MANITOK	ING SCALE ROYAL Int: I: NO Ilty: Min: cent: Eff: Feb 07, 2013 Exp: Feb 06, 2018 Count Acreage = N	Product Ty TYALL PROD Max: 768.000 768.000 0.000	ype, Sliding UCTS Y Min P. D M PETRUS	Scale Con ay: iv: in:	N 100.000000 Pro Pro Pro RENTAL	00 % of d/Sales: d/Sales:	Area : CORI TWP 43 RG TWP 43 RG PNG TO BA	DEL/STOLBE E 16 W5M SE E 16 W5M SE	RG C 20 C 17, 19

Royalty / Encumbrances

Report Date: Apr 21, 2015 Page Number: 51

MANITOK ENERGY. INC. Mineral Property Report

REPORTED IN HECTARES

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Gross	Dper.Cont. ROFR	DOI Code *	Lease Description / Rights Held
(cont'd)	Royalty Type CROWN SLIDING SCALE Roy Percent:	Product Typ ROYALTYALL PRODU		ertible % of Prod/Sales N 100.00000000 % of PROD	
M00276	Deduction: STAN A Gas: Royalty: S/S OIL: Min: Other Percent:	(DARD Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
M00276 Sub: B ACTIVE	LICENCE CR Eff: Feb 07 WI Exp: Feb 06 5513020164	6,2018 768.000 N	C00148 A Yes MANITOK PETRUS	WI 50.0000000 50.0000000	Area : CORDEL/STOLBERG (TRACT 1) TWP 43 RGE 16 W5M SEC 20
100.00000000	MANITOK MANITOK Status UNDEVELOPED Dev:	T Hectares 0,000	Fotal Rental: 1344.00 Net 0,000 Undev:	Hectares: Net 768.000 384.000	(TRACT 1) PNG BELOW BASE CARDIUM; (TRACT 2) PNG BELOW BASE CARDIUM TO BASE TRIASSIC; PNG BELOW BASE RUNDLE_GROUP
		Royalt	ty / Encumbrances		
	Royalty Type CROWN SLIDING SCALE Roy Percent:			ertible % of Prod/Sales N 100.00000000 % of PROD	Related Contracts C00035 AMI Oct 15, 2011 (I) C00148 A JOA Feb 07, 2013
<i>:</i>	Deduction: STAN Gas: Royalty: S/S OIL: Min: Other Percent:	NDARD Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	

Report Date: Apr 21, 2015

MANITOK ENERGY, INC. Mineral Property Report

Page Number: 52 **REPORTED IN HECTARES**

File Number File Status Mineral Int	Lse Type Lessor Type Int Type / Lse No/Name Operator / Payor	Exposure Oper.Cont. ROF Gross Net Doî.Partner(s)			R DOLCode		Lease Description / Rights Held		
lon out Totals	Total Orange	7,744.000	T-4-1 M-4.	4 020 1/22				<u> </u>	
Report Total:	Total Gross: Dev Gross:	3,200.000	Total Net: Dev Neti	4,920.423 1,565.543	Undev Gross :	4,544.000	Undev Net :	3,354.880	

** End of Report **

Schedule "A-2" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Wayne Royalty Lands

See attached.

Title and Operating Documents (Leases)	Lands, Leased Substances and Formations	Interests	Gross Ha	Net Ha	Encumbrances	Contracts	ROFR Info	JI Files
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176322A	T 25 R 21 W4M SW 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176405A	T 25 R 21 W4M SE 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176417A	T 25 R 21 W4M NE 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of			V005274
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316020 ECA File No.:M176432A	T 25 R 21 W4M NW 18 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183316019 ECA File No.:M176250A	T 25 R 21 W4M NW 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of			V005274

FH PETROLEUM LEASE	T 25 R 21 W4M NE 19	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		V00527
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:		
C of T:141183316019	Petroleum From Base BELLY				17.5		
ECA File No.:M176277A	RIVER TO Base MANNVILLE				OIL Based on 100% of		
FH PETROLEUM LEASE	T 25 R 21 W4M SW 19	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		V00527
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:		
C of T:141183316019	Petroleum From Base BELLY				17.5		
ECA File No.:M176291A	RIVER To Base MANNVILLE				OIL Based on 100% of		
FH PETROLEUM LEASE	T 25 R 21 W4M SE 19	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		 V00527
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		V00534
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER to MANN (725.5-				Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:		
C of T:141183316019	Petroleum From Base BELLY				17.5		
ECA File No.:M176425A	RIVER To Base MANNVILLE				OIL Based on 100% of		
FH PETROLEUM LEASE	T 25 R 21 W4M SW 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		· · · · · · · · · · · · · · · · · · ·
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		100327
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:		
C of T:141183536013	Petroleum From Base BELLY				17.5		
ECA File No.:M176257A	RIVER To Base MANNVILLE				OIL Based on 100% of		
FH PETROLEUM LEASE	T 25 R 21 W4M SE 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	01170	04.75	Royalty Ltd.		
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER th MANN (725.5-	100/0			Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:		
C of T:141183536013	Petroleum From Base BELLY			· ·	17.5		
ECA File No.:M176318A					OIL Based on 100% of		
FH PETROLEUM LEASE	T 25 R 21 W4M NW 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	· · · ·	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75		Royalty Ltd.		1
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).		•		Gross LOR - Min: 17.5 / Max:		
C of T:141183536013	Petroleum From Base BELLY				17.5		
ECA File No.:M176345A					OIL Based on 100% of		

					· · · · · · · · · · · · · · · · · · ·		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536013 ECA File No.:M176443A	T 25 R 21 W4M NE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536016 ECA File No.:M176246A	T 25 R 21 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		V005274
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183536016 ECA File No.:M176412A	T 25 R 21 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183729024 ECA File No.:M176775A	T 25 R 22 W4M SW 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183729024 ECA File No.:M176776A	T 25 R 22 W4M SE 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 25 R 22 W4M NE 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE		
Expiry:2015-May-26 C of T:141183729024 ECA File No.:M176777A	1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP				Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	PRIMARY TERM EXTENSION		
	Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN							
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 25 R 22 W4M NW 7 GR-Neutr-Den log 100/08-20-026- 22W4	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)	C019354 - AGREEMENT - WHEATLAND		-
Expiry:2015-May-26 C of T:141183729024 ECA File No.:M176778A	b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	• • • •			Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	PETROLEUM LEASE PRIMARY TERM EXTENSION		
	GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN				Production.			
PSK	T 25 R 22 W4M 7 NG from top U MANN M PL to base U MANN M PL NG from top U MANN P PL to	PSK 100%	259	259	PSK LOR 17.5%			
PSK	base II MANN P PI T 25 R 22 W4M NE 7 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P	PSK 100%	64.75	64.75	PSK LOR 17.5%			<u>.</u>
PSK	PI to base II MANN P PI T 25 R 22 W4M SE 7 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P	PSK 100%	64.75	64.75	PSK LOR 17.5%			·
PSK	PL to hase II MANN P PL T 25 R 22 W4M NW 7 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%		· · · · · · · · · · · · · · · · · · ·	
PSK	T 25 R 22 W4M SW 7 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P Pl	PSK 100%	64.75	64.75	PSK LOR 17.5%			

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176779A	T 25 R 22 W4M SW 8 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176780A	T 25 R 22 W4M SE 8 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176781A	T 25 R 22 W4M NW 8 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141180457021 ECA File No.:M176782A	T 25 R 22 W4M NE 8 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

PSK	T 25 R 22 W4M 8	PSK 100%	259	259	PSK LOR 17.5%			
	NG from top U MANN M PL to			· .				
	base U MANN M PL							
PSK	T 25 R 22 W4M NE 8	PSK 100%	64.75	64.75	PSK LOR 17.5%	·		
	PETROLEUM from top U MANN M							
	PL to base U MANN M PL							
	PETROLEUM from top U MANN P							
DCK	PI to base ILMANN P PI			· · · · · · · · · · · · · · · · · · ·				
PSK	T 25 R 22 W4M SE 8	PSK 100%	64.75	64.75	PSK LOR 17.5%			ļ
	PETROLEUM from top U MANN M							
	PL to base U MANN M PL							
	PETROLEUM from top U MANN P							
PSK	T 25 R 22 W4M NW 8	PSK 100%	64.75	64.75	PSK LOR 17.5%			<u> </u>
	PETROLEUM from top U MANN M	10120070	04.75	04.75	F3R LOR 17.5%			
	PL to base U MANN M PL					1 . 1		
	PETROLEUM from top U MANN P							
	PL to base U MANN P PL							
PSK	T 25 R 22 W4M SW 8	PSK 100%	64.75	64.75	PSK LOR 17.5%			
	PETROLEUM from top U MANN M					-		
	PL to base U MANN M PL						1	
	PETROLEUM from top U MANN P							
	PL to base II MANN P PI				<u>.</u>			
PSK	T 25 R 22 W4M 9	PSK 100%	259	259	PSK LOR 17.5%			
	NG from top U MANN M PL to							
	base U MANN M PL							
PSK	T 25 R 22 W4M NE 9	PSK 100%	64.75	64.75	PSK LOR 17.5%			
	PETROLEUM from top U MANN M							
	PL to base U MANN M PL							
	PETROLEUM from top U MANN P							
PSK	T 25 R 22 W4M SE 9	DCI/ 1008/	64.75	C1 75				ļ
FSK		PSK 100%	64.75	64.75	PSK LOR 17.5%			
	PETROLEUM from top U MANN M							
	PL to base U MANN M PL							1
	PETROLEUM from top U MANN P							
PSK	T 25 R 22 W4M NW 9	PSK 100%	64.75	64.75	PSK LOR 17.5%			
1	PETROLEUM from top U MANN M							
1	PL to base U MANN M PL							1
	PETROLEUM from top U MANN P		T					
	PI to base II MANN P.PI			· · · ·				
PSK	T 25 R 22 W4M SW 9	PSK 100%	64.75	64.75	PSK LOR 17.5%			
	PETROLEUM from top U MANN M		{					
	PL to base U MANN M PL							
	PETROLEUM from top U MANN P							1
	PI to base ILMANN P PI]	

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FH PETROLEUM LEASE	T 25 R 22 W4M NE 9	WORKING INTEREST	64.75	64.75	1	FREEHOLD - Lessor: PrairieSky	C019354 -	T	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-					Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-	20070				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD);					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	}	
C of T:141177879002	100/14-09-025-22W4					17.5	EXTENSION	1	
ECA File No.:M178318A	U MANN "M" POOL (1470.0-					OIL Based on 100% of			
	1502.0m TVD);					Production.			
	100/16-12-025-23W4								
	U MANN "P" POOL (1511.0-								
	1543.0m TVD).			İ				1	
	Petroleum From Base BELLY			÷					}
	RIVER TO Base MANNVILLE								
	GROUP			ļ		•		1	
	Excluding Petroleum In U MANN							1	
	"P" POOL			ľ			· ·		
	Excluding Petroleum In U MANN	•							
FH PETROLEUM LEASE	T 25 R 22 W4M NW 9	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	1		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%		1		Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD);					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177879002	100/14-09-025-22W4					17.5	EXTENSION		
ECA File No.:M178319A	U MANN "M" POOL (1470.0-					OIL Based on 100% of			
	1502.0m TVD);					Production.			
	100/16-12-025-23W4	. •							
	U MANN "P" POOL (1511.0-								
	1543.0m TVD).								
	Petroleum From Base BELLY								
	RIVER To Base MANNVILLE								
	GROUP								
	Excluding Petroleum In U MANN								
	"P" POOL								
	Excluding Petroleum In U MANN								

FH PETROLEUM LEASE	T 25 R 22 W4M SW 9	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	•			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD);					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177879002	100/14-09-025-22W4				•	17.5	EXTENSION		
ECA File No.:M178320A	U MANN "M" POOL (1470.0-		•			OIL Based on 100% of			
	1502.0m TVD);					Production.			
	100/16-12-025-23W4								
	U MANN "P" POOL (1511.0-								
	1543.0m TVD).								
	Petroleum From Base BELLY								
	RIVER To Base MANNVILLE								
	GROUP								
	Excluding Petroleum In U MANN			•					
	"P" POOL				ļ				
	Excluding Petroleum In U MANN			1]				
FH PETROLEUM LEASE	T 25 R 22 W4M SE 9	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%		i		Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER to MANN (725.5-					Ownership: 100	PETROLEUM LEASE		· ·
Expiry:2015-May-26	1538.5m TVD);			1		Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177879002	100/14-09-025-22W4			1		17.5	EXTENSION		
ECA File No.:M178321A	U MANN "M" POOL (1470.0-					OIL Based on 100% of			
	1502.0m TVD);					Production.		1	
	100/16-12-025-23W4								
	U MANN "P" POOL (1511.0-				ļ				
	1543.0m TVD).		l	ļ]	
	Petroleum From Base BELLY					1			
	RIVER To Base MANNVILLE	· · · · · ·							
	GROUP								
	Excluding Petroleum In U MANN								
	"P" POOL								
	Excluding Petroleum In U MANN								1

	· · · · · · · · · · · · · · · · · · ·			·	
FH PETROLEUM AND	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.049	0.049	FREEHOLD - Lessor: David
NATURAL GAS LEASE	(PLAN 2540 AM, BLOCK 9, LOT	Encana Corporation -			Linden
	29)	100%			Paid To: (Same as Lessor)
	All Petroleum	4			Ownership: 100
Expiry: Indefinite					Gross LOR - Min: 16 / Max:
C of T: 981309851					16
ECA File No.: M053611B					GAS Based on 100% of Sales.
LCATTLE NO., MODBOILD					
					FREEHOLD - Lessor: David
					Linden
•					Paid To: (Same as Lessor)
					Ownership: 100
					Gross LOR - Min: 16 / Max:
					16
•					COALBED M Based on 100%
					of Sales.
					or sales.
					FREEHOLD - Lessor: David
					Linden
					Paid To: (Same as Lessor)
					Ownership: 100
					Gross LOR - Min: 16 / Max:
					16
					OIL Based on 100% of
FH PETROLEUM AND	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.097	0.097	FREEHOLD - Lessor: Bruce R. &
NATURAL GAS LEASE	(PLAN 2540 AM, BLOCK 8, LOTS 4				Sherylene A. McMurray
McMURRAY, BRUCE R	TO 6 INCLUSIVE)	100%			
	All Petroleum	100/0			as Joint Tenants
AND SHERYLENE ANN	All Peu oleum				Paid To: (Same as Lessor)
					Ownership: 100
Expiry: Indefinite		· · · · · · · · · · · · · · · · · · ·			Gross LOR - Min: 16 / Max:
C of T: 751052696					16
ECA File No.: M053616A					GAS Based on 100% of Sales.
					GAS Based OII 100% OI Sales.
					FREEHOLD - Lessor: Bruce R. &
					Sherylene A. McMurray
					Sherylene A. Michaultay
			1		as Joint Tenants
					Paid To: (Same as Lessor)
					Ownership: 100
					Gross LOR - Min: 16 / Max:
			ļ		16
			1	1	OIL Based on 100% of
		-		· · · · ·	Production

FH PETROLEUM AND	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.002	0.002	
NATURAL GAS LEASE	(PLAN 2540 AM, BLOCK 8, LOTS 1		0.093	0.093	FREEHOLD - Lessor: Frank J.
		Encana Corporation -			Andrus and Betty Andrus
ANDRUS, FRANK J &	TO 3 INCLUSIVE)	100%			
BEITY	Ali Petroleum				as Joint Tenants
					Paid To: (Same as Lessor)
Expiry: Indefinite			•		Ownership: 100
C of T: 961090808					Gross LOR - Min: 16 / Max:
ECA File No.: M053618A					16
					GAS Based on 100% of Sales.
					FREEHOLD - Lessor: Frank J.
					Andrus and Betty Andrus
					as Joint Tenants
					Paid To: (Same as Lessor)
,					Ownership: 100
	<i>C.</i>				Gross LOR - Min: 16 / Max:
					16
					OIL Based on 100% of
					Production
FH PETROLEUM AND	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.121	0.121	FREEHOLD - Lessor: Marcia Ann
NATURAL GAS LEASE	(PLAN 2540 AM, BLOCK 9, LOTS	Encana Corporation -			Huseby
HUSEBY, MARCIA ANN	26 AND 27)	100%		1	Paid To: (Same as Lessor)
	All Petroleum				Ownership: 100
Expiry: Indefinite					Gross LOR - Min: 16 / Max:
C of T: 931293169					16
ECA File No.: M053619A					GAS Based on 100% of Sales.
					FREEHOLD - Lessor: Marcia Ann
					Huseby
	· · ·				Paid To: (Same as Lessor)
					Ownership: 100
					Gross LOR - Min: 16 / Max:
		1			OIL Based on 100% of
L	<u> </u>				Production.

					·				
FH PETROLEUM AND	T 25 R 22 W4M PTN SE 10	WORKING INTEREST	0.372	0.372		FREEHOLD - Lessor: Nazareth			
NATURAL GAS LEASE	(PLAN 2540AM, BLOCK 12, LOTS 1	Encana Corporation -				Lutheran Church of Standard			
NATURAL GAS LEASE	AND 2)	100%				Paid To: (Same as Lessor)			
	All Petroleum					Ownership: 100			
CHURCH OF STANDARD	An Petroleum					Gross LOR - Min: 16 / Max:			
					1 1	16			
Expiry: Indefinite				- 1	۲ I	GAS Based on 100% of Sales.			
C of T: 20E156									
ECA File No.: M053627A						FREEHOLD - Lessor: Nazareth			
					1 1	Lutheran Church of Standard			
					1	Paid To: (Same as Lessor)			
						Ownership: 100	1		
						Gross LOR - Min: 16 / Max:			
						16 011 Deced on 100% of			
					1 1	OIL Based on 100% of			
						Production. FREEHOLD - Lessor: PrairieSky			
FH PETROLEUM AND	T 25 R 22 W4M PTN 10	WORKING INTEREST	258.276	258.276					
NATURAL GAS LEASE	All Petroleum	Encana Corporation -				Royalty Ltd.	i da se se se se se se se se se se se se se		
PRAIRIESKY ROYALTY		100%				Paid To: (Same as Lessor)			
LTD.				1	I I	Ownership: 100			
					1 1	Gross LOR - Min: 15 / Max:			
Expiry: Indefinite				· ·		15			
C of T: 141176989027	· · ·			1		OIL Based on 100% of			
ECA File No.: M057722A						Production.			
			•						
				1		FREEHOLD - Lessor: PrairieSky			
						Royalty Ltd.			
				l.		Paid To: (Same as Lessor)			
						Ownership: 100			
						Gross LOR - Min: 15 / Max:			
						15 [·]			1
						GAS Based on 100% of Sales.			
FH PETROLEUM LEASE	T 25 R 22 W4M NE 11	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-					Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177661013	Petroleum From Base BELLY					17.5	EXTENSION		ļ
ECA File No.:M176783A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
ECA FILE NOIVI170785A	CROUP.					Deaduction			
FH PETROLEUM LEASE	T 25 R 22 W4M NW 11	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		1
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				1	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177661013	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M176784A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
Leave the transfer of 04M		1		1	· · · · · · · · · · · · · · · · · · ·	Due du este e		L	1

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26	T 25 R 22 W4M SW 11 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD).	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM	
C of T:141177661013 ECA File No.:M176785A	Petroleum From Base BELLY RIVER To Base MANNVILLE				17.5 OIL Based on 100% of	EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661013 ECA File No.:M176786A	T 25 R 22 W4M SE 11 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
PSK	T 25 R 22 W4M 15 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259	PSK LOR 17.5%	ана 1917 — Малана 1917 — Мала	
PSK	T 25 R 22 W4M NE 15 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M SE 15 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M NW 15 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%		
PSK	T 25 R 22 W4M SW 15 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P PL	PSK 100%	64.75	64.75	PSK LOR 17.5%		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184280010	T 25 R 22 W4M SE 15 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD).	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM	
ECA File No.:M176795A	Petroleum in MANNVILLE GROUP Excluding Petroleum in U MANN "P" POOL Excluding Petroleum In U MANN				17.5 OIL Based on 100% of Production.	EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 25 R 22 W4M SW 15 GR-Neutr-Den log 100/08-20-026-	WORKING INTEREST Encana Corporation -	64.75	64.75	FREEHOLD - Lessor: Prairie Royaity Ltd. Paid To: (Same as Lessor)	Sky C019354 - AGREEMENT - WHEATLAND		
LTD Expiry:2015-May-26 C of T:141184280010 ECA File No.:M176796A	22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL	100%			Ownership: 100 Gross LOR - Min: 17.5 / Ma 17.5 OIL Based on 100% of Production.	PETROLEUM LEASE PRIMARY TERM EXTENSION	·	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184280010 ECA File No.:M176797A	Excluding Petroleum In U MANN T 25 R 22 W4M NW 15 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: Prairie Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / M 17.5 OIL Based on 100% of Production.	AGREEMENT - WHEATLAND PETROLEUM LEASE		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184280010 ECA File No.:M176798A	"P" POOL Excluding Petroleum In U MANN T 25 R 22 W4M NE 15 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: Prairie Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / M 17.5 OIL Based on 100% of Production.	AGREEMENT - WHEATLAND PETROLEUM LEASE		
PSK	T 25 R 22 W4M 16 NG from top U MANN M PL to base U MANN M PL	PSK 100%	259	259	PSK LOR 17.5%			
PSK	T 25 R 22 W4M NE 16 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to base U MANN P. PL	PSK 100%	64.75	64.75	PSK LOR 17.5%			
PSK	T 25 R 22 W4M SE 16 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P		64.75	64.75	PSK LOR 17.5%			
PSK	PL to hase IL MANN P.PL T 25 R 22 W4M NW 16 PETROLEUM from top U MANN M PL to base U MANN M PL PETROLEUM from top U MANN P PL to hase IL MANN P.PL		64.75	64.75	PSK LOR 17.5%			

PSK	T 25 R 22 W4M SW 16	PSK 100%	64.75	64.75	PSK LOR 17.5%	6	1	
	PETROLEUM from top U MANN M							
	PL to base U MANN M PL	,						
	PETROLEUM from top U MANN P							
	PL to base LL MANN P.P.							
FH PETROLEUM LEASE	T 25 R 22 W4M SE 16	WORKING INTEREST	64,75	64.75	FREEHOLD - Le	ssor: PrairieSky C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same	as Lessor) WHEATLAND	•	
	t MANN tb MANN (1340.0-				Ownership: 10	0 PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).			1	Gross LOR - M	lin: 17.5 / Max: PRIMARY TERM		
C of T:141183855022	Petroleum in MANNVILLE GROUP		•		17.5	EXTENSION		
ECA File No.:M176799A	Excluding Petroleum in U MANN				OIL Based on 1	100% of		
	"P" POOL				Production.	·		
	Excluding Petroleum In U MANN							
FH PETROLEUM LEASE	T 25 R 22 W4M SW 16	WORKING INTEREST	64,75	64.75		essor: PrairieSky C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	00		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same			•
	t MANN tb MANN (1340.0-	100/0			Ownership: 10	-	-	
Expiry:2015-May-26	1553.0m TVD).				•	lin: 17.5 / Max: PRIMARY TERM	-	
C of T:141183855022	Petroleum in MANNVILLE GROUP				17.5	EXTENSION		1
ECA File No.:M176800A	Excluding Petroleum In U MANN				OIL Based on 1			
	"P" POOL				Production.			
	Excluding Petroleum In U MANN				i todaction.			
FH PETROLEUM LEASE	T 25 R 22 W4M NW 16	WORKING INTEREST	64.75	64.75	FREEHOLD - Le	essor: PrairieSky C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		· ·
LTD	22W4	100%			Paid To: (Same			
	t MANN tb MANN (1340.0-				Ownership: 10	-		
Expiry:2015-May-26	1553.0m TVD).				· · ·	lin: 17.5 / Max: PRIMARY TERM		
C of T:141183855022	Petroleum in MANNVILLE GROUP				17.5	EXTENSION		
ECA File No.:M176801A	Excluding Petroleum In U MANN			1 1	OIL Based on 1	100% of		
	"P" POOL				Production.			•
	Excluding Petroleum In U MANN							
FH PETROLEUM LEASE	T 25 R 22 W4M NE 16	WORKING INTEREST	64.75	64.75	. FREEHOLD - Le	essor: PrairieSky C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same	e as Lessor) WHEATLAND		
	t MANN tb MANN (1340.0-				Ownership: 10	00 PETROLEUM LEAS	2	
Expiry:2015-May-26	1553.0m TVD).					lin: 17.5 / Max: PRIMARY TERM		
C of T:141183855022	Petroleum In MANNVILLE GROUP				17.5	EXTENSION	1	
ECA File No.:M176802A	Excluding Petroleum In U MANN				OIL Based on 1	L00% of		
	"P" POOL			1	Production.			
	Excluding Petroleum In U MANN							
PSK	T 25 R 22 W4M 17	PSK 100%	259	259	PSK LOR 17.59	6		
	NG from top U MANN M PL to							
	base U MANN M PL							

PSK	T 25 R 22 W4M NE 17 PETROLEUM from top U MANN M	PSK 100%	64.75	64.75		PSK LOR 17.5%		
	PL to base U MANN M PL					· ·		
	PETROLEUM from top U MANN P							
	PL to base IL MANN P PL							
PSK	T 25 R 22 W4M SE 17	PSK 100%	64.75	64.75		PSK LOR 17.5%	· · · ·	
_	PETROLEUM from top U MANN M							
	PL to base U MANN M PL							
	PETROLEUM from top U MANN P							
	PL to base II MANN P PL							
PSK	T 25 R 22 W4M NW 17	PSK 100%	64.75	64.75		PSK LOR 17.5%		ł
	PETROLEUM from top U MANN M							
	PL to base U MANN M PL							
	PETROLEUM from top U MANN P							
DC1/	PL to base II MANN P. PL T 25 R 22 W4M SW 17	DCI/ 100%	64.75	64.75		PSK LOR 17.5%	· · · · · · · · · · · · · · · · · · ·	
PSK	PETROLEUM from top U MANN M	PSK 100%	04.75	04.75		PSK LOR 17.5%		
	PL to base U MANN M PL							
	PETROLEUM from top U MANN P			•	1			
FH PETROLEUM LEASE	IT 25 R 22 W4M NW 17	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -	
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND	
	b BELLY RIVER to MANN (725.5-					Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141183855023	Petroleum From Base BELLY					17.5	EXTENSION	ł
ECA File No.:M176803A	RIVER To Base MANNVILLE					OIL Based on 100% of		
	GROUP					Production.		
	Excluding Petroleum In U MANN							
	"P" POOL							
	Excluding Petroleum In U MANN					-		
FH PETROLEUM LEASE	T 25 R 22 W4M SW 17	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -	 1
		1 1	64.75	64.75				ļ
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation - 100%				Royalty Ltd. Paid To: (Same as Lessor)	AGREEMENT -	
LTD	22W4 b BELLY RIVER tb MANN (725.5-	100%				Ownership: 100	WHEATLAND PETROLEUM LEASE	
Funite 2015 March 20						Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
Expiry:2015-May-26	1538.5m TVD). Petroleum From Base BELLY					17.5	EXTENSION	
C of T:141183855023	RIVER To Base MANNVILLE					OIL Based on 100% of	EATENSIUN	
ECA File No.:M176804A	GROUP					Production.		
	Excluding Petroleum In U MANN							
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	Excluding Petroleum In U MANN			1				ł

