

COURT FILE NUMBER 2401-01422

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY



IN THE MATTER OF THE *COMPANIES' CREDITORS*  
*ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, AS AMENDED

LL  
C40040

Apr 10, 2024  
COM

AND IN THE MATTER OF THE COMPROMISE OR  
ARRANGEMENT OF GRIFFON PARTNERS OPERATION  
CORPORATION, GRIFFON PARTNERS HOLDING  
CORPORATION, GRIFFON PARTNERS CAPITAL  
MANAGEMENT LTD., STELLION LIMITED, 2437801  
ALBERTA LTD., 2437799 ALBERTA LTD., 2437815 ALBERTA  
LTD., and SPICELO LIMITED

APPLICANTS GRIFFON PARTNERS OPERATION CORPORATION, GRIFFON  
PARTNERS HOLDING CORPORATION, and GRIFFON  
PARTNERS CAPITAL MANAGEMENT LTD.

DOCUMENT **AFFIDAVIT OF DARYL STEPANIC**

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File Number: 1247318

**AFFIDAVIT OF DARYL STEPANIC**

**SWORN APRIL 1, 2024**

I, Daryl Stepanic, of the City of Calgary, in the Province of Alberta, **MAKE OATH AND**  
**SAY THAT:**

1. I am the Chief Executive Officer (“**CEO**”) and a Director of Griffon Partners Operation Corp. (“**GPOC**”) and a Director of Griffon Partners Holding Corp. (“**GPHC**”) and Griffon Partners Capital Management Ltd. (“**GPCM**”, and together with GPOC and GPHC, the “**Griffon Entities**” or the “**Applicants**”). I have been CEO of GPOC and a Director of each of the Griffon Entities since 2022. Prior to joining the Griffon Entities, I held various Vice President, asset manager, and reservoir engineer positions with Burlington Resources, ConocoPhillips and Fractal Energy Resource Holdings Inc., among others. I am a professional engineer with more than 35 years of experience in oil and gas production, exploitation, marketing, corporate development and acquisition activities and hold a Bachelor of Science in Chemical and Petroleum Engineering from the University of Calgary.

2. As such, I have personal knowledge of the matters to which I depose in this Affidavit, except where stated to be based on information and belief, in which case I believe such information to be true. In preparing this Affidavit, I consulted with the Applicants’ management teams and advisors and reviewed relevant documents and information concerning the Applicants’ operations and business and financial affairs. I am authorized by the Applicants to swear this Affidavit.

3. I swear this Affidavit in support of the Applicants’ application (the “**Application**”) for:

(a) an order (the “**RVO**”), *inter alia*:

(i) abridging the time for service of notice of the Application (if necessary), deeming service of notice of the Application to be good and sufficient, and declaring that there is no other person who ought to have been served with notice of the Application;

- (ii) approving the transaction (the “**Transaction**”) contemplated by the Share Purchase and Sale Agreement between Metamorphic Energy Corp. (the “**Purchaser**”), GPHC, and GPCM dated March 25, 2024 (as amended, the “**SPA**”), with such minor amendments as GPHC, GPCM, and the Purchaser, with the consent of Alvarez & Marsal Canada Inc. as monitor (the “**Monitor**”), may deem necessary;
- (iii) authorizing and approving the execution of the SPA by GPHC and GPCM;
- (iv) authorizing and directing GPHC and GPCM to perform their obligations under the SPA and for GPHC and the Monitor to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the Transaction;
- (v) ordering that, upon the delivery of the Monitor’s certificate to the Purchaser certifying that, among other things, all conditions to closing of the Transaction have been satisfied or waived by the parties to the SPA, the following, among other things, shall be deemed to occur commencing at the time of delivery of the Monitor’s Certificate (the “**Effective Time**”) in the following sequence and in accordance with the terms of the SPA:
  - (A) all right, title and interest of GPOC in and to the Transferred Assets shall be transferred to and shall vest absolutely and exclusively in GPCM, with all applicable Claims and Encumbrances continuing to attach to the Transferred Assets and to the Purchase Price, in either

case with the same nature and priority as they had immediately prior to the transfer;

- (B) all Transferred Liabilities, but specifically excluding the Retained Liabilities, shall be transferred to and shall be assumed by and shall vest absolutely and exclusively in GPHC in consideration for the issuance by GPOC to GPHC of the Promissory Note, such that the Transferred Liabilities shall become the obligations of GPHC and shall no longer be the obligations of GPOC and such Transferred Liabilities shall continue to attach to the Transferred Assets with the same nature and priority as they had immediately prior to the Effective Time;
- (C) all Transferred Liabilities, Claims and Encumbrances shall be irrevocably and forever expunged, released, discharged and terminated as against the Purchaser, GPOC, and the Retained Assets;
- (D) any and all security registrations against GPOC (other than any security registrations in respect of the Retained Liabilities) and/or claiming interests in the estate or interest of GPHC in the Purchased Shares (as defined below) shall be forever released and discharged as against GPOC, the Retained Assets and the Purchased Shares, and all such security registrations shall attach to the Transferred Assets vested in GPCM (including the net proceeds realized from

the sale of the Purchased Shares to be held by GPHC) and maintain the same attributes, rights, nature, perfection and priority as they had immediately prior to the Effective Time, and no financing change statements in any applicable personal property or other registry system are required to reflect the transfer of and assumption by GPCM of such security registrations;

(E) the Purchaser shall subscribe for the Subscribed Shares in consideration for the Subscription Price;

(F) all of GPHC's right, title and interest in and to the Purchased Shares shall vest absolutely in the name of the Purchaser free and clear from any and all Claims or Encumbrances, and concurrently:

(1) the Corporation, using the Subscription Price, shall repay the Promissory Note in full;

(2) all Claims and Encumbrances affecting or relating to the Purchased Shares shall be forever expunged, released, discharged, and terminated as against the Purchased Shares; and

(3) the Corporation shall cease to be an Applicant in these CCAA (as defined below) proceedings;

(vi) ordering that, at the Effective Time:

- (A) GPOC shall cease to be an Applicant in this Action and shall be released from the scope and effect of the Initial Order (as defined below) and all other orders of this Court granted in these proceedings; and
- (B) The title and the style of cause in these proceedings shall be amended to delete GRIFFON PARTNERS OPERATION CORPORATION as a party in this Action;
- (vii) directing the satisfaction of the Priority Payments in accordance with the SPA; and
- (viii) from and after the Effective Time, barring and enjoining all persons from commencing or continuing any step or proceeding against the Purchaser, GPOC, the Purchased Shares or the Retained Assets relating to the Transferred Assets, any and all Transferred Liabilities, Claims or Encumbrances other than the Retained Liabilities against or relating to GPOC, the Transferred Assets, the Purchased Shares or the Retained Assets existing immediately prior to the Effective Time, the insolvency of GPOC prior to the Effective Time, the commencement or existence of these CCAA proceedings, the completion of the Transaction, or any other claims, obligation or matter waived, released or discharged pursuant to the RVO;
- (b) an order (the “**Restricted Court Access Order**”) sealing the Confidential Affidavit of Daryl Stepanic sworn April 1, 2024 (the “**Confidential Stepanic Affidavit**”) on the Court file.

4. Capitalized terms used in this affidavit but not defined herein have the meaning given to them in the proposed RVO and/or the SPA, as applicable.

**A. History of these CCAA Proceedings**

5. On August 25, 2023 the Applicants each filed a Notice of Intention to make a Proposal under the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c. B-3, as amended (the “**NOI Proceedings**”). On January 30, 2024, the Applicants filed an originating application under the *Companies’ Creditors Arrangement Act*, R.S.C. 1985, c. C-36, as amended (the “**CCAA**”) seeking to convert the NOI Proceedings to the present CCAA proceedings. Further information regarding the Applicants, the reasons leading to these CCAA proceedings and the Applicants’ intended restructuring plans is provided in my Affidavit sworn in these proceedings on January 29, 2024 (the “**Initial Affidavit**”).

6. On February 7, 2024, the Honourable Justice B. Johnston granted an Initial Order under the CCAA (the “**Initial Order**”), pursuant to which the NOI Proceedings were continued under the CCAA, the Monitor was appointed, and an initial stay of proceedings until February 16, 2024 was granted (the “**Initial Stay**”).

7. The Initial Order also approved the engagement of Alvarez & Marsal Canada Securities ULC (the “**Transaction Agent**”) to continue and complete the sale and investment solicitation process (“**SISP**”) approved by this Court by order granted on October 18, 2023 in the NOI Proceedings (the “**SISP Order**”).

8. On February 7, 2024, after granting the Initial Order, the Honourable Justice B. Johnston granted the Applicants' application for an Amended and Restated Initial Order ("**ARIO**"). Pursuant to the ARIO, the Initial Stay was extended to March 6, 2024 (the "**Stay Period**").

9. The Stay Period was subsequently extended by further Orders of the Court and was most recently extended until April 17, 2024. Copies of the Initial Order, ARIO, and SISP Order are attached hereto respectively as **Exhibits "A", "B", and "C"**.

## **B. Description of the Applicants' Solicitation Efforts**

### **(a) *Pre-Filing Strategic Process***

10. Prior to initiating the NOI Proceedings and in turn, these CCAA proceedings, the Applicants made various efforts, starting in January 2023, to raise additional liquidity and pursue strategic alternatives. As set out in my Initial Affidavit, in January 2023, the Griffon Entities retained Imperial Capital ("**Imperial**") and ARCO Capital Partners ("**ARCO**") to assist them in canvassing the market for a sale, investment or other solution to refinance and/or restructure the Griffon Entities' existing strategic capital investments and financing arrangements. The solutions explored by the Griffon Entities, ARCO and Imperial did not include any refinancing or takeout financing.

11. Imperial and ARCO contacted 54 third parties which were identified as strategically likely to have an interest predominantly in a royalty transaction with the Griffon Entities. Of these 54 entities, two entities were contacted with respect to a potential debt refinancing and three entities were contacted regarding a potential sale transaction. While numerous confidentiality agreements were signed and due diligence was undertaken by certain third parties with respect to a potential



royalty transaction, none resulted in an executable transaction for the Griffon Entities. Such efforts were accordingly terminated in or about June 2023.

**(b)     *The SISP*<sup>1</sup>**

12.     Following the commencement of the NOI Proceedings and approval by this Court of the SISP on October 18, 2023, the Applicants conducted the SISP, with the assistance of the Transaction Agent and in consultation with the Monitor (who at that time was the Proposal Trustee). The SISP contemplated the following milestones, among others, each of which could be modified by the Monitor as permitted in the SISP:

<b>Date</b>	<b>Event</b>
October 25, 2023	Transaction Agent shall advertise the SISP and distribute the initial public offering summary (“ <b>Teaser</b> ”) and confidentiality and non-disclosure agreements (“ <b>NDA</b> ”)
January 8, 2024	Due diligence period (NDAs signed, access to the virtual data room (“ <b>VDR</b> ”) granted and site visits organized)
January 8, 2024	Bid Deadline
January 15, 2024	Bid assessment
January 22, 2024	Notification of Auction Date (if applicable)
January 24, 2024	Auction Date (if applicable)
~ January 26, 2024 (if no Auction) ~ February 5, 2024 (if Auction)	Period of time to finalize definitive documents for Successful Bid (if applicable)
~ January 30, 2024 (if no Auction) ~ February 9, 2024 (if Auction)	Court approval of Successful Bid (if applicable)

13.     The SISP solicited interest in, and opportunities for: (a) the purchase of some or all of the assets of the Griffon Entities; (b) an investment in the Griffon Entities, including through the

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<sup>1</sup> All capitalized terms used in this subsection and not otherwise defined herein have the meanings given to them in the SISP.

purchase or acquisition of the shares of some or all of the Griffon Entities; (c) a refinancing of the Applicants through the provision of take out or additional financing in the Applicants; or (d) some combination thereof. Accordingly, the SISP provided the Applicants with the latitude to pursue both asset and share transactions (including through a reverse vesting structure).

14. In accordance with the SISP:

- (a) the Transaction Agent distributed the Teaser and NDAs on October 25, 2023;
- (b) the Monitor posted the Teaser, NDAs, and SISP procedures on the Monitor's website on October 26, 2023; and
- (c) the Transaction Agent published notice of the SISP in the BOE Report/Daily Oil Bulletin and The Globe and Mail on October 30, 2023.

15. The Applicants, in conjunction with the Transaction Agent and the Monitor, sent the Teaser and NDA to 235 Prospective Bidders. The Applicants and the Transaction Agent received 41 executed NDAs from Prospective Bidders (each Prospective Bidder thus becoming a “**Qualified Bidder**”) and provided each of these parties with access to the VDR for purposes of the SISP.

16. In response to the large number of Qualified Bidders, the Monitor, in accordance with the terms of the SISP, amended certain dates in the SISP as follows: Final Bid Deadline: January 22, 2024, Auction Date (if applicable): February 5, 2024, Finalization of Definitive Documents: February 9, 2024 (or February 16, 2024 there is an auction), and Application for Court Approval: February 13, 2024 (or February 20, 2024 if there is an auction).

17. Following the Bid Deadline on January 22, 2024, the Transaction Agent, in consultation with the Applicants, reviewed and discussed all Qualified Bids. Within 10 days of the Bid Deadline, the Applicants, with the assistance of the Transaction Agent and the Monitor, selected the superior Qualified Bid and immediately began negotiations of the terms of the Transaction contemplated by the SPA. By March 25, 2024, the SPA was executed between the Purchaser, GPHC and GPCM.

18. I understand that the Monitor will provide further details of the conduct of the SISP in the Third Report of the Monitor, to be filed (the “**Third Report**”). I also understand that the Monitor will be providing a confidential summary and discussion of the Qualified Bids received.

**C. Approval of the SPA**

*(a) Key Terms of the SPA*

19. As set out above, the highest and best offer in respect of the Applicants’ business and/or assets is the offer made by the Purchaser under the SPA, which is summarized below.

Key Term	Share Purchase Agreement
Purchaser	Metamorphic Energy Corp.
Purchased Shares	1,000 common shares in the capital of GPOC (the “ <b>Purchased Shares</b> ”)
Transaction Structure	Reverse vesting structure
Outside Date of Closing	April 30, 2024
Retained Assets	Any and all assets of GPOC other than the Transferred Assets, including without limitation: <ul style="list-style-type: none"><li>• all of GPOC’s cash and cash equivalents;</li><li>• all accounts receivable and notes receivable;</li><li>• all prepaid charges and expenses, including all prepaid rent;</li><li>• all inventory;</li></ul>

	<ul style="list-style-type: none"> <li>• the Assets;</li> <li>• the property and house located at 213 3rd Avenue, Smiley, SK S0L 2Z0;</li> <li>• all equipment and other tangible assets, including all vehicles, tools, parts and supplies, fuel, machinery, furniture, furnishing, appliances, fixtures, office equipment and supplies, owned and licensed computer hardware and related documentation, stored data, communication equipment, trade fixtures and leasehold improvements, in each case, with any transferable warranty and service rights of any seller related thereto;</li> <li>• all licenses and permits used by GPOC in connection with the operation of its business;</li> <li>• all consultants of GPOC which the Purchaser decides to retain, acting in its sole discretion;</li> <li>• any storage contracts relating to the Assets;</li> <li>• all agreements, files and databases relating to the Geologic, Prodman, ValNav and Pandel software;</li> <li>• all intellectual property;</li> <li>• all goodwill and intangibles;</li> <li>• all books and records;</li> <li>• all rights under insurance contracts and policies;</li> <li>• all telephone numbers (including emergency lines), fax numbers and email addresses;</li> <li>• all prepaid Taxes and Tax credits;</li> <li>• all rights to receive any refund, rebate, credit, abatement or recovery of or with respect to Taxes;</li> <li>• all bank accounts; and</li> <li>• all other or additional assets, properties, privileges, rights and interests relating to the business of GPOC, the Retained Liabilities or the assets of GPOC (other than any Transferred Assets) of every kind and description and wherever located, whether known or unknown, fixed or unfixed, accrued, absolute, contingent or otherwise, and whether or not specifically referred to in the RVO.</li> </ul>
Retained Liabilities	<ul style="list-style-type: none"> <li>• Municipal taxes payable in the estimated amount of \$829,317.39;</li> <li>• Fees payable to Saskatchewan Ministry of Energy and Resources in the estimated aggregate amount of \$194,210.25;</li> <li>• Royalties payable in the estimated aggregate amount of \$418,248.69;</li> </ul>

	<ul style="list-style-type: none"> <li>• The Environmental Liabilities;</li> <li>• The Abandonment and Reclamation Obligations; and</li> <li>• all liabilities and obligations arising from the possession, ownership and/or use of the Purchased Shares and the Retained Assets, including normal course accounts trade payable related to the operation of the Retained Assets that have been incurred from March 1, 2024 onward and not already paid.</li> </ul>
Transferred Assets	<p>Any and all assets of GPOC, other than the Transferred Assets, including without limitation:</p> <ul style="list-style-type: none"> <li>• the Trafigura Contracts;</li> <li>• the Viking Gas Handling Agreement dated May 1, 2019 between Tamarack Valley Energy Ltd. and Steel Reef Infrastructure Corp.;</li> <li>• the Gas Gathering and Processing Agreement (Loverna) Marengo Area dated March 8, 2022 between Tamarack Valley Energy Ltd. and Campus Energy Partners Infrastructure LP;</li> <li>• the Sproule Asset Management Master Services Agreement between GPOC and Sproule Associates Limited;</li> <li>• all agreements with Twin Eagle Resource Management Canada LLC and its affiliates;</li> <li>• all marketing agreements with Tidal Energy Marketing Inc.;</li> <li>• all energy marketing agreements or other marketing agreements, consulting arrangements relating to marketing agreements, and purchase or sale agreements; and</li> <li>• any office leases or agreements relating to leased premises which GPOC is a party to; and (b) subject to the prior written consent of the Monitor, any other assets of GPOC designated by the Purchaser as Transferred Assets, prior to the Closing Date.</li> </ul>
Transferred Liabilities	<p>Any and all obligations and liabilities of GPOC including without limitation:</p> <ul style="list-style-type: none"> <li>• all unpaid funded indebtedness, including all claims of Signal Alpha C4 Limited, Trafigura Canada Limited and Tamarack Valley Energy Ltd., and their respective affiliates;</li> <li>• all unsecured claims against GPOC;</li> <li>• all liabilities of GPOC associated with the consultants or employees which are not retained, which</li> </ul>

	<p>consultants shall be identified by Purchaser prior to Closing;</p> <ul style="list-style-type: none"><li>• all intercompany indebtedness and obligations of GPOC to the Vendor, GPCM and their Affiliates;</li><li>• subject to the prior written consent of the Monitor, any other liabilities designated by the Purchaser as Transferred Liabilities, prior to the Closing Date; and</li><li>• all debt, liabilities, obligations, indebtedness, leases, agreements and undertakings of any kind or nature whatsoever (whether direct or indirect, known or unknown, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, matured or unmatured, in law or in equity, and whether based in statute or otherwise) of GPOC and its predecessors (other than the Retained Liabilities), whether or not specifically referred to the RVO.</li></ul>
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20. I understand from my discussions with the Applicants, the Monitor, the Transaction Agent, and the Applicants' counsel that the SPA represents the best possible outcome for the Applicants, its creditors, and other stakeholders in these circumstances. No stakeholder is prejudiced by the transaction, nor are they receiving anything less than they would receive under a traditional asset liquidation. The execution of the SPA represents the culmination of extensive solicitation efforts on the part of the Applicants, the Transaction Agent, and the Monitor, which occurred both prior to and after the commencement of the NOI Proceedings.

21. I believe that the pre-filing strategic process leading up to the commencement of the NOI Proceedings and the conduct of the Court-approved and robust SISP broadly canvassed the market of parties interested in the Applicants' business and assets. Further, the timelines under the SISP were reasonable. I am advised by the Monitor and the Transaction Agent that they also believe the timelines and terms of the SISP were reasonable.

22. A redacted copy of the SPA is attached hereto as **Exhibit “D”**. The unredacted SPA contains highly confidential and commercially sensitive information, such as payment amounts and other confidential business information, which could materially harm the interests of the Applicants and the Purchaser if disclosed. The Applicants therefore seek a Restricted Court Access Order to seal the Confidential Stepanic Affidavit, which attaches an unredacted copy of the SPA.

**(b) *The Reverse Vesting Structure***

23. The Transaction contemplated in the SPA has been structured to close via a “reverse vesting” transaction. In essence, instead of providing for a traditional asset sale transaction where all purchased assets are purchased and transferred to a purchaser on a “free and clear” basis and all excluded assets, excluded contracts and excluded liabilities remain with a debtor company, the Transaction provides for a share transaction whereby:

- (a) the Purchaser will subscribe for and purchase new shares of GPOC while all of GPHC’s right, title and interest in and to the Purchased Shares will be transferred and “vested in” to the Purchaser, so that the Purchaser becomes the sole shareholder of GPOC; and
- (b) all Transferred Assets and Transferred Liabilities will be transferred by and “vested out” of GPOC to GPCM and GPHC, respectively, in advance of the Closing Date, to allow the Purchaser to indirectly acquire GPOC’s business and assets on a “free and clear” basis.

24. More specifically, if approved by this Court, the RVO provides for the following sequence to occur upon closing:

- (a) first, all of GPOC's right, title and interest in and to the Transferred Assets shall vest absolutely and exclusively in GPCM, with all applicable Claims and Encumbrances continuing to attach to the Transferred Assets and to the Purchase Price;
- (b) second, all Transferred Liabilities, excluding the Retained Liabilities, shall be transferred to, assumed by, and vest absolutely and exclusively in GPHC in consideration for the issuance by GPOC to GPHC of the Promissory Note, such that the Transferred Liabilities shall become obligations of GPHC and shall no longer be obligations of GPOC, and all Transferred Liabilities, Claims and Encumbrances shall be irrevocably and forever expunged, released, discharged and terminated as against the Purchaser, GPOC, and the Retained Assets;
- (c) third, any and all security registrations against GPOC (other than any security registrations in respect of the Retained Liabilities) and/or claiming interests in the estate or interest of GPHC in the Purchased Shares shall be released and discharged as against GPOC, the Retained Assets and the Purchased Shares, and all such security registrations shall attach to the Transferred Assets vested in GPCM;
- (d) fourth, the Purchaser shall subscribe for the Subscribed Shares in consideration of the Subscription Price;
- (e) fifth, all of GPHC's right, title and interest in and to the Purchased Shares shall vest absolutely in the name of the Purchaser, free and clear of and from any and all Claims and Encumbrances, while GPOC, using the Subscription Price, shall repay the Promissory Note in full and all Claims and Encumbrances affecting or relating



to the Purchased Shares shall be expunged, released, discharged, and terminated as against the Purchased Shares; and

- (f) sixth, GPOC shall be deemed to cease being an Applicant in these CCAA proceedings. GPOC shall be deemed to be released from the purview of the Initial Order, ARIO and all other Orders of this Court granted in respect of these CCAA proceedings.

25. As outlined in my Initial Affidavit, GPOC holds rights in more than 120,000 acres in the Viking light oil and natural gas fairway in western Saskatchewan and eastern Alberta. Accordingly, GPOC is subject to environmental regulation under a variety of Canadian, Saskatchewan, and Alberta laws and regulations, and as such, holds licenses and permits (in good standing) with the Alberta Energy Regulator (“**AER**”) and the Ministry of Energy and Resources (the “**MER**”).

26. In addition to the foregoing licenses and permits, which would require re-issuance to a purchaser if an asset transfer was implemented, the Applicants would require consents to assign, re-establish or enter into new arrangements with respect to various other commercial counterparties including, but not limited to, contracts with consultants that provide field labour and leases with certain landlords.

27. Under a traditional asset sale transaction structure, some of these licenses, permits, and contracts may be difficult to transfer to a purchaser and, to the extent that such transfer is possible, the steps required to proceed with such transfer will likely result in additional delays, costs, and uncertainty.

28. Accordingly, the SPA was structured as a reverse vesting transaction because, in part, this will permit the GPOC to maintain the Griffon Entities' good-standing licenses, permits, and contracts with the AER, MER, and various other counterparties.

29. Further, the reverse vesting structure may also permit the maintenance of GPOC's tax attributes, which includes the Griffon Entities' operating losses, which may not otherwise be available to the Purchaser, thereby providing additional value to the Purchaser under the Transaction which may not be otherwise available. Accordingly, for this reason I have been advised, and do verily believe, that structuring the Transaction as a reverse vesting transaction produces an economic result at least as favourable as any other viable alternative.

30. I have been advised, and do believe, that completing the Transaction under a reverse vesting structure will not result in any material prejudice or impairment to the rights enjoyed by any of the Applicants' stakeholders that they would otherwise have under an asset sale transaction or under any other alternative available to the Applicants. The SPA maintains the rights that creditors would otherwise have in an asset sale transaction. In the case of parties with existing contracts with the Applicants, though no assignment of contracts (consensual or through an assignment order) is contemplated, the SPA provides for all contracts, other than the Transferred Assets, to remain with GPOC. The contracting parties therefore have the opportunity to continue supplying services to the GPOC post-emergence from these CCAA proceedings.

31. In this case, the market has been thoroughly canvassed. The Monitor and the Transaction Agent confirm that the best option which would result in continued relationships with the AER, MER, and the Applicants' suppliers, among other benefits, is the Transaction contemplated under the SPA.

32. Finally, I believe, based on my involvement with the pre-filing strategic process leading up to commencement of the NOI Proceedings and the SISP that:

- (a) the process leading to the proposed Transaction, which began as early as January 2023, was reasonable in the circumstances;
- (b) the Applicants properly conducted the SISP with the consultation of the Monitor and the Transaction Agent throughout, as required and necessary;
- (c) the Transaction, if approved by this Court, will result in the best outcome for the Applicants and their creditors and other stakeholders in the circumstances, as confirmed by the Monitor, the Transaction Agent, and the Applicants' counsel;
- (d) the consideration to be received for the Purchased Shares is reasonable and fair, taking into account their market value and the broad canvassing of the potentially interested parties during the pre-filing strategic process and the SISP;
- (e) the Griffon Entities have now tested the market on at least two separate occasions with the benefit of experienced advisors; and
- (f) the Monitor and the Applicants' secured creditor, Trafigura Canada Limited and Signal Alpha C4 Limited, are both supportive of the Transaction and RVO.

(c) ***Releases***

33. The RVO includes the following releases and protections:

- (a) *Debtor Releases*: GPOC will be released from liability of any kind in respect of any Transferred Liabilities, except for the Retained Liabilities; and

- (b) *Third-Party Releases:* the Purchaser will be released from liability of any kind in respect of any Claims or Encumbrances against any of the Applicants.

34. The requested releases are necessary to bring finality to these CCAA proceedings for GPOC, including the release of the Court-ordered charges, without requiring a reserve for potential claims which would prevent the Transaction from closing. The requested releases are also necessary to protect GPOC and the Purchaser from any person pursuing, asserting, exercising, enforcing, issuing or continuing any steps or proceedings, or relying on any rights, remedies, claims or benefits in respect of or against the Purchaser, GPOC, the Purchased Shares or the Retained Assets, in any way relating to, arising from or in respect of: (a) the Transferred Assets; (b) any and all Transferred Liabilities, Claims or Encumbrances other than the Retained Liabilities against or relating to GPOC, the Transferred Assets, the Purchased Shares or the Retained Assets existing immediately prior to the Effective Time; (c) the insolvency of GPOC prior to the Effective Time; (d) the commencement or existence of these CCAA proceedings; (e) the completion of the Transaction; or (f) any other claims, obligations and other matters that are waived, released, expunged or discarded pursuant to the RVO.

35. The Applicants and the Monitor believe that the releases are an essential component to the Transaction.

**F. Conclusion**

36. I make this Affidavit in support of the relief sought in the Application and for no other improper purpose.

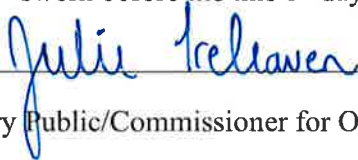
SWORN BEFORE ME at Calgary, Alberta,  
this 1<sup>st</sup> day of April, 2024.

  
\_\_\_\_\_  
Notary Public and Commissioner for Oaths in  
and for the Province of Alberta

  
\_\_\_\_\_  
Daryl Stepanic

**Julie Laura Treleaven**  
Barrister & Solicitor

This is **Exhibit "A"** to the Affidavit of Daryl Stepanic  
sworn before me this 1<sup>st</sup> day of April 2024.



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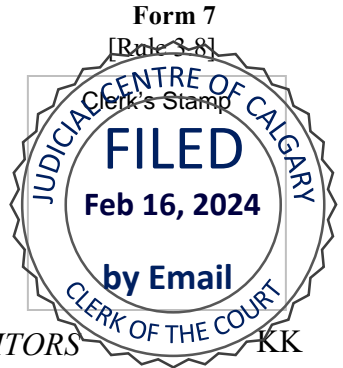
Notary Public/Commissioner for Oaths in and for Alberta

**Julie Laura Troleaven**  
Barrister & Solicitor

COURT FILE NUMBER 2401-01422

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY



IN THE MATTER OF THE *COMPANIES' CREDITORS' ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF GRIFFON PARTNERS OPERATION CORPORATION, GRIFFON PARTNERS HOLDING CORPORATION, GRIFFON PARTNERS CAPITAL MANAGEMENT LTD., STELLION LIMITED, 2437801 ALBERTA LTD., 2437799 ALBERTA LTD., 2437815 ALBERTA LTD., and SPICELO LIMITED

DOCUMENT **CCAA INITIAL ORDER**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT **OSLER, HOSKIN & HARCOURT LLP**  
Barristers & Solicitors  
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File Number: 1246361

**DATE ON WHICH ORDER WAS PRONOUNCED:** February 7, 2024

**LOCATION WHERE ORDER WAS PRONOUNCED:** Calgary, Alberta

**JUSTICE WHO MADE THIS ORDER:** The Honourable Justice B. Johnston

**UPON THE APPLICATION** of Griffon Partners Operation Corporation (“**GPOC**”), Griffon Partners Holding Corporation (“**GPHC**”), Griffon Partners Capital Management Ltd. (“**GPCM**”), Stellion Limited (“**Stellion**”), 2437801 Alberta Ltd. (“**2437801**”), 2437799 Alberta Ltd. (“**2437799**”), 2437815 Alberta Ltd. (“**2437815**”), and Spicelo Limited (“**Spicelo**”) (collectively, the “**Applicants**”); **AND UPON** having read the Originating Application and the Affidavit of Daryl Stepanic, sworn January 29, 2024 (the

“**Stepanic Affidavit**”); **AND UPON** reading the consent of Alvarez & Marsal Canada Inc. (“**A&M**”) to act as Monitor (the “**Monitor**”); **AND UPON** being advised that the Applicants had previously commenced proceedings under Part III of the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c. B-3 (the “**BIA**”), having Court File Numbers 25-2979725, 25-2979732, 25-2979735, 25-2979736, 25-2979737, 25-2979738, 25-2979739 and 25-2979735 (collectively, the “**NOI Proceedings**”), with the current stay under the NOI Proceedings scheduled to expire on February 8, 2024; **AND UPON** noting that A&M was appointed Proposal Trustee (“**Proposal Trustee**”) in the NOI Proceedings; **AND UPON** reading the Bench Brief of Tamarack Valley Energy Ltd. (“**Tamarack**”); **AND UPON** hearing submissions by counsel for the Applicants, counsel for the Proposal Trustee in the NOI Proceedings and the proposed Monitor, counsel for Trafigura Canada Limited and Signal Alpha C4 Limited (the “**Lenders**” and with Tamarack, the “**Secured Creditors**”), counsel for Tamarack, and any other counsel or other interested parties present; **AND UPON** reading the Fifth Report of the Proposal Trustee dated February 1, 2024 and the Pre-Filing Report of the Monitor, dated February 1, 2024;

**IT IS HEREBY ORDERED AND DECLARED THAT:**

**SERVICE**

1. The time for service of the notice of application for this order (the “**Order**”) is hereby abridged and deemed good and sufficient and this application is properly returnable today.

**APPLICATION**

2. The Applicants are companies to which the *Companies’ Creditors Arrangement Act* of Canada (the “**CCAA**”) applies.
3. The NOI Proceedings are hereby taken up and continued under the CCAA and the provisions of Part III of the BIA shall have no further application to the Applicants. The NOI Proceedings shall have no further force and effect, and are hereby terminated, save that any and all acts, steps, agreements and procedures validly taken, done or entered into by the Applicants during the NOI Proceedings (including the Sale and Investment Solicitation Process (“**SISP**”) approved by this Court in the NOI Proceedings on October 18, 2023) shall remain valid, binding and actionable within these proceedings. For



certainty, approval of the Monitor's and its counsel's fees and disbursements and approval of the Monitor's activities in this proceeding shall be deemed approval of the fees and disbursements and activities of A&M, in its capacity as proposal trustee of the Applicants (in such capacity, the "**Proposal Trustee**") and the fees and disbursements of the Proposal Trustee's counsel in the NOI Proceedings. The Applicants are hereby directed and authorized to file a copy of this Order in the NOI Proceedings.

#### **PLAN OF ARRANGEMENT**

4. The Applicant shall have the authority to file and may, subject to further order of this Court, file with this Court a plan of compromise or arrangement (the "**Plan**").

#### **POSSESSION OF PROPERTY AND OPERATIONS**

5. The Applicants shall:
  - (a) remain in possession and control of their current and future assets, undertakings and properties of every nature and kind whatsoever, and wherever situate including all proceeds thereof (the "**Property**");
  - (b) subject to further order of this Court, continue to carry on business in a manner consistent with the preservation of its business (the "**Business**") and Property;
  - (c) be authorized and empowered to continue to retain and employ the employees, consultants, agents, experts, accountants, counsel and such other persons (collectively "**Assistants**") currently retained or employed by it, with liberty to retain such further Assistants as it deems reasonably necessary or desirable in the ordinary course of business or for the carrying out of the terms of this Order.
6. To the extent permitted by law, the Applicants shall be entitled but not required to make the following advances or payments of the following expenses, incurred prior to or after this Order:
  - (a) all outstanding and future wages, salaries, employee and pension benefits, vacation pay and expenses payable on or after the date of this Order, in each case incurred

in the ordinary course of business and consistent with existing compensation policies and arrangements; and

- (b) the reasonable fees and disbursements of any Assistants retained or employed by the Applicant in respect of these proceedings, at their standard rates and charges, including for periods prior to the date of this Order.
7. Except as otherwise provided to the contrary herein, the Applicants shall be entitled but not required to pay all reasonable expenses incurred by the Applicants in carrying on the Business in the ordinary course after this Order, and in carrying out the provisions of this Order, which expenses shall include, without limitation:
- (a) all expenses and capital expenditures reasonably necessary for the preservation of the Property or the Business including, without limitation, payments on account of insurance (including directors and officers insurance), maintenance and security services; and
  - (b) payment for goods or services actually supplied to the Applicants following the date of this Order.
8. The Applicants shall remit, in accordance with legal requirements, or pay:
- (a) any statutory deemed trust amounts in favour of the Crown in Right of Canada or of any Province thereof or any other taxation authority that are required to be deducted from employees' wages, including, without limitation, amounts in respect of:
    - (i) employment insurance,
    - (ii) Canada Pension Plan,
    - (iii) Quebec Pension Plan, and
    - (iv) income taxes,

but only where such statutory deemed trust amounts arise after the date of this Order, or are not required to be remitted until after the date of this Order, unless otherwise ordered by the Court;

- (b) all goods and services or other applicable sales taxes (collectively, “**Sales Taxes**”) required to be remitted by the Applicants in connection with the sale of goods and services by the Applicants, but only where such Sales Taxes are accrued or collected after the date of this Order, or where such Sales Taxes were accrued or collected prior to the date of this Order but not required to be remitted until on or after the date of this Order; and
  - (c) any amount payable to the Crown in Right of Canada or of any Province thereof or any political subdivision thereof or any other taxation authority in respect of municipal realty, municipal business or other taxes, assessments or levies of any nature or kind which are entitled at law to be paid in priority to claims of secured creditors and that are attributable to or in respect of the carrying on of the Business by the Applicants.
9. Until such time as a real property lease is disclaimed or resiliated in accordance with the CCAA, the Applicants may pay all amounts constituting rent or payable as rent under real property leases (including, for greater certainty, common area maintenance charges, utilities and realty taxes and any other amounts payable as rent to the landlord under the lease) based on the terms of existing lease arrangements or as otherwise may be negotiated by the Applicants from time to time for the period commencing from and including the date of this Order (“**Rent**”), but shall not pay any rent in arrears.
10. Except as specifically permitted in this Order, the Applicants are hereby directed, until further order of this Court:
- (a) to make no payments of principal, interest thereon or otherwise on account of amounts owing by the Applicants to any of their creditors as of the date of this Order;
  - (b) to grant no security interests, trust, liens, charges or encumbrances upon or in respect of any of their Property; and

- (c) not to grant credit or incur liabilities except in the ordinary course of the Business.

## RESTRUCTURING

11. The Applicants shall, subject to such requirements as are imposed by the CCAA, have the right to:

- (a) permanently or temporarily cease, downsize or shut down any portion of its business or operations and to dispose of redundant or non-material assets not exceeding \$100,000 in any one transaction or \$250,000 in the aggregate, provided that any sale that is either (i) in excess of the above thresholds, or (ii) in favour of a person related to the Applicants (within the meaning of section 36(5) of the CCAA), shall require authorization by this Court in accordance with section 36 of the CCAA;
- (b) terminate the employment of such of its employees or temporarily lay off such of its employees as it deems appropriate on such terms as may be agreed upon between the Applicants and such employee, or failing such agreement, to deal with the consequences thereof in the Plan;
- (c) disclaim or resiliate, in whole or in part, with the prior consent of the Monitor (as defined below) or further Order of the Court, their arrangements or agreements of any nature whatsoever with whomsoever, whether oral or written, as the Applicants deems appropriate, in accordance with section 32 of the CCAA; and
- (d) pursue all avenues of refinancing of its Business or Property, in whole or part, subject to prior approval of this Court being obtained before any material refinancing,

all of the foregoing to permit the Applicants to proceed with an orderly restructuring of the Business (the “**Restructuring**”).