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855023 ECA File No.:M176805A	T 25 R 22 W4M SE 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
	Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN						•	-
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855023 ECA File No.:M176806A	T 25 R 22 W4M NE 17 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM AND NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141183855012 ECA File No.: M058740A	T 25 R 22 W4M 18 Ali Petroleum	WORKING INTEREST Encana Corporation - 100%	259	259	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 OIL Based on 100% of Production.			
	•				FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 15 / Max: 15 GAS Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219014 ECA File No.:M176807A	T 25 R 22 W4M SE 20 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219014 ECA File No.:M176808A	T 25 R 22 W4M SW 20 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219014 ECA File No.:M176809A	T 25 R 22 W4M NW 20 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219014 ECA File No.:M176810A	T 25 R 22 W4M NE 20 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855017 ECA File No.:M176811A	T 25 R 22 W4M NW 21 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855017 ECA File No.:M176812A	T 25 R 22 W4M SE 21 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP Excluding Petroleum In U MANN "P" POOL Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

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FH PETROLEUM LEASE	T 25 R 22 W4M SW 21	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -	Ī	
RAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
ГD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	t MANN tb MANN (1340.0-					Ownership: 100	PETROLEUM LEASE		
xpiry:2015-May-26	1553.0m TVD).								
				•		Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183855017	Petroleum in MANNVILLE GROUP					17.5	EXTENSION		
CA File No.:M176813A	Excluding Petroleum In U MANN					OIL Based on 100% of			
	"P" POOL					Production,			
	Excluding Petroleum In U MANN								
H PETROLEUM LEASE	T 25 R 22 W4M NE 21	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		· · · ·
RAIRIESKY ROYALTY	"GR-Neutr-Den log 100/08-20-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
TD	026-22W4 t MANN tb MANN	100%							
10		100%				Paid To: (Same as Lessor)	WHEATLAND		
	(1340.0-1538.5m TVD);					Ownership: 100	PETROLEUM LEASE		
xpiry:2015-May-26	100/16-12-025-23W4 U MANN				· .	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183855017	""P"" POOL (1511.0-1543.0m					17.5	EXTENSION		
CA File No.:M177609A	TVD);					OIL Based on 100% of			
	100/14-09-025-22W4 U MANN					Production.	1		
•	""M"" POOL (1470.0-1502.0m								
	TVD).								
	Petroleum in MANNVILLE GROUP								
						· · ·			
	Excluding Petroleum In U MANN	•							
	"P" POOL								
	Excluding Petroleum In U MANN								
FH PETROLEUM AND	T 25 R 22 W4M 22	WORKING INTEREST	259	259		FREEHOLD - Lessor: PrairieSky			
NATURAL GAS LEASE	All Petroleum	Encana Corporation -				Royalty Ltd.			
PRAIRIESKY ROYALTY		100%			,	Paid To: (Same as Lessor)			
TD.						Ownership: 100			
						Gross LOR - Min: 15 / Max:			
Expiry: Indefinite		· ·							
		-				15			
C of T: 141184219013						OIL Based on 100% of			
ECA File No.: M057715A						Production.			
				-		FREEHOLD - Lessor: PrairieSky			
						Royalty Ltd.			
						Paid To: (Same as Lessor)			
						Ownership: 100			
						Gross LOR - Min: 15 / Max:			
						15			
						GAS Based on 100% of Sales.			
H PETROLEUM LEASE	T 25 R 22 W4M NW 27	WORKING INTEREST	64.75	64,75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-			1		Royalty Ltd.	AGREEMENT -		
TD	22W4					1			
		100%				Paid To: (Same as Lessor)	WHEATLAND		
	t MANN tb MANN (1340.0-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1553.0m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141184219016	Petroleum In MANNVILLE GROUP					17.5	EXTENSION		
ECA File No.:M176830A						OIL Based on 100% of			
						Due duetion			

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219016 ECA File No.:M176831A	T 25 R 22 W4M NE 27 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219016 ECA File No.:M176832A	T 25 R 22 W4M SE 27 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184219016 ECA File No.:M176833A	T 25 R 22 W4M SW 27 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176838A	T 25 R 22 W4M NE 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176839A	T 25 R 22 W4M NW 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	-	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176840A	T 25 R 22 W4M SE 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177661014 ECA File No.:M176841A	T 25 R 22 W4M SW 29 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176846A	T 25 R 22 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176847A	T 25 R 22 W4M NW 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OlL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176848A	T 25 R 22 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855021 ECA File No.:M176849A	T 25 R 22 W4M SW 33 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176850A	T 25 R 22 W4M NE 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176851A	T 25 R 22 W4M NW 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176852A	T 25 R 22 W4M SE 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 Oil Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855014 ECA File No.:M176853A	T 25 R 22 W4M SW 34 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176854A	T 25 R 22 W4M NE 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	-	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176855A	T 25 R 22 W4M NW 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176856A	T 25 R 22 W4M SE 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY.	T 25 R 22 W4M SW 35 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0-	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26 C of T:141183855015 ECA File No.:M176857A	1553.0m TVD). Petroleum in MANNVILLE GROUP				Gross LOR - Min: 17.5 / Max: PRIMARY TERM 17.5 EXTENSION OIL Based on 100% of
Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176858A	T 25 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum in MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM 17.5 EXTENSION OIL Based on 100% of Perduction
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176859A	T 25 R 22 W4M NW 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSkyC019354 -Royalty Ltd.AGREEMENT -Paid To: (Same as Lessor)WHEATLANDOwnership: 100PETROLEUM LEASEGross LOR - Min: 17.5 / Max:PRIMARY TERM17.5EXTENSIONOIL Based on 100% ofPetroleum Lease
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176860A	T 25 R 22 W4M NE 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSkyC019354 -Royalty Ltd.AGREEMENT -Paid To: (Same as Lessor)WHEATLANDOwnership: 100PETROLEUM LEASEGross LOR - Min: 17.5 / Max:PRIMARY TERM17.5EXTENSIONOIL Based on 100% ofF
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183855016 ECA File No.:M176861A	T 25 R 22 W4M SW 36 GR-Neutr-Den log 100/08-20-026- 22W4 t MANN tb MANN (1340.0- 1553.0m TVD). Petroleum In MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM 17.5 EXTENSION OIL Based on 100% of PI
PSK	T 25 R 23 W4M N 1 NG Top U MANN P PL To Base U MANN P PL	100.00	129.50	129,50	17.50%
PSK	T 25 R 23 W4M NE 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75	17.50%
PSK	T 25 R 23 W4M NW 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75	17.50%

PSK	T 25 R 23 W4M SE 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75	17.50%		
PSK	T 25 R 23 W4M SW 1 PETROLEUM Base BELLY RIVER To Base MANNVILLE GP	100.00	64.75	64.75	17.50%		
PSK	T 25 R 23 W4M 13 NG Top U MANN P PL To Base U MANN P PL	100.00	259.00	259.00	17.50%		
PSK	T 25 R 23 W4M NE 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75	17.50%		
PSK	T 25 R 23 W4M NW 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75	17.50%		
PSK	T 25 R 23 W4M SE 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75	17.50%		
PSK	T 25 R 23 W4M SW 13 PETROLEUM Top U MANN P PL To Base U MANN P PL	100.00	64.75	64.75	 17.50%		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176739016 ECA File No.:M176870A	T 25 R 23 W4M SW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176739016 ECA File No.:M176871A	T 25 R 23 W4M NE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In U MANN	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE	T 25 R 23 W4M NW 13	WORKING INTEREST	64.75	64.75	,	FREEHOLD - Lessor: PrairieSky	C019354 -	
PRAIRIESKY ROYALTY LTD	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation - 100%				Royalty Ltd. Paid To: (Same as Lessor)	AGREEMENT - WHEATLAND	
	b BELLY RIVER tb MANN (725.5-	10076			1	Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141176739016	Petroleum From Base BELLY					17.5	EXTENSION	
ECA File No.:M176872A	RIVER To Base MANNVILLE					OIL Based on 100% of		
	GROUP					Production.		
	Excluding Petroleum In U MANN							
FH PETROLEUM LEASE	T 25 R 23 W4M SE 13	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		1		Royalty Ltd.	AGREEMENT -	
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND	
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141176739016	Petroleum From Base BELLY					17.5	EXTENSION	
ECA File No.:M176873A	RIVER TO Base MANNVILLE					OIL Based on		
	GROUP					100%Production		
	Excluding Petroleum in U MANN							
FH PETROLEUM LEASE	T 26 R 21 W4M NW 4	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.		
LTD	22W4	100%				Paid To: (Same as Lessor)		
Expiry:2017-May-26	b BELLY RIVER tb MANN (725.5- 1553.0m TVD).					Ownership: 100		
C of T:141183564021	Petroleum From Base BELLY					Gross LOR - Min: 17.5 / Max: 17.5		1
	RIVER TO Base MANNVILLE					17.5 OIL Based on 100% of		
	CDOUD					Buzelinetien.		
FH PETROLEUM LEASE	T 26 R 21 W4M SW 4	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky 、		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-					Royalty Ltd.		
LTD	22W4	100%				Paid To: (Same as Lessor)		
Expiry:2017-May-26	b BELLY RIVER tb MANN (725.5- 1553.0m TVD).					Ownership: 100		
C of T:141183564021	Petroleum From Base BELLY					Gross LOR - Min: 17.5 / Max:		
ECA File No.:M176285A	RIVER To Base MANNVILLE					17.5 OIL Based on 100% of		
	CROUD					Dic Based on 100% of		
FH PETROLEUM LEASE	T 26 R 21 W4M NE 4	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	-				Royalty Ltd.		
LTD	22W4	100%				Paid To: (Same as Lessor)		
Funda 19047 May 26	b BELLY RIVER to MANN (725.5-		-			Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).					Gross LOR - Min: 17.5 / Max:		
C of T:141183564021 ECA File No.:M176325A	Petroleum From Base BELLY RIVER To Base MANNVILLE					17.5		
LCA FRE NO.SIVIT/0323A						OIL Based on 100% of		

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FH PETROLEUM LEASE	T 26 R 21 W4M SE 4	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.
LTD	22W4	100%			Paid To: (Same as Lessor)
	b BELLY RIVER tb MANN (725.5-				Ownership: 100
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:
C of T:141183564021	Petroleum From Base BELLY				17.5
ECA File No.:M176348A	RIVER TO Base MANNVILLE				OIL Based on 100% of
FH PETROLEUM LEASE	T 26 R 21 W4M SE 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04175		Royalty Ltd.
	22W4	100%			Paid To: (Same as Lessor)
LTD	b BELLY RIVER th MANN (725.5-	10076			Ownership: 100
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:
C of T:141184618012	Petroleum From Base BELLY				17.5
	RIVER To Base MANNVILLE				OIL Based on 100% of
ECA File No.:M176260A	RIVER TO Base MANINVILLE		<u> </u>	· · ·	
FH PETROLEUM LEASE	T 26 R 21 W4M NW 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		1 .	Royalty Ltd.
LTD	22W4	100%			Paid To: (Same as Lessor)
	b BELLY RIVER tb MANN (725.5-				Ownership: 100
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:
C of T:141184618012	Petroleum From Base BELLY			Į	17.5
ECA File No.:M176294A	RIVER TO Base MANNVILLE		•	1	OIL Based on 100% of
FH PETROLEUM LEASE	T 26 R 21 W4M NE 9	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.
LTD	22W4	100%		1	Paid To: (Same as Lessor)
	b BELLY RIVER tb MANN (725.5-			1	Ownership: 100
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:
C of T:141184618012	Petroleum From Base BELLY				17.5
ECA File No.:M176300A	RIVER TO Base MANNVILLE	•			OIL Based on 100% of
			64.75	64.75	FREEHOLD - Lessor: PrairieSky
FH PETROLEUM LEASE	T 26 R 21 W4M SW 9	WORKING INTEREST	64.75	04.75	Royalty Ltd.
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Paid To: (Same as Lessor)
LTD	22W4	100%			Ownership: 100
	b BELLY RIVER th MANN (725.5-				Gross LOR - Min: 17.5 / Max:
Expiry:2017-May-26	1553.0m TVD).				17.5
C of T:141184618012	Petroleum From Base BELLY				
ECA File No.:M176395A	RIVER TO Base MANNVILLE				OIL Based on 100% of

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40005095 pripr: Indefinite C.A File No.: M0531024 TOWNSHIP FUNN Perfoluem to Base VINNE FORMATION 100% 100% Image: State Stat			WORKING INTEREST	14.388	14.388	CROWN - Lessor: Alberta Energy
per per la definite CA File No:: MOSSIGNE CA		•	'			
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CA File No:: MOSISOCC CA File No:: MOSISOCC R PETROLEUM AND R PETROLEUM	Evente a la definite		Х	•		
APERALEUM LASE T 26 R 21 W4M N 34 WORKING INTEREST 128 128 CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Bank) / Max: (Bank) R PETROLEUM AND ATURAL GAS LEASE Petroleum to Base VIKING AFILON BASE DASE Petroleum to Base VIKING AFILON BASE DASE Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Bank) / Max: (Bank) OAG Based on 100% of Production. OD 3954 - AGREEMINT - WIKATURND WIKATURND DASE DASE PAID TO: (Same as Lessor) Ownership: 100 Gross LOR - Min: 25 /Max: JO0% CO.19354 - AGREEMINT - WIKATURND WIKATURND DASE PETROLEUM LEASE Petroleum From Base BELLY CAFIRE NO.NUTLEE PETROLEUM LEASE PETROLEUM LEASE		FORMATION				Max: (Blank)
R PETROLEUM AND ATURAL CAS LEASE GREAT TO STATUS AND ATURAL CAS LEASE GREAT AND ATURAL CAS LEASE Paid To: (Same as Lesor) Ownership: 100 Grins: UR - Min: (Blank) / Max: (Blank) CALIES M Based on 100% of Production. T26 R 21 W4M N 34 Petroleum to Base VIKING OWN: Lassor: Alberta Energy Paid To: (Same as Lesor) Ownership: 100 Grins: UR - Min: (Blank) / Max: (Blank) Ownership: 100 Grins: UR - Min: (Blank) / Max: (Blank) CALIES M Based on 100% of Production. N PETROLEUM LEASE FRIENDEUM LEASE AFIRES/N ROYALTY TD T26 R 22 W4M NW 36 GR: MUNTON WORKING INTEREST Encana Corporation - 100% 128 128 CROWN - Lessor: Alberta Energy Paid To: (Same as Lesor) Ownership: 100 Grins: UR - Min: (Blank) / Max: (Blank) CALIED M Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lesor) Ownership: 100 Grins: UR - Min: (Blank) / Max: (Blank) CALIED M Based on 100% of Production. H PETROLEUM LEASE TD T26 R 22 W4M NW 36 GR: Mutr- Den Iog 100/08-20-02F ID WORKING INTEREST Encana Corporation - 100% 63.827 63.827 63.827 FREEHOLD - Lessor: PrintleSky OWNERTIN HARK STATUS PARAMINULE C019354- ACREMINT - MARESYN ROYALTY ID COLUMENT - BELLY ROYALTY ID COLUMENT - BELLY ROYALTY ID GR: Mutr- Den Iog 100/08-20-02F ID GR: Mutr- DEN ION ION ION ION ION ION ION ION ION IO	ECA File No.: M051504C					O&G Based on 100% of
R PETROLEUM AND TATURAL GAS LEASE APETROLEUM AND TATURAL GAS LEASE Petroleum to Base VIGING Production. WORKING INTEREST Encana Corporation- 100% 128 128 CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) ARIRESK ROYALTY FROLEUM LEASE Production T & R 22 W4M NW 36 WORKING INTEREST Encana Corporation- 100% 128 128 CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) VORKING INTEREST Encana Corporation- 100% 128 CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) VORKING INTEREST Encana Corporation- 100% 63.827 63.827 63.827 RREFNOLE-LESSOR - Production. C019354- AGREEMENT - WARKING INTEREST 100% C019354- CALESSOR Const LOR - Min: (Blank) C019354- AGREEMENT - WARKING INTEREST 100% Gross LOR - Min: (Blank) C019354- AGREEMENT - WARKING INTEREST 100% Gross LOR - Min: 17.5 / Mark 17.5 C019354- AGREEMENT - WARKING INTEREST 100% Gross LOR - Min: 17.5 / Mark 17.5 C019354- AGREEMENT - WARKING INTEREST 100% Gross LOR - Min: 17.5 / Mark 17.5 C019354- AGREEMENT - WARKING INTEREST 100% Gross LOR - Min: 17.5 / Mark 17.5 C019354- AGREEMENT - WARKING INTEREST 100% Gross LOR - Min: 17.5 / Mark 17.5 C019354- AGREEMENT - WHARATIAND						Production.
R PETROLEUM AND TATURAL GAS LEASE APETROLEUM AND TATURAL GAS LEASE Petroleum to Base VIGING Production. WORKING INTEREST Encana Corporation- 100% 128 128 CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) ARIRESK ROYALTY FROLEUM LEASE Production T & R 22 W4M NW 36 WORKING INTEREST Encana Corporation- 100% 128 128 CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) VORKING INTEREST Encana Corporation- 100% 128 CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) VORKING INTEREST Encana Corporation- 100% 63.827 63.827 63.827 RREFNOLE-LESSOR - Production. C019354- AGREEMENT - WARKING INTEREST 100% C019354- CALESSOR Const LOR - Min: (Blank) C019354- AGREEMENT - WARKING INTEREST 100% Gross LOR - Min: (Blank) C019354- AGREEMENT - WARKING INTEREST 100% Gross LOR - Min: 17.5 / Mark 17.5 C019354- AGREEMENT - WARKING INTEREST 100% Gross LOR - Min: 17.5 / Mark 17.5 C019354- AGREEMENT - WARKING INTEREST 100% Gross LOR - Min: 17.5 / Mark 17.5 C019354- AGREEMENT - WARKING INTEREST 100% Gross LOR - Min: 17.5 / Mark 17.5 C019354- AGREEMENT - WARKING INTEREST 100% Gross LOR - Min: 17.5 / Mark 17.5 C019354- AGREEMENT - WHARATIAND						
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R PETROLEUM AND R PETROLEUM AND APETROLEUM AND COALBEE M Based on 100% T26 R 21 W4M N 34 Petroleum to Base VIKING Petroleum to Base VIKING FORMATION WORKING INTEREET Encana Corporation- 100% 128 CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownersing: 100 Gross LOR - Min: (Bank) / Max: (Bank) Ownersing: 100 Gross LOR - Min: (Bank) / Max: (Bank) / Max: (Bank) Ownersing: 100 Gross LOR - Min: (Bank) / Max: (Bank) / Detroleum LOR Detroleum LEASE TO DE DETROLEUM LEASE TO DE DETROLEUM LEASE DETROLEUM LEASE DETROLEUM LEASE TO DE DETROLEUM LEASE DETROLEUM L						
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xpiry:2015-May-26 1538.5m TVD). of T:141175549011 Petroleum From Base BELLY CA File No.:M176968A RIVER To Base MANNVILLE H PETROLEUM LEASE T 26 R 22 W4M NE 36 WORKING INTEREST 63.957 63.957 63.957 63.957 FREEHOLD - Lessor: PrairieSky RAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- TD 22W4 100% b BELLY RIVER tb MANN (725.5- TD 52W4 100% b BELLY RIVER tb MANN (725.5- TD 52W4 100% b BELLY RIVER tb MANN (725.5- TO 53.957 100% b BELLY RIVER tb MANN (725.5- TO 53.957 100% b BELLY RIVER tb MANN (725.5- TO 53.957 100% b BELLY RIVER tb MANN (725.5- TO 53.957 100% b BELLY RIVER tb MANN (725.5- TO 53.957 100% b BELLY RIVER tb MANN (725.5- TO 53.957 100% b BELLY RIVER tb MANN (725.5- TO 53.957 100% b BELLY RIVER tb MANN (725.5- TO 500% 100% b BELLY RIVER tb MANN (725.5- TO 500% 100% b BELLY RIVER tb MANN (725.5- TO 500% 100% b BELLY RIVER tb MANN (725.5- TO 500% 100% b BELLY RIVER tb MANN (725.5- TO 500% 100% 100% 100% 100% 100% 100% 100%			100%			
of T:141175549011 Petroleum From Base BELLY Petroleum From Base BELLY PRIMARY PERMI CA File No.:M176968A RIVER To Base MANNVILLE 17.5 EXTENSION H PETROLEUM LEASE T 26 R 22 W4M NE 36 WORKING INTEREST 63.957 63.957 63.957 RAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - 100% Paid To: (Same as Lessor) WHEATLAND b BELLY RIVER tb MANN (725.5- 1538.5m TVD). 00 Gross LOR - Min: 17.5 / Max: PRIMARY TERM of T:141175549011 Petroleum From Base BELLY 100% 17.5 EXTENSION						
CA File No.:M176968A RIVER To Base MANNVILLE Image: Construction of transmissicord of transmission of transmission of transmission of transmissio	• • •	•				
H PETROLEUM LEASE RAIRIESKY ROYALTY TD xpiry:2015-May-26 of T:141175549011 Petroleum From Base BELLY CDDUB T2 6 R 22 W4M NE 36 Encana Corporation - 100% b BELLY RIVER tb MANN (725.5- to T:141175549011 CDDUB Calabation Contraction Calabation Contraction Contraction Calabation Contraction Calabation Contraction Contraction Calabation Contraction Contraction Calabation Contracti						
RAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - 100% Colsor Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND obsor/solution 00% Paid To: (Same as Lessor) WHEATLAND of T:141175549011 Petroleum From Base BELLY From Base BELLY Private Solution	CCA FILE IND.:IVI176968A	RIVER TO Base MANNVILLE				OIL Based on 100% of
RAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Royalty Ltd. AGREEMENT - TD 22W4 100% Paid To: (Same as Lessor) WHEATLAND b BELLY RIVER tb MANN (725.5- 0wnership: 100 PETROLEUM LEASE xpiry:2015-May-26 1538.5m TVD). Gross LOR - Min: 17.5 / Max: PRIMARY TERM of T:141175549011 Petroleum From Base BELLY 17.5 EXTENSION	FH PETROLEUM LEASE	T 26 R 22 W4M NE 36	WORKING INTEREST	63.957	63.957	FREEHOLD - Lessor: PrairieSky C019354 -
TD 22W4 100% b BELLY RIVER tb MANN (725.5- 100% xpiry:2015-May-26 1538.5m TVD). of T:141175549011 Petroleum From Base BELLY 17.5 EXTENSION	PRAIRIESKY ROYALTY					
b BELLY RIVER tb MANN (725.5- Ownership: 100 PETROLEUM LEASE xpiry:2015-May-26 1538.5m TVD). Gross LOR - Min: 17.5 / Max: PRIMARY TERM of T:141175549011 Petroleum From Base BELLY 17.5 EXTENSION	LTD					
xpiry:2015-May-26 1538.5m TVD). of T:141175549011 Petroleum From Base BELLY 17.5 EXTENSION			20070			
of T:141175549011 Petroleum From Base BELLY						
	C of T:141175549011					
OIL Based on 100% of						
	000000					UIL Based on 100% of

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FH PETROLEUM LEASE	T 26 R 22 W4M SE 36	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -	ļ	
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-			1		Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141175549011	Petroleum From Base BELLY			1		17.5	EXTENSION		
ECA File No.:M176970A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
LCA THE NO. WIT OF TA	CPOUP.		_			Deadwation			
FH PETROLEUM LEASE	T 26 R 22 W4M SW 36	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -	1	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141175549011	Petroleum From Base BELLY				,	17.5	EXTENSION		· .
ECA File No.:M176971A	RIVER TO Base MANNVILLE					OIL Based on 100% of			•
LCA FILE NOIVI170371A	CPOUR	• •				Draduation			
FH PETROLEUM AND	T 27 R 21 W4M E & NW 5	C010404	193.845	169.64		FREEHOLD - Lessor: PrairieSky	C010404 - JOINT	Yes	
NATURAL GAS LEASE	All Petroleum	WORKING INTEREST				Royalty Ltd.	OPERATING	1990 CAPL	•
PRAIRIESKY ROYALTY	Excluding Petroleum From Top	Encana Corporation -				Paid To: (Same as Lessor)	AGREEMENT -	30 Days	
LTD.	PALEOZOIC To Base PEKISKO	87.5%				Ownership: 100	RETROSPECTIVE		
	FORMATION	Harvard International				Gross LOR - Min: 15 / Max:	AOL		
Expiry: Indefinite		Resources Ltd - 12.5%				15			•
C of T: 141183629003		Resources Lta 12.570				OIL Based on 100% of			
ECA File No.: M057664A					4	Production.		1	
ECA FILE NO.: WIUS/004A									
							-		
						FREEHOLD - Lessor: PrairieSky			
	· ·		-			Royalty Ltd.			
		· .				Paid To: (Same as Lessor)			
÷						Ownership: 100			
		·				Gross LOR - Min: 15 / Max:			
						15			
						GAS Based on 100% of Sales.			
FH PETROLEUM LEASE	T 27 R 21 W4M SW 5	WORKING INTEREST	64.345	64.345		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183629003	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177003A	RIVER To Base MANNVILLE			ļ		OIL Based on 100% of			
ECA FILE NOIVI177003A	CDOUD					Deschustion			
FH PETROLEUM AND	T 27 R 21 W4M 9	C010404	259	226.625		FREEHOLD - Lessor: PrairieSky	C010404 - JOINT	Yes	
NATURAL GAS LEASE	All Petroleum	WORKING INTEREST				Royalty Ltd.	OPERATING	1990 CAPL	
PRAIRIESKY ROYALTY	Excluding Petroleum From Top	Encana Corporation -				Paid To: (Same as Lessor)	AGREEMENT -	30 Days	
LTD.	PALEOZOIC To Base PEKISKO	87.5%				Ownership: 100	RETROSPECTIVE		
	FORMATION	Harvard International				Gross LOR - Min: 15 / Max:	AOL		
1			1				1		
Expiry: Indefinite		Resources Itd - 17 5%				115	1	i I	
Expiry: Indefinite C of T: 141183629004		Resources Ltd - 12.5%				15 O&G Based on 100% of			·

CR PETROLEUM AND	T 27 R 21 W4M NE 16	WORKING INTEREST	64	64	CROWN - Lessor: Alberta Energy		<u> </u>	
	Petroleum to Base MANNVILLE	Encana Corporation -	0.1		Paid To: (Same as Lessor)			
0498090338	GROUP	100%			Ownership: 100	1		
		200/3			Gross LOR - Min: (Blank) /			
Expiry: Indefinite					Max: (Blank)			
ECA File No.: M051241A					O&G Based on 100% of			
	1				Production.			
					Production.			
					CROWN - Lessor: Alberta Energy			
		-			Paid To: (Same as Lessor)			
				} }	Ownership: 100			
					Gross LOR - Min: (Blank) /			
					Max: (Blank)			
				! I	COALBED M Based on 100%			
]]	of Production.			
FH PETROLEUM LEASE	T 27 R 21 W4M NW 16	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04,75	04.75	Royalty Ltd.	AGREEMENT -		
	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER th MANN (725.5-	10078			Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183629019	Petroleum From Base BELLY				17.5			
ECA File No.:M177020A	RIVER To Base MANNVILLE					EXTENSION		
	CROUP				OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 21 W4M SE 16	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183629019	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177021A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 21 W4M SW 16	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER th MANN (725.5-	10070			Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				· · ·	PRIMARY TERM		· · · ·
C of T:141183629019	Petroleum From Base BELLY				Gross LOR - Min: 17.5 / Max: 17.5			
ECA File No.:M177022A	RIVER To Base MANNVILLE					EXTENSION		
					OIL Based on 100% of	· · · ·		

CR PETROLEUM AND	T 27 R 21 W4M S 18	C010992	128	88	CROWN - Lessor: Alberta Energy		Yes	
	Petroleum to Base BELLY RIVER	WORKING INTEREST			Paid To: (Same as Lessor)		Other	
32610		Encana Corporation -			Ownership: 100	CROSS CONVEYED -	30 Days	
		68.75%			Gross LOR - Min: (Blank) /	POOLING		
Expiry: Indefinite		Harvard International			Max: (Blank)	AGREEMENT		
ECA File No.: M050579A		Resources Ltd - 31.25%			COALBED M Based on			
· ·					(Blank)% of (Blank).			
					CROWN - Lessor: Alberta Energy			
					Paid To: (Same as Lessor)		Ì	
					Ownership: 100		}	
					Gross LOR - Min: (Blank) /		1	
					Max: (Blank)			
		·			O&G Based on 100% of		1	
	1				Production.			
							* -	
FH PETROLEUM AND	T 27 R 21 W4M N 18	C010992	129.5	89.03125	FREEHOLD - Lessor: PrairieSky	C010992 -	Yes	· .
NATURAL GAS LEASE	All Petroleum	WORKING INTEREST			Royalty Ltd.	POOLING AGMT	Other	
PRAIRIESKY ROYALTY		Encana Corporation -			Paid To: (Same as Lessor)	CROSS CONVEYED -	30 Days	
LTD.		68.75%			Ownership: 100	POOLING		
LID,		Harvard International			Gross LOR - Min: 15 / Max:	AGREEMENT		
		Resources Ltd - 31.25%			15			ł
Expiry: Indefinite		Resources Lta - 51.25%			OIL Based on 100% of			1
C of T: 141183629027								
ECA File No.: M057667A		-			Production.			- A.
					FREEHOLD - Lessor: PrairieSky			
					Royalty Ltd.			
					Paid To: (Same as Lessor)			
					Ownership: 100			
					Gross LOR - Min: 15 / Max:			
					15			
		·			GAS Based on 100% of Sales.			
FH PETROLEUM LEASE	T 27 R 21 W4M NW 21	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-				Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			1
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
	Petroleum From Base BELLY				17.5			
C of T:141183564013	Petroleum From base bellt			1 1		1	F	1
C of T:141183564013 ECA File No.:M176253A	RIVER To Base MANNVILLE				OIL Based on 100% of			
ECA File No.:M176253A	RIVER TO Base MANNVILLE			64.7E	Due due tien			
ECA File No.:M176253A FH PETROLEUM LEASE	RIVER TO Base MANNVILLE T 27 R 21 W4M NE 21	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	· · · ·		
ECA File No.:M176253A FH PETROLEUM LEASE PRAIRIESKY ROYALTY	RIVER To Base MANNVILLE T 27 R 21 W4M NE 21 GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd.	·		
ECA File No.:M176253A FH PETROLEUM LEASE	RIVER To Base MANNVILLE T 27 R 21 W4M NE 21 GR-Neutr-Den log 100/08-20-026- 22W4		64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)			
ECA File No.:M176253A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	RIVER To Base MANNVILLE T 27 R 21 W4M NE 21 GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100	·		
ECA File No.:M176253A FH PETROLEUM LEASE PRAIRIESKY ROYALTY	RIVER To Base MANNVILLE T 27 R 21 W4M NE 21 GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation -	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	·		
ECA File No.:M176253A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	RIVER To Base MANNVILLE T 27 R 21 W4M NE 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	Encana Corporation -	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100			

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 27 R 21 W4M SE 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100		
Expiry:2017-May-26 C of T:141183564013 ECA File No.:M176429A	1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE		•		Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183564013 ECA File No.:M176438A	T 27 R 21 W4M SW 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		
CR PETROLEUM AND NATURAL GAS LEASE 879 Expiry: Indefinite ECA File No.: M051021A	T 27 R 21 W4M SE 22 Petroleum to Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64	64	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.		
					CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.		
			•		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales.		

CR PETROLEUM AND NATURAL GAS LEASE 26063 Expiry: Indefinite ECA File No.: M051022A	T 27 R 21 W4M SW 22 Petroleum to Base MANNVILLE GROUP	WORKING INTEREST Encana Corporation - 100%	64	64	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183629018 ECA File No.:M177033A	T 27 R 21 W4M NW 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183629018 ECA File No.:M177034A	GROUD T 27 R 21 W4M NE 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

CR PETROLEUM AND	T 27 R 21 W4M NW 24	WORKING INTEREST	64	64	·····	CROWN - Lessor: Alberta Energy	1		· · · · · · · · · · · · · · · · · · ·
NATURAL GAS LEASE	Petroleum to Base MANNVILLE	Encana Corporation -	- •			Paid To: (Same as Lessor)		•	
38148	GROUP	100%				Ownership: 100			
	Excluding Petroleum In UPPER	100/8			· ·	Gross LOR - Min: (Blank) /			
Expiry: Indefinite	BELLY RIVER			1		Max: (Blank)			
ECA File No.: M051067A	Excluding Petroleum In BASAL								
ECA FILE NO WIDS1007A	-					COALBED M Based on			
	BELLY RIVER SANDSTONE					(Blank)% of (Blank).		I	
	Excluding Petroleum In								
	GLAUCONITE ZONE					CROWN - Lessor: Alberta Energy			
	Excluding Petroleum In					Paid To: (Same as Lessor)	•		
	OSTRACOD ZONE					Ownership: 100			
	Excluding Petroleum In BASAL					Gross LOR - Min: (Blank) /			
	QUARTZ SANDSTONE					Max: (Blank)			
	Excluding Petroleum In VIKING					GAS Based on 100% of			
	FORMATION	,				Production.			1
	Excluding Petroleum In BASAL					· ·			
	COLORADO SANDSTONE					CROWN - Lessor: Alberta Energy			
						Paid To: (Same as Lessor)			
						Ownership: 100			
						Gross LOR - Min: (Blank) /			
•						Max: (Blank)			
						O&G Based on 100% of			
				1		Production.			
		-							
FH PETROLEUM LEASE	T 27 R 21 W4M SW 25	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIE5KY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			· · · ·	Royalty Ltd.	AGREEMENT -		
LTD .	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183564012	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177035A	RIVER To Base MANNVILLE			1		OIL Based on 100% of			-
	CROUP		•			Due du etiene			
FH PETROLEUM LEASE	T 27 R 21 W4M SE 25	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).			.		Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183564012	Petroleum From Base BELLY			{		17.5	EXTENSION		
ECA File No.:M177036A	RIVER To Base MANNVILLE					OIL Based on 100% of			
	croup					Deceluction			
		WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		1
FH PETROLEUM LEASE	T 27 R 21 W4M NE 25					Inc. In Last			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 27 R 21 W4M NE 25 GR-Neutr-Den log 100/08-20-026-					Royalty Ltd.	AGREEMENT -		
_						Paid To: (Same as Lessor)	AGREEMENT - WHEATLAND		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -							
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation -				Paid To: (Same as Lessor) Ownership: 100	WHEATLAND PETROLEUM LEASE		
PRAIRIESKY ROYALTY LTD	GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD).	Encana Corporation -				Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	WHEATLAND PETROLEUM LEASE PRIMARY TERM		
PRAIRIESKY ROYALTY LTD Expiry:2015-May-26	GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	Encana Corporation -				Paid To: (Same as Lessor) Ownership: 100	WHEATLAND PETROLEUM LEASE		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564012 ECA File No.:M177038A	T 27 R 21 W4M NW 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177039A	T 27 R 21 W4M SE 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177040A	T 27 R 21 W4M NW 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177041A	T 27 R 21 W4M SW 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176329028 ECA File No.:M177042A	T 27 R 21 W4M NE 26 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177629026 ECA File No.:M177906A	T 27 R 21 W4M NE 27 GR-Neutr-Den log 100/08-20-026- 22W4 b GLAUCONITE ZN tb MANN (1458.0-1538.5m TVD) Petroleum From Base GLAUCONITE ZONE To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTDT 27 R 21 W4M NW 27 GR-Neutr-Den log 100/08-20-026- LTDWORKING INTEREST Encana Corporation - 100%64.7564.7564.75FREEHOLD - Lessor: PrairieSky Royalty Ltd.C019354 - AGREEMENT - Paid To: (Same as Lessor) Ownership: 100Expiry:2015-May-26 C of T:141177629026 ECA File No.:M177907A(1458.0-1538.5m TVD) GLAUCONITE ZONE TO Base100%PETROLEUM LEASE FREIENDLEFREEHOLD - Lessor: PrairieSky Royalty Ltd.PRIMARY TERM EXTENSIONFH PETROLEUM LEASE PRAIRIESKY ROYALTY LTDT 27 R 21 W4M SE 27 GR-Neutr-Den log 100/08-20-026- Encana Corporation - 100%WORKING INTEREST 64.7564.7564.7564.75FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTDT 27 R 21 W4M SE 27 GR-Neutr-Den log 100/08-20-026- 22W4WORKING INTEREST Encana Corporation - 100%64.7564.7564.75FREEHOLD - Lessor: PrairieSky WHEATLANDAGREEMENT - AGREEMENT - Royalty Ltd.AGREEMENT - AGREEMENT - AGREEMENT - NHEATLANDAGREEMENT - AGREEMENT - AGREEMENT - NHEATLAND		
LTD22W4 b GLAUCONITE ZN tb MANN b GLAUCONITE ZN tb MANN C of T:141177629026100%Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: PRIMARY TERM EXTENSIONWHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSIONFH PETROLEUM LEASE PRAIRIESKY ROYALTY LTDT 27 R 21 W4M SE 27 GR-Neutr-Den log 100/08-20-026- 22W4WORKING INTEREST Encana Corporation - 100%64.7564.7564.75FREEHOLD - Lessor: PrairieSky Royalty Ltd.C019354 - AGREEMENT - WHEATLAND		
Image: Second second		
Expiry:2015-May-26 (1458.0-1538.5m TVD) PRIMARY TERM C of T:141177629026 Petroleum From Base 17.5 ECA File No.:M177907A GLAUCONITE ZONE To Base OIL Based on 100% of FH PETROLEUM LEASE T 27 R 21 W4M SE 27 WORKING INTEREST 64.75 64.75 PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd. AGREEMENT - LTD 22W4 100% WHEATLAND WHEATLAND		
C of T:141177629026 Petroleum From Base 17.5 EXTENSION ECA File No.:M177907A GLAUCONITE ZONE To Base 0IL Based on 100% of 0IL Based on 100% of FH PETROLEUM LEASE T 27 R 21 W4M SE 27 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky C019354 - PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd. AGREEMENT - LTD 22W4 100% WHEATLAND Paid To: (Same as Lessor) WHEATLAND		
ECA File No.:M177907A GLAUCONITE ZONE To Base OIL Based on 100% of FH PETROLEUM LEASE T 27 R 21 W4M SE 27 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky C019354 - PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd. AGREEMENT - LTD 22W4 100% WHEATLAND WHEATLAND		
FH PETROLEUM LEASE T 27 R 21 W4M SE 27 WORKING INTEREST 64.75 64.75 FREHOLD - Lessor: PrairieSky C019354 - PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- LTD Encana Corporation - 100% Royalty Ltd. AGREEMENT -		
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd. AGREEMENT - LTD 22W4 100% Paid To: (Same as Lessor) WHEATLAND		
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd. AGREEMENT - LTD 22W4 100% Paid To: (Same as Lessor) WHEATLAND		. 1
LTD 22W4 100% Paid To: (Same as Lessor) WHEATLAND		
	· ·	
b GLAUCONITE ZN tb MANN	1	
Cwitership: 100 PETROLEOM LEASE	ľ l	E E
C of T111177620036 Petroleum Form Part		
	1	
OIL Based on 100% of		
FH PETROLEUM LEASE T 27 R 21 W4M SW 27 WORKING INTEREST 64.75 64.75 FREHOLD - Lessor: PrairieSky C019354 -	i	
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd. AGREEMENT -	1	i i
LTD 22W4 100% Paid To: (Same as Lessor) WHEATLAND	1	
b GLAUCONITE ZN tb MANN Ownership: 100 PETROLEUM LEASE	i l	
Expiry:2015-May-26 (1458.0-1538.5m TVD) Gross LOR - Min: 17.5 / Max: PRIMARY TERM	· · ·	
C of T:141177629026 Petroleum From Base 17.5 EXTENSION	1	
ECA File No.:M177909A GLAUCONITE ZONE TO Base OIL Based on 100% of	1	
FH PETROLEUM LEASE T 27 R 21 W4M SW 30 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky C019354 -	1 1	
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd. AGREEMENT -	1	
LTD 22W4 100% Paid To: (Same as Lessor) WHEATLAND	1	
b BELLY RIVER to MANN (725.5- Ownership: 100 PETROLEUM LEASE	1	
Expiry:2015-May-26 1538.5m TVD). Gross LOR - Min: 17.5 / Max: PRIMARY TERM	1	
C of T:141181374009 Petroleum From Base BELLY EXTENSION		
ECA File No.:M177051A RIVER To Base MANNVILLE OIL Based on 100% of	1	Ì
GROUP Production.	1	
Excluding Petroleum In GLAUC	1	
FH PETROLEUM LEASE T 27 R 21 W4M NW 30 WORKING INTEREST 64.75 64.75 64.75 FREEHOLD - Lessor: PrairieSky C019354 -		
PRAIDISCO POVALTY CD No. 1 20 (20 20 202)		
Addreeivient -		
raid io. (Jaille as Lessol) WHEATLAND		
ECA File No.:M177052A RIVER To Base MANNVILLE OIL Based on 100% of		
GROUP Production.		
Excluding Petroleum In GLAUC		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 27 R 21 W4M NE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royaity Ltd. Paid To: (Same as Lessor) Ownership: 100	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE	
Expiry:2015-May-26 C of T:141181374009 ECA File No.:M177053A	1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC				Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141181374009 ECA File No.:M177054A	T 27 R 21 W4M SE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564011 ECA File No.:M177055A	T 27 R 21 W4M NE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OlL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564011 ECA File No.:M177056A	T 27 R 21 W4M NW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183564011 ECA File No.:M177057A	T 27 R 21 W4M SE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASET 27 R 21 W4M SW 31WORKING INTEREST64.7564.75FREEHOLD - Lessor: PrairieSkyC019354 -PRAIRIESKY ROYALTYGR-Neutr-Den log 100/08-20-026- 22W4Encana Corporation - 100%100%Paid To: (Same as Lessor)WHEATLANDDownership: 100BELLY RIVER tb MANN (725.5-1538.5m TVD).Gross LOR - Min: 17.5 / Max: 17.5PRIMARY TERMC of T:141183564011Petroleum From Base BELLYEXTENSIONOIL Based on 100% ofOIL Based on 100% of	E
LTD22W4100%b BELLY RIVER tb MANN (725.5-100%Expiry:2015-May-261538.5m TVD).C of T:141183564011Petroleum From Base BELLYECA File No.:M177058ARIVER To Base MANNVILLE	E
b BELLY RIVER tb MANN (725.5- Ownership: 100 PETROLEUM LEAD Expiry:2015-May-26 1538.5m TVD). Gross LOR - Min: 17.5 / Max: PRIMARY TERM C of T:141183564011 Petroleum From Base BELLY 17.5 EXTENSION ECA File No.:M177058A RIVER To Base MANNVILLE OIL Based on 100% of	E
Expiry:2015-May-261538.5m TVD).Gross LOR - Min: 17.5 / Max:PRIMARY TERMC of T:141183564011Petroleum From Base BELLY17.5EXTENSIONECA File No.:M177058ARIVER To Base MANNVILLEOIL Based on 100% ofOIL	
C of T:141183564011 Petroleum From Base BELLY 17.5 EXTENSION ECA File No.:M177058A RIVER To Base MANNVILLE 0IL Based on 100% of 0IL	
ECA File No.:M177058A RIVER To Base MANNVILLE OIL Based on 100% of	
GROUP Production.	
Excluding Petroleum In GLAUC	
FH PETROLEUM LEASE T 27 R 21 W4M SW 32 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky C019354 -	
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd. AGREEMENT -	
LTD 22W4 100% Paid To: (Same as Lessor) WHEATLAND	
b BELLY RIVER tb MANN (725.5- Ownership: 100 PETROLEUM LEA	E
Expiry:2015-May-26 1538.5m TVD). Gross LOR - Min: 17.5 / Max: PRIMARY TERM	
C of T:141177629025 Petroleum From Base BELLY EXTENSION	
ECA File No.:M177059A RIVER TO Base MANNVILLE OIL Based on 100% of	
FH PETROLEUM LEASE T 27 R 21 W4M NW 32 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky C019354 -	
b BELLY RIVER to MANN (725.5- Dwnership: 100 PETROLEUM LEA	iΕ
Expiry:2015-May-26 1538.5m TVD). Gross LOR - Min: 17.5 / Max: PRIMARY TERM	
C of T:141177629025 Petroleum From Base BELLY 17.5 EXTENSION	
ECA File No.:M177060A RIVER To Base MANNVILLE OIL Based on 100% of	
FH PETROLEUM LEASE T 27 R 21 W4M SE 32 WORKING INTEREST 64.75 64.75 64.75 FREEHOLD - Lessor: PrairieSky C019354 -	
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd. AGREEMENT -	
LTD 22W4 100% Paid To: (Same as Lessor) WHEATLAND	
b BELLY RIVER tb MANN (725.5- Ownership: 100 PETROLEUM LEA	E
Expiry:2015-May-26 1538.5m TVD). Gross LOR - Min: 17.5 / Max: PRIMARY TERM	
C of T:141177629025 Petroleum From Base BELLY 17.5 EXTENSION	
ECA File No.:M177061A RIVER To Base MANNVILLE OIL Based on 100% of	
FH PETROLEUM LEASE T 27 R 21 W4M NE 32 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky C019354 -	
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation -	
	·
FH PETROLEUM LEASE T 27 R 21 W4M NE 33 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd.	
LTD 22W4 100% Paid To: (Same as Lessor)	
b BELLY RIVER tb MANN (725.5-	
Expiry:2017-May-26 1553.0m TVD). Gross LOR - Min: 17.5 / Max:	
C of T:141176523008 Petroleum From Base BELLY 17.5	
ECA File No.:M176342A RIVER To Base MANNVILLE OIL Based on 100% of	

FH PETROLEUM LEASE	T 27 R 21 W4M SE 33	WORKING INTEREST	64.75	64.75	FREEHOLD	- Lessor: PrairieSky		1	
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd			'	
LTD	22W4	100%			Paid To: (S	ame as Lessor)		'	
	b BELLY RIVER tb MANN (725.5-				Ownership	b: 100		'	
	1553.0m TVD).				Gross LOR	- Min: 17.5 / Max:		Į ,	
	Petroleum From Base BELLY				17.5			í I	
••••••	RIVER TO Base MANNVILLE				OIL Based	on 100% of		1 .	
	CROLID				Due dueties			ļ'	
FH PETROLEUM LEASE	T 27 R 21 W4M NW 33	WORKING INTEREST	64.75	64.75) - Lessor: PrairieSky		'	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Lto			'	
LTD	22W4	100%			-	ame as Lessor)		1	
	b BELLY RIVER tb MANN (725.5-				Ownership			(
Expiry:2017-May-26	1553.0m TVD).					- Min: 17.5 / Max:		1	
C of T:141176523008	Petroleum From Base BELLY				17.5				
ECA File No.:M176368A	RIVER To Base MANNVILLE				OIL Based	on 100% of			
			64.75	64.75) - Lessor: PrairieSky	<u> </u>		
FH PETROLEUM LEASE	T 27 R 21 W4M SW 33	WORKING INTEREST	04./5	04./5	Royalty Ltd		1		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				ame as Lessor)			
LTD	22W4	100%			· · · ·				
	b BELLY RIVER tb MANN (725.5-				Ownership				
Expiry:2017-May-26	1553.0m TVD).				17.5	- Min: 17.5 / Max:			1
C of T:141176523008	Petroleum From Base BELLY	·							
ECA File No.:M176385A	RIVER To Base MANNVILLE				OIL Based	on 100% of			
FH PETROLEUM LEASE	T 27 R 22 W4M SW 20	WORKING INTEREST	64.75	64.75	FREEHOLD) - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd	d.			
LTD	22W4	100%			Paid To: (S	ame as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership	p: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR	- Min: 17.5 / Max:			÷
C of T:141183785009	Petroleum From Base BELLY				17.5				
	RIVER To Base MANNVILLE				OIL Based	on 100% of			
	GROUP]	Production	n.			ł
	Excluding Petroleum In GLAUC								
	<u></u>		CA 75	CA 75		Lesser DrainiaClas		╂	
FH PETROLEUM LEASE	T 27 R 22 W4M SE 20	WORKING INTEREST	64.75	64.75		0 - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-				Royalty Lt			· ·	
LTD	22W4	100%				ame as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownershi				
Expiry:2017-May-26	1553.0m TVD).			1		- Min: 17.5 / Max:		1	j
C of T:141183785009	Petroleum From Base BELLY				17.5		1		
ECA File No.:M176380A	RIVER TO Base MANNVILLE					on 100% of	}	1	
									1
	GROUP Excluding Petroleum In GLAUC				Productio	n.		1	

FH PETROLEUM LEASE	T 27 R 22 W4M NW 20	WORKING INTEREST	64.75	64.75	[FREEHOLD - Lessor: PrairieSky		r	T
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	00			Royalty Ltd.			
LTD	22W4	100%				Paid To: (Same as Lessor)	1		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).					Gross LOR - Min: 17.5 / Max:			
C of T:141183785009	Petroleum From Base BELLY					17.5			
ECA File No.:M176392A	RIVER To Base MANNVILLE					OIL Based on 100% of			
	GROUP			1		Production.			1.
	Excluding Petroleum In GLAUC					Production.			
	l'annual and a second sec			ļ					
FH PETROLEUM LEASE	T 27 R 22 W4M NE 20	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4	100%				Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-			1		Ownership: 100	· ·		
Expiry:2017-May-26	1553.0m TVD).			[Gross LOR - Min: 17.5 / Max:			
C of T:141183785009	Petroleum From Base BELLY					17.5			
ECA File No.:M176449A	RIVER To Base MANNVILLE			1		OIL Based on 100% of			
	GROUP		•			Production.			
• .	Excluding Petroleum In GLAUC								
PSK	T 27 R 22 W4M 21	100.00	259.00	259.00		17.50%			
	NG Top GLAUC F9F PL to	100.00	200.00	200.00		17.50%			
	Base GLAUC F9F PL								
PSK	T 27 R 22 W4M NE 21	100.00	64.75	64.75		17.50%			-
	PETROLEUM Top GLAUC					11.00%			
	F9F PL To Base GLAUC F9F								
	PL								
PSK	T 27 R 22 W4M NW 21	100.00	64.75	64.75		17.50%			1
	PETROLEUM Top GLAUC						· ·		
	F9F PL To Base GLAUC F9F						}		
	PL		·				-		
PSK	T 27 R 22 W4M SE 21	100.00	64.75	64.75		17.50%			
	PETROLEUM Top GLAUC						· ·		
	F9F PL To Base GLAUC F9F								
PSK	T 27 R 22 W4M SW 21	100.00		04 75					_
FJK	PETROLEUM Top GLAUC	100.00	64.75	64.75		17.50%			
	F9F PL To Base GLAUC F9F								1
	PL								1
FH PETROLEUM LEASE	T 27 R 22 W4M NE 21	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		+
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	U 4 ./J	04./3					1
LTD	22W4	100%		-		Royalty Ltd.	AGREEMENT -		1
	b BELLY RIVER th MANN (725.5-	100%		ŧ		Paid To: (Same as Lessor)	WHEATLAND		1
Expiry:2015-May-26	1538.5m TVD).					Ownership: 100	PETROLEUM LEASE		
C of T:141183785004	Petroleum From Base BELLY					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		1
ECA File No.:M177112A	RIVER TO Base MANNVILLE					17.5	EXTENSION		1
CA FIE NO.IVI1//112A						OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In GLAUC								

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183785004 ECA File No.:M177113A	T 27 R 22 W4M NW 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183785004 ECA File No.:M177114A	T 27 R 22 W4M SE 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183785004 ECA File No.:M177115A	T 27 R 22 W4M SW 21 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royaity Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	CO19354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

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CR PETROLEUM AND	T 27 R 22 W4M SE 24	WORKING INTEREST	64	64		CROWN - Lessor: Alberta Energy			
NATURAL GAS LEASE	Petroleum to Base MANNVILLE	Encana Corporation -				Paid To: (Same as Lessor)			
0401030124	GROUP	100%				Ownership: 100			
						Gross LOR - Min: (Blank) /			
Expiry: Indefinite						Max: (Blank)			
ECA File No.: M051948A						OIL Based on 100% of			
LCA FILE NO., MIDDID48A									
						Production.			
						CROWN - Lessor: Alberta Energy			i
						Paid To: (Same as Lessor)			
	· ·					Ownership: 100			
					1	Gross LOR - Min: (Blank) /			
				-		Max: (Blank)			
						COALBED M Based on 100%			
						of Sales.			
						of Sales.			
						CROWN - Lessor: Alberta Energy			
						Paid To: (Same as Lessor)			
						Ownership: 100			
						Gross LOR - Min: (Blank) /			
			l		1	Max: (Blank)			
						GAS Based on 100% of Sales.			
						GAS based on 100% of sales.			
FH PETROLEUM LEASE	T 27 R 22 W4M NE 24	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4	100%				Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-					Ownership: 100			1
Expiry:2017-May-26	1553.0m TVD).					Gross LOR - Min: 17.5 / Max:			
C of T:141183855009	Petroleum From Base BELLY			5		17.5			
ECA File No.:M176314A	RIVER To Base MANNVILLE					OIL Based on 100% of			
FH PETROLEUM LEASE	T 27 R 22 W4M SW 24	WORKING INTEREST	64.75	64.75	······	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.		1	
LTD	22W4	100%				Paid To: (Same as Lessor)			
		10078	5 1	1					
	b BELLY RIVER tb MANN (725.5-					Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).					Gross LOR - Min: 17.5 / Max:			
C of T:141183855009	Petroleum From Base BELLY					17.5			
ECA File No.:M176426A	RIVER To Base MANNVILLE					OIL Based on 100% of		1	
FH PETROLEUM LEASE	T 27 R 22 W4M NW 24	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky		· · · · · ·	
PRAIRIESKY ROYALTY			04.75	04.75	1		1		
	GR-Neutr-Den log 100/08-20-026-			1		Royalty Ltd.			1
LTD	22W4	100%				Paid To: (Same as Lessor)		1	
	b BELLY RIVER tb MANN (725.5-					Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).		1			Gross LOR - Min: 17.5 / Max:			
C of T:141183855009	Petroleum From Base BELLY					17.5			
ECA File No.:M176439A	RIVER TO Base MANNVILLE			•		OIL Based on 100% of		!	