12. The Applicants shall provide each of the relevant landlords with notice of the Applicants’ intention to remove any fixtures from any leased premises at least seven (7) days prior to

the date of the intended removal. The relevant landlord shall be entitled to have a representative present in the leased premises to observe such removal. If the landlord disputes the Applicants' entitlement to remove any such fixture under the provisions of the lease, such fixture shall remain on the premises and shall be dealt with as agreed between any applicable secured creditors, such landlord and the Applicant, or by further order of this Court upon application by the Applicant on at least two (2) days' notice to such landlord and any such secured creditors. If the Applicant disclaims or resiliates the lease governing such leased premises in accordance with section 32 of the CCAA, it shall not be required to pay Rent under such lease pending resolution of any such dispute other than Rent payable for the notice period provided for in section 32(5) of the CCAA, and the disclaimer or resiliation of the lease shall be without prejudice to the Applicant's claim to the fixtures in dispute.

13. If a notice of disclaimer or resiliation is delivered pursuant to section 32 of the CCAA, then:
  - (a) during the notice period prior to the effective time of the disclaimer or resiliation, the landlord may show the affected leased premises to prospective tenants during normal business hours, on giving the Applicants and the Monitor 24 hours' prior written notice; and
  - (b) at the effective time of the disclaimer or resiliation, the relevant landlord shall be entitled to take possession of any such leased premises without waiver of or prejudice to any claims or rights such landlord may have against the Applicants in respect of such lease or leased premises and such landlord shall be entitled to notify the Applicants of the basis on which it is taking possession and to gain possession of and re-lease such leased premises to any third party or parties on such terms as such landlord considers advisable, provided that nothing herein shall relieve such landlord of its obligation to mitigate any damages claimed in connection therewith.

#### **NO PROCEEDINGS AGAINST THE APPLICANTS OR THE PROPERTY**

14. Until and including February 16, 2024, or such later date as this Court may order (the “**Stay Period**”), no proceeding or enforcement process in any court (each, a “**Proceeding**”) shall

be commenced or continued against or in respect of any of the Applicants or the Monitor, or affecting the Business or the Property, except with leave of this Court, and any and all Proceedings currently under way against or in respect of the Applicants or affecting the Business or the Property are hereby stayed and suspended pending further order of this Court.

15. Notwithstanding the foregoing, the Secured Creditors shall be at liberty to file an application or request this Court's direction and advice on the applicability of the doctrine of marshalling to all or any portion of the proceeds from the potential or actual sale of any portion of the Property in the within CCAA proceedings.

#### **NO EXERCISE OF RIGHTS OR REMEDIES**

16. During the Stay Period, all rights and remedies of any individual, firm, corporation, governmental body or agency, or any other entities (all of the foregoing, collectively being "Persons" and each being a "Person"), whether judicial or extra-judicial, statutory or non-statutory against or in respect of the Applicants or the Monitor, or affecting the Business or the Property, are hereby stayed and suspended and shall not be commenced, proceeded with or continued except with leave of this Court, provided that nothing in this Order shall:
  - (a) empower the Applicants to carry on any business that the Applicants are not lawfully entitled to carry on;
  - (b) affect such investigations, actions, suits or proceedings by a regulatory body as are permitted by section 11.1 of the CCAA;
  - (c) prevent the filing of any registration to preserve or perfect a security interest;
  - (d) prevent the registration of a claim for lien; or
  - (e) exempt the Applicants from compliance with statutory or regulatory provisions relating to health, safety or the environment.
17. Nothing in this Order shall prevent any party from taking an action against the Applicants where such an action must be taken in order to comply with statutory time limitations in order to preserve their rights at law, provided that no further steps shall be taken by such

party except in accordance with the other provisions of this Order, and notice in writing of such action be given to the Monitor at the first available opportunity.

### **NO INTERFERENCE WITH RIGHTS**

18. During the Stay Period, no person shall accelerate, suspend, discontinue, fail to honour, alter, interfere with, repudiate, terminate or cease to perform any right, renewal right, contract, agreement, licence or permit in favour of or held by the Applicants, except with the written consent of the Applicants and the Monitor, or leave of this Court.

### **CONTINUATION OF SERVICES**

19. During the Stay Period, all persons having:
- (a) statutory or regulatory mandates for the supply of goods and/or services; or
  - (b) oral or written agreements or arrangements with the Applicants, including without limitation all computer software, communication and other data services, centralized banking services, payroll services, insurance, transportation, services, utility or other services to the Business or the Applicants

are hereby restrained until further order of this Court from discontinuing, altering, interfering with, suspending or terminating the supply of such goods or services as may be required by the Applicants or exercising any other remedy provided under such agreements or arrangements. The Applicants shall be entitled to the continued use of their current premises, telephone numbers, facsimile numbers, internet addresses and domain names, provided in each case that the usual prices or charges for all such goods or services received after the date of this Order are paid by the Applicants in accordance with the payment practices of the Applicants, or such other practices as may be agreed upon by the supplier or service provider and each of the Applicants and the Monitor, or as may be ordered by this Court.

### **NON-DEROGATION OF RIGHTS**

20. Nothing in this Order has the effect of prohibiting a person from requiring immediate payment for goods, services, use of leased or licensed property or other valuable

consideration provided on or after the date of this Order, nor shall any person, other than the Interim Lender where applicable, be under any obligation on or after the date of this Order to advance or re-advance any monies or otherwise extend any credit to the Applicants.

#### **PROCEEDINGS AGAINST DIRECTORS AND OFFICERS**

21. During the Stay Period, and except as permitted by subsection 11.03(2) of the CCAA and paragraph 16 of this Order, no Proceeding may be commenced or continued against any of the former, current or future directors or officers of the Applicants with respect to any claim against the directors or officers that arose before the date of the NOI Proceedings and that relates to any obligations of the Applicant whereby the directors or officers are alleged under any law to be liable in their capacity as directors or officers for the payment or performance of such obligations, until a compromise or arrangement in respect of the Applicants, if one is filed, is sanctioned by this Court or is refused by the creditors of the Applicants or this Court.

#### **DIRECTORS' AND OFFICERS' INDEMNIFICATION**

22. The Applicants shall indemnify their directors and officers against obligations and liabilities that they may incur as directors and or officers of the Applicants after the commencement of the within proceedings except to the extent that, with respect to any officer or director, the obligation was incurred as a result of the director's or officer's gross negligence or wilful misconduct.

#### **APPOINTMENT OF MONITOR AND TRANSACTION AGENT**

23. A&M is hereby appointed pursuant to the CCAA as the Monitor, an officer of this Court, to monitor the Property, Business, and financial affairs and the Applicants with the powers and obligations set out in the CCAA or set forth herein and that the Applicants and its shareholders, officers, directors, and Assistants shall advise the Monitor of all material steps taken by the Applicants pursuant to this Order, and shall co-operate fully with the Monitor in the exercise of its powers and discharge of its obligations and provide the Monitor with the assistance that is necessary to enable the Monitor to adequately carry out the Monitor's functions.



24. The Monitor, in addition to its prescribed rights and obligations under the CCAA, is hereby directed and empowered to:
- (a) monitor the Applicants' receipts and disbursements, Business and dealings with the Property;
  - (b) report to this Court at such times and intervals as the Monitor may deem appropriate with respect to matters relating to the Property, the Business, and such other matters as may be relevant to the proceedings herein and immediately report to the Court if in the opinion of the Monitor there is a material adverse change in the financial circumstances of the Applicants;
  - (c) advise the Applicants in their preparation of the Applicants' cash flow statements;
  - (d) advise the Applicants in their development of the Plan and any amendments to the Plan;
  - (e) assist the Applicants, to the extent required by the Applicants, with the holding and administering of creditors' or shareholders' meetings for voting on the Plan;
  - (f) have full and complete access to the Property, including the premises, books, records, data, including data in electronic form and other financial documents of the Applicants to the extent that is necessary to adequately assess the Property, Business, and financial affairs of the Applicants or to perform its duties arising under this Order;
  - (g) be at liberty to engage independent legal counsel or such other persons as the Monitor deems necessary or advisable respecting the exercise of its powers and performance of its obligations under this Order;
  - (h) hold funds in trust or in escrow, to the extent required, to facilitate settlements between the Applicants and any other Person; and
  - (i) perform such other duties as are required by this Order or by this Court from time to time.

25. The Monitor shall not take possession of the Property and shall take no part whatsoever in the management or supervision of the management of the Business and shall not, by fulfilling its obligations hereunder, or by inadvertence in relation to the due exercise of powers or performance of duties under this Order, be deemed to have taken or maintain possession or control of the Business or Property, or any part thereof. Nothing in this Order shall require the Monitor to occupy or to take control, care, charge, possession or management of any of the Property that might be environmentally contaminated, or might cause or contribute to a spill, discharge, release or deposit of a substance contrary to any federal, provincial or other law respecting the protection, conservation, enhancement, remediation or rehabilitation of the environment or relating to the disposal or waste or other contamination, provided however that this Order does not exempt the Monitor from any duty to report or make disclosure imposed by applicable environmental legislation or regulation. The Monitor shall not, as a result of this Order or anything done in pursuance of the Monitor's duties and powers under this Order be deemed to be in possession of any of the Property within the meaning of any federal or provincial environmental legislation.
26. The Monitor shall provide any creditor of the Applicants with information provided by the Applicants in response to reasonable requests for information made in writing by such creditor addressed to the Monitor. The Monitor shall not have any responsibility or liability with respect to the information disseminated by it pursuant to this paragraph. In the case of information that the Monitor has been advised by the Applicants is confidential, the Monitor shall not provide such information to creditors unless otherwise directed by this Court or on such terms as the Monitor and the Applicants may agree.
27. In addition to the rights and protections afforded the Monitor under the CCAA or as an Officer of this Court, the Monitor shall incur no liability or obligation as a result of its appointment or the carrying out of the provisions of this Order, save and except for any gross negligence or wilful misconduct on its part. Nothing in this Order shall derogate from the protections afforded the Monitor (i) by the CCAA or any applicable legislation, or (ii) under the BIA or under any Orders issued by this Court regarding A&M in its capacity as Proposal Trustee in the NOI Proceedings.

28. The continued engagement by the Applicants of Alvarez & Marsal Canada Securities ULC (“**Transaction Agent**”) to continue and complete the sale and investment solicitation process approved by this Court by Order granted October 18, 2023 in the NOI Proceedings is hereby approved.

#### **ENHANCED MONITOR POWERS**

29. The Applicants’ application for enhanced rights and obligations of the Monitor in respect of the Property and Business of Spicelo (the “**Monitor’s Enhanced Powers**”) is, until an offer is selected under the ongoing SISP, dismissed as premature.

#### **PAYMENT OF PROFESSIONAL FEES AND ADMINISTRATION CHARGE**

30. The Monitor, counsel to the Monitor, the Transaction Agent and counsel to the Applicants shall be paid their reasonable fees and disbursements (including any pre-filing fees and disbursements related to these CCAA proceedings and unpaid amounts related to the NOI Proceedings), in each case at their standard rates and charges, by the Applicants as part of the costs of these proceedings. The Applicants are hereby authorized and directed to pay the accounts of the Monitor, counsel for the Monitor and counsel for the Applicant on a semi-monthly basis and, in addition, the Applicants are hereby authorized to pay to the Monitor, counsel to the Monitor, and counsel to the Applicant, retainers in the respective amounts of \$100,000, \$50,000, and \$150,000, to be held by them as security for payment of their respective fees and disbursements outstanding from time to time.
31. The Monitor and its legal counsel shall pass their accounts from time to time.
34. The Monitor, counsel to the Monitor, if any, the Transaction Agent, and the Applicants’ counsel, as security for the professional fees and disbursements incurred both before and after the granting of this Order, shall be entitled to the benefits of and are hereby granted a charge (the “**Administration Charge**”) on the Property, which charge shall not exceed an aggregate amount of \$500,000, as security for their professional fees and disbursements incurred at the normal rates and charges of the Monitor and such counsel, both before and after the making of this Order in respect of these proceedings.

35. The filing, registration or perfection of the Administration Charge shall not be required, and the Administration Charge shall be valid and enforceable for all purposes, including as against any right, title or interest filed, registered, recorded or perfected subsequent to the Administration Charge coming into existence, notwithstanding any such failure to file, register, record or perfect.
36. The Administration Charge shall constitute a charge on the Property and subject always to section 34(11) of the CCAA shall rank in priority to all other security interests, trusts, liens, charges and encumbrances, and claims of secured creditors, statutory or otherwise (collectively, “**Encumbrances**”) in favour of any Person, excluding only the deemed trust in favour of the Crown created pursuant to s.227(4.1) of *the Income Tax Act*, R.S.C. 1985, c. 1 (5th Supp.) , s. 23(4) of the *Canada Pension Plan*, R.S.C. 1985, c. C-8 (CPP), and s. 86(2.1) of the *Employment Insurance Act*, S.C. 1996, c. 23
37. Except as otherwise expressly provided for herein, or as may be approved by this Court, the Applicants shall not grant any Encumbrances over any Property that rank in priority to, or pari passu with the Administration Charge, unless the Applicants also obtain the prior written consent of the Monitor and the beneficiaries of the Administration Charge, or further order of this Court.
38. The Administration Charge shall not be rendered invalid or unenforceable and the rights and remedies of the chargees entitled to the benefit of the Administration Charge (collectively, the “**Chargees**”) shall not otherwise be limited or impaired in any way by:
  - a. the pendency of these proceedings and the declarations of insolvency made in this Order;
  - b. any application(s) for bankruptcy order(s) issued pursuant to BIA, or any bankruptcy order made pursuant to such applications;
  - c. the filing of any assignments for the general benefit of creditors made pursuant to the BIA;
  - d. the provisions of any federal or provincial statutes; or

- e. any negative covenants, prohibitions or other similar provisions with respect to borrowings, incurring debt or the creation of Encumbrances, contained in any existing loan documents, lease, sublease, offer to lease or other agreement (collectively, an “**Agreement**”) that binds the Applicants, and notwithstanding any provision to the contrary in any Agreement:
  - i. neither the creation of the Administration Charge nor the execution, delivery, perfection, registration or performance of any documents in respect thereof shall create or be deemed to constitute a new breach by the Applicants of any Agreement to which it is a party;
  - ii. none of the Chargees shall have any liability to any Person whatsoever as a result of any breach of any Agreement caused by or resulting from the creation of the Administration Charge; and
  - iii. the payments made by the Applicants pursuant to this Order, and the granting of the Administration Charge, do not and will not constitute preferences, fraudulent conveyances, transfers at undervalue, oppressive conduct or other challengeable or voidable transactions under any applicable law.

## **ALLOCATION**

- 39. Any interested Person may apply to this Court on notice to any other party likely to be affected for an order to allocate the Administration Charge amongst the various assets comprising the Property.

## **SERVICE AND NOTICE**

- 40. The Monitor shall (i) without delay, publish in the Calgary Herald and the Saskatoon Star Phoenix a notice containing the information prescribed under the CCAA; (ii) within five (5) days after the date of this Order (A) make this Order publicly available in the manner prescribed under the CCAA, (B) send, in the prescribed manner, a notice to every known creditor who has a claim against the Applicants of more than \$1,000 and (C) prepare a list showing the names and addresses of those creditors and the estimated amounts of those

claims, and make it publicly available in the prescribed manner, all in accordance with section 23(1)(a) of the CCAA and the regulations made thereunder.

41. The Monitor shall establish or continue a case website in respect of the within proceedings at <https://www.alvarezandmarsal.com/GriffonPartners> (the “**Monitor's Website**”).
42. The Applicants and the Monitor are at liberty to serve this Order, any other materials and orders in these proceedings, any notices or other correspondence, by sending true copies thereof by prepaid ordinary mail, recorded mail, courier, personal delivery or electronic transmission to the Applicants’ creditors or other interested parties at their respective addresses as last shown on the records of the Applicants and that any such service or notice by courier, personal delivery or electronic transmission shall be deemed to be received on the next business day following the date of forwarding thereof, or if sent by ordinary mail or recorded mail, on the seventh day after mailing. Any person that wishes to be served with any application and other materials in these proceedings must deliver to the Applicants or the Monitor by way of ordinary mail, courier, or electronic transmission, a request to be added to the service list (the “**Service List**”) to be maintained by the Monitor.
43. Any party to these proceedings may serve any court materials in these proceedings by emailing a PDF or other electronic copy of such materials to counsel's email addresses as recorded on the Service List from time to time, and the Monitor shall post a copy of all prescribed materials on the Monitor's website.

## **NOI PROCEEDINGS - TRANSITIONAL MATTERS**

44. It is hereby adjudged and declared that, based upon the evidence that is currently before this Court in regard to the actions and activities of the Proposal Trustee: (a) the actions, activities and conduct and proposed courses of action of the Proposal Trustee and Torys LLP, as counsel to the Proposal Trustee, to date in relation to the discharge of its duties and mandate as Proposal Trustee, and such actions and activities of the Proposal Trustee and Torys LLP as are more particularly described in the Fifth Report and in the four reports previously filed in the NOI Proceedings, are hereby ratified and approved; (b) the Proposal Trustee shall not be liable for any act or omission arising from, relating to or in connection with its role as Proposal Trustee, save and except for any liability arising out of fraud, gross

negligence or wilful misconduct on the part of the Proposal Trustee; (c) the Proposal Trustee has never had and shall not in the future have any liability in regard to any act or omission of the Debtor, including, without limitation, in relation to the business of the Debtor, payment of and/or accounting for any taxes (including, without limitation, goods and services tax) on revenues earned or any indebtedness or obligations whatsoever or howsoever incurred by the Debtor; and (d) no person shall commence an action or proceeding asserting a claim against the Proposal Trustee arising from, relating to or in connection with its role as Proposal Trustee without first obtaining an Order of this Court (on notice to the Proposal Trustee) granting such person leave to commence such action or proceeding, and any such action or proceeding commenced without such leave being obtained is a nullity. Subject to the foregoing, any claims against the Proposal Trustee are hereby stayed, extinguished and forever barred.

45. The fees and disbursements of the Proposal Trustee and its counsel, Torys LLP, as set out in the Fifth Report are hereby approved.

## **GENERAL**

46. The Monitor and the Applicants may from time to time apply to this Court for advice and directions in the discharge of its powers and duties hereunder.
47. Notwithstanding Rule 6.11 of the Alberta *Rules of Court*, unless otherwise ordered by this Court, the Monitor will report to the Court from time to time, which reporting is not required to be in affidavit form and shall be considered by this Court as evidence. The Monitor's reports shall be filed by the Court Clerk notwithstanding that they do not include an original signature.
48. Nothing in this Order shall prevent the Monitor from acting as an interim receiver, a receiver, a receiver and manager or a trustee in bankruptcy of the Applicants, the Business or the Property.
49. This Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any foreign jurisdiction, to give effect to this Order and to assist the Applicants, the Monitor and their respective agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative

bodies are hereby respectfully requested to make such orders and to provide such assistance to the Applicants and to the Monitor, as an officer of this Court, as may be necessary or desirable to give effect to this Order, to grant representative status to the Monitor in any foreign proceeding, or to assist the Applicants and the Monitor and their respective agents in carrying out the terms of this Order.