H PETROLEUM LEASE	T 27 R 22 W4M NW 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			V005343
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
.TD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:		1	
C of T:141183855029	Petroleum From Base BELLY				17.5			
ECA File No.:M176281A	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			1
	Excluding Petroleum In GLAUC							
FH PETROLEUM LEASE	T 27 R 22 W4M SW 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	-		
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			{
C of T:141183855029	Petroleum From Base BELLY				17.5			
	RIVER To Base MANNVILLE				OIL Based on 100% of		ļ	
	GROUP				Production.	1		
	Excluding Petroleum In GLAUC				· · ·			
FH PETROLEUM LEASE	T 27 R 22 W4M SE 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			+
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	01175	Royalty Ltd.			·
	22W4	100%			Paid To: (Same as Lessor)			
LTD		100%		1	Ownership: 100			
	b BELLY RIVER th MANN (725.5-				Gross LOR - Min: 17.5 / Max:			
Expiry:2017-May-26	1553.0m TVD).			· ·	17.5			
C of T:141183855029	Petroleum From Base BELLY				OIL Based on 100% of		1 .	
ECA File No.:M176373A	RIVER TO Base MANNVILLE				Production.			
	GROUP				Fibutetion.			
<u> </u>	Excluding Petroleum In GLAUC						1	
FH PETROLEUM LEASE	T 27 R 22 W4M NE 27	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-				Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-				Ownership: 100		ļ	
Expiry:2017-May-26	1553.0m TVD).	н. 			Gross LOR - Min: 17.5 / Max:		ĺ	
C of T:141183855029	Petroleum From Base BELLY				17.5			
ECA File No.:M176451A	RIVER To Base MANNVILLE				OIL Based on 100% of			
					Production.			
	GROUP						1	
	GROUP Excluding Petroleum In GLAUC							
·		WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
FH PETROLEUM LEASE	Excluding Petroleum In GLAUC T 27 R 22 W4M NW 28		64.75	64.75	Royalty Ltd.	<u> </u>		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY	Excluding Petroleum In GLAUC T 27 R 22 W4M NW 28 GR-Neutr-Den log 100/08-20-026-		64.75	64.75		· · · · · · · · · · · · · · · · · · ·		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY	Excluding Petroleum In GLAUC T 27 R 22 W4M NW 28 GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation -	64.75	64.75	Royalty Ltd.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	Excluding Petroleum In GLAUC T 27 R 22 W4M NW 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	Encana Corporation -	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor)			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26	Excluding Petroleum In GLAUC T 27 R 22 W4M NW 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD).	Encana Corporation -	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855027	Excluding Petroleum In GLAUC T 27 R 22 W4M NW 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY	Encana Corporation -	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	Excluding Petroleum In GLAUC T 27 R 22 W4M NW 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD).	Encana Corporation -	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5			

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855027 ECA File No.:M176341A	T 27 R 22 W4M NE 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		V005343
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855027 ECA File No.:M176357A	T 27 R 22 W4M SW 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%		64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		•
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855027 ECA File No.:M176414A	T 27 R 22 W4M SE 28 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation – 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		· · ·
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251024 ECA File No.:M176278A	T 27 R 22 W4M SW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	· · ·	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251024 ECA File No.:M176356A	T 27 R 22 W4M NW 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 27 R 22 W4M NE 30 GR-Neutr-Den log 100/08-20-026- 22W4	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)			<u>. </u>
LTD Expiry:2017-May-26	b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY	1007			Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5			
C of T:141181251024 ECA File No.:M176377A	RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC				OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251024 ECA File No.:M176416A	T 27 R 22 W4M SE 30 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY RÓYALTY LTD Expiry:2015-May-26 C of T:141184183001 ECA File No.:M177136A	T 27 R 22 W4M SE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183001 ECA File No.:M177137A	T 27 R 22 W4M SW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OiL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26	T 27 R 22 W4M NE 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD).	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM		
C of T:141184183001 ECA File No.:M177138A	Petroleum From Base BELLY RIVER To Base MANNVILLE				17.5 OIL Based on 100% of	EXTENSION	:	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183001 ECA File No.:M177139A	T 27 R 22 W4M NW 31 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation – 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSI Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max 17.5 OIL Based on 100% of	AGREEMENT - WHEATLAND PETROLEUM LEASE	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183003 ECA File No.:M177144A	T 27 R 22 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieS Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max 17.5 OIL Based on 100% of	AGREEMENT - WHEATLAND PETROLEUM LEASE	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183003 ECA File No.:M177145A	T 27 R 22 W4M NW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75		FREEHOLD - Lessor: PrairieSI Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max 17.5 OIL Based on 100% of	AGREEMENT - WHEATLAND PETROLEUM LEASE	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183003 ECA File No.:M177146A	T 27 R 22 W4M SW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSI Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max 17.5 OIL Based on 100% of	AGREEMENT - WHEATLAND PETROLEUM LEASE	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183003 ECA File No.:M177147A	T 27 R 22 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieS Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max 17.5 OIL Based on 100% of	AGREEMENT - WHEATLAND PETROLEUM LEASE	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855028 ECA File No.:M176269A	T 27 R 22 W4M SW 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSI Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max 17.5 OIL Based on 100% of	•	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855028 ECA File No.:M176304A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 27 R 22 W4M NW 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE T 27 R 22 W4M SE 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	WORKING INTEREST Encana Corporation - 100% WORKING INTEREST Encana Corporation - 100%	64.75	64.75 64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100		
Expiry:2017-May-26 C of T:141183855028 ECA File No.:M176317A	1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE				Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855028 ECA File No.:M176441A	T 27 R 22 W4M NE 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855026 ECA File No.:M176274A	T 27 R 22 W4M SW 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183855026 ECA File No.:M176308A	T 27 R 22 W4M SE 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 27 R 22 W4M NW 35 GR-Neutr-Den log 100/08-20-026-	WORKING INTEREST Encana Corporation -	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd.			
LTD	22W4 b BELLY RIVER tb MANN (725.5-	100%				Paid To: (Same as Lessor) Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).					Gross LOR - Min: 17.5 / Max:			
C of T:141183855026	Petroleum From Base BELLY					17.5		· ·	
ECA File No.:M176343A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In GLAUC			-					
FH PETROLEUM LEASE	T 27 R 22 W4M NE 35	WORKING INTEREST	64.75	64.75 ·		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		1		Royalty Ltd.			
LTD	22W4	100%				Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-					Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).	· · · ·				Gross LOR - Min: 17.5 / Max:			
C of T:141183855026	Petroleum From Base BELLY					17.5			
ECA File No.:M176382A	RIVER To Base MANNVILLE					OIL Based on 100% of			
	GROUP					Production.	*		
	Excluding Petroleum In GLAUC								
PSK	T 27 R 22 W4M 35 NG Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	259.00	259.00		17.50%			
PSK	T 27 R 22 W4M NE 35	100.00	64.75	64,75	·	17.50%			
-	PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE	100.00	04.70	04.70					
	PL								
PSK	T 27 R 22 W4M NW 35	100.00	64.75	64.75		17.50%			
	PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE								
PSK	PL T 27 R 22 W4M SE 35	100.00	64.75	64.75		17.50%			
	PETROLEUM Top GLAUC	100.00	04.70	04.70		11.00%			
	EEE PL To Base GLAUC EEE				1				
					1	· · ·			
PSK	T 27 R 22 W4M SW 35	100.00	64.75	64,75		17.50%			
	PETROLEUM Top GLAUC								
	EEE PL To Base GLAUC EEE								1
··	PL							1	
PSK	T 27 R 22 W4M N, SE 36	100.00	194.25	194.25		17.50%			
	NG Top GLAUC EEE PL To								
	Base GLAUC EEE PL								
PSK	T 27 R 22 W4M NE 36	100.00	64.75	64.75		17.50%			
	PETROLEUM Top GLAUC			1					
	EEE PL To Base GLAUC EEE	ļ							
L	PL	·							

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PSK	T 27 R 22 W4M NW 36 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	17.50%		
PSK	T 27 R 22 W4M SE 36 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	17.50%		
CR PETROLEUM AND NATURAL GAS LEASE 040205050504 Expiry: Indefinite ECA File No.: M052257A	T 27 R 22 W4M SW 36 Petroleum to Base VIKING FORMATION	WORKING INTEREST Encana Corporation - 100%	64	64	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.	~	
					CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.		
					CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.		

CR PETROLEUM AND	T 27 R 22 W4M SW 36	WORKING INTEREST	64	64	CROIMN Lessen Alberte Free Concept Trutter
	Petroleum From Base VIKING	Encana Corporation -	04	04	CROWN - Lessor: Alberta Energy C019385 - TRUST Paid To: (Same as Lessor) AGREEMENT
-		-			
-	FORMATION To Base MANNVILLE	100%			Ownership: 100
	GROUP				Gross LOR - Min: (Blank) /
Expiry: 2016-Jun-29					Max: (Blank)
ECA File No.: M159449A					OIL Based on 100% of
					Production.
		· · · · ·			
				1	CROWN - Lessor: Alberta Energy
					, Paid To: (Same as Lessor)
					Ownership: 100
					Gross LOR - Min: (Blank) /
					Max: (Biank)
					COALBED M Based on
					(Blank)% of (Blank).
					CROWN - Lessor: Alberta Energy
					Paid To: (Same as Lessor)
					Ownership: 100
					Gross LOR – Min: (Blank) /
•					
					Max: (Blank)
					GAS Based on 100% of Sales.
FH PETROLEUM LEASE	T 27 R 22 W4M NE 36	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
1 1	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.75	
LTD	22W4	100%			Royalty Ltd. AGREEMENT -
····=		100%			Paid To: (Same as Lessor) WHEATLAND
	b BELLY RIVER tb MANN (725.5-				Ownership: 100 PETROLEUM LEASE
	1538.5m TVD).	6			Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141184183	Petroleum From Base BELLY				17.5 EXTENSION
ECA File No.:M177148A	RIVER To Base MANNVILLE				OIL Based on 100% of
	GROUP			· ·	Production.
	Excluding Petroleum In GLAUC				
FH PETROLEUM LEASE	T 27 R 22 W4M NW 36	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMENT -
	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
	b BELLY RIVER tb MANN (725.5-	100/0			
	1538.5m TVD).				Ownership: 100 PETROLEUM LEASE
C of T:141184183		·		1	Gross LOR - Min: 17.5 / Max: PRIMARY TERM
	Petroleum From Base BELLY			1	17.5 EXTENSION
ECA File No.:M177149A	RIVER To Base MANNVILLE	1			OIL Based on 100% of
	GROUP				Production.
	Excluding Petroleum In GLAUC				

PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141184183	T 27 R 22 W4M SE 36 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd.APaid To: (Same as Lessor)VOwnership: 100PGross LOR - Min: 17.5 / Max:P17.5EOIL Based on 100% ofPProduction.	019354 - AGREEMENT - VHEATLAND PETROLEUM LEASE RIMARY TERM XTENSION	
CR PETROLEUM AND NATURAL GAS LEASE 0494030291 Expiry: Indefinite ECA File No.: M051000A	T 28 R 20 W4M PTN NW 6 (PTN. DESIGNATED AS ROBINSON LAKE) Petroleum to Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	1.72	1.72	Ownership: 100 A Gross LOR - Min: (Blank) / A Max: (Blank) V GAS Based on 100% of Sales. C	2018603 - PRODUCTION ALLOCATION UNIT AGREEMENT - WAYNE BASAL QUARTZ AGREEMENT NO. 1	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176266A	T 28 R 20 W4M SW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176296A FH PETROLEUM LEASE PRAIRIESKY ROYALTY	T 28 R 20 W4M SE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In T 28 R 20 W4M NE 6 GR-Neutr-Den log 100/08-20-026-	WORKING INTEREST Encana Corporation - 100% WORKING INTEREST Encana Corporation -	64.75	64.75 64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd.		
LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176311A	22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	100%			Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469022 ECA File No.:M176336A	T 28 R 20 W4M PTN NW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	63.131	63.131	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177151A	T 28 R 20 W4M NE 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Deduction	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177153A	T 28 R 20 W4M SW 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177154A	T 28 R 20 W4M SE 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354'- AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	-	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469022 ECA File No.:M177155A	T 28 R 20 W4M PTN NW 6 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	63.131	63.131	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
CR PETROLEUM AND NATURAL GAS LEASE 42644 Expiry: Indefinite ECA File No.: M050606A	T 28 R 20 W4M PTN S 7 (PTN DESIGNATED AS ROBINSON LAKE) Petroleum to Base BELLY RIVER	WORKING INTEREST Encana Corporation - 100%	41	41	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.			
CR PETROLEUM AND NATURAL GAS LEASE 0494030292 Expiry: Indefinite ECA File No.: M051001A	T 28 R 20 W4M PTN S 7 (PTN. DESIGNATED AS ROBINSON LAKE) PTN SE 7 - 6.24 Hec PTN SW 7 - 34.76 Hec Petroleum From Base BELLY RIVER To Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	41	41	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.	C018603 - PRODUCTION ALLOCATION UNIT AGREEMENT - WAYNE BASAL QUARTZ AGREEMENT NO. 1		

FH PETROLEUM LEASE - PRAIRIESKY ROYALTY LTD. Expiry: Indefinite C of T: 141177469023 ECA File No.: M085463A	T 28 R 20 W4M LSD 11 SEC 7 Petroleum In NISKU FORMATION	C015246 WORKING INTEREST Encana Corporation - 40% Spyglass Resources Corp - 60%	16.188	6.4752	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 25 / Max: 25 OIL Based on 100% of	C015246 - FARMOUT AGREEMENT - FARMOUT AGREEMENT	No	V003771 V003801 V003770
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469023 ECA File No.:M176259A	T 28 R 20 W4M NW 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553,0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469023 ECA File No.:M176286A	T 28 R 20 W4M PTN SE 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum in	WORKING INTEREST Encana Corporation - 100%	58.437	58.437	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469023	T 28 R 20 W4M PTN SW 7 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	29.583	29.583	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Droduction			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469023 ECA File No.:M176400A	T 28 R 20 W4M NE 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469023	T 28 R 20 W4M PTN SE 7 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	58.437	58.437	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OlL Based on 100% of		
FCA File No. MATTGATTA FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177469023 ECA File No.:M176413A	T 28 R 20 W4M PTN SW 7 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	29.583	29.583	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469023	T 28 R 20 W4M NE 7 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141177469023	T 28 R 20 W4M LSD 12, 13, 14 SEC 7 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	48.563	48.563	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141026 ECA File No.:M176292A	T 28 R 21 W4M NW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141026 ECA File No.:M176344A	T 28 R 21 W4M SE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	· · ·

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141026 ECA File No.:M176419A	T 28 R 21 W4M SW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	• • • • •	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141026 ECA File No.:M176421A	T 28 R 21 W4M NE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026 FCA File No. 141771894	T 28 R 21 W4M NE 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum in NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		<u> </u>	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026 ECA File No 141721004	T 28 R 21 W4M NW 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026 FCA File No. M1771014	T 28 R 21 W4M SE 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of	· · ·		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183141026	T 28 R 21 W4M SW 1 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of			

FH PETROLEUM LEASE	T 28 R 21 W4M NE 3	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER to MANN (725.5-				Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:		
C of T:141183141024	Petroleum From Base BELLY				17.5		
ECA File No.:M176288A	RIVER To Base MANNVILLE				OIL Based on 100% of		
FH PETROLEUM LEASE	T 28 R 21 W4M SE 3	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:		
C of T:141183141024	Petroleum From Base BELLY				17.5 OIL Based on 100% of		-
ECA File No.:M176313A	RIVER TO Base MANNVILLE				Des du stien		
FH PETROLEUM LEASE	T 28 R 21 W4M SW 3	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		
LTD	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max: 17.5		
C of T:141183141024	Petroleum From Base BELLY				OIL Based on 100% of		
ECA File No.:M176350A	RIVER TO Base MANNVILLE				Desclustion		
FH PETROLEUM LEASE	T 28 R 21 W4M NW 3	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.		
LTD ·	22W4	100%			Paid To: (Same as Lessor)		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100		
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:		
C of T:141183141024	Petroleum From Base BELLY				17.5		
ECA File No.:M176448A	RIVER TO Base MANNVILLE				OIL Based on 100% of		 •
FH PETROLEUM LEASE	T 28 R 21 W4M NE 6	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-				Royalty Ltd.	AGREEMENT -	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141183141021	Petroleum From Base BELLY				17.5 OIL Based on 100% of	EXTENSION	
ECA File No.:M177205A	RIVER TO Base MANNVILLE				Production.		
	GROUP				Production.		1
	Excluding Petroleum In GLAUC						

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 28 R 21 W4M NW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5-	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE		
Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177206A	1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC					Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177207A	T 28 R 21 W4M SE 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183141021 ECA File No.:M177208A	T 28 R 21 W4M SW 6 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
PSK	T 28 R 21 W4M 6 NG Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	259.00	259.00		17.50%			······
PSK	T 28 R 21 W4M NE 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	······································	17.50%			
PSK .	T 28 R 21 W4M NW 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	· · · · ·	17.50%		ч	
PSK	T 28 R 21 W4M SE 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			
PSK	T 28 R 21 W4M SW 6 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75		17.50%			

			64.75	CA 75	FREEHOLD - Lessor: PrairieSky
FH PETROLEUM LEASE	T 28 R 21 W4M SE 11	WORKING INTEREST	64.75	64.75	Royalty Ltd.
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation - 100%		1	Paid To: (Same as Lessor)
LTD	22W4 t NISKU tb NISKU	100%			Ownership: 100
5	(1892.0-1966.0m TVD)				
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5
C of T:141177514018					OIL Based on 100% of
FH PETROLEUM LEASE	T 28 R 21 W4M NE 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMENT -
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
	b BELLY RIVER tb MANN (725.5-				Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141177514018	Petroleum From Base BELLY				17.5 EXTENSION
ECA File No.:M176252A	RIVER To Base MANNVILLE				OIL Based on 100% of
	GROUP				Production.
	Excluding Petroleum In				
	OSTRACOD "B" POOL				
	Excluding Petroleum In BASAL				
FH PETROLEUM LEASE	T 28 R 21 W4M NW 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -	••		Royalty Ltd.
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)
- · - ·	(1892.0-1966.0m TVD)				Ownership: 100
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5
C of T:141177514018					OIL Based on 100% of
ECA File No 1841762624					Draduction
FH PETROLEUM LEASE	T 28 R 21 W4M NW 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMENT -
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
	b BELLY RIVER tb MANN (725.5-				Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141177514018	Petroleum From Base BELLY				17.5 EXTENSION
ECA File No.:M176284A	RIVER TO Base MANNVILLE				OIL Based on 100% of
	GROUP				Production.
	Excluding Petroleum In				
	OSTRACOD "B" POOL				
	Excluding Petroleum In BASAL				
FH PETROLEUM LEASE	T 28 R 21 W4M NE 11	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)
	(1892.0-1966.0m TVD)				Ownership: 100
Expiry:2017-May-26	Petroleum In NISKU FORMATION	·			Gross LOR - Min: 5 / Max: 5
C of T:141177514018]				OIL Based on 100% of
ECA File No MATTERPOA	· · · · · · · · · · · · · · · · · · ·	i			Broduction

FH PETROLEUM LEASE	T 28 R 21 W4M SW 11	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			•	Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER to MANN (725.5-					Ownership: 100	PETROLEUM LEASE	-	
Expiry:2015-May-26	1553.0m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141177514018	Petroleum From Base BELLY					17.5	EXTENSION		1
ECA File No.:M176358A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In						· ·		1
	OSTRACOD "B" POOL					· ·			
	Excluding Petroleum In BASAL								
FH PETROLEUM LEASE	T 28 R 21 W4M SE 11	WORKING INTEREST	64.75	64.75			0010051		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
LTD	22W4	100%				Royaity Ltd.	AGREEMENT -		
Ļī D	b BELLY RIVER th MANN (725.5-	100%				Paid To: (Same as Lessor)	WHEATLAND		-
Expiry:2015-May-26	1553.0m TVD).					Ownership: 100	PETROLEUM LEASE		
C of T:141177514018	Petroleum From Base BELLY					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
ECA File No.:M176383A	RIVER To Base MANNVILLE					17.5	EXTENSION		l l
LCA FILE NO. WIT/0203A	GROUP					OIL Based on 100% of			· · ·
				[Production.			
	Excluding Petroleum In								
	OSTRACOD "B" POOL								
	Excluding Petroleum In BASAL						-		
FH PETROLEUM LEASE	T 28 R 21 W4M SW 11	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%				Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)					Ownership: 100			
Expiry:2017-May-26	Petroleum in NISKU FORMATION	· · ·				Gross LOR - Min: 5 / Max: 5			
C of T:141177514018						OIL Based on 100% of			
ECA File NeurA176207A					1	Draduction			

NATURAL GAS LEASE 17024 Petroleum to Base MANNVILLE GROUP Encana Corporation - 100% Paid To: (Same as Lessor) PRODUCTION ALLOCATION UNIT Gross LOR - Min: (Blank) / Max: (Blank) EXA File No.: M050436A AGREEMENT - Max: (Blank) WAYNE BASAL QAURTZ AGREEMENT NO. 1 CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) AGREEMENT - MASKEMENT NO. 1 CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) Out Based on 100% of Production. CR PETROLEUM AND NATURAL GAS LEASE T28 R 21 W4M SÉ 12 (SURFACE RESTRICTIONS APPLY WORKING INTEREST Encana Corporation - 64 64 CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Encana Corporation -	
Expiry: Indefinite Gross LOR - Min: (Blank) / MAREMENT-WAYNE BASAL ECA File No.: M050436A GAS Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) QUARTZ Omerse Subscription Omerse Subscription CA File No.: M050436A Gross LOR - Min: (Blank) / MAX: (Blank) Gross LOR - Min: (Blank) / MAX: (Blank) Gross LOR - Min: (Blank) / MAX: (Blank) COULD OWNERSHIP: 100 Gross LOR - Min: (Blank) / MAX: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Ownership: 100 Gross LOR - Min: (Blank) / MAX: (Blank) OUNCESHIP: 100 Gross LOR - Min: (Blank) / MAX: (Blank) OIL Based on 100% of Production. OIL Based on 100% of Production.	
Expiry: Indefinite Max: (Blank) WAYNE BASAL ECA File No.: M050436A GAS Based on 100% of Sales. QUARIZ AGREEMENT NO. 1 CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) / GROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) / Max: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy CR PETROLEUM AND T 28 R 21 W4M SE 12 WORKING INTEREST 64 64 CROWN - Lessor: Alberta Energy	
ECA File No.: M050436A GAS Based on 100% of Sales. QUARTZ AGREEMENT NO. 1 CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) CALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) Max: (Blank) CALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) Oll Based on 100% of Production. CR PETROLEUM AND T 28 R 21 W4M SE 12 WORKING INTEREST 64 CROWN - Lessor: Alberta Energy	
ECA File No.: M050436A GAS Based on 100% of Sales. QUARTZ AGREEMENT NO. 1 CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CR PETROLEUM AND T 28 R 21 W4M SE 12 WORKING INTEREST 64	
AGREEMENT NO. 1 CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.	
CR PETROLEUM AND T 28 R 21 W4M SE 12 WORKING INTEREST 64 64 CROWN - Lessor: Alberta Energy	
Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OUNership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CR PETROLEUM AND T 28 R 21 W4M SE 12 WORKING INTEREST 64 64 CROWN - Lessor: Alberta Energy	
CR PETROLEUM AND T 28 R 21 W4M SE 12 WORKING INTEREST 64 64 CROWN - Lessor: Alberta Energy	
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CR PETROLEUM AND T 28 R 21 W4M SE 12 WORKING INTEREST 64 64 CROWN - Lessor: Alberta Energy	
CR PETROLEUM AND T 28 R 21 W4M SE 12 WORKING INTEREST 64 64 CROWN - Lessor: Alberta Energy	
CR PETROLEUM AND T 28 R 21 W4M SE 12 WORKING INTEREST 64 64 CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production.	
CR PETROLEUM AND T 28 R 21 W4M SE 12 WORKING INTEREST 64 64 CROWN - Lessor: Alberta Energy	
CR PETROLEUM AND T 28 R 21 W4M SE 12 WORKING INTEREST 64 64 CROWN - Lessor: Alberta Energy	
CR PETROLEUM AND T 28 R 21 W4M SE 12 WORKING INTEREST 64 64 CROWN - Lessor: Alberta Energy	
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CR PETROLEUM AND T 28 R 21 W4M SE 12 WORKING INTEREST 64 64 CROWN - Lessor: Alberta Energy	
CR PETROLEUM AND T 28 R 21 W4M SE 12 WORKING INTEREST 64 64 CROWN - Lessor: Alberta Energy	
	1
0494030293 SEE LEASE FILE) 100% Ownership: 100	
Petroleum From Base Gross LOR - Min: (Blank) /	.
Expiry: Indefinite MANNVILLE GROUP To Base Max: (Blank)	
ECA File No.: M051002A NISKU FORMATION O&G Based on 100% of	
(Blank).	
	1
CROWN - Lessor: Alberta Energy	
Paid To: (Same as Lessor)	
Ownership: 100	
Gross LOR - Min: (Blank) /	
Max: (Blank)	
COALBED M Based on 100%	
of (Blank).	
FH PETROLEUM LEASE T 28 R 21 W4M NE 12 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/03-17-026- Encana Corporation - Royalty Ltd.	
LTD 22W4 t NISKU tb NISKU 100% Paid To: (Same as Lessor)	
(1892.0-1966.0m TVD) Ownership: 100	
Expiry:2017-May-26 Petroleum In NISKU FORMATION Gross LOR - Min: 5 / Max: 5 C of T:141183183 OIL Based on 100% of	
C of T:141183183 OIL Based on 100% of	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26	T 28 R 21 W4M SW 12 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5	
C of T:141183183 FCA File No. MATTCADOA FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183 FCA File No. MATTCATA	T 28 R 21 W4M NW 12 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	OIL Based on 100% of Production FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Draduction	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183 ECA File No.:M177225A	T 28 R 21 W4M NE 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%		64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd.C019354 - AGREEMENT - Paid To: (Same as Lessor)AGREEMENT - WHEATLAND Ownership: 100 Gross LOR - Min: 17.5 / Max: PRIMARY TER 17.5PETROLEUM I PRIMARY TER EXTENSION OIL Based on 100% of Production.	EASE
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183 ECA File No.:M177226A	T 28 R 21 W4M SW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSkyC019354 -Royalty Ltd.AGREEMENT-Paid To: (Same as Lessor)WHEATLANDOwnership: 100PETROLEUM IGross LOR - Min: 17.5 / Max:PRIMARY TER17.5EXTENSIONOIL Based on 100% ofProduction.	EASE
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183 ECA File No.:M177227A	T 28 R 21 W4M NW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSkyC019354 -Royalty Ltd.AGREEMENT -Paid To: (Same as Lessor)WHEATLANDOwnership: 100PETROLEUM IGross LOR - Min: 17.5 / Max:PRIMARY TER17.5EXTENSIONOIL Based on 100% ofProduction.	EASE

		WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
FH PETROLEUM LEASE	T 28 R 21 W4M NE 13	Encana Corporation -	04.75	04.75	Royalty Ltd.
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	100%			Paid To: (Same as Lessor)
LTD	22W4 t NISKU th NISKU	100%			Ownership: 100
	(1892.0-1966.0m TVD)				Gross LOR - Min: 5 / Max: 5
Expiry:2017-May-26	Petroleum in NISKU FORMATION	,			OIL Based on 100% of
C of T:141183183001					
FH PETROLEUM LEASE	T 28 R 21 W4M SW 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -		1	Royalty Ltd.
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)
	(1892.0-1966.0m TVD)				Ownership: 100
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5
C of T:141183183001	Fell diedin in NISKO FORMATION				OIL Based on 100% of
C 01 1:141105105001					Decoluction
FH PETROLEUM LEASE	T 28 R 21 W4M NW 13	WORKING INTEREST	. 64.75	64.75	FREEHOLD - Lessor: PrairieSky
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royaity Ltd.
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)
	(1892.0-1966.0m TVD)				Ownership: 100
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5
C of T:141183183001					OIL Based on 100% of
ECA File No 1841762974		WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky
FH PETROLEUM LEASE	T 28 R 21 W4M SE 13		64.75	04.75	Royalty Ltd.
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-				Paid To: (Same as Lessor)
ĹTD	22W4 t NISKU tb NISKU	100%		1	Ownership: 100
	(1892.0-1966.0m TVD)				Gross LOR - Min: 5 / Max: 5
Expiry:2017-May-26	Petroleum In NISKU FORMATION				OIL Based on 100% of
C of T:141183183001					
FH PETROLEUM LEASE	T 28 R 21 W4M NE 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-				Royalty Ltd. AGREEMENT -
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
	b BELLY RIVER to MANN (725.5-	100/0			Ownership: 100 PETROLEUM LEASE
Expiry:201S-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141183183001	Petroleum From Base BELLY				17.5 EXTENSION
ECA File No.:M177228A				·	OIL Based on 100% of
ECA PILE NU.:IVIL//220A	GROUP				Production.
	Excluding Petroleum In				
	OSTRACOD "B" POOL				
	Excluding Petroleum In BASAL				
	QTZ "H" POOL		1		
	Excluding Petroleum In BASAL	l		ŀ	

FH PETROLEUM LEASE	T 28 R 21 W4M NW 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -	· · · · · · · · · · · · · · · · · · ·
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.75	Royalty Ltd. AGREEMENT -	
	22W4	100%			Paid To: (Same as Lessor) WHEATLAND	
	b BELLY RIVER th MANN (725.5-	10070			Ownership: 100 PETROLEUM LEASE	1
Expiry:2015-May-26	1538.5m TVD).			}	Gross LOR - Min: 17.5 / Max: PRIMARY TERM	
C of T:141183183001	Petroleum From Base BELLY				17.5 EXTENSION	
ECA File No.:M177229A	RIVER To Base MANNVILLE				OIL Based on 100% of	
	GROUP			·	Production.	
	Excluding Petroleum In					
	OSTRACOD "B" POOL					
	Excluding Petroleum In BASAL					
	QTZ "H" POOL					
	Excluding Petroleum In BASAL	· .				
FH PETROLEUM LEASE	T 28 R 21 W4M SE 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -	· · · · · · · · · · · · · · · · · · ·
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMENT -	
LTD ·	22W4	100%			Paid To: (Same as Lessor) WHEATLAND	
	b BELLY RIVER tb MANN (725.5-				Ownership: 100 PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM	
C of T:141183183001	Petroleum From Base BELLY				17.5 EXTENSION	1
ECA File No.:M177230A	RIVER TO Base MANNVILLE				OIL Based on 100% of	
	GROUP			i	Production.	
	Excluding Petroleum In					
	OSTRACOD "B" POOL			· · · ·		1
	Excluding Petroleum In BASAL			·		
	QTZ "H" POOL					
	Excluding Petroleum In BASAL					
FH PETROLEUM LEASE	T 28 R 21 W4M SW 13	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -	•
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMENT -	
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND	
1 (A)	b BELLY RIVER tb MANN (725.5-				Ownership: 100 PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM	
C of T:141183183001	Petroleum From Base BELLY				17.5 EXTENSION	
ECA File No.:M177231A	RIVER To Base MANNVILLE				OIL Based on 100% of	
	GROUP				Production.	
	Excluding Petroleum In					
	OSTRACOD "B" POOL					
	Excluding Petroleum In BASAL			1		:
	QTZ "H" POOL					1
	Excluding Petroleum In BASAL					<u> .</u>
FH PETROLEUM LEASE	T 28 R 21 W4M SE 14	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4 t NISKU th NISKU	100%			Paid To: (Same as Lessor)	
	(1892.0-1966.0m TVD)				Ownership: 100	
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5	
C of T:141183183002					OIL Based on 100% of	

H PETROLEUM LEASE	T 28 R 21 W4M NE 14	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -				Royalty Ltd.			
	22W4 t NISKU tb NISKU	100%				Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)					Ownership: 100	i l		
	Petroleum In NISKU FORMATION		1]		Gross LOR - Min: 5 / Max: 5		ļ	
C of T:141183183002				ļ		OIL Based on 100% of			
CA 510 No 1041762104					<u> </u>	FREEHOLD - Lessor: PrairieSky			
H PETROLEUM LEASE	T 28 R 21 W4M NW 14	WORKING INTEREST	64.75	64.75				1	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4 t NISKU tb NISKU	100%				Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)					Ownership: 100			
	Petroleum In NISKU FORMATION					Gross LOR - Min: 5 / Max: 5			
C of T:141183183002						OIL Based on 100% of			
CON 1.141105105002						FREEHOLD - Lessor: PrairieSky			
	T 28 R 21 W4M SW 14	WORKING INTEREST	64.75	64.75				ļ	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -				Royalty Ltd.		1	
LTD	22W4 t NISKU tb NISKU	100%				Paid To: (Same as Lessor)			
	(1892.0-1966.0m TVD)	,				Ownership: 100	ł		
Expiry:2017-May-26	Petroleum in NISKU FORMATION					Gross LOR - Min: 5 / Max: 5	1		
C of T:141183183002						OIL Based on 100% of	·		
ECA File No IN176409A			CA 75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
	T 28 R 21 W4M SE 14	WORKING INTEREST	64.75	04.75		Royalty Ltd.	AGREEMENT -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Paid To: (Same as Lessor)	WHEATLAND		
LTD	22W4	100%				Ownership: 100	PETROLEUM LEASE		•
	b BELLY RIVER tb MANN (725.5-						PRIMARY TERM		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:			
C of T:141183183002	Petroleum From Base BELLY					17.5	EXTENSION	· · · · ·	
ECA File No.:M177232A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In								
	OSTRACOD "B" POOL					· ·			:
	Excluding Petroleum in BASAL								
	QTZ "H" POOL				,				
-	Excluding Petroleum In BASAL								
		WORKING INTEREST	64.75	64.75	······	FREEHOLD - Lessor: PrairieSky	C019354 -		
FH PETROLEUM LEASE	T 28 R 21 W4M SW 14		04.75	0-11/0		Royalty Ltd.	AGREEMENT -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	1 1				Paid To: (Same as Lessor)	WHEATLAND	1	
LTD	22W4	100%			ļ	Ownership: 100	PETROLEUM LEASE		
,	b BELLY RIVER tb MANN (725.5-					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	1	
Expiry:2015-May-26	1538.5m TVD).					17.5	EXTENSION	•	ļ
C of T:141183183002	Petroleum From Base BELLY				1	OIL Based on 100% of		Į	1
ECA File No.:M177233A	RIVER TO Base MANNVILLE								
	GROUP					Production.		ļ	
	Excluding Petroleum In			1				1	
	OSTRACOD "B" POOL								
	Excluding Petroleum In BASAL							1	
	QTZ "H" POOL	•		1					
				1					

FH PETROLEUM LEASE	T 28 R 21 W4M NE 14	WORKING INTEREST	64.75	64.75	· · · · · · · · · · · · · · · · · · ·		0040054	<u> </u>	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	04.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
LTD	22W4	100%				Royalty Ltd.	AGREEMENT -		
	b BELLY RIVER tb MANN (725.5-	100%				Paid To: (Same as Lessor)	WHEATLAND		
Expiry:2015-May-26	1538.5m TVD).					Ownership: 100	PETROLEUM LEASE		
C of T:141183183002	Petroleum From Base BELLY					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
ECA File No.:M177234A	RIVER To Base MANNVILLE					17.5	EXTENSION		
LOA THE NO.MIT/ Z34A	GROUP					OIL Based on 100% of			
	Excluding Petroleum In					Production.			
	OSTRACOD "B" POOL*							Į	
	Excluding Petroleum In BASAL			1					
	QTZ "H" POOL					- · · · ·			
	-								
	Excluding Petroleum In BASAL								
FH PETROLEUM LEASE	T 28 R 21 W4M NW 14	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183002	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177235A	RIVER To Base MANNVILLE	· ·				OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In								
	OSTRACOD "B" POOL								
	Excluding Petroleum In BASAL								
	QTZ "H" POOL				÷				
	Excluding Petroleum In BASAL								
FH PETROLEUM LEASE	T 28 R 21 W4M NE 15	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -	· · · · ·	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100% .		İ		Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183003	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177236A	RIVER To Base MANNVILLE					OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In BASAL								
FH PETROLEUM LEASE	T 28 R 21 W4M SW 15	WORKING INTEREST	64.75	64.75	· · ·	FREEHOLD - Lessor: PrairieSky	 C019354 -	<u> </u>	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-			ł		Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).			1		Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	•	
C of T:141183183003	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177237A	RIVER To Base MANNVILLE					OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In BASAL	1		1			1		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26	T 28 R 21 W4M NW 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD).	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. AG Paid To: (Same as Lessor) WH Ownership: 100 PE Gross LOR - Min: 17.5 / Max: PR	019354 - GREEMENT - HEATLAND TROLEUM LEASE RIMARY TERM	
C of T:141183183003	Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL				OIL Based on 100% of Production.	TENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183003 ECA File No.:M177239A	T 28 R 21 W4M SE 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Royalty Ltd. AG Paid To: (Same as Lessor) WI Ownership: 100 PE Gross LOR - Min: 17.5 / Max: PR	019354 - GREEMENT - HEATLAND TROLEUM LEASE RIMARY TERM (TENSION	
CR PETROLEUM AND NATURAL GAS LEASE 0403040156 Expiry: Indefinite ECA File No.: M052467A	T 28 R 21 W4M NW 18 Petroleum to Base BELLY RIVER	WORKING INTEREST Encana Corporation - 100%	64	64	CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) O&G Based on 100% of Production.		
					CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Production.		

CR PETROLEUM AND	T 28 R 21 W4M NW 18	WORKING INTEREST	64	64	CROWN - Lessor: Alberta Energy
NATURAL GÀS LEASE	Petroleum Below Base BELLY	Encana Corporation -			Paid To: (Same as Lessor)
0410050083	RIVER	100%			Ownership: 100
					Gross LOR - Min: (Blank) /
Expiry: 2015-May-05					Max: (Blank)
ECA File No.: M156132A					GAS Based on 100% of Sales.
					CROWN - Lessor: Alberta Energy
				1 1	Paid To: (Same as Lessor)
					Ownership: 100
					Gross LOR - Min: (Blank) /
					Max: (Blank)
					OIL Based on 100% of
		· ·			Production.
					CROWN - Lessor: Alberta Energy
					Paid To: (Same as Lessor) Ownership: 100
					Gross LOR - Min: (Blank) /
				1	Max: (Blank)
					COALBED M Based on 100%
		•			of Sales.
FH PETROLEUM LEASE	T 28 R 21 W4M NE 18	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMENT -
LTD	22W4	100%			Paid To: (Same as Lessor) WHEATLAND
	b BELLY RIVER tb MANN (725.5-			1	Ownership: 100 PETROLEUM LEASE
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM
C of T:141183183006	Petroleum From Base BELLY				17.5 EXTENSION
ECA File No.:M177248A	RIVER TO Base MANNVILLE				OIL Based on 100% of
	GROUP				Production.
	Excluding Petroleum In GLAUC				
FH PETROLEUM LEASE	T 28 R 21 W4M SW 18	WORKING INTEREST	64,75	64.75	
PRAIRIESKY ROYALTY			64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -
	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation - 100%			Royalty Ltd. AGREEMENT -
	b BELLY RIVER to MANN (725.5-	100%			Paid To: (Same as Lessor) WHEATLAND
Expiry:201S-May-26					Ownership: 100 PETROLEUM LEASE
C of T:141183183006	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM
	Petroleum From Base BELLY			ļ	17.5 EXTENSION
ECA File No.:M177249A	RIVER TO Base MANNVILLE				OIL Based on 100% of
	GROUP				Production.
	Excluding Petroleum In GLAUC				

FH PETROLEUM LEASE	T 28 R 21 W4M SE 18	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	1	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
.TD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		· · ·
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183006	Petroleum From Base BELLY		•		17.5	EXTENSION		
ECA File No.:M177250A	RIVER TO Base MANNVILLE			1	OIL Based on 100% of]	
ECA FILE NOWIT/7250A	GROUP				Production.			
	Excluding Petroleum In GLAUC	а. 						
PSK	T 28 R 21 W4M S, NE 18	100.00	194.25	194.25	17.50%			
	NG Top GLAUC XX PL To							
	Base GLAUC XX PL							
	T 28 R 21 W4M NE 18	100.00	64.75	64.75	17.50%			
PSK	PETROLEUM Top GLAUC XX	100.00	04.70	04.75	17.50%	' .		
	PL To Base GLAUC XX PL							
	FL TO Base GLAUC AA FL							
PSK	T 28 R 21 W4M SE 18	100.00	64.75	64.75	17.50%	,		
FJK	PETROLEUM Top GLAUC XX							
	PL To Base GLAUC XX PL							
PSK	T 28 R 21 W4M SW 18	100.00	64.75	64.75	17.50%	b		
	PETROLEUM Top GLAUC XX							
	PL To Base GLAUC XX PL						1	
PSK	T 28 R 21 W4M 19	100.00	259.00	259.00	17.50%			
	NG Top GLAUC XX PL To							
	Base GLAUC XX PL							
· <u> </u>		400.00	04.75	64.75	17.50%			.
PSK	T 28 R 21 W4M NE 19	100.00	64.75	64.75	17.50%			
	PETROLEUM Top GLAUC XX			•				
•	PL To Base GLAUC XX PL							
PSK	T 28 R 21 W4M NW 19	100.00	64.75	64.75	17.50%			
PSK	PETROLEUM Top GLAUC XX	100.00	04.75	04.70	11.007		ł	
	PL To Base GLAUC XX PL							
PSK	T 28 R 21 W4M SE 19	100.00	64.75	64.75	17.50%	6		
	PETROLEUM Top GLAUC XX				1			
	PL To Base GLAUC XX PL							
PSK	T 28 R 21 W4M SW 19	100.00	64.75	64.75	17.50%	6		
	PETROLEUM Top GLAUC XX							
	PL To Base GLAUC XX PL							
PSK	PETROLEUM Top GLAUC XX	100.00	64.75	64.75	17.50%	b		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177251A	T 28 R 21 W4M NE 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%		64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	·
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177252A	T 28 R 21 W4M SE 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177253A	T 28 R 21 W4M SW 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725:5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183017 ECA File No.:M177254A	T 28 R 21 W4M NW 19 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75		FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
PSK	T 28 R 21 W4M W 20 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	129.50	259.00		17.50%		
PSK	T 28 R 21 W4M NE 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	·····	17.50%		

PSK	T 28 R 21 W4M NW 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		
PSK	T 28 R 21 W4M SE 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		
PSK	T 28 R 21 W4M SW 20 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%		
FH NATURAL GAS LEASE PRAIRIESKY ROYALTY LTD. Expiry: 2017-May-26 C of T: 141183183018 ECA File No.: M177947A	T 28 R 21 W4M 20 GR-Neutr-Den log 100/06-15-028- 21W4 Leduc Fm (1844.5-2044.0m TVD). NG in LEDUC FORMATION Coal Bed Methane in LEDUC FORMATION	WORKING INTEREST Encana Corporation - 100%	259	259	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5/Max: 5 GAS Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176334A	T 28 R 21 W4M SW 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royaity Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176359A	T 28 R 21 W4M NE 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176386A	T 28 R 21 W4M SE 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183018 ECA File No.:M176440A	T 28 R 21 W4M NW 20 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183021 ECA File No.:M177263A	T 28 R 21 W4M SE 23 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183021 ECA File No.:M177264A	T 28 R 21 W4M SW 23 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In OSTRACOD "B" POOL Excluding Petroleum In BASAL QTZ "H" POOL Excluding Petroleum In BASAL	WORKING INTEREST Encana Corporation - 100%	.64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

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		WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C	019354 -	
FH PETROLEUM LEASE	T 28 R 21 W4M NE 23		04.75	07.75		GREEMENT -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				VHEATLAND	
LTD	22W4	100%				ETROLEUM LEASE	
	b BELLY RIVER tb MANN (725.5-				Connecting: 200	RIMARY TERM	
Expiry:2015-May-26	1538.5m TVD).					XTENSION	
C of T:141183183021	Petroleum From Base BELLY				OIL Based on 100% of	ATENSION	
ECA File No.:M177265A	RIVER To Base MANNVILLE		•		Production.		
	GROUP				Production.		
	Excluding Petroleum In						
	OSTRACOD "B" POOL						
	Excluding Petroleum In BASAL					1	
	QTZ "H" POOL						
	Excluding Petroleum In BASAL						
FH PETROLEUM LEASE	T 28 R 21 W4M SW 23	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		ļ
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.		
LTD	22W4 t NISKU tb NISKU	100%	Į		Paid To: (Same as Lessor)	l	
	(1892.0-1966.0m TVD)				Ownership: 100		
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5		
C of T:141183183021					OIL Based on 100% of		
CON File No 1041777664					Draduction		
FH PETROLEUM LEASE	T 28 R 21 W4M NE 23	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		·
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -		ļ	Royalty Ltd.	· · · · · · · · · · · · · · · · · · ·	
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)		
	(1892.0-1966.0m TVD)				Ownership: 100		1
Expiry:2017-May-26	Petroleum in NISKU FORMATION		Ì	Į.	Gross LOR - Min: 5 / Max: 5		
C of T:141183183021					OIL Based on 100% of		
CA	T 00 0 04 14414 1144 20	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky		
FH PETROLEUM LEASE	T 28 R 21 W4M NW 23			04.75	Royalty Ltd.		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	100%			Paid To: (Same as Lessor)		
LTD	22W4 t NISKU tb NISKU	100%			Ownership: 100		
	(1892.0-1966.0m TVD)				Gross LOR - Min: 5 / Max: 5		· ·
Expiry:2017-May-26	Petroleum In NISKU FORMATION				OIL Based on 100% of		
C of T:141183183021			i		Draduction		
FH PETROLEUM LEASE	T 28 R 21 W4M NW 23	WORKING INTEREST	64.75	64.75		C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -		1	110 / 0.10/ -00.1	AGREEMENT -	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	
	b BELLY RIVER th MANN (725.5-				Ownership: 100	PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	
C of T:141183183021	Petroleum From Base BELLY				17.5	EXTENSION	
ECA File No.:M177269A					OIL Based on 100% of	1	
LCA Pile NU.IVI177203A	GROUP		1	1	Production.		
1	Excluding Petroleum In	1					
	OSTRACOD "B" POOL						
	Excluding Petroleum In BASAL						1
	QTZ "H" POOL						
	Excluding Petroleum In BASAL						

FH PETROLEUM LEASE	T 28 R 21 W4M SE 23	WORKING INTEREST	<u> </u>			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-		64.75	64.75	FREEHOLD - Lessor: PrairieSky	
LTD		Encana Corporation -			Royalty Ltd.	
	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)	·
	(1892.0-1966.0m TVD)	1			Ownership: 100	
Expiry:2017-May-26	Petroleum in NISKU FORMATION				Gross LOR - Min: 5 / Max: 5	
C of T:141183183021					OIL Based on 100% of	
FH NATURAL GAS LEASE	T 28 R 21 W/4N4 24	WORKING INTEREST			Droduction	
PRAIRIESKY ROYALTY	No Mineral Rights				FREEHOLD - Lessor: PrairieSky	
LTD.		Encana Corporation -			Royalty Ltd.	
1.10.	Holds Lease for Abandonment	100%			Paid To: (Same as Lessor)	
	Purposes Only				Ownership: 100	
Expiry: 2020-Sep-30	Well: 100/12-24-028-21W4/00				Gross LOR - Min: 5 / Max: 5	
C of T: 14118313022					GAS Based on 100% of Sales.	
ECA File No.: M174664Z	Z					
FH PETROLEUM LEASE	T 28 R 21 W4M NE 24	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -	04.75	04.75	· · · ·	
LTD	22W4 t NISKU tb NISKU	100%			Royalty Ltd.	
	(1892.0-1966.0m TVD)	100%			Paid To: (Same as Lessor)	
Expiry:2017-May-26					Ownership: 100	
	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5	
C of T:141183183022					OIL Based on 100% of	
FH PETROLEUM LEASE	T 28 R 21 W4M NW 24	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -	04.75	04.75	Royalty Ltd.	
LTD	22W4 t NISKU tb NISKU	100%				
	(1892.0-1966.0m TVD)	10078			Paid To: (Same as Lessor)	
Expiry:2017-May-26	Petroleum In NISKU FORMATION	,			Ownership: 100	
C of T:141183183022	I CHOICAIN IN NISKO FORMATION				Gross LOR - Min: 5 / Max: 5	
ECA-File No. 14177274A					OIL Based on 100% of	
FH PETROLEUM LEASE	T 28 R 21 W4M SE 24	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -		· · · · · ·	Royalty Ltd.	
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)	
	(1892.0-1966.0m TVD)				Ownership: 100	
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5	
C of T:141183183022			4			
ECA File No. MATTOTEA					OIL Based on 100% of	· ·
FH PETROLEUM LEASE	T 28 R 21 W4M SW 24	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/03-17-026-	Encana Corporation -			Royalty Ltd.	
LTD	22W4 t NISKU tb NISKU	100%			Paid To: (Same as Lessor)	
	(1892.0-1966.0m TVD)				Ownership: 100	
Expiry:2017-May-26	Petroleum In NISKU FORMATION				Gross LOR - Min: 5 / Max: 5	
C of T:141183183022					OIL Based on 100% of	
ECA File No INAL 77776A			•		Disclustion	

FH PETROLEUM LEASE	T 28 R 21 W4M NE 24	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
LTD	1 1	10076				Ownership: 100	PETROLEUM LEASE		
	b BELLY RIVER tb MANN (725.5-	,				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
Expiry:2015-May-26	1538.5m TVD).					17.5	EXTENSION		
C of T:141183183022	Petroleum From Base BELLY						LATENSION		
ECA File No.:M177277A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In GLAUC					1			
	"ZZ" POOL								
-	Excluding Petroleum In								
	OSTRACOD "B" POOL						·		
	Excluding Petroleum In BASAL								
	OTZ "H" POOL								
	1 -					· *	· · · · ·		
	Excluding Petroleum In BASAL	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -		
FH PETROLEUM LEASE	T 28 R 21 W4M SW 24		04.75	04.75		Royalty Ltd.	AGREEMENT -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Paid To: (Same as Lessor)	WHEATLAND		•
LTD	22W4	100%							
1	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183022	Petroleum From Base BELLY			1		17.5	EXTENSION		
ECA File No.:M177278A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
	GROUP					Production.			
	Excluding Petroleum In GLAUC								
	"ZZ" POOL				•				
	Excluding Petroleum In								
	OSTRACOD "B" POOL								
	Excluding Petroleum In BASAL								
	QTZ "H" POOL			1					
	Excluding Petroleum In BASAL						C019354 -		
FH PETROLEUM LEASE	T 28 R 21 W4M SE 24	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%		1		Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183022	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177279A	RIVER To Base MANNVILLE					OIL Based on 100% of		1	
	GROUP					Production.			
	Excluding Petroleum In GLAUC								1
	"ZZ" POOL								-
								1	
	Excluding Petroleum In					}		1	
	OSTRACOD "B" POOL			ļ					
	Excluding Petroleum In BASAL							1	
	QTZ "H" POOL								[
1	Excluding Petroleum In BASAL			<u> </u>	L			I	