50. Each of the Applicants and the Monitor be at liberty and is hereby authorized and empowered to apply to any court, tribunal, regulatory or administrative body, wherever located, for the recognition of this Order and for assistance in carrying out the terms of this Order and that the Monitor is authorized and empowered to act as a representative in respect of the within proceeding for the purpose of having these proceedings recognized in a jurisdiction outside Canada.
51. Any interested party (including the Applicants and the Monitor) may apply to this Court to vary or amend this Order on not less than seven (7) days' notice to any other party or parties likely to be affected by the order sought or upon such other notice, if any, as this Court may order.
52. This Order and all of its provisions are effective as of 12:01 a.m. Mountain Standard Time on the date of this Order.



Justice of the Court of King's Bench of Alberta

**APPROVED AS TO FORM AND CONTENT:**



Karen Fellows, K.C.

Counsel for Trafigura Canada Limited and Signal Alpha C4 Limited



Matti Lemmens

Counsel for Tamarack Valley Energy Ltd.



This is **Exhibit "B"** to the Affidavit of Daryl Stepanic  
sworn before me this 1<sup>st</sup> day of April 2024.



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Notary Public/Commissioner for Oaths in and for Alberta

**Julie Laura Treleaven**  
Barister & Solicitor

COURT FILE NUMBER 2401-01422

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY



IN THE MATTER OF THE *COMPANIES' CREDITORS*  
*ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR  
ARRANGEMENT OF GRIFFON PARTNERS OPERATION  
CORPORATION, GRIFFON PARTNERS HOLDING  
CORPORATION, GRIFFON PARTNERS CAPITAL  
MANAGEMENT LTD., STELLION LIMITED, 2437801  
ALBERTA LTD., 2437799 ALBERTA LTD., 2437815 ALBERTA  
LTD., and SPICELO LIMITED

DOCUMENT **CCAA AMENDED AND RESTATED INITIAL ORDER**

ADDRESS FOR  
SERVICE AND  
CONTACT **OSLER, HOSKIN & HARCOURT LLP**  
INFORMATION OF  
PARTY FILING THIS  
DOCUMENT Barristers & Solicitors  
Brookfield Place, Suite 2700  
225 6 Ave SW  
Calgary, AB T2P 1N2

Solicitors: Randal Van de Mosselaer / Julie Treleaven  
Telephone: (403) 260-7000  
Facsimile: (403) 260-7024  
Email: [RVandemosselaer@osler.com](mailto:RVandemosselaer@osler.com) / [JTreleaven@osler.com](mailto:JTreleaven@osler.com)  
File Number: 1246361

**DATE ON WHICH ORDER WAS PRONOUNCED:** February 7, 2024

**LOCATION WHERE ORDER WAS PRONOUNCED:** Calgary, Alberta

**JUSTICE WHO MADE THIS ORDER:** The Honourable Justice B. Johnston

**UPON THE APPLICATION** of Griffon Partners Operation Corporation  
("GPOC"), Griffon Partners Holding Corporation ("GPHC"), Griffon Partners Capital  
Management Ltd. ("GPCM"), Stellion Limited ("Stellion"), 2437801 Alberta Ltd.  
("2437801"), 2437799 Alberta Ltd. ("2437799"), 2437815 Alberta Ltd. ("2437815"), and  
Spicelo Limited ("Spicelo") (collectively, the "Applicants"); **AND UPON** having read the  
Originating Application and the Affidavit of Daryl Stepanic, sworn January 29, 2024 (the

“**Stepanic Affidavit**”); **AND UPON** reading the consent of Alvarez & Marsal Canada Inc. (“**A&M**”) to act as Monitor (the “**Monitor**”); **AND UPON** being advised that the Applicants had previously commenced proceedings under Part III of the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c. B-3 (the “**BIA**”), having Court File Numbers 25-2979725, 25-2979732, 25-2979735, 25-2979736, 25-2979737, 25-2979738, 25-2979739 and 25-2979735 (collectively, the “**NOI Proceedings**”), with the current stay under the NOI Proceedings scheduled to expire on February 8, 2024; **AND UPON** noting that A&M was appointed Proposal Trustee (the “**Proposal Trustee**”) in the NOI Proceedings; **AND UPON** reading the Bench Brief of Tamarack Valley Energy Ltd. (“**Tamarack**”); **AND UPON** hearing submissions by counsel for the Applicants, counsel for the Proposal Trustee in the NOI Proceedings and the proposed Monitor, counsel for Trafigura Canada Limited and Signal Alpha C4 Limited (the “**Lenders**” and with Tamarack, the “**Secured Creditors**”), counsel for Tamarack, and any other counsel or other interested parties present; **AND UPON** reading the Fifth Report of the Proposal Trustee dated February 1, 2024 and the Pre-Filing Report of the Monitor, dated February 1, 2024;

**AND UPON HAVING GRANTED** the Initial Order commencing the within CCAA proceedings;

**IT IS HEREBY ORDERED AND DECLARED THAT:**

**SERVICE**

1. The time for service of the notice of application for this order (the “**Order**”) is hereby abridged and deemed good and sufficient and this application is properly returnable today.

**APPLICATION**

2. The Applicants are companies to which the *Companies’ Creditors Arrangement Act* of Canada (the “**CCAA**”) applies.
3. The NOI Proceedings are hereby taken up and continued under the CCAA and the provisions of Part III of the BIA shall have no further application to the Applicants. The NOI Proceedings shall have no further force and effect, and are hereby terminated, save that any and all acts, steps, agreements and procedures validly taken, done or entered into

by the Applicants during the NOI Proceedings (including the Sale and Investment Solicitation Process (“**SISP**”) approved by this Court in the NOI Proceedings on October 18, 2023) shall remain valid, binding and actionable within these proceedings. For certainty, approval of the Monitor’s and its counsel’s fees and disbursements and approval of the Monitor’s activities in this proceeding shall be deemed approval of the fees and disbursements and activities of A&M, in its capacity as proposal trustee of the Applicants (in such capacity, the “**Proposal Trustee**”) and the fees and disbursements of the Proposal Trustee’s counsel in the NOI Proceedings. The Applicants are hereby directed and authorized to file a copy of this Order in the NOI Proceedings.

#### **PLAN OF ARRANGEMENT**

4. The Applicant shall have the authority to file and may, subject to further order of this Court, file with this Court a plan of compromise or arrangement (the “**Plan**”).

#### **POSSESSION OF PROPERTY AND OPERATIONS**

5. The Applicants shall:
  - (a) remain in possession and control of their current and future assets, undertakings and properties of every nature and kind whatsoever, and wherever situate including all proceeds thereof (the “**Property**”);
  - (b) subject to further order of this Court, continue to carry on business in a manner consistent with the preservation of its business (the “**Business**”) and Property;
  - (c) be authorized and empowered to continue to retain and employ the employees, consultants, agents, experts, accountants, counsel and such other persons (collectively “**Assistants**”) currently retained or employed by it, with liberty to retain such further Assistants as it deems reasonably necessary or desirable in the ordinary course of business or for the carrying out of the terms of this Order.
6. To the extent permitted by law, the Applicants shall be entitled but not required to make the following advances or payments of the following expenses, incurred prior to or after this Order:

- (a) all outstanding and future wages, salaries, employee and pension benefits, vacation pay and expenses payable on or after the date of this Order, in each case incurred in the ordinary course of business and consistent with existing compensation policies and arrangements; and
  - (b) the reasonable fees and disbursements of any Assistants retained or employed by the Applicant in respect of these proceedings, at their standard rates and charges, including for periods prior to the date of this Order.
- 7. Except as otherwise provided to the contrary herein, the Applicants shall be entitled but not required to pay all reasonable expenses incurred by the Applicants in carrying on the Business in the ordinary course after this Order, and in carrying out the provisions of this Order, which expenses shall include, without limitation:
  - (a) all expenses and capital expenditures reasonably necessary for the preservation of the Property or the Business including, without limitation, payments on account of insurance (including directors and officers insurance), maintenance and security services; and
  - (b) payment for goods or services actually supplied to the Applicants following the date of this Order.
- 8. The Applicants shall remit, in accordance with legal requirements, or pay:
  - (a) any statutory deemed trust amounts in favour of the Crown in Right of Canada or of any Province thereof or any other taxation authority that are required to be deducted from employees' wages, including, without limitation, amounts in respect of:
    - (i) employment insurance,
    - (ii) Canada Pension Plan,
    - (iii) Quebec Pension Plan, and
    - (iv) income taxes,

but only where such statutory deemed trust amounts arise after the date of this Order, or are not required to be remitted until after the date of this Order, unless otherwise ordered by the Court;

- (b) all goods and services or other applicable sales taxes (collectively, “**Sales Taxes**”) required to be remitted by the Applicants in connection with the sale of goods and services by the Applicants, but only where such Sales Taxes are accrued or collected after the date of this Order, or where such Sales Taxes were accrued or collected prior to the date of this Order but not required to be remitted until on or after the date of this Order; and
  - (c) any amount payable to the Crown in Right of Canada or of any Province thereof or any political subdivision thereof or any other taxation authority in respect of municipal realty, municipal business or other taxes, assessments or levies of any nature or kind which are entitled at law to be paid in priority to claims of secured creditors and that are attributable to or in respect of the carrying on of the Business by the Applicants.
9. Until such time as a real property lease is disclaimed or resiliated in accordance with the CCAA, the Applicants may pay all amounts constituting rent or payable as rent under real property leases (including, for greater certainty, common area maintenance charges, utilities and realty taxes and any other amounts payable as rent to the landlord under the lease) based on the terms of existing lease arrangements or as otherwise may be negotiated by the Applicants from time to time for the period commencing from and including the date of this Order (“**Rent**”), but shall not pay any rent in arrears.
10. Except as specifically permitted in this Order, the Applicants are hereby directed, until further order of this Court:
- (a) to make no payments of principal, interest thereon or otherwise on account of amounts owing by the Applicants to any of their creditors as of the date of this Order;
  - (b) to grant no security interests, trust, liens, charges or encumbrances upon or in respect of any of their Property; and

- (c) not to grant credit or incur liabilities except in the ordinary course of the Business.

## RESTRUCTURING

11. The Applicants shall, subject to such requirements as are imposed by the CCAA, have the right to:

- (a) permanently or temporarily cease, downsize or shut down any portion of its business or operations and to dispose of redundant or non-material assets not exceeding \$100,000 in any one transaction or \$250,000 in the aggregate, provided that any sale that is either (i) in excess of the above thresholds, or (ii) in favour of a person related to the Applicants (within the meaning of section 36(5) of the CCAA), shall require authorization by this Court in accordance with section 36 of the CCAA;
- (b) terminate the employment of such of its employees or temporarily lay off such of its employees as it deems appropriate on such terms as may be agreed upon between the Applicants and such employee, or failing such agreement, to deal with the consequences thereof in the Plan;
- (c) disclaim or resiliate, in whole or in part, with the prior consent of the Monitor (as defined below) or further Order of the Court, their arrangements or agreements of any nature whatsoever with whomsoever, whether oral or written, as the Applicants deems appropriate, in accordance with section 32 of the CCAA; and
- (d) pursue all avenues of refinancing of its Business or Property, in whole or part, subject to prior approval of this Court being obtained before any material refinancing,

all of the foregoing to permit the Applicants to proceed with an orderly restructuring of the Business (the “**Restructuring**”).

12. The Applicants shall provide each of the relevant landlords with notice of the Applicants’ intention to remove any fixtures from any leased premises at least seven (7) days prior to the date of the intended removal. The relevant landlord shall be entitled to have a representative present in the leased premises to observe such removal. If the landlord

disputes the Applicants' entitlement to remove any such fixture under the provisions of the lease, such fixture shall remain on the premises and shall be dealt with as agreed between any applicable secured creditors, such landlord and the Applicant, or by further order of this Court upon application by the Applicant on at least two (2) days' notice to such landlord and any such secured creditors. If the Applicant disclaims or resiliates the lease governing such leased premises in accordance with section 32 of the CCAA, it shall not be required to pay Rent under such lease pending resolution of any such dispute other than Rent payable for the notice period provided for in section 32(5) of the CCAA, and the disclaimer or resiliation of the lease shall be without prejudice to the Applicant's claim to the fixtures in dispute.

13. If a notice of disclaimer or resiliation is delivered pursuant to section 32 of the CCAA, then:
  - (a) during the notice period prior to the effective time of the disclaimer or resiliation, the landlord may show the affected leased premises to prospective tenants during normal business hours, on giving the Applicants and the Monitor 24 hours' prior written notice; and
  - (b) at the effective time of the disclaimer or resiliation, the relevant landlord shall be entitled to take possession of any such leased premises without waiver of or prejudice to any claims or rights such landlord may have against the Applicants in respect of such lease or leased premises and such landlord shall be entitled to notify the Applicants of the basis on which it is taking possession and to gain possession of and re-lease such leased premises to any third party or parties on such terms as such landlord considers advisable, provided that nothing herein shall relieve such landlord of its obligation to mitigate any damages claimed in connection therewith.

#### **NO PROCEEDINGS AGAINST THE APPLICANTS OR THE PROPERTY**

14. Until and including March 6, 2024, or such later date as this Court may order (the “**Stay Period**”), no proceeding or enforcement process in any court (each, a “**Proceeding**”) shall be commenced or continued against or in respect of any of the Applicants or the Monitor, or affecting the Business or the Property, except with leave of this Court, and any and all



Proceedings currently under way against or in respect of the Applicants or affecting the Business or the Property are hereby stayed and suspended pending further order of this Court.

15. Notwithstanding the foregoing, the Secured Creditors shall be at liberty to file an application or request this Court's direction and advice on the applicability of the doctrine of marshalling to all or any portion of the proceeds from the potential or actual sale of any portion of the Property in the within CCAA proceedings.

#### **NO EXERCISE OF RIGHTS OR REMEDIES**

16. During the Stay Period, all rights and remedies of any individual, firm, corporation, governmental body or agency, or any other entities (all of the foregoing, collectively being "Persons" and each being a "Person"), whether judicial or extra-judicial, statutory or non-statutory against or in respect of the Applicants or the Monitor, or affecting the Business or the Property, are hereby stayed and suspended and shall not be commenced, proceeded with or continued except with leave of this Court, provided that nothing in this Order shall:
  - (a) empower the Applicants to carry on any business that the Applicants are not lawfully entitled to carry on;
  - (b) affect such investigations, actions, suits or proceedings by a regulatory body as are permitted by section 11.1 of the CCAA;
  - (c) prevent the filing of any registration to preserve or perfect a security interest;
  - (d) prevent the registration of a claim for lien; or
  - (e) exempt the Applicants from compliance with statutory or regulatory provisions relating to health, safety or the environment.
17. Nothing in this Order shall prevent any party from taking an action against the Applicants where such an action must be taken in order to comply with statutory time limitations in order to preserve their rights at law, provided that no further steps shall be taken by such party except in accordance with the other provisions of this Order, and notice in writing of such action be given to the Monitor at the first available opportunity.

## **NO INTERFERENCE WITH RIGHTS**

18. During the Stay Period, no person shall accelerate, suspend, discontinue, fail to honour, alter, interfere with, repudiate, terminate or cease to perform any right, renewal right, contract, agreement, licence or permit in favour of or held by the Applicants, except with the written consent of the Applicants and the Monitor, or leave of this Court.

## **CONTINUATION OF SERVICES**

19. During the Stay Period, all persons having:
- (a) statutory or regulatory mandates for the supply of goods and/or services; or
  - (b) oral or written agreements or arrangements with the Applicants, including without limitation all computer software, communication and other data services, centralized banking services, payroll services, insurance, transportation, services, utility or other services to the Business or the Applicants

are hereby restrained until further order of this Court from discontinuing, altering, interfering with, suspending or terminating the supply of such goods or services as may be required by the Applicants or exercising any other remedy provided under such agreements or arrangements. The Applicants shall be entitled to the continued use of their current premises, telephone numbers, facsimile numbers, internet addresses and domain names, provided in each case that the usual prices or charges for all such goods or services received after the date of this Order are paid by the Applicants in accordance with the payment practices of the Applicants, or such other practices as may be agreed upon by the supplier or service provider and each of the Applicants and the Monitor, or as may be ordered by this Court.

## **NON-DEROGATION OF RIGHTS**

20. Nothing in this Order has the effect of prohibiting a person from requiring immediate payment for goods, services, use of leased or licensed property or other valuable consideration provided on or after the date of this Order, nor shall any person, other than the Interim Lender where applicable, be under any obligation on or after the date of this

Order to advance or re-advance any monies or otherwise extend any credit to the Applicants.

### **PROCEEDINGS AGAINST DIRECTORS AND OFFICERS**

21. During the Stay Period, and except as permitted by subsection 11.03(2) of the CCAA and paragraph 16 of this Order, no Proceeding may be commenced or continued against any of the former, current or future directors or officers of the Applicants with respect to any claim against the directors or officers that arose before the date of the NOI Proceedings and that relates to any obligations of the Applicant whereby the directors or officers are alleged under any law to be liable in their capacity as directors or officers for the payment or performance of such obligations, until a compromise or arrangement in respect of the Applicants, if one is filed, is sanctioned by this Court or is refused by the creditors of the Applicants or this Court.

### **DIRECTORS' AND OFFICERS' INDEMNIFICATION**

22. The Applicants shall indemnify their directors and officers against obligations and liabilities that they may incur as directors and or officers of the Applicants after the commencement of the within proceedings except to the extent that, with respect to any officer or director, the obligation was incurred as a result of the director's or officer's gross negligence or wilful misconduct.

### **APPOINTMENT OF MONITOR AND TRANSACTION AGENT**

23. A&M is hereby appointed pursuant to the CCAA as the Monitor, an officer of this Court, to monitor the Property, Business, and financial affairs and the Applicants with the powers and obligations set out in the CCAA or set forth herein and that the Applicants and its shareholders, officers, directors, and Assistants shall advise the Monitor of all material steps taken by the Applicants pursuant to this Order, and shall co-operate fully with the Monitor in the exercise of its powers and discharge of its obligations and provide the Monitor with the assistance that is necessary to enable the Monitor to adequately carry out the Monitor's functions.

24. The Monitor, in addition to its prescribed rights and obligations under the CCAA, is hereby directed and empowered to:
- (a) monitor the Applicants' receipts and disbursements, Business and dealings with the Property;
  - (b) report to this Court at such times and intervals as the Monitor may deem appropriate with respect to matters relating to the Property, the Business, and such other matters as may be relevant to the proceedings herein and immediately report to the Court if in the opinion of the Monitor there is a material adverse change in the financial circumstances of the Applicants;
  - (c) advise the Applicants in their preparation of the Applicants' cash flow statements;
  - (d) advise the Applicants in their development of the Plan and any amendments to the Plan;
  - (e) assist the Applicants, to the extent required by the Applicants, with the holding and administering of creditors' or shareholders' meetings for voting on the Plan;
  - (f) have full and complete access to the Property, including the premises, books, records, data, including data in electronic form and other financial documents of the Applicants to the extent that is necessary to adequately assess the Property, Business, and financial affairs of the Applicants or to perform its duties arising under this Order;
  - (g) be at liberty to engage independent legal counsel or such other persons as the Monitor deems necessary or advisable respecting the exercise of its powers and performance of its obligations under this Order;
  - (h) hold funds in trust or in escrow, to the extent required, to facilitate settlements between the Applicants and any other Person; and
  - (i) perform such other duties as are required by this Order or by this Court from time to time.

25. The Monitor shall not take possession of the Property and shall take no part whatsoever in the management or supervision of the management of the Business and shall not, by fulfilling its obligations hereunder, or by inadvertence in relation to the due exercise of powers or performance of duties under this Order, be deemed to have taken or maintain possession or control of the Business or Property, or any part thereof. Nothing in this Order shall require the Monitor to occupy or to take control, care, charge, possession or management of any of the Property that might be environmentally contaminated, or might cause or contribute to a spill, discharge, release or deposit of a substance contrary to any federal, provincial or other law respecting the protection, conservation, enhancement, remediation or rehabilitation of the environment or relating to the disposal or waste or other contamination, provided however that this Order does not exempt the Monitor from any duty to report or make disclosure imposed by applicable environmental legislation or regulation. The Monitor shall not, as a result of this Order or anything done in pursuance of the Monitor's duties and powers under this Order be deemed to be in possession of any of the Property within the meaning of any federal or provincial environmental legislation.
26. The Monitor shall provide any creditor of the Applicants with information provided by the Applicants in response to reasonable requests for information made in writing by such creditor addressed to the Monitor. The Monitor shall not have any responsibility or liability with respect to the information disseminated by it pursuant to this paragraph. In the case of information that the Monitor has been advised by the Applicants is confidential, the Monitor shall not provide such information to creditors unless otherwise directed by this Court or on such terms as the Monitor and the Applicants may agree.
27. In addition to the rights and protections afforded the Monitor under the CCAA or as an Officer of this Court, the Monitor shall incur no liability or obligation as a result of its appointment or the carrying out of the provisions of this Order, save and except for any gross negligence or wilful misconduct on its part. Nothing in this Order shall derogate from the protections afforded the Monitor (i) by the CCAA or any applicable legislation, or (ii) under the BIA or under any Orders issued by this Court regarding A&M in its capacity as Proposal Trustee in the NOI Proceedings.

28. The continued engagement by the Applicants of Alvarez & Marsal Canada Securities ULC (the “**Transaction Agent**”) to continue and complete the sale and investment solicitation process approved by this Court by Order granted October 18, 2023 in the NOI Proceedings is hereby approved.

#### **ENHANCED MONITOR POWERS**

29. The Applicants’ application for enhanced rights and obligations of the Monitor in respect of the Property and Business of Spicelo (the “**Monitor’s Enhanced Powers**”) is, until an offer is selected under the ongoing SISP, dismissed as premature.

#### **PAYMENT OF PROFESSIONAL FEES AND ADMINISTRATION CHARGE**

30. The Monitor, counsel to the Monitor, the Transaction Agent and counsel to the Applicants shall be paid their reasonable fees and disbursements (including any pre-filing fees and disbursements related to these CCAA proceedings and unpaid amounts related to the NOI Proceedings), in each case at their standard rates and charges, by the Applicants as part of the costs of these proceedings. The Applicants are hereby authorized and directed to pay the accounts of the Monitor, counsel for the Monitor and counsel for the Applicant on a semi-monthly basis and, in addition, the Applicants are hereby authorized to pay to the Monitor, counsel to the Monitor, and counsel to the Applicant, retainers in the respective amounts of \$100,000, \$50,000, and \$150,000, to be held by them as security for payment of their respective fees and disbursements outstanding from time to time.
31. The Monitor and its legal counsel shall pass their accounts from time to time.
32. The Monitor, counsel to the Monitor, if any, the Transaction Agent, and the Applicants’ counsel, as security for the professional fees and disbursements incurred both before and after the granting of this Order, shall be entitled to the benefits of and are hereby granted a charge (the “**Administration Charge**”) on the Property, which charge shall not exceed an aggregate amount of \$500,000, as security for their professional fees and disbursements incurred at the normal rates and charges of the Monitor and such counsel, both before and after the making of this Order in respect of these proceedings.

33. The filing, registration or perfection of the Administration Charge shall not be required, and the Administration Charge shall be valid and enforceable for all purposes, including as against any right, title or interest filed, registered, recorded or perfected subsequent to the Administration Charge coming into existence, notwithstanding any such failure to file, register, record or perfect.
34. The Administration Charge shall constitute a charge on the Property and subject always to section 34(11) of the CCAA shall rank in priority to all other security interests, trusts, liens, charges and encumbrances, and claims of secured creditors, statutory or otherwise (collectively, “**Encumbrances**”) in favour of any Person, excluding only the deemed trust in favour of the Crown created pursuant to s.227(4.1) of *the Income Tax Act*, R.S.C. 1985, c. 1 (5th Supp.) , s. 23(4) of the *Canada Pension Plan*, R.S.C. 1985, c. C-8 (CPP), and s. 86(2.1) of the *Employment Insurance Act*, S.C. 1996, c. 23
37. Except as otherwise expressly provided for herein, or as may be approved by this Court, the Applicants shall not grant any Encumbrances over any Property that rank in priority to, or pari passu with the Administration Charge, unless the Applicants also obtain the prior written consent of the Monitor and the beneficiaries of the Administration Charge, or further order of this Court.
38. The Administration Charge shall not be rendered invalid or unenforceable and the rights and remedies of the chargees entitled to the benefit of the Administration Charge (collectively, the “**Chargees**”) shall not otherwise be limited or impaired in any way by:
  - a. the pendency of these proceedings and the declarations of insolvency made in this Order;
  - b. any application(s) for bankruptcy order(s) issued pursuant to BIA, or any bankruptcy order made pursuant to such applications;
  - c. the filing of any assignments for the general benefit of creditors made pursuant to the BIA;
  - d. the provisions of any federal or provincial statutes; or

- e. any negative covenants, prohibitions or other similar provisions with respect to borrowings, incurring debt or the creation of Encumbrances, contained in any existing loan documents, lease, sublease, offer to lease or other agreement (collectively, an “**Agreement**”) that binds the Applicants, and notwithstanding any provision to the contrary in any Agreement:
  - i. neither the creation of the Administration Charge nor the execution, delivery, perfection, registration or performance of any documents in respect thereof shall create or be deemed to constitute a new breach by the Applicants of any Agreement to which it is a party;
  - ii. none of the Chargees shall have any liability to any Person whatsoever as a result of any breach of any Agreement caused by or resulting from the creation of the Administration Charge; and
  - iii. the payments made by the Applicants pursuant to this Order, and the granting of the Administration Charge, do not and will not constitute preferences, fraudulent conveyances, transfers at undervalue, oppressive conduct or other challengeable or voidable transactions under any applicable law.

## **ALLOCATION**

- 39. Any interested Person may apply to this Court on notice to any other party likely to be affected for an order to allocate the Administration Charge amongst the various assets comprising the Property.

## **SERVICE AND NOTICE**

- 40. The Monitor shall (i) without delay, publish in the Calgary Herald and the Saskatoon Star Phoenix a notice containing the information prescribed under the CCAA; (ii) within five (5) days after the date of this Order (A) make this Order publicly available in the manner prescribed under the CCAA, (B) send, in the prescribed manner, a notice to every known creditor who has a claim against the Applicants of more than \$1,000 and (C) prepare a list showing the names and addresses of those creditors and the estimated amounts of those



claims, and make it publicly available in the prescribed manner, all in accordance with section 23(1)(a) of the CCAA and the regulations made thereunder.

41. The Monitor shall establish or continue a case website in respect of the within proceedings at <https://www.alvarezandmarsal.com/GriffonPartners> (the “**Monitor's Website**”).
42. The Applicants and the Monitor are at liberty to serve this Order, any other materials and orders in these proceedings, any notices or other correspondence, by sending true copies thereof by prepaid ordinary mail, recorded mail, courier, personal delivery or electronic transmission to the Applicants’ creditors or other interested parties at their respective addresses as last shown on the records of the Applicants and that any such service or notice by courier, personal delivery or electronic transmission shall be deemed to be received on the next business day following the date of forwarding thereof, or if sent by ordinary mail or recorded mail, on the seventh day after mailing. Any person that wishes to be served with any application and other materials in these proceedings must deliver to the Applicants or the Monitor by way of ordinary mail, courier, or electronic transmission, a request to be added to the service list (the “**Service List**”) to be maintained by the Monitor.
43. Any party to these proceedings may serve any court materials in these proceedings by emailing a PDF or other electronic copy of such materials to counsel's email addresses as recorded on the Service List from time to time, and the Monitor shall post a copy of all prescribed materials on the Monitor's website.

## **NOI PROCEEDINGS – TRANSITIONAL MATTERS**

44. It is hereby adjudged and declared that, based upon the evidence that is currently before this Court in regard to the actions and activities of the Proposal Trustee: (a) the actions, activities and conduct and proposed courses of action of the Proposal Trustee and Torys LLP, as counsel to the Proposal Trustee, to date in relation to the discharge of its duties and mandate as Proposal Trustee, and such actions and activities of the Proposal Trustee and Torys LLP as are more particularly described in the Fifth Report and in the four reports previously filed in the NOI Proceedings, are hereby ratified and approved; (b) the Proposal Trustee shall not be liable for any act or omission arising from, relating to or in connection with its role as Proposal Trustee, save and except for any liability arising out of fraud, gross

negligence or wilful misconduct on the part of the Proposal Trustee; (c) the Proposal Trustee has never had and shall not in the future have any liability in regard to any act or omission of the Debtor, including, without limitation, in relation to the business of the Debtor, payment of and/or accounting for any taxes (including, without limitation, goods and services tax) on revenues earned or any indebtedness or obligations whatsoever or howsoever incurred by the Debtor; and (d) no person shall commence an action or proceeding asserting a claim against the Proposal Trustee arising from, relating to or in connection with its role as Proposal Trustee without first obtaining an Order of this Court (on notice to the Proposal Trustee) granting such person leave to commence such action or proceeding, and any such action or proceeding commenced without such leave being obtained is a nullity. Subject to the foregoing, any claims against the Proposal Trustee are hereby stayed, extinguished and forever barred.

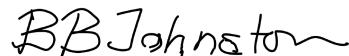
45. The fees and disbursements of the Proposal Trustee and its counsel, Torys LLP, as set out in the Fifth Report are hereby approved.

## **GENERAL**

46. The Monitor and the Applicants may from time to time apply to this Court for advice and directions in the discharge of its powers and duties hereunder.
47. Notwithstanding Rule 6.11 of the Alberta *Rules of Court*, unless otherwise ordered by this Court, the Monitor will report to the Court from time to time, which reporting is not required to be in affidavit form and shall be considered by this Court as evidence. The Monitor's reports shall be filed by the Court Clerk notwithstanding that they do not include an original signature.
48. Nothing in this Order shall prevent the Monitor from acting as an interim receiver, a receiver, a receiver and manager or a trustee in bankruptcy of the Applicants, the Business or the Property.
49. This Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any foreign jurisdiction, to give effect to this Order and to assist the Applicants, the Monitor and their respective agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative

bodies are hereby respectfully requested to make such orders and to provide such assistance to the Applicants and to the Monitor, as an officer of this Court, as may be necessary or desirable to give effect to this Order, to grant representative status to the Monitor in any foreign proceeding, or to assist the Applicants and the Monitor and their respective agents in carrying out the terms of this Order.

50. Each of the Applicants and the Monitor be at liberty and is hereby authorized and empowered to apply to any court, tribunal, regulatory or administrative body, wherever located, for the recognition of this Order and for assistance in carrying out the terms of this Order and that the Monitor is authorized and empowered to act as a representative in respect of the within proceeding for the purpose of having these proceedings recognized in a jurisdiction outside Canada.
51. Any interested party (including the Applicants and the Monitor) may apply to this Court to vary or amend this Order on not less than seven (7) days' notice to any other party or parties likely to be affected by the order sought or upon such other notice, if any, as this Court may order.
52. This Order and all of its provisions are effective as of 12:01 a.m. Mountain Standard Time on the date of this Order.



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Justice of the Court of King's Bench of Alberta

**APPROVED AS TO FORM AND CONTENT:**



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Karen Fellows, K.C.

Counsel for Trafigura Canada Limited and Signal Alpha C4 Limited



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Matti Lemmens

Counsel for Tamarack Valley Energy Ltd.

This is **Exhibit “C”** to the Affidavit of Daryl Stepanic  
sworn before me this 1<sup>st</sup> day of April 2024.

A handwritten signature in blue ink, reading "Julie Treleaven", is written over a horizontal line.

Notary Public/Commissioner for Oaths in and for Alberta

**Julie Laura Treleaven**  
Barrister & Solicitor

B201-979735

COURT FILE NUMBER 25-2979735  
COURT COURT OF KING'S BENCH OF ALBERTA  
JUDICIAL CENTRE CALGARY



IN THE MATTER OF THE *BANKRUPTCY AND INSOLVENCY ACT*, R.S.C. 1985, c B-3, AS AMENDED

AND IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE A PROPOSAL OF GRIFFON PARTNERS OPERATION CORPORATION, GRIFFON PARTNERS HOLDING CORPORATION, GRIFFON PARTNERS CAPITAL MANAGEMENT LTD., STELLION LIMITED, 2437801 ALBERTA LTD., 2437799 ALBERTA LTD., 2437815 ALBERTA LTD., and SPICELO LIMITED

APPLICANTS GRIFFON PARTNERS OPERATION CORPORATION, GRIFFON PARTNERS HOLDING CORPORATION, GRIFFON PARTNERS CAPITAL MANAGEMENT LTD., STELLION LIMITED, 2437801 ALBERTA LTD., 2437799 ALBERTA LTD., 2437815 ALBERTA LTD., and SPICELO LIMITED

DOCUMENT **ORDER**  
**(Sales and Investment Solicitation Process)**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT **OSLER, HOSKIN & HARCOURT LLP**  
Suite 2700, Brookfield Place  
255 – 6th Avenue SW  
Calgary, AB T2P 1N2

Solicitors: Randal Van de Mosselaer / Emily Paplawski  
Phone: 403.260.7000 / 7071  
Email: [rvandemosselaer@osler.com](mailto:rvandemosselaer@osler.com) / [epaplawski@osler.com](mailto:epaplawski@osler.com)  
Matter: 1247318

**DATE ON WHICH ORDER WAS PRONOUNCED:** October 18, 2023

**LOCATION WHERE ORDER WAS PRONOUNCED:** Edmonton, Alberta

**NAME OF JUSTICE WHO MADE THIS ORDER:** The Honourable Justice Dunlop

**UPON THE APPLICATION** of Griffon Partners Operation Corporation, Griffon Partners Holding Corporation, Griffon Partners Capital Management Ltd., Stellion Limited,

2437801 Alberta Ltd., 2437799 Alberta Ltd., 2437815 Alberta Ltd., and Spicelo Limited (collectively, the “**Applicants**”) for an order, among other things, approving the Sales and Investment Solicitation Process (“**SISP**”) attached as **Appendix “A”** hereto; **AND UPON** having reviewed the Affidavit of Daryl Stepanic, sworn October 10, 2023, and the Second Report of Alvarez & Marsal Canada Inc. in its capacity as proposal trustee of the Applicants (the “**Proposal Trustee**”) under the Notices of Intention to Make a Proposal of the Applicants, filed August 25, 2023; **AND UPON** hearing the submissions of counsel for the Applicants, counsel for the Proposal Trustee and any other counsel or other interested parties present; **AND UPON** noting that capitalized terms used but not otherwise defined herein shall have the meanings ascribed to them in the SISP;

**IT IS HEREBY ORDERED AND DECLARED THAT:**

1. Service of notice of this Application and supporting materials is hereby declared to be good and sufficient, and no other person is required to have been served with notice of this Application, and time for service of this Application is abridged to that actually given.
2. The SISP (subject to any amendments thereto that may be made in accordance therewith and with this Order) is hereby approved, and the Applicants, the Proposal Trustee, and Alvarez & Marsal Canada Securities ULC (the “**Transaction Agent**”) are hereby authorized and directed to implement the SISP in accordance with the terms thereof and do all things as may be reasonably necessary to conduct and give full effect to the SISP and implement and carry out the terms thereof.
3. The Proposal Trustee and the Transaction Agent (and their respective affiliates, partners, directors, employees, agents, consultants, advisors, experts, accountants, counsel and controlling persons) shall have no liability whatsoever for any and all losses, claims, damages or liabilities, of any nature or kind to any person or party for any act or omission related to the SISP, except to the extent such act or omission is the result of gross negligence or wilful misconduct of the Proposal Trustee or the Transaction Agent.
4. The Applicants shall serve by courier, fax transmission, email transmission or ordinary post, a copy of this Order on all parties present at this Application and on all parties who

are presently on the service list established in these proceedings and such service shall be deemed good and sufficient for all purposes.

A handwritten signature in black ink, consisting of stylized, overlapping loops and a long horizontal stroke extending to the right.

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Justice of the Court of King's Bench of Alberta

## **Appendix “A”**

### **Sales and Investment Solicitation Process**



## SALE AND INVESTMENT SOLICITATION PROCESS

### **Introduction**

Griffon Partners Operation Corp. (“**GPOC**”), Griffon Partners Holding Corp. (“**GPHC**”), Griffon Partners Capital Management Ltd. (“**GPCM**”, and together with GPOC and GPHC, the “**Griffon Entities**”), Spicelo Limited (“**Spicelo**”), Stellion Limited, 2437799 Alberta Ltd., 2437801 Alberta Ltd. and 2437815 Alberta Ltd. (collectively with the Griffon Entities, the “**Debtors**”) filed Notices of Intention to Make a Proposal (the “**NOI Proceedings**”) with the Office of the Superintendent of Bankruptcy Canada pursuant to section 50.4(1) of the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c. B-3, as amended (the “**BIA**”) on August 25, 2023. Alvarez and Marsal Canada Inc. was appointed as the trustee under the proposal (the “**Proposal Trustee**”) of the Debtors.

On September 22, 2023, the Alberta Court of King’s Bench (the “**Court**”) granted an Order, among other things, approving of the Debtors’ engagement of Alvarez & Marsal Canada Securities ULC (the “**Transaction Agent**”).

On October 18, 2023, the Court granted an Order (the “**SISP Order**”) approving the sale and investment solicitation procedures set forth herein (the “**SISP Procedures**”). The SISP Order and these SISP Procedures shall exclusively govern the sale and investment solicitation process (the “**SISP**”) for soliciting and selecting bids for the sale of shares or assets of the Griffon Entities (or any one of them), or of a refinancing, reorganization, recapitalization, restructuring or other business transaction involving the Debtors, or any one of them.

### **SISP Procedures**

These SISP Procedures describe, among other things: (a) the manner and timelines by which any interested party may gain access to due diligence materials concerning the Debtors and their business; (b) the manner and timelines by which potential bidders may submit an offer for an investment in the Debtors or an offer to purchase some or all of the Griffon Entities’ assets, property, undertakings and/or shares; (c) the manner in which potential bidders and bids become Qualified Bidders and Qualified Bids (as defined below), respectively; (d) the receipt and negotiation of bids received; and (e) the ultimate selection of one or more bids, and the approval thereof by the Court.