FH PETROLEUM LEASE	T 28 R 21 W4M NW 24	WORKING INTEREST	64,75	64.75		FREEHOLD - Lessor: PrairieSky	C019354 -	<u> </u>	1
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%				Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-					Ownership: 100	PETROLEUM LEASE		
	1538.5m TVD).					Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183022	Petroleum From Base BELLY					17.5	EXTENSION		
ECA File No.:M177280A	RIVER To Base MANNVILLE		• .			OIL Based on 100% of			
	GROUP					Production.			
÷	Excluding Petroleum In GLAUC			1					
	"ZZ" POOL	•							
	Excluding Petroleum In								
	OSTRACOD "B" POOL								
	Excluding Petroleum in BASAL			1					
	QTZ "H" POOL								
	Excluding Petroleum In BASAL			1					
FH PETROLEUM LEASE	T 28 R 21 W4M SW 27	WORKING INTEREST	64.75	64.75	· · · · · · · · · · · · · · · · · · ·	FREEHOLD - Lessor: PrairieSky		- <u>···</u>	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4	100%				Paid To: (Same as Lessor)			
	b BELLY RIVER tb MANN (725.5-					Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).					Gross LOR - Min: 17.5 / Max:			
C of T:141183183025	Petroleum From Base BELLY					17.5			
ECA File No.:M176270A	RIVER To Base MANNVILLE					OIL Based on 100% of		•	
FH PETROLEUM LEASE	CDO110					Deschustion			
	T 28 R 21 W4M SE 27	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky			
LTD	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation -				Royalty Ltd.	· · ·		
	b BELLY RIVER tb MANN (725.5-	100%				Paid To: (Same as Lessor)			
Expiry:2017-May-26	1553.0m TVD).	· · · · ·				Ownership: 100			
C of T:141183183025	Petroleum From Base BELLY					Gross LOR - Min: 17.5 / Max:			
ECA File No.:M176271A	RIVER TO Base MANNVILLE					17.5			
	CDOUD.					OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M NE 27	WORKING INTEREST	64.75	64.75		FREEHOLD - Lessor: PrairieSky		·-···	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -				Royalty Ltd.			
LTD	22W4	100%				Paid To: (Same as Lessor)			
	b BELLY RIVER to MANN (725.5-					Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).					Gross LOR - Min: 17.5 / Max:			
C of T:141183183025	Petroleum From Base BELLY					17.5			
ECA File No.:M176340A	RIVER TO Base MANNVILLE					OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 21 W4M NW 27	WORKING INTEREST	64.75	64.75	· · · · · ·				
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	, UH./J	04./3		FREEHOLD - Lessor: PrairieSky			
LTD	22W4	100%				Royalty Ltd.			
	b BELLY RIVER tb MANN (725.5-	100/6	•			Paid To: (Same as Lessor)	. .		
Expiry:2017-May-26	1553.0m TVD).					Ownership: 100			
C of T:141183183025	Petroleum From Base BELLY					Gross LOR - Min: 17.5 / Max: 17.5			
ECA File No.:M176435A	RIVER TO Base MANNVILLE								
	CDOUD					OIL Based on 100% of			

Expiry:2015-May-26 C of T:141183183025	T 28 R 21 W4M NE 27 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183025 ECA File No.:M177291A	T 28 R 21 W4M SE 27 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183025 ECA File No.:M177292A	T 28 R 21 W4M NW 27 GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183025 ECA File No.:M177293A	GR-Neutr-Den log 100/03-17-026- 22W4 b MANN tb NISKU (1572.5- 1966.0m TVD). Petroleum From Base MANNVILLE GROUP To Base	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514019 ECA File No.:M177298A	T 28 R 21 W4M SE 29 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514019 ECA File No.:M177299A	T 28 R 21 W4M NW 29 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514019 ECA File No.:M177300A	T 28 R 21 W4M SW 29 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum in GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		-
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141177514019 ECA File No.:M177301A	T 28 R 21 W4M NE 29 GR-Neütr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	· · · · · · · · · · · · · · · · · · ·	
PSK	T 28 R 21 W4M W 29 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	129.50	129.50	17.50%			
PSK	T 28 R 21 W4M NE 29 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%			
PSK	T 28 R 21 W4M NW 29 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%	· · ·		
PSK	T 28 R 21 W4M SE 29 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%	,		1
PSK	T 28 R 21 W4M SW 29 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	17.50%			
PSK	T 28 R 21 W4M 30 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	259.00	259.00	17.50%			

PSK	T 28 R 21 W4M NE 30 PETROLEUM Top GLAUC XX	100.00	64.75	64.75	17.50%			
	PL To Base GLAUC XX PL				1			
PSK	T 28 R 21 W4M NW 30	100.00	64.75	64.75	17.50%	5		
	PETROLEUM Top GLAUC XX				•			
	PL To Base GLAUC XX PL							
PSK	T 28 R 21 W4M SE 30	100.00	64.75	64.75	17.50%	b .		
	PETROLEUM Top GLAUC XX							
	PL To Base GLAUC XX PL							
PSK	T 28 R 21 W4M SW 30	100.00	64.75	64.75	17.50%	5		
	PETROLEUM Top GLAUC XX							
	PL To Base GLAUC XX PL					· ·		
FH PETROLEUM LEASE	T 28 R 21 W4M NE 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	}	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	1	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	1	
C of T:141183183027	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177302A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
· · · ·	Excluding Petroleum In GLAUC							
FH PETROLEUM LEASE	T 28 R 21 W4M NW 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		<u> </u>
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	1	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER to MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183027	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177303A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
ECA FILE NOIVI177505A	GROUP				Production.	· .		-
	Excluding Petroleum In GLAUC				rioduction.			
		-						
FH PETROLEUM LEASE	T 28 R 21 W4M SE 30	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	1	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
· ·	b BELLY RIVER th MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).			.	Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183027	Petroleum From Base BELLY				17.5	EXTENSION		1
ECA File No.:M177304A	RIVER TO Base MANNVILLE				OIL Based on 100% of			ł
	GROUP				Production.			1
	Excluding Petroleum In GLAUC				· ·			

FH PETROLEUM LEASE	T 28 R 21 W4M SW 30	WORKING INTEREST	64.75	CA 75				
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
LTD	22W4	100%			Royalty Ltd.	AGREEMENT -		
	b BELLY RIVER th MANN (725.5-	100%			Paid To: (Same as Lessor)	WHEATLAND		
					Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141183183027	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177305A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In GLAUC							
PSK	T 28 R 21 W4M 31	100.00	259.00	259.00	17.50%			
	NG Top GLAUC XX PL To							
	Base GLAUC XX PL							
PSK	T 28 R 21 W4M NE 31	100.00	64.75	64.75	17.50%			
	PETROLEUM Top GLAUC XX							
	PL To Base GLAUC XX PL	· · · ·						
PSK	T 28 R 21 W4M NW 31	100.00	64.75	64.75				
	PETROLEUM Top GLAUC XX	100.00	04.75	04.75	17.50%			
	PL To Base GLAUC XX PL							
PSK	T 28 R 21 W4M SE 31	100.00	64.75	64.75	17.50%			
	PETROLEUM Top GLAUC XX							
	PL To Base GLAUC XX PL				•			
	T 28 R 21 W4M SW 31							
PSK		100.00	64.75	64.75	17.50%			
	PETROLEUM Top GLAUC XX		•					
	PL To Base GLAUC XX PL							
FH PETROLEUM LEASE	T 28 R 21 W4M NE 31	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	••		Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-	20070			Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141182390022	Petroleum From Base BELLY				17.5	1 1		
ECA File No.:M177306A	RIVER TO Base MANNVILLE					EXTENSION		
	GROUP				OIL Based on 100% of			
	Excluding Petroleum In GLAUC				Production.			
				<u> </u>				
FH PETROLEUM LEASE	T 28 R 21 W4M SW 31	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -	1	
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	1	
	b BELLY RIVER tb MANN (725.5-			.	Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141182390022	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177307A	RIVER To Base MANNVILLE				OIL Based on 100% of			
				1 1		1		
	GROUP Excluding Petroleum In GLAUC	l			Production.			

FH PETROLEUM LEASE	T 28 R 21 W4M SE 31	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd. AGREEMENT -	
PRAIRIESKY ROYALTY LTD	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation - 100%			Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM LEASE	
Expiry:2015-May-26	b BELLY RIVER tb MANN (725.5- 1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM	
C of T:141182390022	Petroleum From Base BELLY				17.5 EXTENSION	
ECA File No.:M177308A	RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC				OIL Based on 100% of Production.	
FH PETROLEUM LEASE	T 28 R 21 W4M NW 31	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND	
LTD	22W4 b BELLY RIVER tb MANN (725.5-	100%			Ownership: 100 PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM	ł
C of T:141182390022	Petroleum From Base BELLY				17.5 EXTENSION	
ECA File No.:M177309A	RIVER TO Base MANNVILLE				OIL Based on 100% of	
	GROUP				Production.	
	Excluding Petroleum in GLAUC					
PSK	T 28 R 21 W4M W 32 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	129.50	129.50	17.50%	
PSK	T 28 R 21 W4M NE 32 PETROLEUM Top GLAUC XX	100.00	64.75	64.75	17.50%	
	PL To Base GLAUC XX PL					
PSK	T 28 R 21 W4M NW 32 PETROLEUM Top GLAUC XX	100.00	64.75	64.75	17.50%	
	PL To Base GLAUC XX PL					
PSK	T 28 R 21 W4M SE 32	100.00	64.75	64.75	17.50%	
	PETROLEUM Top GLAUC XX					
PSK	PL To Base GLAUC XX PL T 28 R 21 W4M SW 32	100.00	64.75	64.75	17.50%	
	PETROLEUM Top GLAUC XX	100100				
	PL To Base GLAUC XX PL		<u> </u>			
FH PETROLEUM LEASE	T 28 R 21 W4M NE 32	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd. AGREEMENT -	
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026- 22W4	Encana Corporation - 100%			Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND	
	b BELLY RIVER to MANN (725.5-	10070			Ownership: 100 PETROLEUM LEASE	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max: PRIMARY TERM	
C of T:141183183028	Petroleum From Base BELLY				17.5 EXTENSION	
ECA File No.:M177310A	RIVER To Base MANNVILLE				OIL Based on 100% of	
	GROUP				Production.	
	Excluding Petroleum In GLAUC			ļ		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183028. ECA File No.:M177311A	T 28 R 21 W4M NW 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER to MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183028 ECA File No.:M177312A	T 28 R 21 W4M SE 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	V000222
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183028 ECA File No.:M177313A	T 28 R 21 W4M SW 32 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183029	T 28 R 21 W4M NW 33 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum in NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183029 ECA File No. 041752100	T 28 R 21 W4M SE 33 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum in NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183183029 ECA File No. M176221A	T 28 R 21 W4M SW 33 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Droduction		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26	T 28 R 21 W4M NE 33 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of
C of T:141183183029 FCA_FILA_NO_M1762F1A_ FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183029 ECA File No.:M177314A	T 28 R 21 W4M NE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	Disclustion FREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM 17.5 EXTENSION OIL Based on 100% of Description
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183029 ECA File No.:M177315A	T 28 R 21 W4M SW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSkyC019354 -Royalty Ltd.AGREEMENT -Paid To: (Same as Lessor)WHEATLANDOwnership: 100PETROLEUM LEASEGross LOR - Min: 17.5 / Max:PRIMARY TERM17.5EXTENSIONOIL Based on 100% ofPETROLEUM LEASE
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183029 ECA File No.:M177316A	T 28 R 21 W4M SE 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM 17.5 EXTENSION OIL Based on 100% of Description
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183183029 ECA File No.:M177317A	T 28 R 21 W4M NW 33 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd. AGREEMENT - Paid To: (Same as Lessor) WHEATLAND Ownership: 100 PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM 17.5 EXTENSION OIL Based on 100% of EXTENSION
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141183255	T 28 R 21 W4M SE 34 GR-Neutr-Den log 100/03-17-026- 22W4 t NISKU tb NISKU (1892.0-1966.0m TVD) Petroleum In NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 5 / Max: 5 OIL Based on 100% of Production

International Date Isa Az Awam K234 WORKING INTEREST 64.75 FREEHOLD - Lessor PraineSky Royalty Ltd. PANIESK ROYALTY GR-Neutr-Den log 100(03-17-026- Energy 2017-May-26 Extension Corporation - 100% 100% Patal To: (Same as Lessor) Corp: 124182325 Corp: 124182325 Encara Corporation - 100% 100% Get Ave. Max: 5 Oil. Based on 100% of Patal To: (Same as Lessor) Corp: 124182325 Encara Corporation - 100% 100% Get Ave. Max: 5 Oil. Based on 100% of Patal To: (Same as Lessor) Corp: 124182325 Encara Corporation - 100% 100% Patal To: (Same as Lessor) Explicit/2017-May-26 Petroleum In NISKU FORMATION Encara Corporation - 100% 100% Patal To: (Same as Lessor) Explicit/2017-May-26 Petroleum In NISKU FORMATION WORKING INTEREST 64.75 Get.75 Recenter - Patal To: (Same as Lessor) Explicit/2017-May-26 Petroleum In NISKU FORMATION WORKING INTEREST 64.75 Get.75 REEHOLD - Lessor: PrairleSky Royalty Ltd. PARIESKY ROYALTY GR-Neutr-Den log 100/03-17-026- Energy 2017-May-26 WORKING INTEREST 64.75 Get.75 REEHOLD - Lessor: PrairleSky Oil. Based on 100% of <	FH PETROLEUM LEASE	T 28 R 21 W4M NE 34	WORKING INTERSET				·	·····	
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(1282.0-1966.0m TVD) Petroleum In NISKU FORMATION Ownership: 100 Gross LOR - Min: 5 / Max: 5 Cof T: 141133255 OIL Based on 100% of Outloated FREEHOLD - Lessor: PrairieSky C019354 - FH PETROLEUM LEASE Rowentr-Den log 100/08-20-026- Encana Corporation - 100% Paid To: (Same as Lessor) WHEATLAND LTD 22W4 b BELLY RIVER tb MANN (725.5- IS38.5m TVD). Petroleum From Base BELLY Petroleum From Base BELLY ECA File No.:M17731BA RIVER To Base MANNVILLE WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky C019354 - PRAIRIESKY ROYALTY BELLY RIVER tb MANN (725.5- IS38.5m TVD). Petroleum From Base BELLY Extension Ownership: 100 PETROLEUM LEASE FH PETROLEUM LEASE F28 R 21 W4M SW 34 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky C019354 - RH PETROLEUM LEASE T28 R 21 W4M SW 34 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky C019354 - RVER To Base MANNVILLE Intermation - 100% Intermation - 100% PETROLEUM LEASE FREEHOLD - Lessor: PrairieSky C019354 - Royalty Ltd.	LTD	22W4 t NISKU tb NISKU	100%						
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LTD22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). C of T:141183255Entoing corporation - 100%100%AGREEMENT - Paid To: (Same as Lessor) Ownership: 100WHEATLAND PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM EXTENSIONFH PETROLEUM LEASE PRAIRIESKY ROYALTY LTDT 28 R 21 W4M SW 34 D BELLY RIVER tb MANN (725.5- LTDWORKING INTEREST Encana Corporation - 100%64.7564.75FREEHOLD - Lessor: PrairieSky Royalty Ltd.C019354 - AGREEMENT - WHEATLAND Paid To: (Same as Lessor)FN PETROLEUM LEASE PRAIRIESKY ROYALTY LTDT 28 R 21 W4M SW 34 D BELLY RIVER tb MANN (725.5- LTDWORKING INTEREST Encana Corporation - 100%64.7564.75FREEHOLD - Lessor: PrairieSky Royalty Ltd.C019354 - AGREEMENT - WHEATLAND DWinership: 100 Ownership: 100 PETROLEUM LEASE PRIMARY TERM Expiry:2015-May-26Sas.5m TVD).Coff 1:141183255 Petroleum From Base BELLY ECA FILO NAWNULTEFILO A BILLY RIVER tb MANN (725.5- 100%FILO A BILLY RIVER tb MANN (725.5- 100%FILO A BILLY RIVER tb MANN (725.5- 100%PRIMARY TERM FILO A BILLY RIVER tb MANN (725.5- 100%Expiry:2015-May-26 C of T:141183255Fetroleum From Base BELLY Petroleum From Base BELLY FILO A BILLY RIVER tb MANN (725.5- 100%FILO A BILLY RIVER tb MANN (725.5- 100%FILO A BILLY RIVER tb MANN (725.5- 100%FILO A BILLY RIVER tb MANN (725.5- 100%FILO A BILLY RIVER TERM FILO A BILLY RIVER THANN (725.5- 100%Expiry:2015-May-26 C of T:141183255FILO A BILLY RIVER THANN (725.5- 1538.5m TVD).FILO A BILLY RIVER THANN (725.5- 100%FILO A BILLY RIVER THANN (725.5- <b< td=""><td></td><td></td><td></td><td>64.75</td><td>64.75</td><td>FREEHOLD - Lessor: PrairieSky</td><td>C019354 -</td><td></td><td></td></b<>				64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
b BELLY RIVER tb MANN (725.5- LS38.5m TVD).LS03Pail 10: (Same as Lessor)WHEATLAND Ownership: 100C of T:141183255Petroleum From Base BELLY ECA File No.:M177318APetroleum From Base BELLY RIVER To Base MANNVILLEPRIMARY TERM EXTENSIONPRIMARY TERM EXTENSIONFH PETROLEUM LEASE PRAIRIESKY ROYALTY LTDT 28 R 21 W4M SW 34 BELLY RIVER tb MANN (725.5- 122W4 b BELLY RIVER tb MANN (725.5- LTDWORKING INTEREST Encana Corporation - 100%64.7564.75FREEHOLD - Lessor: PrairieSky Royalty Ltd.C019354 - AGREEMENT - Paid To: (Same as Lessor)Expiry:2015-May-26 C of T:141183255BELLY RIVER tb MANN (725.5- 1538.5m TVD).WORKING INTEREST Encana Corporation - 100%64.75FREEHOLD - Lessor: PrairieSky Royalty Ltd.C019354 - AGREEMENT - Paid To: (Same as Lessor)Expiry:2015-May-26 C of T:141183255IS38.5m TVD).IO0%PETROLEUM LEASE Gross LOR - Min: 17.5 / Max: PRIMARY TERM T.5PRIMARY TERM EXTENSIONEXPIRED C of T:141183255Petroleum From Base BELLYEXTENSIONPETROLEUM LEASE PRIMARY TERM T.5PRIMARY TERM EXTENSION			Encana Corporation -			Royalty Ltd.	AGREEMENT -		
b BELLY RIVER tb MANN (725.5- Expiry:2015-May-26b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLEDescription Petroleum From Base BELLY RIVER To Base MANNVILLEPETROLEUM LEASE PRAIRIESKY ROYALTY 22W4 b BELLY RIVER tb MANN (725.5- Expiry:2015-May-26WORKING INTEREST 128.8.5m TVD).64.7564.7564.75FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 PETROLEUM LEASE PETROLEUM LEASE PRAIRIESKY ROYALTY C of T:141183255WORKING INTEREST PETROLEUM LEASE PETROLEUM LEASE PRAIRIESKY ROYALTY C of T:14118325564.7564.7564.75FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 PETROLEUM LEASE PETROLEUM LEASE <td>LTD</td> <td>22W4</td> <td>100%</td> <td>•</td> <td></td> <td>Paid To: (Same as Lessor)</td> <td>WHEATLAND</td> <td></td> <td></td>	LTD	22W4	100%	•		Paid To: (Same as Lessor)	WHEATLAND		
Expiry:2015-May-26 1538.5m TVD). Gross LOR - Min: 17.5 / Max: PRIMARY TERM C of T:141183255 Petroleum From Base BELLY IT.5 DIL Based on 100% of ECA File No.:M177318A RIVER To Base MANNVILLE OIL Based on 100% of EXTENSION FH PETROLEUM LEASE T 28 R 21 W4M SW 34 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky C019354 - PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - 100% Paid To: (Same as Lessor) WHEATLAND b BELLY RIVER tb MANN (725.5- 100% IO0% FREIPOLEUM LEASE PRIMARY TERM Expiry:2015-May-26 1538.5m TVD). Gross LOR - Min: 17.5 / Max: PRIMARY TERM C of T:141183255 Petroleum From Base BELLY FREIPOLEUM LEASE PRIMARY TERM EXPIRY:2015-May-26 1538.5m TVD). FREIPOLEUM LEASE PRIMARY TERM C of T:141183255 Petroleum From Base BELLY FREIPOLEUM LEASE PRIMARY TERM C A Ello No. M1772104 Proce Mathematica FREIPOLEUM LEASE PRIMARY TERM		b BELLY RIVER tb MANN (725.5-				· · · ·	1		1
C of T:141183255 Petroleum From Base BELLY 17.5 EXTENSION ECA File No.:M177318A RIVER To Base MANNVILLE 0IL Based on 100% of 0IL Based on 100% of FH PETROLEUM LEASE T 28 R 21 W4M SW 34 WORKING INTEREST 64.75 64.75 FREEHOLD - Lessor: PrairieSky C019354 - PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - 100% Paid To: (Same as Lessor) WHEATLAND LTD b BELLY RIVER tb MANN (725.5- 100% Ownership: 100 PETROLEUM LEASE Expiry:2015-May-26 1538.5m TVD). Gross LOR - Min: 17.5 / Max: PRIMARY TERM C of T:141183255 Petroleum From Base BELLY FRIELY 17.5	Expiry:2015-May-26	1538.5m TVD).							
ECA File No.:M177318A RIVER To Base MANNVILLE OIL Based on 100% of OIL Based on 100% of FH PETROLEUM LEASE T 28 R 21 W4M SW 34 WORKING INTEREST 64.75 64.75 PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - Royalty Ltd. AGREEMENT - LTD 22W4 100% Paid To: (Same as Lessor) WHEATLAND b BELLY RIVER tb MANN (725.5- 100% Gross LOR - Min: 17.5 / Max: PRIMARY TERM C of T:141183255 Petroleum From Base BELLY FREI No.: 17.5 / Max: PRIMARY TERM	C of T:141183255	Petroleum From Base BELLY							
FH PETROLEUM LEASE T 28 R 21 W4M SW 34 WORKING INTEREST 64.75 FREHOLD - Lessor: PrairieSky C019354 - PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - 100% Paid To: (Same as Lessor) WHEATLAND LTD b BELLY RIVER tb MANN (725.5- 100% Ownership: 100 PETROLEUM LEASE Expiry:2015-May-26 1538.5m TVD). Gross LOR - Min: 17.5 / Max: PRIMARY TERM C of T:141183255 Petroleum From Base BELLY FATELY 17.5	ECA File No.:M177318A	RIVER To Base MANNVILLE							
PRAIRIESKY ROYALTY GR-Neutr-Den log 100/08-20-026- Encana Corporation - 04.73 04.73 PREHOLD - Lessor: Prairiesky C019354 - LTD 22W4 100% Paid To: (Same as Lessor) WHEATLAND b BELLY RIVER tb MANN (725.5- 100% Ownership: 100 PETROLEUM LEASE C of T:141183255 Petroleum From Base BELLY Free Main Market Free 17.5 EXTENSION				·		Due du ation			
LTD 22W4 AGREEMENT - b BELLY RIVER tb MANN (725.5- Expiry:2015-May-26 1538.5m TVD). C of T:141183255 Petroleum From Base BELLY FCA Ello No 1M1773104 BN/ED To From Mash BULLY				64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
b BELLY RIVER tb MANN (725.5- Paid 10: (Same as Lessor) WHEATLAND Expiry:2015-May-26 1538.5m TVD). Ownership: 100 PETROLEUM LEASE C of T:141183255 Petroleum From Base BELLY Gross LOR - Min: 17.5 / Max: PRIMARY TERM ECA Elio No 1041773104 BN/ED To Date Mathematiki EXTENSION							AGREEMENT -		
Expiry:2015-May-26 1538.5m TVD). Gross LOR - Min: 17.5 / Max: PRIMARY TERM C of T:141183255 Petroleum From Base BELLY 17.5 EXTENSION			100%				WHEATLAND		
C of T:141183255 Petroleum From Base BELLY ECA Ello No 104772100 DIVED To Date Manual VILLE DECA Ello No 104772100 DIVED To Date Manual VILLE					<i>2</i>		PETROLEUM LEASE		
							PRIMARY TERM		
IECA File No.:M177319A RIVER To Base MANNVILLE OIL Based on 100% of						17.5	EXTENSION	-	1
	ECA File No.:M177319A	RIVER To Base MANNVILLE				OIL Based on 100% of			1
FH PETROLEUM LEASE T 28 R 21 W4M NW 34 WORKING INTEREST 64.75 64.75 FREFHOLD - Lessor: PrairieSky C019354 -	FH PETROLEUM LEASE	T 28 R 21 W4M NW 34	WORKING INTEREST	64 75	64 75		C010254	······	
PRAIDIESKY POVALTY CD Navite Data La 100/00 20 000 PARTICICAL DI 100/00 20 000 PARTICICAL DI 100/00 20 000 PARTICICAL DI 100/00 20 000 PARTICICAL DI 100/00 20 000 PARTICICAL DI 100/00 20 000 PARTICICAL DI 100/00 PARTICI	· ·			07.75	04.75	· · · · · · · · · · · · · · · · · · ·			
Royalty Ltd. AGREEMEN -									
Paid io: (Same as Lessor) WHEAT LAND		1	100%						
C of T-1411922EE Detroloum From Dece DELLY									
I/.5 EXTENSION							EXTENSION		-
OIL Based on 100% of	LONTHE NUMPLITISZUA	INVERTO DASE WANNVILLE	1			OIL Based on 100% of			1

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141183255 ECA File No.:M177321A	T 28 R 21 W4M SE 34 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176290A	T 28 R 22 W4M NW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176330A	T 28 R 22 W4M NE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176399A	T 28 R 22 W4M SW 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488016 ECA File No.:M176401A	T 28 R 22 W4M SE 1 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		

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PSK	T 28 R 22 W4M 1	100.00	259.00	259.00	 17.50%	1	1	
	NG Top GLAUC EEE PL To Base GLAUC EEE PL			200.00	17.0070			
PSK	T 28 R 22 W4M NE 1 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	17.50%			
PSK	T 28 R 22 W4M NW 1 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	17.50%		· · · · · · · · · · · · · · · · · · ·	-
PSK	T 28 R 22 W4M SE 1 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	17.50%			
PSK	T 28 R 22 W4M SW 1 PETROLEUM Top GLAUC EEE PL To Base GLAUC EEE PL	100.00	64.75	64.75	. 17.50%			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179130020	T 28 R 22 W4M SW 2 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5	· ·		
	RIVER To Base MANNVILLE GROUP Excluding Petroleum in GLAUC				OIL Based on 100% of Production.			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179130020	T 28 R 22 W4M NE 2 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:	, ·		
	RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC				17.5 OIL Based on 100% of Production.			
PRAIRIESKY ROYALTY LTD Expiry:2017-May-26	T 28 R 22 W4M SE 2 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD).	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max:			
C of T:141179130020 ECA File No.:M176433A	Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC				17.5 OIL Based on 100% of Production.			