The Debtors and the Proposal Trustee, with the assistance of the Transaction Agent, shall implement these SISP Procedures in accordance with the terms hereof and the SISP Order. Interested parties who wish to have their bids considered shall participate in the SISP in accordance with these SISP Procedures.

In the event that there is a disagreement or a clarification is required as to the interpretation or application of these SISP Procedures or the responsibilities of any person hereunder, the Court will have the jurisdiction to resolve such dispute or provide such clarification, and provide any advice

or directions as are necessary, upon application of the Debtors, the Proposal Trustee or any other interested person.

In the event of the conversion of the NOI Proceedings to other insolvency or restructuring proceedings, the SISP will continue under those proceeding, subject to any changes proposed to and confirmed by the Court.

### **Opportunity**

The SISP Procedures are intended to solicit interest in, and opportunities for: (a) the purchase of some or all of the assets of the Griffon Entities (each, an “**Asset Transaction**”); (b) an investment in the Griffon Entities, including through the purchase or acquisition of the shares of some or all of the Griffon Entities (each, a “**Share Transaction**”); (c) a refinancing of the Debtors through the provision of take out or additional financing in the Debtors (each, a “**Refinancing Transaction**”), or some combination thereof (each, a “**Transaction**”). All interested parties are encouraged to submit a Non-Binding LOI (as defined below) and a Qualified Bid based on any configuration they wish, provided, however, that in no cases shall an Asset Transaction or a Share Transaction include the shares or assets of Spicelo. In all cases, the shares and/or assets of Spicelo shall be limited in this SISP to a Refinancing Transaction.

### **SISP Timeline**

The SISP shall be conducted subject to the terms hereof and the following key milestones:

Milestone	Date	Date
Transaction Agent shall advertise SISP and distribute Teaser and NDA	Within 7 calendar days of SISP Order	October 25, 2023
Due diligence period (NDAs signed, access to VDR granted and site visits organized)	12 calendar days after SISP Order until Final Bid Deadline	October 30, 2023 – January 8, 2024
Non-Binding LOI Deadline	56 calendar days after SISP Order	December 12, 2023
Final Bid Deadline	End of due diligence period	January 8, 2024
Bid assessment	Within 5 business days of Final Bid Deadline	January 15, 2024
Notification of Auction Date (if applicable)	Within 5 business days of completion of bid assessment	January 22, 2024
Auction Date (if applicable)	2 business days after notification of Auction Date	January 24, 2024

Milestone	Date	Date
Period of time to finalize definitive documents for Successful Bid (if applicable)	Within 10 calendar days of acceptance of the Successful Bid	~January 26, 2024 (if no Auction) ~February 5, 2024 (if Auction)
Court approval of Successful Bid (if applicable)	Within 14 calendar days of acceptance of the Successful Bid (subject to Court availability)	~January 30, 2024 (if no Auction) ~February 9, 2024 (if Auction)

The Debtor and the Proposal Trustee, with the assistance of the Transaction Agent, will use reasonable efforts to complete the SISP Procedures in accordance with the foregoing. The Proposal Trustee may make such adjustments to the timeline that it determines are reasonably necessary in order to accommodate unforeseen circumstances and/or best facilitate the SISP to maximize the value of the Debtors for the benefit of stakeholders, in all cases upon notice to all interested parties actively participating in the SISP at the applicable time.

#### **“As Is, Where Is”**

Any Asset Transaction or Share Transaction completed hereunder will be on an “as is, where is” basis and without surviving representations, warranties, covenants or indemnities of any kind, nature, or description by the Debtors, or any one of them, or their respective agents, except to the extent set forth in the Definitive Agreement (as defined below) with the Successful Bidder (as defined below).

Neither the Proposal Trustee, the Transaction Agent, the Debtors, nor any of their respective affiliates, advisors, agents or representatives makes any representation or warranty as to title, description, fitness for purpose, merchantability, quantity, conditions or quality of any of the property or the accuracy or completeness of the information contained in any of the Teaser, Confidential Information Memorandum or in the VDR, except to the extent otherwise provided by the Debtors under a Definitive Agreement (as defined below) with a Successful Bidder executed and delivered by the Debtors. The Debtors are not required to inspect or count, or provide any inspection or counting, of the property or any part thereof and each Qualified Bidder shall be deemed, at its own expense, to have relied entirely on its own inspection and investigation with respect to the property. It shall be the Successful Bidder’s sole responsibility to obtain, at its own expense, any consents to such transfer and any further documents or assurances which are necessary or desirable in the circumstances.

#### **Free of Any and All Claims and Interests**

All of the right, title and interest of the Griffon Entities in and to any assets sold or transferred within the SISP will, at the time of such sale or transfer, be sold or transferred free and clear of

any security, charge or other restriction (collectively, the “**Claims and Interests**”) pursuant to any approval and vesting order(s) or reverse vesting order(s) made by the Court and section 65.13 of the BIA. Contemporaneous with such approval and vesting order(s) or reverse vesting order(s) being made, all such Claims and Interests shall attach to the net proceeds of the sale of such assets (without prejudice to any claims or causes of action regarding the priority, validity or enforceability thereof), except to the extent otherwise set forth in the Definitive Agreement with the Successful Bidder (each as defined below) and as approved by the Court.

### **Solicitation of Interest**

As soon as reasonably practicable after the granting of the SISP Order, the Transaction Agent, in consultation with the Debtors and the Proposal Trustee, will prepare:

- a) a list of prospective bidders. Such list will include both strategic and financial parties who, in the reasonable business judgment of the Transaction Agent and the Debtors, and in consultation with the Proposal Trustee, may be interested in and have the financial capacity to make a Qualified Bid (“**Prospective Bidders**”); and
- b) an initial offering summary (the “**Teaser**”) describing and outlining the SISP and inviting Prospective Bidders to make a Qualified Bid.

Within 7 calendar days of the issuance of the SISP Order, the Transaction Agent shall, in consultation with the Debtors and the Proposal Trustee:

- a) cause a notice regarding the SISP and such other relevant information which the Transaction Agent, in consultation with the Debtors and the Proposal Trustee, considers appropriate to be published in the BOE Report / Daily Oil Bulletin, and Globe & Mail; and
- b) distribute to Prospective Bidders the Teaser and a draft confidentiality and nondisclosure agreement (the “**NDA**”) in a form satisfactory to the Debtors, in consultation with the Proposal Trustee.

### **Participation Requirements and Due Diligence**

Unless otherwise ordered by the Court, any Prospective Bidder or other interested party who wishes to participate in the SISP must deliver the following to the Transaction Agent prior to the distribution of any confidential information by the Debtors and/or the Transaction Agent to such Prospective Bidder or interested party (including access to the confidential virtual data room (the “**VDR**”)):

- a) an executed NDA; and
- b) an executed letter acknowledging receipt of a copy of the SISP Order (including these SISP Procedures) and agreeing to accept and be bound by the provisions contained therein and herein.

A Prospective Bidder or other interested party that has complied with each of the foregoing requirements, and who the Transaction Agent, in consultation with the Debtors and the Proposal Trustee, determines has a reasonable prospect of completing an Asset Transaction, a Sale Transaction or a Refinancing Transaction contemplated herein, will be deemed a “**Qualified Bidder**” and will be promptly notified of such classification by the Transaction Agent. For greater certainty, a “Qualified Bidder” will only continue to be deemed a “Qualified Bidder” for purposes of this SISP after the Non-Binding LOI Deadline if the Qualified Bidder submits a Non-Binding LOI in accordance with these SISP Procedures.

The Transaction Agent shall provide any person deemed to be a Qualified Bidder with access to the VDR. Each Qualified Bidder shall have such access in the VDR to materials and financial and other information relating to the shares, the assets, the property and the business of the Debtors as the Debtors, in their reasonable business judgment and in consultation with the Proposal Trustee and the Transaction Agent, deem appropriate for Qualified Bidders to conduct their due diligence.

At the discretion of the Debtors, in consultation with the Proposal Trustee and the Transaction Agent, due diligence access may also include presentations by the Debtors, or any one of them, access to on-site inspections and such other items as a Qualified Bidder may reasonably request. None of the Debtors, the Proposal Trustee, nor the Transaction Agent, or any of their respective professionals and advisors are responsible for, or have any liability with respect to, any information obtained by any Qualified Bidder. None of the Debtors, Proposal Trustee or the Transaction Agent or their respective professionals and advisors make any representations or warranties whatsoever as to the information or the materials provided, including as to the accuracy of same.

#### **Submission of Non-Binding LOI and Qualified Bid**

A Qualified Bidder that desires to propose a Transaction must:

- a) deliver a non-binding letter of intent that identifies the potential purchaser(s)/financier(s) and a general description of the assets, business and/or refinancing terms that would be the intended subject of a Qualified Bid (each, a “**Non-Binding LOI**”) to the Proposal Trustee at the address specified herein (including by email transmission) so as to be actually received by the Proposal Trustee not later than 4:00 p.m. (Calgary time) on December 12, 2023, or such later date as may be agreed by the Debtors and the Proposal Trustee, and communicated in writing to all Qualified Bidders (the “**Non-Binding LOI Deadline**”).
- b) deliver a final, written, binding offer (each, a “**Final Bid**”) to the Proposal Trustee at the address specified herein (including by email transmission) so as to be actually received by the Proposal Trustee not later than 4:00 p.m. (Calgary time) on January 8, 2024, or such later date as may be agreed by the Debtors and the Proposal Trustee, and communicated in writing to all Qualified Bidders (the “**Final Bid Deadline**”).

### **Requirements for Qualified Bid**

A Final Bid will only be considered a Qualified Bid if it is submitted by a Qualified Bidder and complies with the following conditions (each, a “**Qualified Bid**”):

- a) it has been received by the Proposal Trustee by the Final Bid Deadline;
- b) it includes either:
  - a. a fully binding and definitive agreement, duly authorized and executed, setting out the terms and conditions of the proposed Transaction, including the aggregate amount of the proposed equity and/or debt investment, assumption of debt, if any, and details of the proposed financing (a “**Definitive Refinancing Agreement**”); or,
  - b. a fully binding and definitive purchase and sale agreement, substantially in the form provided for in the VDR, duly authorized and executed, together with all exhibits and schedules thereto, and such ancillary agreements as may be required with all exhibits and schedules thereto (a “**Definitive Purchase Agreement**”); or
  - c. some combination of a Definitive Refinancing Agreement and a Definitive Purchase Agreement, provided that such agreement is a fully binding definitive agreement that is duly authorized and executed (a “**Definitive Hybrid Agreement**”),(each a “**Definitive Agreement**”);
- c) it includes:
  - a. a statement that the Final Bid is submitted in good faith, is binding and is irrevocable until there is a Successful Bid; provided, however, that if such bid is selected as the Successful Bid, it shall remain irrevocable until the closing of the Successful Bid;
  - b. a statement that the Qualified Bidder will bear its own costs and expenses (including legal and advisor fees) in connection with the proposed transaction, and by submitting its bid is agreeing to refrain from and waive any assertion or request for reimbursement on any basis; and
  - c. full disclosure regarding the identity of each person that is bidding or that will otherwise be sponsoring or participating in the Qualified Bid, including the identification of the Qualified Bidder’s direct and indirect owners and their principals and the full and complete terms of any such participation;
- d) it provides evidence, in form and substance reasonably satisfactory to the Debtors and the Proposal Trustee, of compliance or anticipated compliance with any and all applicable

regulatory approvals, the anticipated time frame for such compliance and any anticipated impediments for obtaining such approvals;

- e) it provides evidence, satisfactory to the Debtors and the Proposal Trustee, of a firm, irrevocable financial commitment for all required funding or financing or evidence of the Qualified Bidder's financial wherewithal to close the bid using unencumbered funds on hand;
- f) it does not include any request for or entitlement to any break fee, expense reimbursement or similar type of payment and is not conditional upon:
  - a. approval from the Qualified Bidder's board of directors (or comparable governing body) or equityholder(s);
  - b. the outcome of unperformed due diligence by the Qualified Bidder; and/or
  - c. the bidder obtaining financing;
- g) it includes an acknowledgement and representation that the Qualified Bidder: (i) has relied solely upon its own independent review, investigation and/or inspection of any documents and/or the assets to be acquired and liabilities to be assumed in making its Qualified Bid; (ii) did not rely upon any written or oral statements, representations, promises, warranties or guaranties whatsoever, whether express or implied (by operation of law or otherwise), regarding the assets to be acquired or liabilities to be assumed or the completeness of any information provided in connection therewith, including by the Proposal Trustee or the Transaction Agent, or any of their advisors, except as expressly stated in the Definitive Agreement; (iii) is a sophisticated party capable of making its own assessments in respect of making its Qualified Bid; and (iv) has had the benefit of independent legal advice in connection with its Qualified Bid;
- h) it is accompanied by a refundable deposit (the "**Deposit**") in the form of a wire transfer (to a trust account specified by the Proposal Trustee), payable to the Proposal Trustee, in trust, in an amount equal to ten percent (10%) of the cash consideration or other consideration to be paid pursuant to the Qualified Bid, to be held and dealt with in accordance with these SISP Procedures; and
- i) provides such further or other information as may be reasonably requested by the Debtors and/or the Proposal Trustee.

The Proposal Trustee may, in its reasonable discretion, and in consultation with the Debtors, waive compliance with any one or more of the Non-Binding LOI and/or Qualified Bid requirements specified herein, and deem such non-compliant letter of intent or bid to be a Non-Binding LOI or Qualified Bid, as applicable, in accordance with these SISP Procedures.

If the Proposal Trustee is not satisfied with the number or terms of the Non-Binding LOIs or Qualified Bids, the Proposal Trustee, in consultation with the Debtors, may extend the Non-Binding LOI Deadline or Final Bid Deadline, as applicable, without Court approval and, unless otherwise provided for by the Proposal Trustee, all subsequent deadlines provided in these SISP Procedures shall be extended by the same time period.

### **Assessment of Qualified Bids**

The Proposal Trustee and the Debtors will assess the Qualified Bids received, if any, and will determine whether it is likely that the transactions contemplated by such Qualified Bids are likely to be consummated. Such assessments will be made as promptly as practicable but no later than five (5) business days after the Final Bid Deadline.

If the Debtors and the Proposal Trustee determine in their reasonable discretion that one or more Qualified Bids were received and it is likely that the transactions contemplated by one or more of such Qualified Bids will be consummated:

- a) the Proposal Trustee, with the consent of the Debtors, may advise all Qualified Bidders that an auction (the “**Auction**”) will be held and that such Qualified Bidders are entitled to participate in the Auction; or
- b) the Debtors, in consultation with the Proposal Trustee, may select the superior Qualified Bid (the “**Successful Bid**” and the bidder thereof, the “**Successful Bidder**”) and file an application to the Court to approve such Successful Bid within ten (10) calendar days of acceptance thereof, and seek a hearing of such application as soon as practicable thereafter.

To the extent that Trafigura Canada Limited and/or Signal Alpha C4 Limited (together, the “**Lenders**” and each, a “**Lender**”) either: (a) provide written confirmation to the Proposal Trustee that the Lenders or a specific Lender will not participate in the SISP as a Qualified Bidder or submit a Non-Binding LOI, Final Bid or a Qualified Bid within the SISP, or (b) fail to submit a Final Bid which has been deemed a Qualified Bid, from and after such date, the Proposal Trustee may consult with such Lenders or Lender, as applicable, as to developments in the SISP and/or selection of a Successful Bid.

### **Auction**

If an Auction is to be held, the Proposal Trustee will conduct the Auction commencing at 10:00 a.m. (Calgary time) on January 24, 2024 (the “**Auction Date**”) at the offices of the Proposal Trustee’s legal counsel, Torys LLP, Calgary, AB, or such other location as shall be timely communicated to all entities entitled to attend at the Auction, subject to such adjournments as the Proposal Trustee may consider appropriate.

The Auction shall run in accordance with the following procedures:



- c) prior to 4:00 p.m. (Calgary time) on January 22, 2024, each Qualified Bidder that has made a Qualified Bid must inform the Proposal Trustee whether it intends to participate in the Auction (the parties who so inform the Proposal Trustee that they intend to participate are hereinafter referred to as the “**Auction Bidders**”);
- d) the identity of each Auction Bidder participating in the Auction will be disclosed, on a confidential basis, to each other Auction Bidder participating in the Auction;
- e) only representatives of the Auction Bidders, the Proposal Trustee, the Transaction Agent, the Debtors and such other persons as permitted by the Proposal Trustee, and the advisors to each of the foregoing entities, are entitled to attend the Auction in person (and the Proposal Trustee shall have the discretion to allow such persons to attend by video- or tele-conference);
- f) the Proposal Trustee may employ and announce at the Auction additional procedural rules that are reasonable under the circumstances for conducting the Auction provided that such rules are (i) not inconsistent with these SISP Procedures or general practice in insolvency proceedings, and (ii) disclosed to each Auction Bidder at the Auction;
- g) all Auction Bidders must have at least one individual representative with authority to bind such Auction Bidder present in person at the Auction;
- h) the Proposal Trustee shall arrange to have a court reporter attend at the Auction;
- i) each Auction Bidder participating in the Auction must confirm on the record, at the commencement of the Auction and again at the conclusion of the Auction, that it has not engaged in any collusion with any other person regarding the SISP without the express written consent of the Proposal Trustee and on disclosure to all other Auction Bidders;
- j) prior to the Auction, the Proposal Trustee will provide unredacted copies of the Qualified Bid(s) which the Proposal Trustee believes are the highest or otherwise best Qualified Bid(s) (the “**Starting Bid**”) to all Qualified Bidders that have made a Qualified Bid;
- k) prior to the Auction, the Proposal Trustee and the Transaction Agent shall develop a financial comparison model (the “**Comparison Model**”) which will be used to compare the Starting Bid and all Subsequent Bids (as defined herein) submitted during the Auction, if applicable;
- l) prior to the Auction, the Proposal Trustee and the Transaction Agent shall make themselves available to meet with each of the Auction Bidders to review the procedures for the Auction, the mechanics of the Comparison Model, and the manner by which Subsequent Bids (as defined below) shall be evaluated during the Auction;

- m) bidding at the Auction will begin with the Starting Bid and continue, in one or more rounds of bidding, so long as during each round at least one subsequent bid is submitted by an Auction Bidder (a “**Subsequent Bid**”) that the Proposal Trustee, utilizing the Comparison Model, determines is (i) for the first round, a higher or otherwise better offer than the Starting Bid, and (ii) for subsequent rounds, a higher or otherwise better offer than the then current highest and best bid (the “**Leading Bid**”), in each case by at least CAD\$250,000, or such amount as may be determined by the Proposal Trustee prior to, and announced at, the Auction;
- n) to the extent not previously provided (which shall be determined by the Proposal Trustee), an Auction Bidder submitting a Subsequent Bid must submit, at the Proposal Trustee’s discretion, as part of its Subsequent Bid, written evidence (in the form of financial disclosure or credit- quality support information or enhancement reasonably acceptable to the Proposal Trustee), demonstrating such Auction Bidder’s ability to close the transaction proposed by the Subsequent Bid;
- o) only the Auction Bidders will be entitled to make a Subsequent Bid at the Auction; provided, however, that in the event that any Qualified Bidder elects not to attend and/or participate in the Auction, such Qualified Bidder’s Qualified Bid shall nevertheless remain fully enforceable against such Qualified Bidder if it is selected as the Successful Bid;
- p) all Auction Bidders shall have the right to, at any time, request that the Proposal Trustee announce the then-current Leading Bid and, to the extent requested by any Auction Bidder, use reasonable efforts to clarify any and all questions such Auction Bidder may have regarding the Leading Bid;
- q) the Proposal Trustee reserves the right, in its reasonable business judgment, to make one or more adjournments in the Auction to, among other things (i) facilitate discussions between the Proposal Trustee and the Auction Bidders; (ii) allow the individual Auction Bidders to consider how they wish to proceed; (iii) consider and determine the current highest and best offer at any given time in the Auction; and (iv) give Auction Bidders the opportunity to provide the Proposal Trustee with such additional evidence as the Proposal Trustee, in its reasonable business judgment, may require that that Auction Bidder has sufficient internal resources to consummate the proposed transaction at the prevailing overbid amount;
- r) if, in any round of bidding, no new Subsequent Bid is made, the Auction shall be closed; and
- s) no bids (from Qualified Bidders or otherwise) shall be considered after the conclusion of the Auction.