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FH PETROLEUM LEASE	T 28 R 22 W4M NW 2	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky			
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)	2		
	b BELLY RIVER tb MANN (725.5-			1	Ownership: 100			
Expiry:2017-May-26	1553.0m TVD).				Gross LOR - Min: 17.5 / Max:			
C of T:141179130020	Petroleum From Base BELLY				17.5			
ECA File No.:M176436A	RIVER To Base MANNVILLE	l			OIL Based on 100% of			
	GROUP			1	Production.			
	Excluding Petroleum In GLAUC							
	T 28 R 22 W4M NE 4	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
H PETROLEUM LEASE	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75	0.117.0		AGREEMENT -		
RAIRIESKY ROYALTY		100%				WHEATLAND		
TD	22W4	100%				PETROLEUM LEASE		
	b BELLY RIVER to MANN (725.5-					PRIMARY TERM		
Expiry:2015-May-26	1538.5m TVD).					EXTENSION		
C of T:141179130022	Petroleum From Base BELLY				1 1	EXTENSION		
ECA File No.:M177334A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
FH PETROLEUM LEASE	T 28 R 22 W4M NW 4	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-				Royaity Ltd.	AGREEMENT -		
TD	22W4	100%				WHEATLAND		
.10	b BELLY RIVER tb MANN (725.5-	100/0				PETROLEUM LEASE	ł	
						PRIMARY TERM		
Expiry:2015-May-26	1538.5m TVD).					EXTENSION		
C of T:141179130022	Petroleum From Base BELLY				OIL Based on 100% of			
ECA File No.:M177335A	RIVER TO Base MANNVILLE]	Duraduration			
H PETROLEUM LEASE	T 28 R 22 W4M SW 4	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
RAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
.TD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-			1	Ownership: 100	PETROLEUM LEASE	•	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141179130022	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177336A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
	00000							
FH PETROLEUM LEASE	T 28 R 22 W4M SE 4	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	• • • •			Royaity Ltd.	AGREEMENT -	ļ	
LTD	22W4	100%		1	Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141179130022	Petroleum From Base BELLY	· · ·			17.5	EXTENSION	1	
CA File No.:M177337A	RIVER TO Base MANNVILLE	1			OIL Based on 100% of			
			CA 75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -	· · · · · · · · · · · · · · · · · · ·	
H PETROLEUM LEASE	T 28 R 22 W4M NW 9	WORKING INTEREST	64.75	64.75		AGREEMENT -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-				Royalty Ltd.			
.TD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND	[1
	b BELLY RIVER tb MANN (725.5-				Ownership: 100	PETROLEUM LEASE	I	
Expiry:2015-May-26	1538.5m TVD).		•		Gross LOR - Min: 17.5 / Max:	PRIMARY TERM	1	
C of T:141176051017	Petroleum From Base BELLY	}			17.5	EXTENSION		
ECA File No.:M177346A	RIVER TO Base MANNVILLE				OIL Based on 100% of			-
				_l	Dus-dustion		<u> </u>	1

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176051017 ECA File No.:M177347A	T 28 R 22 W4M SE 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176051017 ECA File No.:M177348A	T 28 R 22 W4M SW 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141176051017 ECA File No.:M177349A	T 28 R 22 W4M NE 9 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176287A	T 28 R 22 W4M SE 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176353A	T 28 R 22 W4M SW 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of			
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176364A	T 28 R 22 W4M NE 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		· · · ·	

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179268012 ECA File No.:M176379A	T 28 R 22 W4M NW 10 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176247A	T 28 R 22 W4M SE 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176305A	T 28 R 22 W4M NW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176328A	T 28 R 22 W4M SW 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141178488017 ECA File No.:M176372A	T 28 R 22 W4M NE 12 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		

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FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176315A FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD	T 28 R 22 W4M SW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC T 28 R 22 W4M SE 13 GR-Neutr-Den log 100/08-20-026- 22W4	WORKING INTEREST Encana Corporation - 100% WORKING INTEREST Encana Corporation - 100%	64.75	64.75 64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production. FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor)		
Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176324A	b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC				Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176376A	T 28 R 22 W4M NE 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913005 ECA File No.:M176394A	T 28 R 22 W4M NW 13 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251025 ECA File No.:M176295A	T 28 R 22 W4M NE 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of		

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251025 ECA File No.:M176355A	T 28 R 22 W4M NW 15 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100% WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of FREEHOLD - Lessor: PrairieSky
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141181251025 ECA File No.:M176398A	GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	Encana Corporation - 100%	64.75	64.75	Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176303A	T 28 R 22 W4M SE 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176320A	T 28 R 22 W4M SW 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176338A	T 28 R 22 W4M NW 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141184913006 ECA File No.:M176360A	T 28 R 22 W4M NE 16 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177378A	T 28 R 22 W4M SE 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OlL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177379A	T 28 R 22 W4M SW 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177380A	T 28 R 22 W4M NE 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141178698028 ECA File No.:M177381A	T 28 R 22 W4M NW 22 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179232003 ECA File No.:M176256A	T 28 R 22 W4M SW 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		

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PRAIRIESKY ROYALTY LTD Expiry:2017-May-26	T 28 R 22 W4M SE 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD).	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5
ECA File No.:M176264A	Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC				OIL Based on 100% of Production.
PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179232003 ECA File No.:M176407A	T 28 R 22 W4M NW 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179232003 ECA File No.:M176422A	T 28 R 22 W4M NE 24 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179051007 ECA File No.:M176251A	T 28 R 22 W4M SW 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179051007 ECA File No.:M176276A	T 28 R 22 W4M SE 25 GR-Neutr-Den log 100/08-20-026 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.

FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179051007 ECA File No.:M176389A	T 28 R 22 W4M NW 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum in GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2017-May-26 C of T:141179051007 ECA File No.:M176396A	T 28 R 22 W4M NE 25 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1553.0m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.		
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179232007 ECA File No.:M177422A	T 28 R 22 W4M NE 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
Expiry:2015-May-26 C of T:141179232007 ECA File No.:M177423A	T 28 R 22 W4M SW 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	
FH PETROLEUM LEASE PRAIRIESKY ROYALTY LTD Expiry:2015-May-26 C of T:141179232007 ECA File No.:M177424A	T 28 R 22 W4M NW 35 GR-Neutr-Den log 100/08-20-026- 22W4 b BELLY RIVER tb MANN (725.5- 1538.5m TVD). Petroleum From Base BELLY RIVER To Base MANNVILLE GROUP Excluding Petroleum In GLAUC	WORKING INTEREST Encana Corporation - 100%	64.75	64.75	FREEHOLD - Lessor: PrairieSky Royalty Ltd. Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: 17.5 / Max: 17.5 OIL Based on 100% of Production.	C019354 - AGREEMENT - WHEATLAND PETROLEUM LEASE PRIMARY TERM EXTENSION	

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FH PETROLEUM LEASE	T 28 R 22 W4M SE 35	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royaity Ltd.	AGREEMENT -		>
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND)
	b BELLY RIVER th MANN (725.5-				Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141179232007	Petroleum From Base BELLY				17.5	EXTENSION		
	RIVER To Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.		-	а. С
	Excluding Petroleum In GLAUC							
	T 28 R 22 W4M NE 36	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
FH PETROLEUM LEASE	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -	04.75		Royalty Ltd.	AGREEMENT -		
PRAIRIESKY ROYALTY	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
LTD	b BELLY RIVER to MANN (725.5-	100/6			Ownership: 100	PETROLEUM LEASE		
	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
Expiry:2015-May-26	Petroleum From Base BELLY				17.5	EXTENSION		
C of T:141184913007					OIL Based on 100% of			
ECA File No.:M177426A	RIVER TO Base MANNVILLE				Production.			
	GROUP					Ì		
	Excluding Petroleum In GLAUC					6010254		
FH PETROLEUM LEASE	T 28 R 22 W4M SW 36	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 - AGREEMENT -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.			
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER tb MANN (725.5-		•		Ownership: 100	PETROLEUM LEASE		
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141184913007	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177427A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In GLAUC				·			
FH PETROLEUM LEASE	T 28 R 22 W4M SE 36	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		
PRAIRIESKY ROYALTY	GR-Neutr-Den log 100/08-20-026-	Encana Corporation -			Royalty Ltd.	AGREEMENT -		
LTD	22W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
	b BELLY RIVER th MANN (725.5-				Ownership: 100	PETROLEUM LEASE	1	
Expiry:2015-May-26	1538.5m TVD).				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
C of T:141184913007	Petroleum From Base BELLY				17.5	EXTENSION		
ECA File No.:M177428A	RIVER TO Base MANNVILLE				OIL Based on 100% of			
	GROUP				Production.			
	Excluding Petroleum In GLAUC							
FH PETROLEUM LEASE	T 28 R 22 W4M NW 36	WORKING INTEREST	64.75	64.75	FREEHOLD - Lessor: PrairieSky	C019354 -		1
	GR-Neutr-Den log 100/08-20-026-				Royalty Ltd.	AGREEMENT -	Ì	
PRAIRIESKY ROYALTY	122W4	100%			Paid To: (Same as Lessor)	WHEATLAND		
LTD		10076			Ownership: 100	PETROLEUM LEASE		
Fundam 2015 Mars 20	b BELLY RIVER to MANN (725.5-				Gross LOR - Min: 17.5 / Max:	PRIMARY TERM		
Expiry:2015-May-26	1538.5m TVD).				17.5	EXTENSION		
C of T:141184913007	Petroleum From Base BELLY				OIL Based on 100% of			1
ECA File No.:M177429A					Production.			
	GROUP							
	Excluding Petroleum In GLAUC		}				1	1

PSK	T 28 R 22 W4M 36 NG Top GLAUC XX PL To Base GLAUC XX PL	100.00	259.00	259.00		17.50%		
PSK	T 28 R 22 W4M NE 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%		
PSK	T 28 R 22 W4M NW 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%		
PSK	T 28 R 22 W4M SE 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75		17.50%		
PSK	T 28 R 22 W4M SW 36 PETROLEUM Top GLAUC XX PL To Base GLAUC XX PL	100.00	64.75	64.75	<u></u>	17.50%		
CR PETROLEUM AND NATURAL GAS LEASE 0493080323 Expiry: Indefinite ECA File No.: M051143A	T 29 R 21 W4M 9 Petroleum to Base NISKU FORMATION	WORKING INTEREST Encana Corporation - 100%	256	256		CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) OIL Based on 100% of Production. CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100		
						Gross LOR - Min: (Blank) / Max: (Blank) COALBED M Based on 100% of Sales.	Ĩ	
						CROWN - Lessor: Alberta Energy Paid To: (Same as Lessor) Ownership: 100 Gross LOR - Min: (Blank) / Max: (Blank) GAS Based on 100% of Sales.		

Schedule "A-3" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Carseland Royalty Lands

See attached.

Carseland Area

Lands	Leased Substance	Rights	Lessor Royalty	Encumbrances	PSK Interest	Gross HA
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral			
T 22 R 25 W4M E, PTN W 1	NG	DEVONIAN	Lease Specific Terms		100.00	228.65
		· · ·	Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NE 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	- -		
22 R 25 W4M PTN NW 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	42.90
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SE 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M PTN SW 1	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	56.25
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral			
T 22 R 25 W4M 3	NG	DEVONIAN	Lease Specific Terms		100.00	259.00
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	,		
T 22 R 25 W4M NE 3	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			i i
T 22 R 25 W4M NW 3	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SE 3	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
1 22 R 25 W4W SE 3			Attached to Agreement see Schedule			01.70
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SW 3	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
1 22 R 25 VV4IVI SVV 3		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
· · ·		DEVONIAN	"B2"-NG Leased Lands Mineral			
	NG		Lease Specific Terms		100.00	259.00
T 22 R 25 W4M 4			Attached to Agreement see Schedule	1	100.00	200.00
Į.		Base BELLY RIVER To Base	"B2" - PET Leased Lands Mineral			
		DEVONIAN			100.00	64.75
T 22 R 25 W4M NE 4	PETROLEUM		Lease Specific Terms Attached to Agreement see Schedule		100.00	04./0
		Base BELLY RIVER To Base	"B2" - PET Leased Lands Mineral			
		DEVONIAN			100.00	64.75
T 22 R 25 W4M NW 4	PETROLEUM		Lease Specific Terms		100.00	04./0

		Carsela	nd Area		
······································		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 4	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 4	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule	•	
T 22 R 25 W4M 5	NG	Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
22 R 25 VV4IVI 5	ING	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		1
T 22 R 25 W4M NE 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
T 22 R 25 W4M NW 5	PETROLEUM	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
		DEVONIAN	Lease Specific Terms	100.00	64.75
		Page BELLY BIVED To Base	Attached to Agreement see Schedule		
T 22 R 25 W4M SE 5	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	"B3"-PET Leased Lands Mineral		
		DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
T 22 R 25 W4M SW 5	PETROLEUM	DEVONIAN	"B3"-PET Leased Lands Mineral	100.00	
1 22 1(23 704101 377 3			Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top			1
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To	Attached to Agreement and Oak shule		
		Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 6	NG			100.00	
		Base BELLY RIVER To Top	Lease Specific Terms	100.00	259.00
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To].
		Base DEVONIAN	Attached to Agreement see Schedule		1
-			"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 6	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top		100.00	64.75
]
			Attached to Agreement see Schedule		
				Į	1
T 22 R 25 W4M NW 6	PETROLEUM			100.00	64 75
T 22 R 25 W4M NW 6	PETROLEUM	MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

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PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
	Base BELLY RIVER To Top MANNVILLE GROUP			
	Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule		
PETROLEUM		Lease Specific Terms	100.00	64.75
	Base BELLY RIVER To Base	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral	100.00	250.00
			100.00	259.00
	BASAL QTZ ZN Base BASAL QTZ ZN To Base	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral		
PETROLEUM		Lease Specific Terms	100.00	64.75
	BASAL QTZ ZN Base BASAL QTZ ZN To Base	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral	100.00	64.75
			100.00	04.75
	BASAL QTZ ZN Base BASAL QTZ ZN To Base	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral	100.00	04.75
			100.00	64.75
PETROLEUM	BASAL QTZ ZN Base BASAL QTZ ZN To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral	100.00	64.75
	Raso RELLY RIVER To Roso		100.00	04.70
PETROLEUM	DEVONIAN	"B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
	PETROLEUM PETROLEUM PETROLEUM PETROLEUM NG PETROLEUM NG PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN PETROLEUM Base BELLY RIVER To Top MANNVILLE GROUP Base BELLY RIVER To Top MANNVILLE GROUP Base DEVONIAN PETROLEUM Base BELLY RIVER To Base NG Base BELLY RIVER To Base DEVONIAN Base BASAL QTZ ZN Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL QTZ ZN TO Base PETROLEUM DEVONIAN Base BASAL QTZ ZN TO Base PETROLEUM Base BELLY RIVER TO TOP BASAL QTZ ZN Base BELLY RIVER TO Base DEVONIAN Base BELLY RIVER TO Base DEVONIAN Base BELLY RIVER TO Base	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms PETROLEUM Base BELLY RIVER To Top MANNVILLE GROUP To Base MANNVILLE GROUP To Base MANNVILLE GROUP To Base DEVONIAN Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms PETROLEUM Base BELLY RIVER To Top MANNVILLE GROUP To Base DEVONIAN Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms NG DEVONIAN Attached to Agreement see Schedule Base BELLY RIVER To Top BASAL QTZ ZN Base BELLY RIVER TO Base DEVONIAN C Base BELLY RIVER TO	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms 100.00 PETROLEUM Base BELLY RIVER To Top MANNVILLE GROUP To Base MANNVILLE GROUP To Base DEVONIAN Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms 100.00 PETROLEUM Base BELLY RIVER To Base DEVONIAN Attached to Agreement see Schedule "B3"-NET Leased Lands Mineral Lease Specific Terms 100.00 Base BELLY RIVER To Base DEVONIAN Base BELLY RIVER To Top BASAL QTZ ZN Base BELLY RIVER To Top BASAL QTZ ZN Base BELLY RIVER To Top BASAL QTZ ZN Base BASAL RIVER TO TOp BASAL QTZ ZN Base BASAL QTZ ZN Base BELLY RIVER TO TOP BASAL QTZ ZN Base BELLY RIVER TO Base PETROLEUM DEVONIAN DEVONIAN DEVONIAN Case Specific Terms 100.00 100.00 Base BELLY RIVER TO Base DEVONIAN DEVO

		Base BELLY RIVER To Base	Attached to Agreement see Schedule		l
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 8	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 22 R 25 W4M 9	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule	100.00	200.00
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 9	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		04.70
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 9	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
· · · ·	•	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		· · ·
T 22 R 25 W4M SE 9	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
	1		Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 9	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 10	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 10	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 10	PETROLEUM		Lease Specific Terms	100.00	64.75
	e	Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 10	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 10	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule	,	
T 22 R 25 W4M N, SW, PTN		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
SE 11	NG	DEVONIAN	Lease Specific Terms	100.00	257.79
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	. 64.75

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			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M PTN SE 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.54
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base MANNVILLE GP To Base	"B3"-NG Leased Lands Mineral		
T 22 R 25 W4M 15	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
l l		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		-
T 22 R 25 W4M NE 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
	· · · · · · · · · · · · · · · · · · ·	Base BELLY RIVER To Top UPPER MANNVILLE			
		Base UPPER MANNVILLE To			
		Base DEVONIAN	Attached to Agreement see Schedule		
			"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 16	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 16	PETROLEUM	BEVOINNIT	Lease Specific Terms	100.00	64.75
	I LINGLEOM	Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 16	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		0-1.10
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 16	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	. 07.70
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 16	PETROLEUM		Lease Specific Terms	100.00	64.75
				100.00	04.70
			Attached to Agreement see Schedule		
		Base MANNVILLE GP To Base	"B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	250.00
T 22 R 25 W4M 17	NG	DEVONIAN		100.00	259.00

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			Attached to Agreement see Schedule	1	
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top			
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To			
		Base DEVONIAN	Attached to Agreement see Schedule		
			"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 18	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Top			
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To			
		Base DEVONIAN	Attached to Agreement see Schedule		
		Base BEVOIN III	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 18	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top			04.70
l		MANNVILLE GROUP		•	
		Base MANNVILLE GROUP To			
		Base DEVONIAN	Attached to Agreement see Schedule		
		Base DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 18	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top		100.00	04.75
		MANNVILLE GROUP			
l l		Base MANNVILLE GROUP To	Attended to Agreement and Cabedula		
		Base DEVONIAN	Attached to Agreement see Schedule		
			"B2" - PET Leased Lands Mineral	(00.00	0.75
T 22 R 25 W4M SE 18	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Top			
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To			
		Base DEVONIAN	Attached to Agreement see Schedule		
			"B2" - PET Leased Lands Mineral		J
T 22 R 25 W4M SW 18	PETROLEUM		Lease Specific Terms	100.00	64.75

		Carsela	nd Area			
		Base BELLY RIVER To Top ELLERSLIE FM Base ELLERSLIE FM To Base	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms		100.00	518.00
T 22 R 25 W4M 19	NG				100.00	018.00
	· ·	Base BELLY RIVER To Top BASAL QTZ ZN	Attached to Agreement see Schedule			
		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral			,
T 22 R 25 W4M NE 19	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
· · · · · · · · · · · · · · · · · · ·		Base BELLY RIVER To Top				
		BASAL QTZ ZN	Attached to Agreement see Schedule			
		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NW 19	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Top				
		BASAL QTZ ZN	Attached to Agreement see Schedule			
		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SE 19	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Top				
		BASAL QTZ ZN	Attached to Agreement see Schedule			
		Base BASAL QTZ ZN To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SW 19	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule		· · · · · ·	
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral			
T 22 R 25 W4M 21	NG ·	DEVONIAN	Lease Specific Terms		100.00	259.00
			Attached to Agreement see Schedule		- ·	
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		·	
T 22 R 25 W4M NE 21	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M NW 21	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule	~		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 22 R 25 W4M SE 21	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			1
T 22 D 25 MAM SM 21	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
T 22 R 25 W4M SW 21		Base BELLY RIVER To Base	Attached to Agreement see Schedule		100.00	07.10
			"B2"-NG Leased Lands Mineral			
T 22 D 25 M(4M 22		DEVONIAN	Lease Specific Terms		100.00	259.00
T 22 R 25 W4M 22	NG		Attached to Agreement see Schedule		100.00	203.00
		Base BELLY RIVER To Base	"B2" - PET Leased Lands Mineral			
		DEVONIAN	Lease Specific Terms		100.00	64.75
T 22 R 25 W4M NE 22	PETROLEUM				100.00	04.75

		Carsela	and Area		
T 22 R 25 W4M NW 22	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	04.75
T 22 R 25 W4M SE 22	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 22	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 23	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 23	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 26	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 22 R 25 W4M NE 26	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 26	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 26	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 26	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 27	NG	Base VIKING FM To Base DEV	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00

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		Calselal			
			Attached to Agreement see Schedule		
			"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 27	PETROLEUM	Base BELLY RIVER To Base DE	Lease Specific Terms	100.00	64.75
· · · · · · · · · · · · · · · · · · ·			Attached to Agreement see Schedule		
			"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NW 27	PETROLEUM	Base BELLY RIVER To Base DE	Lease Specific Terms	100.00	64.75
	- · · ·		Attached to Agreement see Schedule		
			"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 27	PETROLEUM	Base BELLY RIVER To Base DE	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
			"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 27	PETROLEUM	Base BELLY RIVER To Base DE	Lease Specific Terms	100.00	64.75
- <u> </u>	-	Base BELLY RIVER To Base	Attached to Agreement see Schedule		
·		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 28	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		2
T 22 R 25 W4M NE 28	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 28	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	· ·	
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 28	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 28	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 29	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		1
T 22 R 25 W4M NE 29	PETROLEUM	BEVOIN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 29	PETROLEUM	BEVOINAU	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 29	PETROLEUM		Lease Specific Terms	100.00	64.75
1 22 N 20 W41VI 3E 29		Base BELLY RIVER To Base	Attached to Agreement see Schedule		07.10
			"B2" - PET Leased Lands Mineral		
T OO D OF WANA OWA OO		DEVONIAN	Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 29	PETROLEUM				1 07.70

		Carselar	nd Area		
T 22 R 25 W4M 30	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	259.00
T 22 R 25 W4M NE 30	PETROLEUM	DEVONIAN	"B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
T 22 R 25 W4M NW 30	PETROLEUM	DEVONIAN	"B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SE 30	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral		
1 22 R 23 W4W SE 30		Base BELLY RIVER To Base DEVONIAN	Lease Specific Terms Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral	100.00	64.75
T 22 R 25 W4M SW 30	PETROLEUM		Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 31	NG	Base MANNVILLE GP To Base	Attached to Agreement see Schedule "B3"-NG Leased Lands Mineral Lease Specific Terms	100.00	256.30
T 22 R 25 W4M NE 31	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.71
T 22 R 25 W4M NW 31	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	63.09
T 22 R 25 W4M SE 31	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M SW 31	PETROLEUM	Base MANNVILLE GP To Base DEVONIAN	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M NW 32	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.96
T 22 R 25 W4M SW 32	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 22 R 25 W4M 32	NG	Base Belly River to top Bow Island Base Bow Island to base Devonian	FEE LEASE - Lessor PrairieSky Paid To PrairieSky 100% Gros LOR (SS) - Min:10/ Max: 30 GAS based on 100% Sales	100.00	257.3

					r
		Base Belly River to base	FEE LEASE - Lessor PrairieSky		
		Devonian	Paid To PrairieSky 100%		
			Gros LOR (SS) - Min:10/ Max: 30		
T 22 R 25 W4M NE 32	PETROLEUM		OIL based on 100% Production	100.00	63.84
		Base Belly River to base	FEE LEASE - Lessor PrairieSky		
		Devonian	Paid To PrairieSky 100%		
			Gros LOR (SS) - Min:10/ Max: 30		
T 22 R 25 W4M SE 32	PETROLEUM		OIL based on 100% Production	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 33	NG	· · ·	Lease Specific Terms	100.00	257.30
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 33	PETROLEUM		Lease Specific Terms	<u>1</u> 00.00	63.96
······································		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 33	PETROLEUM		Lease Specific Terms	100.00	63.84
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 33	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 33	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 22 R 25 W4M 34	NG		Lease Specific Terms	100.00	257.54
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NE 34	PETROLEUM		Lease Specific Terms	100.00	64.02
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M NW 34	PETROLEUM		Lease Specific Terms	100.00	64.02
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SE 34	PETROLEUM		Lease Specific Terms	100.00	64.75
<u></u>	•	Base BELLY RIVER To Base	Attached to Agreement see Schedule		
· ·		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 22 R 25 W4M SW 34	PETROLEUM		Lease Specific Terms	100.00	64.75
<u></u>		· ·	Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 22 R 25 W4M 35	NG	DEVONIAN	Lease Specific Terms	100.00	257.28

			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M NE 35	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.83
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		1
T 22 R 25 W4M NW 35	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.96
_			Attached to Agreement see Schedule		
	· · ·	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SE 35	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 22 R 25 W4M SW 35	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		······································	Attached to Agreement see Schedule		1
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 1	NG	DEVONIAN	Lease Specific Terms	100.00	256.35
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 1	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		· · · · · · · · · · · · · · · · · · ·	Attached to Agreement see Schedule		1
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 1	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 1	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.44
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 1	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.41
		Base BELLY RIVER To Top	· · · · · · · · · · · · · · · · · · ·		
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To			
		Base DEVONIAN	Attached to Agreement see Schedule		
			"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 2	NG		Lease Specific Terms	100.00	256.25
		Base BELLY RIVER To Top			
		MANNVILLE GROUP			
		Base MANNVILLE GROUP To			
		Base DEVONIAN	Attached to Agreement see Schedule		
			"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 2	PETROLEUM		Lease Specific Terms	100.00	64.75

		Carselar	nd Area	 	
T 23 R 25 W4M NW 2	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 2	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	63.39
T 23 R 25 W4M SW 2	PETROLEUM	Base BELLY RIVER To Top MANNVILLE GROUP Base MANNVILLE GROUP To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	 100.00	63.36
T 23 R 25 W4M 3	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	256.15
T 23 R 25 W4M NE 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	 100.00	63.34
T 23 R 25 W4M SW 3	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	 100.00	63.31
T 23 R 25 W4M 4	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	 100.00	256.05
T 23 R 25 W4M NE 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 4	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

		Carselar	nd Area		
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 4	PETROLEUM		Lease Specific Terms	100.00	63.29
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 4	PETROLEUM		Lease Specific Terms	100.00	63.27
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 5	NG	DEVONIAN	Lease Specific Terms	100.00	255.96
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		• · · · · · · · · · · · · · · · · · ·
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.24
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 5	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	63.22
			Attached to Agreement see Schedule	· · · · ·	
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M W 6	NG	MISSISSIPPIN	Lease Specific Terms	100.00	127.92
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 6	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	64.75
· ·			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 6	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	63.17
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule	- ··· · · ······	
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 6	PETROLEUM		Lease Specific Terms	100.00	64.75
	_	Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 6	PETROLEUM		Lease Specific Terms	100.00	63.17
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule	····	
		DEVONIAN	"B2"-NG Leased Lands Mineral		ļ
T 23 R 25 W4M W 6	NG		Lease Specific Terms	100.00	127.92
			Attached to Agreement see Schedule		1
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 7	NG	DEVONIAN	Lease Specific Terms	100.00	259.00

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· · · · · · · · · · · · · · · · · · ·			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	400.00	64.75
T 23 R 25 W4M NE 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		0475
T 23 R 25 W4M NW 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 7	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral]
T 23 R 25 W4M 8	NG	MISSISSIPPIN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 8	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 8	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	64.75
1 20 10 20 10 10 10 0			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 8	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 8	PETROLEUM	MISSISSIPPIN	Lease Specific Terms	100.00	64.75
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 8	NG	BEVOIN	Lease Specific Terms	100.00	259.00
1 23 11 23 11 13		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 8	PETROLEUM		Lease Specific Terms	100.00	64.75
1 23 K 23 VV4W NE 0		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		1
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 8	PETROLEUM	BEVOINN	Lease Specific Terms	100.00	64.75
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 8	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base MISSISSIPPIAN To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
			Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 8	PETROLEUM	<u></u>			

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	1	Base BELLY RIVER To Base	Attached to Agreement see Schedule		T
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 9	NG		Lease Specific Terms	100.00	050.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	259.00
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 9	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	0475
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	100.00	64.75
			"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 9	PETROLEUM	DEVONIAN		(00.00	
1 20 10 20 00 40 100 9			Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
T 23 R 25 W4M SE 9	PETROLEUM	DEVONIAN	"B2" - PET Leased Lands Mineral		
			Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
T 23 R 25 W4M SW 9		DEVONIAN	"B2" - PET Leased Lands Mineral	(
1 23 K 23 VV4W 3VV 9	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		1
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 10	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 10	PETROLEUM		Lease Specific Terms	100.00	64.75
·		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 10	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 10	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 10	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 11	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		· · ·
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 11	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75

· · · · · · · · · · · · · · · · · · ·			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
		DEVONIAN	Lease Specific Terms	100.00	64.75
<u>F 23 R 25 W4M SW 11</u>	PETROLEUM	Base BELLY RIVER To Base	Attached to Agreement see Schedule		
			"B2"-NG Leased Lands Mineral		
		DEVONIAN	Lease Specific Terms	100.00	259.00
T 23 R 25 W4M 12	NG		Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B2" - PET Leased Lands Mineral		
		DEVONIAN	Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NE 12	PETROLEUM		Attached to Agreement see Schedule		
		Base BELLY RIVER To Base DEVONIAN	"B2" - PET Leased Lands Mineral		
		DEVONIAN	Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 12	PETROLEUM	Base BELLY RIVER To Base	Attached to Agreement see Schedule		
			"B2" - PET Leased Lands Mineral		
		DEVONIAN	Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 12	PETROLEUM	Base BELLY RIVER To Base	Attached to Agreement see Schedule		
			"B2" - PET Leased Lands Mineral		
		DEVONIAN	Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 12	PETROLEUM		Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
/ 0		DEVONIAN	Lease Specific Terms	100.00	259.00
T 23 R 25 W4M 13	NG		Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
		DEVONIAN	Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NE 13	PETROLEUM		Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
		DEVONIAN	Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 13	PETROLEUM		Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 13			Attached to Agreement see Schedule		<u> </u>
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T OO D OF WIAM OW 12		DEVONIAN	Lease Specific Terms	100.00	64.75
1 23 R 25 VV4IVI SVV 13	PEIROLEUW		Attached to Agreement see Schedule		
	NO	DEVONIAN		100.00	259.00
1 23 R 25 W4W 14		Page RELLY PIVER To Reso			1
				100.00	64.75
1 23 R 25 W4M NE 14		Page RELLY BIVER To Page	Attached to Agreement see Schedule		
			"B2" - PET Leased Lands Mineral		
				100.00	64.75
T 23 R 25 W4M SW 13 T 23 R 25 W4M 14 T 23 R 25 W4M NE 14 T 23 R 25 W4M NW 14	PETROLEUM NG PETROLEUM PETROLEUM	Base BELLY RIVER To Base DEVONIAN Base BELLY RIVER To Base DEVONIAN Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	

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· · · · ·		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 14	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 14	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral	Ì	
T 23 R 25 W4M 15	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule	· · · ·	<u> </u>
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	· · · ·	
T 23 R 25 W4M NW 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 15	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 16	NG		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		1
		DEVONIAN	"B2" - PET Leased Lands Mineral	•	
T 23 R 25 W4M NE 16	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NW 16	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SE 16	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
•		DEVONIAN	"B2" - PET Leased Lands Mineral		
T 23 R 25 W4M SW 16	PETROLEUM		Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		T
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 17	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule	· · · · · ·	
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 17	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75

		Carseia	nd Area			
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 23 R 25 W4M NW 17	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
	T ETROLEOM		Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 23 R 25 W4M SE 17	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 23 R 25 W4M SW 17	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
•		DEVONIAN	"B2"-NG Leased Lands Mineral			
T 23 R 25 W4M SW 18	NG		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule	,	···	
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 23 R 25 W4M SW 18	PETROLEUM	BEVOIW	Lease Specific Terms		100.00	64.75
1 23 1 23 1 23 1 4 10 3 10	TErrollon		Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral			
T 23 R 25 W4M 19	NG	DEVONIAN	Lease Specific Terms		100.00	259.00
			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 23 R 25 W4M NE 19	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
			Attached to Agreement see Schedule			
	ĺ	Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 23 R 25 W4M NW 19	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
1 23 11 23 17 23 17 10	I EIIKO EEGIN		Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	•		
T 23 R 25 W4M SE 19	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
1 20 11 20 11 411 02 10			Attached to Agreement see Schedule			
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral			
T 23 R 25 W4M SW 19	PETROLEUM	DEVONIAN	Lease Specific Terms		100.00	64.75
1 20 11 20 11 20 10		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2"-NG Leased Lands Mineral			
T 23 R 25 W4M N, SE 20	NG		Lease Specific Terms		100.00	194.25
1 2010 20 10 411 10, 02 20		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 23 R 25 W4M NE 20	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule			
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 23 R 25 W4M NW 20	PETROLEUM		Lease Specific Terms		100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		1	
		DEVONIAN	"B2" - PET Leased Lands Mineral			
T 23 R 25 W4M SE 20	PETROLEUM		Lease Specific Terms		100.00	64.75

· · · · · · · · · · · · · · · · · · ·			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral		
T 23 R 25 W4M 21	NG	DEVONIAN	Lease Specific Terms	100.00	259.00
1201(2010)			Attached to Agreement see Schedule	100.00	200.00
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NE 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
		BEVOINAN	Attached to Agreement see Schedule	100.00	04.75
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1201(20 00400100 21			Attached to Agreement see Schedule	100.00	04.75
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SE 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule	100.00	04.75
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 21	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
1 23 1 23 1 23 1 23 1 23 1 23 1 23 1 23			Attached to Agreement see Schedule	100.00	04.75
		Base BELLY RIVER To Base	"B2"-NG Leased Lands Mineral		
T 23 R 25 W4M 22	NG	DEVONIAN		100.00	050.00
1 23 R 23 VV4IVI 22	ING		Lease Specific Terms	100.00	259.00
		Base BELLY RIVER To Base	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral		
T 23 R 25 W4M NE 22	PETROLEUM	DEVONIAN		400.00	0475
1.23 R 23 W4W NE 22			Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
T 23 R 25 W4M NW 22	PETROLEUM	DEVONIAN	"B2" - PET Leased Lands Mineral	400.00	04.75
1 23 R 23 VV4IVI NVV 22			Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
T 23 R 25 W4M SE 22		DEVONIAN	"B2" - PET Leased Lands Mineral	100.00	0475
1 23 R 23 VV4IVI SE 22	PETROLEUM		Lease Specific Terms	100.00	64.75
		Base BELLY RIVER To Base	Attached to Agreement see Schedule		
T 23 R 25 W4M SW 22	PETROLEUM	DEVONIAN	"B2" - PET Leased Lands Mineral		6475
1 23 R 25 VV4IVI SVV 22			Lease Specific Terms	100.00	64.75
		Bass BELLY DIVER To Bass	Attached to Agreement see Schedule		
T 23 R 25 W4M 23	NG	Base BELLY RIVER To Base	"B3"-NG Leased Lands Mineral	400.00	050.00
1 23 R 23 VV4IVI 23		DEVONIAN	Lease Specific Terms	100.00	259.00
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	400.00	0475
T 23 R 25 W4M NE 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral		
T 23 R 25 W4M NW 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
-			Attached to Agreement see Schedule		
		Base BELLY RIVER To Base	"B3"-PET Leased Lands Mineral	400.00	04.75
T 23 R 25 W4M SE 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75

<u> </u>		Base BELLY RIVER To Base	Attached to Agreement see Schedule "B3"-PET Leased Lands Mineral		
T 23 R 25 W4M SW 23	PETROLEUM	DEVONIAN	Lease Specific Terms	100.00	64.75
T 23 R 25 W4M 24	NG	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2"-NG Leased Lands Mineral Lease Specific Terms	100.00	259.00
T 23 R 25 W4M NE 24	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M NW 24	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SE 24	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75
T 23 R 25 W4M SW 24	PETROLEUM	Base BELLY RIVER To Base DEVONIAN	Attached to Agreement see Schedule "B2" - PET Leased Lands Mineral Lease Specific Terms	100.00	64.75

Schedule "A-4" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor, and Freehold Royalties Partnership, as Grantee

Royalty Wells

See attached.

CAL_LAW\ 2298500\6

	CPA Pretty Well ID	Well Status Text	Prod./Inject.			
Carse	land		Frmtn		<u>.</u>	
	1 100/15-32-22-25W4	Flowing OIL	Kglauc_ss			
	2 100/16-32-22-25W4	Flowing OIL	Kglauc_ss			
	3 100/14-33-22-25W4	Flowing OIL	Kbs_qtz			
	4 100/03-28-22-25W4	Flowing OIL	Kbs_qtz			
	5 100/03-09-23-25W4	Flowing OIL	Kbs_qtz	waiting on tie-in		
	5 102/07-09-23-25W4	Flowing OIL	Kbs_qtz	waiting on tie-in		
	• • • • • • • • • • • • • • • • • • • •			maning on the m		
Beise	ker					
-	l 102/06-16-28-24W4	Pumping OIL	Kbs_qtz			
						. •
Rocky	ford	•	,			
1	100/05-16-023-23W4/00	Pumping OIL	Kglauc_ss		·	
2	100/03-16-024-22W4/00	Flowing OIL	Kglauc_ss		•	
3	102/01-02-024-24W4/00	Pumping OIL	Kellrslie			
4	100/15-18-025-21W4/04	Pumping OIL	Kglauc_ss			•
5	102/16-18-025-21W4/02	Pumping OIL	Kglauc_ss			
6	102/01-19-025-21W4/02	Pumping OIL	Kglauc_ss			
7	100/02-19-025-21W4/00	Pumping OIL	Kellrslie			
8	100/06-19-025-21W4/03	Flowing OIL	Kglauc_ss			°.
9	100/07-19-025-21W4/00	Flowing OIL	Kglauc_ss			
10	102/08-19-025-21W4/00	Pumping OIL	Kellrslie			
11	100/10-19-025-21W4/00	Pumping OIL	Kglauc_ss			
12	100/14-19-025-21W4/00	Pumping OIL	Kglauc_ss			
13	100/15-19-025-21W4/00	Pumping OIL	Kglauc_ss			
14 [°]	100/03-30-025-21W4/00	Pumping OIL	Kglauc_ss			
15	100/01-33-025-21W4/02	Pumping OIL	Kglauc_ss			
16	100/02-33-025-21W4/00	Pumping OIL	Kglauc_ss			·
17	100/09-33-025-21W4/00	Flowing OIL	Kglauc_ss			
18	100/10-33-025-21W4/02	Pumping OIL	Kglauc_ss			
19	100/09-18-025-21W4/02	Pumping OIL	Kglauc_ss			
20	102/08-32-023-21W4/00	Pumping OIL	Kellrslie			
23	100/02-04-026-21W4/00	Pumping OIL	Kglauc_ss			
24	100/12-09-026-21W4/02	Flowing OIL	Kostracod			4. 1
		-				-
Wayn	e					
1	102/16-21-027-21W4/00	Pumping OIL	Kellrslie			
2	102/06-33-027-21W4/00	Pumping OIL	Kellrslie			
3	102/12-33-027-21W4/00	Pumping OIL	Kellrslie		•	
4	100/14-20-027-22W4/02	Pumping OIL	Kglauc_ss			
5	102/13-27-027-22W4/00	Pumping OIL	Kglauc_ss			
6	103/13-27-027-22W4/00	Pumping OIL	Kglauc_ss		<u>.</u>	
7	100/09-28-027-22W4/00	Pumping OIL	Kglauc_ss			
8	100/12-30-027-22W4/00	Pumping OIL	Kellrslie			
9	102/08-34-027-22W4/00	Pumping OIL	Kglauc_ss			

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		-
10	103/14-35-027-22W4/00	Pumping OIL
11	102/07-07-028-20W4/00	Pumping OIL
12	102/11-07-028-20W4/00	Pumping OIL
13	102/12-07-028-20W4/00	Pumping OIL
14	1W0/13-07-028-20W4/00	Pumping OIL
15	100/10-01-028-21W4/00	Pumping OIL
16	102/13-11-028-21W4/00	Pumping OIL
17	100/16-11-028-21W4/00	Pumping OIL
18	103/16-11-028-21W4/00	Pumping OIL
19	103/02-12-028-21W4/00	Pumping OIL
20	100/10-12-028-21W4/02	Pumping OIL
21	100/16-12-028-21W4/00	Pumping OIL
22	102/05-13-028-21W4/00	Pumping OIL
23	102/06-13-028-21W4/00	Pumping OIL
24	100/07-13-028-21W4/00	Pumping OIL
25	102/10-13-028-21W4/00	Pumping OIL
26	100/16-14-028-21W4/00	Pumping OIL
27	100/02-20-028-21W4/00	Pumping OIL
28	100/04-27-028-21W4/00	Pumping OIL
<u>20</u> 29	100/09-33-028-21W4/00	Pumping OIL
29 30	150/03-01-028-22W4/02	Flowing OIL
31	100/13-01-028-22W4/02	Flowing OIL
32	102/13-01-028-22W4/00	Flowing OIL
33	102/03-02-028-22W4/00	Pumping OIL
33 34	102/03/02/028/22W4/00 100/07-02-028-22W4/00	Pumping OIL
35	100/09-02-028-22W4/00	Flowing OIL
36	100/05-10-028-22W4/02	Pumping OIL
37	100/03-12-028-22W4/00	Pumping OIL
38	100/12-12-028-22W4/02	Pumping OIL
39	100/10-13-028-22W4/00	Pumping OIL
40	103/10-13-028-22W4/00	Pumping OIL
41	100/07-16-028-22W4/00	Pumping OIL
42	102/14-24-028-22W4/02	Pumping OIL
43	100/07-25-028-22W4/02	Flowing OIL
43 44	100/10-25-028-22W4/00	Pumping OIL
44 45	100/03-09-029-21W4/00	Pumping OIL
45 46	100/06-35-027-23W4/00	Pumping OIL
	100/10-35-027-23W4/00	Pumping OIL
47 48	100/12-35-027-23W4/00	Pumping OIL Pumping OIL
		• -
49 50	100/13-01-028-20W4/00	Pumping OIL
50 E 1	102/14-06-028-20W4/03	Pumping OIL
51 52	100/08-03-028-21W4/00	Pumping OIL
52 52	102/16-14-028-21W4/02	Pumping OIL
53 E 4	100/11-34-028-21W4/00	Pumping OIL
54 55	100/12-34-028-21W4/00	Pumping OIL
55 56	100/09-07-028-20W4/02	Pumping OIL
56	100/08-03-028-21W4/00	Pumping OIL

Kglauc_ss Kellrslie Dnisku Dnisku Dnisku Kellrslie Kellrslie Dnisku Kellrslie Kellrslie Dnisku Dnisku Dnisku Dnisku Dnisku Dnisku Dnisku Kellrslie Kellrslie Dnisku Kglauc_ss Kellrslie Kglauc_ss Kglauc_ss Kglauc_ss Kglauc_ss Kglauc_ss Kglauc_ss Kglauc_ss Kellrslie Kellrslie Kglauc_ss Kellrslie Kellrslie Kellrslie Dnisku Kellrslie Kellrslie Kellrslie Kglauc_ss Kglauc_ss Kglauc_ss Dnisku Dnisku Dnisku Kglauc_ss Kglauc_ss

57	102/16-14-028-21W4/02	Pumping OIL	Dnisku		
58	100/11-34-028-21W4/00	Pumping OIL	Dnisku		
59	100/12-34-028-21W4/00	Pumping OIL	Dnisku	·	
60	102/07-09-029-21W4/00	Pumping OIL	Dnisku		
61	100/08-09-029-21W4/00	Pumping OIL	Dnisku	·	
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Schedule "B" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor and Freehold Royalties Partnership, as Grantee

PRODUCING ROYALTY

Grant: In accordance with Section 2.1 and this Schedule "B", the Producing Royalty is granted by Grantor to Grantee in respect of all Oil Volumes within, upon or under the Royalty Lands. It is the express intention of the Parties that the Producing Royalty therein granted by Grantor to Grantee constitutes, and is to be construed as, an interest in land in and runs with the Royalty Lands and the Parties intend that the Producing Royalty shall be an interest in land.

Amendment: The Producing Royalty shall continue for so long as all or any portion of the Royalty Lands remain subject to the Documents of Title existing on the date hereof, as may be amended, renewed, extended or replaced, provided that if any Documents of Title expire or terminate, the Producing Royalty shall no longer apply to those of the Royalty Lands previously the subject of such expired or terminated Document of Title; provided further, the Producing Royalty shall apply to any Royalty Lands previously the subject of such expired or terminated Document of Title; provided further, the Producing Royalty shall apply to any Royalty Lands previously the subject of such expired or terminated Document of Title that are, directly or indirectly, leased, top-leased, optioned, licensed or otherwise acquired by Grantor or an Affiliate of Grantor before or within twenty-four (24) months after the expiry or termination of such Document of Title, and Grantor shall promptly provide to Grantee copies of such leases, top-leases, options, licences and other acquisitions.

No Objection: Grantor on behalf of itself and its Affiliates, acknowledges and agrees that it is forever estopped from taking any action whatsoever to dispute, challenge, contest or contend in any manner whatsoever that the Producing Royalty is an interest in land in the Royalty Lands.

Calculation of Producing Royalty: Grantee shall receive, on a first-priority basis, the Producing Royalty on production of Oil Volumes from the Royalty Lands, which shall be quantified as follows:

- (a) for the first eight (8) years from and after the Effective Date (the "Initial Royalty Period"), the Producing Royalty shall consist of the first one hundred and forty (140) bbls per day of Oil Volumes produced from the Stolberg Royalty Lands, provided that where one hundred and forty (140) bbls per day of Oil Volumes are not produced from the Stolberg Royalty Lands, the Producing Royalty shall in addition consist of that number of barrels required to make up the one hundred and forty (140) bbls per day of Oil Volumes, which shall first be taken from produced Oil Volumes from the Wayne Royalty Lands and second from the Carseland Royalty Lands; and
- (b) on a year-to-year basis from and after the Initial Royalty Period, the Producing Royalty shall consist of the first X_n bbls per day of Oil Volumes produced from the Stolberg Royalty Lands, where X_n is determined as follows:

$$X_n = X_{n-1} - (X_{n-1} * 0.1)$$

where:

X_n is the daily volume rate of the Producing Royalty in the current year; and

 X_{n-1} is the daily volume rate of the Producing Royalty in the immediately preceding year,

provided that where X_n bbls per day of Oil Volumes are not produced from the Stolberg Royalty Lands, the Producing Royalty shall in addition consist of that number of barrels required to make

up the one hundred and forty (140) bbls per day of Oil Volumes, which shall first be taken from produced Oil Volumes from the Wayne Royalty Lands and second from the Carseland Royalty Lands

Revenue from Producing Royalty:

- (a) "**Production Month**" means each calendar month in which there is production of Oil Volumes from the Royalty Lands and containing days for which Grantee has not elected to take its Producing Royalty in-kind;
- (b) "Grantee Producing Royalty Volume" means, in respect of each Production Month, the cumulative sum of the Producing Royalty daily volume rates for each day of such calendar month for which Grantee has not elected to take its Producing Royalty in-kind;
- (c) "Grantee Oil Revenue" means, in respect of each Production Month, the Grantee Producing Royalty Volume for such calendar month multiplied by the Oil Price;
- (d) "Oil Price" means, in respect of each Production Month:
 - (i) when the average price of Condensate is equal to or greater than the average price of Crude Oil, the volume weighted average price received by the Grantor; and
 - (ii) when the average price of Condensate is less than the average price of Crude Oil, the volume weighted average price of Crude Oil received by the Grantor,

in each case, from an arm's length purchaser or purchasers dealing with the sale of Oil Volumes produced from the Royalty Lands, acting as a reasonably prudent operator and having regard to current market prices, availability of markets and economic conditions affecting the industry generally; and

(e) "**Producing Royalty Payment**" means, in respect of each Production Month, the net amount of the Grantee Oil Revenue, as supported by a marketing revenue statement.

Producing Royalty Payment: Grantor shall pay to Grantee, on or before the 5th day of the second month following each Production Month, the Producing Royalty Payment for such Production Month.

Schedule "C" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor and Freehold Royalties Partnership, as Grantee

FACILITIES

Manitok Stolberg - batteries	
Group oil battery	03-30-042-15W5
Group oil battery	06-21-042-15W5
Multi-well satellite oil battery	09-11-042-15W5
Group oil battery	13-15-042-15W5
Group oil battery	15-01-042-15W5
Oil battery	15-02-042-15W5

Third Party Delivery Points – Stolberg production

Pembina Baptiste terminal	08-19-042-08W5
Pembina Cynthia terminal	15-20-049-10W5
Pembina Buck Creek terminal	08-33-048-06W5
Secure Drayton Valley terminal	03-05-049-06W5
Gibson Cynthia terminal	01-03-049-10W5
Gibson Rimbey terminal	08-28-042-02W5
Tervita Brazeau terminal	11-03-047-11W5
Tervita Buck Creek terminal	12-05-047-06W5
Newalta Willesden Green terminal	14-07-043-06W5

Pembina Cynthia cleaning plant Secure Drayton Valley cleaning plant Gibson Cynthia cleaning plant Gibson Rimbey cleaning plant Gibson Claresholm cleaning plant Tervita Brazeau cleaning plant Tervita Buck Creek cleaning plant Newalta Willesden Green cleaning plant Newalta Stauffer cleaning plant Medicine River Oil Recyclers cleaning plant

Manitok Wayne -- batteries

Sour oil battery Sour oil satellite battery 01-20-028-21W4 08-23-028-21W4

15-20-049-10W5

03-05-049-06W5

01-03-049-10W5

08-28-042-02W5

11-30-012-25W4

11-03-047-11W5

12-05-047-06W5

14-07-043-06W5

16-11-047-05W5

01-29-039-03W5

Manitok Carseland - batteries

Group oil battery Oil satellite battery 02-32-022-25W4 04-33-022-25W4 Schedule "D" attached to and forming part of the Production Volume Royalty Agreement dated June 11, 2015 between Manitok Energy Inc., as Grantor and Freehold Royalties Partnership, as Grantee

WELL DATA INFORMATION SHEET

WELL NAME/LOCATION:

OPERATOR:

NOTIFICATION and 1 COPY OF THE FOLLOWING IS REQUIRED

Spud Notification -- within 24 hrs. Survey Plan Application for Well Licence Well Licence Drilling Program & Prognosis Daily Drilling Reports (Fax or e-mail daily) **Final Logs** LAS Rastor - Log Images (CD Rom) Core & Sample Description DST Reports & Charts **Core Analysis** Oil, Water & Gas Analysis **Final Drilling Report** Geological Report Access to Samples Completion and/or Abandonment Notice Completion Program Daily Completion Reports (Fax or e-mail daily) **Completion Logs** Flow Test Reports **AOF Test Reports** Notice of Commencement of Production Government Forms (038, S-4 etc.)

REPORTING

Notice of intention to core, test, log, direct to Geologist. Detailed sample descriptions are requested over zones of interest; to be included on daily telephoned & typed reports.

MAIL FAX or E-MAIL REPORTS TO:	ANGELA GUENETTE 221-0824	
	Fax:	221-0890
	E-Mail:	aquenette@rife.com