At the end of the Auction, the Proposal Trustee shall announce the Successful Bid and the Successful Bidder. Upon selection of a Successful Bidder, the Successful Bidder shall deliver as

soon as practicable and, in any event, by no later than five (5) calendar days, an executed Definitive Agreement, which reflects its Successful Bid and any other modifications submitted and agreed to during the Auction, prior to the filing of the application material for the hearing to consider the Approval Application (as defined below).

If an Auction is conducted, the Auction Bidder and/or Qualified Bidder, as applicable, with the next highest or otherwise best Qualified Bid at the Auction or, if such Qualified Bidder did not participate in the Auction, submitted in this SISP, as determined by the Debtors and the Proposal Trustee, will be designated as the backup bidder (the “**Backup Bidder**”). The Backup Bidder shall be required to keep its Qualified Bid (or if the Backup Bidder submitted one or more overbids at the Auction, the Backup Bidder’s final overbid) (the “**Backup Bid**”) open until the earlier of (a) two (2) business days after the date of closing of the Successful Bid; and (b) February 16, 2024 (the “**Outside Date**”).

The Debtors, in consultation with the Proposal Trustee, shall have selected the final Successful Bid(s) and the Backup Bid(s) as soon as reasonably practicable after the Auction Date and the Definitive Agreement finalized and executed by no later than February 5, 2024, which Definitive Agreement shall be conditional only upon the receipt of the Approval Order (as defined below) and the express conditions set out therein and shall provide that the Successful Bidder shall use all reasonable efforts to close the Successful Bid by no later than February 9, 2024, or such longer period as may be agreed to in writing by the Proposal Trustee. In any event, the Successful Bid must be closed by no later than the Outside Date, or such other date as may be agreed to in writing by the Proposal Trustee.

### **Approval of Successful Bid**

All Qualified Bids and Subsequent Bids, including the Successful Bid and/or the Backup Bid, may be submitted by the Proposal Trustee to the Alberta Energy Regulator (“**AER**”) and/or the Saskatchewan Ministry of Energy and Resources (“**MER**”), on appropriate confidentiality undertakings, for review and approval by the AER and/or the MER.

The Debtors shall apply to the Court (the “**Approval Application**”) for an order approving the Successful Bid and the Backup Bid (as applicable) and/or the mechanics to authorize the Debtors to complete the transactions contemplated thereby, as applicable, and authorizing the Debtors to (i) enter into any and all necessary agreements and related documentation with respect to the Successful Bid, (ii) undertake such other actions as may be necessary to give effect to such Successful Bid, and (iii) implement the transaction(s) contemplated in such Successful Bid (the “**Approval Order**”).

The Approval Application will be held on a date to be scheduled by the Debtors and confirmed by the Court. The Debtors shall use best efforts to schedule the Approval Application on or before February 9, 2024 subject to Court availability. The Approval Application may be adjourned or rescheduled by the Debtors on notice to the service list prior to the Approval Application. The

Debtors shall consult with the Successful Bidder and the Backup Bidder regarding the application material to be filed by the Debtors for the Approval Application, which material shall be acceptable to the Successful Bidder, acting reasonably.

If, following approval of the Successful Bid by the Court, the Successful Bidder fails to consummate the transaction for any reason, then such Successful Bidder will forfeit its Deposit and the Backup Bid, if there is one, will be deemed to be the Successful Bid hereunder and the Debtors shall effectuate a transaction with the Backup Bidder subject to the terms of the Backup Bid, without further order of the Court.

All Qualified Bids (other than the Successful Bid) shall be deemed rejected on and as of the date of the closing of the Successful Bid.

### **Deposits**

All Deposits shall be retained by the Proposal Trustee in a bank account specified by the Proposal Trustee. If there is a Successful Bid, the Deposit paid by the Successful Bidder whose bid is approved at the Approval Application shall be applied to the purchase price to be paid by the Successful Bidder upon closing of the approved transaction and will be non-refundable. The Deposit paid by the Backup Bidder shall be retained by the Proposal Trustee until two (2) business days after the date of closing of the Successful Bid or the Outside Date, whichever is later, or, if the Backup Bid becomes the Successful Bid, shall be released by the Proposal Trustee and applied to the purchase price to be paid upon closing of the Backup Bid.

All Deposits of all Qualified Bidders not selected as the Successful Bidder or Backup Bidder shall be returned to such bidders within five (5) business days of the date upon which the Successful Bid and any Backup Bid is approved by the Court. If the Auction does not take place or these SISP Procedures are terminated in accordance with the provisions hereof, all Deposits shall be returned within five (5) business days of the date upon which it is determined that the Auction will not take place or these SISP Procedures are terminated, as applicable.

If an entity selected as the Successful Bidder or Backup Bidder breaches its obligations to close the applicable transaction, it shall forfeit its Deposit to the Debtors; provided, however, that the forfeit of such Deposit shall be in addition to, and not in lieu of, any other rights in law or equity that the Debtors have against such breaching entity.

### **Approvals and Reservation of Rights**

For greater certainty, the approvals required pursuant to the terms hereof are in addition to, and not in substitution for, any other approvals required by any other statute or are otherwise required at law in order to implement a Successful Bid or Backup Bid, as the case may be.

The Debtors may, at any time, and in consultation with the Proposal Trustee, reject or choose not to accept any Transaction, Non-Binding LOI, Final Bid, Qualified Bid or Successful Bid. In the

event the Proposal Trustee disagrees with the Debtors' rejection or choice not to accept a Transaction, Non-Binding LOI, Final Bid, Qualified Bid or Successful Bid, the Proposal Trustee may file an application to the Court and upon two days' notice seek such relief as the Proposal Trustee may deem necessary.

These SISP Procedures do not, and shall not be interpreted to, create any contractual or other legal relationship between the Debtors, Proposal Trustee, the Transaction Agent and any potential bidder, Qualified Bidder, Auction Bidder, Successful Bidder or Backup Bidder, other than as specifically set forth in any Definitive Agreement.

### **Notice**

The addresses used for delivering documents to the Debtors and the Proposal Trustee as required by the terms and conditions of these SISP Procedures are set out below.

To the Debtors:

Osler, Hoskin & Harcourt LLP  
Suite 2700, Brookfield Place  
225 – 6th Avenue S.W.  
Calgary AB T2P 1N2

Attention: Randal Van de Mosselaer / Emily Paplawski  
Phone: (403) 260-7060 / (403) 260-7071  
Email: [Rvandemosselaer@osler.com](mailto:Rvandemosselaer@osler.com) / [Epaplawski@osler.com](mailto:Epaplawski@osler.com)

To the Transaction Agent:

Alvarez & Marsal Canada Securities ULC  
Bow Valley Square IV  
Suite 1110, 250 – 6<sup>th</sup> Avenue SW  
Calgary, AB T2P 3H7

Attention: Scott Asplund / Chad Ellison  
Phone: (403) 538-7530 / (403) 538-7540  
Email: [sasplund@alvarezandmarsal.com](mailto:sasplund@alvarezandmarsal.com) / [cellison@alvarezandmarsal.com](mailto:cellison@alvarezandmarsal.com)

To the Proposal Trustee:

Alvarez & Marsal Canada Inc.  
Bow Valley Square IV  
Suite 1110, 250 – 6<sup>th</sup> Avenue SW  
Calgary, AB T2P 3H7

Attention: Orest Konowalchuk / Duncan MacRae  
Phone: (403) 538-4736 / (403) 538-7514  
Email: [okonowalchuk@alvarezandmarsal.com](mailto:okonowalchuk@alvarezandmarsal.com) / [dmacrae@alvarezandmarsal.com](mailto:dmacrae@alvarezandmarsal.com)

with a copy to:

Torys LLP  
525 – 8<sup>th</sup> Avenue SW, 46<sup>th</sup> Floor, Eighth Avenue Place East  
Calgary, AB T2P 1G1

Attention: Kyle Kashuba  
Phone: (403) 403-776-3744  
Email: [kkashuba@torys.com](mailto:kkashuba@torys.com)

### **No Amendment**

There shall be no amendments to these SISP Procedures without the prior written consent of the Proposal Trustee, or further order of the Court obtained on reasonable notice to the Debtors and the Proposal Trustee.

### **Further Orders**

At any time during the SISP, the Debtors and/or Proposal Trustee may apply to the Court for advice and directions with respect to the discharge of its powers and duties hereunder.

This is **Exhibit "D"** to the Affidavit of Daryl Stepanic  
sworn before me this 1<sup>st</sup> day of April 2024.

A handwritten signature in blue ink, reading "Julie Treleaven", is written over a horizontal line.

Notary Public/Commissioner for Oaths in and for Alberta

**Julie Laura Treleaven**  
Barrister & Solicitor

## SHARE PURCHASE AND SALE AGREEMENT

**THIS AGREEMENT** made as of the 25<sup>th</sup> day of March, 2024.

### **AMONG:**

**GRIFFON PARTNERS HOLDING CORPORATION** a corporation incorporated under the laws of Alberta (hereinafter referred to as “**Vendor**” or “**GPHC**”)

- and -

**GRIFFON PARTNERS CAPITAL MANAGEMENT LTD.** a corporation incorporated under the laws of Alberta (hereinafter referred to as “**GPCM**”)

- and -

**METAMORPHIC ENERGY CORP.** a corporation incorporated under the laws of Alberta (hereinafter referred to as “**Purchaser**”)

### **WHEREAS:**

- A. on August 25, 2023, Vendor filed Notices of Intention to Make a Proposal (the “**NOI Proposal**”) under the *Bankruptcy and Insolvency Act* (Canada), with the Office of the Superintendent of Bankruptcy Canada, wherein, Alvarez and Marsal Canada Inc. was appointed as the trustee under the NOI Proposal;
- B. pursuant to an order of the Honourable Mr. Justice Dunlop of the Alberta Court of King’s Bench dated October 18, 2023, Vendor and the proposal trustee were given approval to implement a SISP (as defined herein) to sell the Purchased Shares;
- C. on February 6, 2024 the Vendor applied for and was granted an Order under the *Companies’ Creditors Arrangement Act* (Canada), in Action No. 2401-01422 (the “**CCAA Proceedings**”) of the Court of King’s Bench of Alberta, which (amongst other things) converted the NOI Proceedings into the CCAA Proceedings, and appointed Alvarez & Marsal Canada Inc. as Monitor (the “**Monitor**”) in the CCAA Proceedings;
- D. Vendor is the registered and beneficial owner of 1,000 common shares in the capital of Griffon Partners Operation Corporation (the “**Purchased Shares**”), a corporation incorporated pursuant to the laws of the Province of Alberta (the “**Corporation**” or “**GPOC**”), being, with the Subscribed Shares, all of the issued and outstanding shares of the Corporation; and
- E. Vendor wishes to sell, and Purchaser wishes to purchase, all of the interest of Vendor in and to the Purchased Shares, subject to and in accordance with the terms of the SISP and subject to and in accordance with the conditions of this Agreement;



**NOW THEREFORE, THIS AGREEMENT WITNESSETH** that in consideration of the premises and the mutual covenants and agreements hereinafter set forth, the Parties have agreed as follows:

## **ARTICLE 1 INTERPRETATION**

### **1.1 Definitions**

In this Agreement, unless the context otherwise requires:

- (a) **“Abandonment and Reclamation Obligations”** means all the Corporation’s past, present and future obligations to:
  - (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other facilities located on the Lands or used or previously used in respect of Petroleum Substances produced or previously produced from the Lands; and
  - (ii) restore, remediate and reclaim the surface and subsurface locations of the Wells and the Tangibles and any lands used to gain access thereto, including such obligations relating to wells, pipelines and facilities which were abandoned or decommissioned prior to the Closing that were located on the Lands or that were located on other lands and used in respect of Petroleum Substances produced or previously produced from the Lands, and including the remediation, restoration and reclamation of any other surface and subsurface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles;

all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws;
- (b) **“Administration Expenses”** means the costs of the Monitor and its professional advisors and professional advisors of the CCAA Applicants and any debtor-in-possession lender, in each case for services performed prior to, and (other than GPOC) after the Closing Date, relating to the CCAA Proceedings and this Agreement;
- (c) **“Administration Expenses Amount”** means cash and/or reserve in an amount of the estimated Administration Expenses;
- (d) **“Affiliate”** means, with respect to any Person, any other Person or group of Persons acting in concert, directly or indirectly, that controls, is controlled by or is under common control with such Person. The term **“control”** as used in the preceding sentence means the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of a Person whether through ownership

or more than fifty percent (50%) of the voting securities of such Person, by contract or otherwise;

- (e) “**Applicable Law**” means, in relation to any person, property or circumstance, all laws, statutes, rules, regulations, official directives and orders of Governmental Authorities (whether administrative, legislative, executive or otherwise), including judgments, orders and decrees of courts, commissions or bodies exercising similar functions, as amended, and includes the provisions and conditions of any permit, license or other governmental or regulatory authorization, that are in effect as at the relevant time and are applicable to such person, property or circumstance;
- (f) “**Approval Order**” means an order to be granted by the Court substantially in the form of Schedule “D” which authorizes, approves and confirms this Agreement, the transfer of the Transferred Assets and the Transferred Liabilities to the Vendor and the sale of the Purchased Shares by Vendor to Purchaser in accordance with the terms and conditions contained herein;
- (g) “**Articles of Amendment**” means articles of amendment to change the share structure of the Corporation to provide for a new class of preferred share, which shall be in form and substance satisfactory to the Purchaser, as confirmed in writing in advance of the filing thereof;
- (h) “**Assets**” means the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests, excluding the Transferred Assets;
- (i) “**Business Day**” means a day other than a Saturday, a Sunday or a statutory holiday in Calgary, Alberta;
- (j) “**CCAA Applicants**” means the applicants to the CCAA Proceedings;
- (k) “**Corporation**” has the meaning set forth in the recitals;
- (l) “**Closing**” means the completion of the Transactions in accordance with the Closing Sequence and the other provisions of this Agreement;
- (m) “**Closing Date**” means the date on which Closing occurs;
- (n) “**Closing Sequence**” has the meaning set forth in the Approval Order;
- (o) “**Data Room Information**” means all information provided or made available to Purchaser in hard copy or electronic form in relation to Vendor, the Corporation and/or the Assets;
- (p) “**Deposits**” has the meaning set forth in Section 2.5;
- (q) “**Environmental Liabilities**” means all liabilities in respect of the environment which relate to the Assets or which arise in connection with the ownership thereof or operations pertaining thereto, including without limitation, liabilities related to or arising from:

- (i) transportation, storage, use or disposal of toxic or hazardous substances;
- (ii) release, spill, escape, emission, leak, discharge, migration or dispersal of toxic or hazardous substances; or
- (iii) pollution or contamination of or damage to the environment;

including, without limitation, liabilities to compensate Third Parties for damages and Losses resulting from the items described in items (i), (ii) and (iii) above (including, without limitation, damage to property, personal injury and death) and obligations to take action to prevent or rectify damage to or otherwise protect the environment and, for purposes of this Agreement, “the environment” includes, without limitation, the air, the surface and subsurface of the earth, bodies of water (including, without limitation, rivers, streams, lakes and aquifers) and plant and animal life (including humans);

- (r) **“Facilities”** means the Corporation’s entire interest in and to all unit facilities under any unit agreement applicable to the Leased Substances and all other field facilities whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are, or have been, used for production, gathering, treatment, compression, transportation, injection, water disposal, measurement, processing, storage or other operations respecting the Leased Substances, including any applicable battery, separator, compressor station, gathering system, pipeline, production storage facility or warehouse, including, without limitation, those field facilities specifically identified in Schedule “B”;
- (s) **“Governmental Authority”** means any federal, national, provincial, territorial, municipal or other government, any political subdivision thereof, and any ministry, sub-ministry, agency or sub-agency, court, board, bureau, office, or department, including any government-owned entity, having jurisdiction over a Party, the Assets or the Transaction;
- (t) **“Lands”** means the lands set out and described in Schedule “A”, and the Petroleum Substances within, upon or under such lands (subject to the restrictions and exclusions identified in Schedule “A” and in the Title Documents as to Petroleum Substances and geological formations);
- (u) **“Leased Substances”** means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (v) **“Losses”** means all losses, costs, claims, damages, expenses and liabilities which a Party suffers, sustains, pays or incurs, including reasonable legal fees on a solicitor and his own client basis but notwithstanding the foregoing shall not include any liability for indirect or consequential damages including business loss, loss of profit, economic loss, punitive damages or income tax liabilities;
- (w) **“Miscellaneous Interests”** means, subject to any and all limitations and exclusions provided for in this definition, the Corporation’s entire interest in and to all

property, assets, interests and rights pertaining to the Petroleum and Natural Gas Rights and the Tangibles (other than the Petroleum and Natural Gas Rights and the Tangibles), or either of them, but only to the extent that such property, assets, interests and rights pertain to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including without limitation any and all of the following:

- (i) all contracts and agreements relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them (including the Title Documents);
- (ii) all subsisting rights to carry out operations relating to the Lands or the Tangibles, and without limitation, all easements and other permits, licenses and authorizations pertaining to the Tangibles;
- (iii) all Seismic Data owned or licensed by the Corporation;
- (iv) rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights and the Tangibles, or either of them;
- (v) all records, books, documents, licences, reports and data which relate to the Petroleum and Natural Gas Rights and the Tangibles, or either of them including any of the foregoing that pertain to proprietary seismic, geological or geophysical matters; and
- (vi) the Wells, including the wellbores and any and all casing;

Unless otherwise agreed in writing by the Parties, the Miscellaneous Interests shall not include agreements, documents or data to the extent that: (i) they pertain to the Corporation's proprietary technology; (ii) they are owned or licensed by Third Parties with restrictions on their deliverability or disclosure by the Corporation's to an assignee, or (iii) they comprise the Corporation's Tax and financial records, and economic evaluations;

- (x) “**Monitor**” has the meaning set forth in the Recitals;
- (y) “**NDA**” has the meaning set forth in Section 9.6;
- (z) “**Officer's Certificate**” means the form of officer certificate set forth in Schedule “C”;
- (aa) “**Order**” means any order of the Court of King's Bench of Alberta made in the CCAA Proceedings, or any order, directive, judgment, decree, injunction, decision, ruling, award or writ of any Governmental Authority;
- (bb) “**Party**” means a party to this Agreement;
- (cc) “**Person**” means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executor, Governmental Authority or other entity;

- (dd) **“Petroleum and Natural Gas Rights”** means the Corporation’s entire interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands), including, without limitation, the interests set out and described in Schedule “A”;
- (ee) **“Petroleum Substances”** means any of crude oil, crude bitumen and products derived therefrom, synthetic crude oil, petroleum, natural gas, natural gas liquids, and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including without limitation, sulphur;
- (ff) **“Preferred Shares”** means the preferred shares in the capital of the Corporation created as a result of the Articles of Amendment;
- (gg) **“Prime Rate”** means the rate of interest, expressed as a rate per annum, designated by the main branch in Calgary of the Royal Bank of Canada as the reference rate used by it to determine rates of interest charged by it on Canadian dollar commercial loans made in Canada and which is announced by such bank, from time to time, as its prime rate, provided that whenever such bank announces a change in such reference rate the “Prime Rate” shall correspondingly change effective on the date the change in such reference rate is effective;
- (hh) **“Priority Payables”** means the Retained Liabilities set forth in sections (a) – (c) in Schedule “F”;
- (ii) **“Promissory Note”** means the non-interest bearing promissory note having a principal amount of [REDACTED], *minus* an amount equal to the adjustment calculated pursuant to Section 2.7, to be issued by the Corporation to the Vendor as consideration for the Vendor assuming the Transferred Liabilities, which promissory note shall be in a form and substance satisfactory to the Purchaser, acting reasonably;
- (jj) **“Proposal”** has the meaning set forth in Section 7.3;
- (kk) **“Purchased Shares”** has the meaning set forth in the Recitals;
- (ll) **“Released Claims”** means all claims, demands, complaints, grievances, actions, applications, suits, causes of action, Orders, charges, indictments, prosecutions, information or other similar processes, assessments or reassessments, judgments, debts, liabilities, expenses, costs, damages or losses, contingent or otherwise, whether liquidated or unliquidated, matured or unmatured, disputed or undisputed, contractual, legal or equitable, including loss of value, professional fees, including “claims” as defined in the *Companies’ Creditors Arrangement Act (Canada)* and including fees and disbursements of legal counsel on a full indemnity basis, and all costs incurred in investigating or pursuing any of the foregoing or any proceeding relating to any of the foregoing;

- (mm) “**Representative**” means, with, respect to any Party, its Affiliates, and its and their respective directors, officers, servants, agents, advisors, employees and consultants;
- (nn) “**Retained Assets**” mean any and all assets of the Corporation other than the Transferred Assets, including without limitation the specific assets set forth and described in Schedule “F” under the heading “Retained Assets”;
- (oo) “**Retained Liabilities**” means the Abandonment and Reclamation Obligations, the Environmental Liabilities and such other specific liabilities set forth and described in Schedule “F” under the heading “Retained Liabilities”;
- (pp) “**Seismic Data**” means any and all interpretive, geological, geophysical, technical or seismic data owner or licensed by the Corporation, including all 2D seismic lines and 3D seismic surveys and all associated field tapes, stack tapes, processed record Sections, operator’s reports, survey notes, shot point location maps and any other original seismic material associated with them;
- (qq) “**SISP**” means the sale and investment solicitation process set forth in Schedule “E”;
- (rr) “**Subscribed Shares**” means 100 Preferred Shares to be issued to the Purchaser in consideration for the Subscription Price and having an aggregate redemption value equal to such amount;
- (ss) “**Subscription Price**” means an amount equal to \$14,650,000, *minus* an amount equal to the adjustment calculated pursuant to Section 2.7;
- (tt) “**Tangibles**” means the Corporation’s entire interest in and to the Facilities and any and all tangible depreciable property and assets, if any, which are located within, upon or in the vicinity of the Lands and which are used or are intended to be used to produce, process, gather, treat, measure, make marketable or inject the Leased Substances or any of them, and any real property (other than the Lands);
- (uu) “**Taxes**” means, with respect to any Person, all federal, provincial, local or foreign taxes, including income taxes, mining taxes, branch taxes, profits taxes, capital gains taxes, gross receipts taxes, windfall profits taxes, value added taxes, severance taxes, ad valorem taxes, property taxes, capital taxes, net worth taxes, sales taxes, use taxes, licence taxes, excise taxes, franchise taxes, environmental taxes, transfer taxes, duties on transfer of immovables, withholding or similar taxes, payroll taxes, employment taxes, employer health taxes, pension plan premiums and contributions, social security premiums, workers' compensation premiums, employment insurance or compensation premiums, stamp taxes, occupation taxes, premium taxes, alternative or add-on minimum taxes, customs duties or other taxes of any kind whatsoever imposed or charged by any Governmental Authority, together with any interest, penalties, or additions with respect thereto and any interest in respect of such additions or penalties;

- (vv) **"Tax Returns"** means all returns, reports, declarations, elections, notices, filings, information returns, statements and forms in respect of Taxes that are required to be filed with any applicable Governmental Authority, including all amendments, schedules, attachments or supplements thereto and whether in tangible or electronic form;
- (ww) **"Third Party"** means any individual or entity other than Monitor, Vendor and Purchaser, including without limitation any partnership, corporation, trust, unincorporated organization, union, government and any department and agency thereof and any heir, executor, administrator or other legal representative of an individual;
- (xx) **"this Agreement", "herein", "hereto", "hereof"** and similar expressions mean and refer to this Agreement;
- (yy) **"Title Documents"** means, collectively, any and all certificates of title, leases, reservations, permits, licences, assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farm-in agreements, sale and purchase agreements, pooling agreements and any other documents and agreements granting, reserving or otherwise conferring rights to (i) explore for, drill for, produce, take, use or market Petroleum Substances, (ii) share in the production of Petroleum Substances, (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced, and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands; including, without limitation, those, if any, set out and described in Schedule "A";
- (zz) **"Trafigura Contracts"** means the GasEDI Base Contract for Sale and Purchase of Natural Gas with Trafigura Canada Limited dated July 21, 2022, the Crude Oil Purchase and Sale Agreement – Wellhead dated July 21, 2022 between GPCM and Trafigura Canada Limited, the LPG Mix Purchase and Sale Agreement – Wellhead dated July 21, 2022 between GPCM and Trafigura Canada Limited, and any other contracts between the Corporation and Trafigura Canada Limited;
- (aaa) **"Transaction"** means the transaction for the purchase and sale of the Purchased Shares as contemplated by this Agreement;
- (bbb) **"Transferred Assets"** means the assets of the Corporation set forth and described under the heading "Transferred Assets" in Schedule "F" to be conveyed by the Corporation to GPCM in accordance with the terms of the Approval Order;
- (ccc) **"Transferred Liabilities"** means any and all obligations and liabilities of the Corporation including without limitation those set forth and described under the heading "Transferred Liabilities" in Schedule "F" to be conveyed by the Corporation to the Vendor in accordance with the terms of the Approval Order; and

- (ddd) “Wells” means the Corporation’s entire interest in and to all producing, shut-in, suspended, abandoned, capped, injection and disposal wells, including, without limitation, the wells listed in Schedule “B”.

## **1.2 Headings**

The expressions “Article”, “Section”, “subsection”, “clause”, “subclause”, “paragraph” and “Schedule” followed by a number or letter or combination thereof mean and refer to the specified article, Section, subsection, clause, subclause, paragraph and schedule of or to this Agreement.

## **1.3 Interpretation Not Affected by Headings**

The division of this Agreement into Articles, Sections, subsections, clauses, subclauses and paragraphs and the provision of headings for all or any thereof are for convenience and reference only and shall not affect the construction or interpretation of this Agreement.

## **1.4 Included Words**

When the context reasonably permits, words suggesting the singular shall be construed as suggesting the plural and vice versa, and words suggesting gender or gender neutrality shall be construed as suggesting the masculine, feminine and neutral genders.

## **1.5 Schedules**

There are appended to this Agreement the following schedules pertaining to the following matters:

Schedule “A” -	Lands and Title Documents
Schedule “B” -	Wells and Facilities
Schedule “C” -	Form of Officer’s Certificate
Schedule “D” -	Form of Approval Order
Schedule “E” -	SISP
Schedule “F” -	Retained Liabilities and Transferred Assets

Such schedules are incorporated herein by reference as though contained in the body hereof. Wherever any term or condition of such schedules conflicts or is at variance with any term or condition in the body of this Agreement, such term or condition in the body of this Agreement shall prevail.

## **1.6 Damages**

All Losses, costs, claims, damages, expenses and liabilities in respect of which a Party has a claim pursuant to this Agreement include, without limitation, reasonable legal fees and disbursements on a solicitor and client basis.

## **1.7 Derivatives**

Where a term is defined herein, a capitalized derivative of such term shall have a corresponding meaning unless the context otherwise requires.



## **1.8 Interpretation if Closing Does Not Occur**

In the event that Closing does not occur, each provision of this Agreement which presumes that Purchaser has acquired the Purchased Shares hereunder shall be construed as having been contingent upon Closing having occurred.

## **1.9 Conflicts**

If there is any conflict or inconsistency between a provision of the body of this Agreement and that of a schedule the provision of the body of this Agreement shall prevail. If any term or condition of this Agreement conflicts with a term or condition of a Title Document or any Applicable Law, the term or condition of such Title Document or the Applicable Law shall prevail, and this Agreement shall be deemed to be amended to the extent required to eliminate any such conflict.

## **1.10 Currency**

All dollar (\$) amounts referenced in this Agreement are expressed in the lawful currency of Canada.

# **ARTICLE 2 PURCHASE AND SALE AND CLOSING**

## **2.1 Purchase and Sale**

- (a) Vendor hereby agrees to sell, assign, transfer, convey and set over to Purchaser, and Purchaser hereby agrees to purchase from Vendor on the Closing Date, on an “as is, where is” basis, the Purchased Shares, subject to and in accordance with the terms of this Agreement.
- (b) Pursuant to this Agreement and the Approval Order and notwithstanding any other provision of this Agreement to the contrary, on the Closing Date, and in accordance with the Closing Sequence:
  - (i) the assets of the Corporation shall not include any Transferred Assets or Transferred Liabilities;
  - (ii) the only obligations of the Corporation shall be the Retained Liabilities and the Promissory Note;
  - (iii) the Transferred Assets shall be transferred to GPCM; and
  - (iv) the Transferred Liabilities shall be transferred to GPHC.

## **2.2 Purchase Price**

The aggregate consideration to be paid by Purchaser to Vendor for the Purchased Shares shall be [REDACTED], subject to adjustment in accordance with Section 2.7, *minus* the principal of the Promissory Note (the “**Purchase Price**”), satisfied by Purchaser with the payment of the Deposits (as set forth and defined in Section 2.5).

## 2.3 Closing

Closing shall take place at the Closing Place on the Closing Date, in accordance with the Closing Sequence, if there has been satisfaction or waiver of the conditions of Closing herein contained.

- (a) On the Closing Date, Vendor shall deliver to Purchaser:
  - (i) evidence of the filing of the Articles of Amendment;
  - (ii) share certificates representing the Subscribed Shares;
  - (iii) share certificates representing the Purchased Shares issued in the name of Vendor, duly endorsed for transfer or accompanied by a written instrument of transfer;
  - (iv) the Officer's Certificate substantially in the form attached as Schedule "C", duly executed by Vendor;
  - (v) a receipt for the Purchase Price;
  - (vi) an amount equal to all applicable sales tax payable in respect of the assignment and transfer of the Transferred Assets to GPCM;
  - (vii) a receipt for the payment of the Promissory Note; and
  - (viii) a certified copy of the Approval Order.
- (b) On the Closing Date, Purchaser shall:
  - (i) cause the Corporation to reimburse, using the Subscription Price, the Promissory Note;
  - (ii) deliver to the Vendor the Purchase Price; and
  - (iii) deliver to the Vendor the Officer's Certificate substantially in the form attached as Schedule "C", duly executed by Purchaser.

## 2.4 Form of Payment

All payments to be made pursuant to this Agreement shall be in Canadian funds. All payments to be made pursuant to this Agreement shall be made by certified cheque, bank draft or wire transfer.

## 2.5 Deposits

The Parties acknowledge that a deposit in the amount of [REDACTED] [REDACTED] has been provided by Purchaser to the Monitor prior to the execution of this Agreement, to be held in trust by the Monitor and released only in accordance with the provisions of this Section 2.5 (the "**Initial Deposit**"). In addition, the Parties acknowledge that deposits of

\_\_\_\_\_ have been provided by Purchaser to the Monitor on February 20, 2024 and March 4, 2024, respectively, to be held in trust by the Monitor and released in accordance with the provisions of this Section 2.5 (collectively with the Initial Deposit, the “**Deposits**”).

The Deposits shall be held in trust by the Monitor until one of the following events occur:

- (a) if Closing occurs, the Monitor shall release the Deposits to Vendor at Closing for its own account absolutely and be applied as partial payment of the Purchase Price;
- (b) if Closing does not occur due to a breach of this Agreement by Purchaser or by failure of Purchaser to fulfill the conditions set forth in Section 3.4, the Deposits shall be forfeited by Purchaser and Monitor shall release the Deposits to Vendor for the account of Vendor absolutely, subject to Section 2.6 below; and
- (c) if Closing does not occur due to any other reason than as addressed by Section 2.5(b), the Deposits shall be paid to Purchaser for the account of Purchaser absolutely.

## **2.6 Damages**

The Parties agree that the amount of the Deposits constitutes their genuine estimate of all damages that will be suffered by Vendor as a result of Closing not occurring and that Vendor's retention thereof shall not be a penalty as a result of Closing not occurring and shall constitute liquidated damages to, and be the sole and exclusive remedy of, Vendor as a result of Closing not occurring, and Purchaser shall be released from any and all liabilities and obligations hereunder and this Agreement shall thereupon be terminated.

## **2.7 Adjustments to Purchase Price**

One Business Day prior to Closing, Vendor will deliver to Purchaser a statement setting out the aggregate cash balance in the Corporation as of April 2, 2024. If the aggregate cash balance in the Corporation at April 2, 2024 is \_\_\_\_\_, the Purchase Price payable by Purchaser at Closing shall be reduced by an amount equal to \_\_\_\_\_.

## **2.8 Payment of Certain Liabilities**

- (a) Purchaser shall cause the Corporation to pay and discharge the Priority Payables out of the cash balance in the Corporation immediately following Closing or as soon as reasonably practicable thereafter.
- (b) All Administration Expenses shall remain with GPCM and/or GPHC and be provided for and reserved for from the Purchase Price by way of an Administration Expenses Amount to be maintained by the Monitor.

### **ARTICLE 3**

#### **CONDITIONS OF CLOSING**

##### **3.1 Required Consents**

It is the sole responsibility of Purchaser to obtain, at Purchaser's sole cost and expense, any consents to such transfer and any further documents or assurances which are necessary or desirable in the circumstances. The Parties acknowledge that the acquisition of such consents shall not be a condition precedent to Closing.

##### **3.2 Mutual Conditions**

The obligation of Purchaser to purchase the Purchased Shares, and of Vendor to sell and convey the Purchased Shares to Purchaser, is subject to the following conditions precedent:

- (a) Vendor obtaining the Approval Order; and
- (b) there shall not have been instituted any legal proceedings to obtain, and no court or Governmental Authority of competent jurisdiction shall have issued, promulgated, enforced or entered any judgment, decree, injunction or other order, whether temporary, preliminary or permanent, that restrains, enjoins or otherwise prohibits consummation of the Transaction (other than the Approval Order).

Unless otherwise agreed to by the Parties, if the conditions contained in this Section 3.2 have not been performed or satisfied on or before April 30, 2024 (the "**Outside Date**"), this Agreement and the obligations of Vendor and Purchaser under this Agreement shall automatically terminate without any further action on the part of either Vendor or Purchaser. For greater certainty, if the conditions contained in this Section 3.2 have not been performed or satisfied on or before the Outside Date, the Deposits shall be returned to Purchaser in accordance with Section 2.5(c).

##### **3.3 Purchaser's Conditions**

The obligation of Purchaser to purchase the Purchased Shares is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Purchaser and may be waived by Purchaser:

- (a) the representations and warranties of Vendor herein contained shall be true in all material respects when made and as of the Closing Date;
- (b) all obligations of Vendor contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects;
- (c) no material adverse change will have occurred with respect to the business of the Corporation or the Assets, taken as a whole, prior to Closing; and
- (d) the conveyance of the Transferred Assets and the Transferred Liabilities to Vendor will have been completed effective prior to Closing.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Purchaser, at or before the Closing Date, Purchaser may terminate this Agreement by written notice to Vendor. If Purchaser terminates this Agreement, Vendor and Purchaser shall be released and discharged from all obligations hereunder except as provided in Sections 2.5 and 9.16.

### **3.4 Vendor's Conditions**

The obligation of Vendor to sell and convey the Purchased Shares to Purchaser is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Vendor and may be waived by Vendor:

- (a) the representations and warranties of Purchaser herein contained shall be true in all material respects when made and as of the Closing Date;
- (b) all obligations of Purchaser contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects; and
- (c) all amounts to be paid by Purchaser to Vendor at Closing, including, without limitation, the Purchase Price, shall have been paid to Vendor in the form stipulated in this Agreement.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Vendor, at or before the Closing Date, Vendor may terminate this Agreement by written notice to Purchaser. If Vendor terminates this Agreement, Vendor and Purchaser shall be released and discharged from all obligations hereunder except as provided in Sections 2.5 and 9.16.

### **3.5 Efforts to Fulfil Conditions Precedent**

Purchaser and Vendor shall proceed diligently and in good faith and use all reasonable efforts to satisfy and comply with and assist in the satisfaction and compliance with the foregoing conditions precedent.

### **3.6 Compliance with SISP**

The Parties each agree to comply with the SISP in all material respects; provided, however, that in the event of any inconsistency between the terms of this Agreement and the SISP, this Agreement will prevail.

## **ARTICLE 4 REPRESENTATIONS AND WARRANTIES**

### **4.1 Representations and Warranties of Vendor**

Vendor makes only the following representations to Purchaser, no claim in respect of which shall be made or be enforceable by Purchaser unless written notice of such claim, with reasonable particulars, is given by Purchaser to Vendor within a period of six (6) months following the Closing Date:

- (a) the SISP has been validly approved by the Court; and
- (b) subject to obtaining the Approval Order: (i) Vendor has the right to enter into this Agreement and to complete the Transaction; and (ii) all indebtedness owing to Signal Alpha C4 Limited and Trafigura Canada Limited will be paid in full in accordance with the CCAA Proceedings, and for greater certainty, such indebtedness will not be characterized as being forgiven for purposes of the *Income Tax Act* (Canada) and shall not be part of the Transferred Liabilities.

#### **4.2 Representations and Warranties of Purchaser**

Purchaser makes the following representations and warranties to Vendor, no claim in respect of which shall be made or be enforceable by Vendor unless written notice of such claim, with reasonable particulars, is given by Vendor to Purchaser within a period of six (6) months following the Closing Date:

- (a) Purchaser is a corporation duly organized, validly existing and is authorized to carry on business in the provinces in which the Lands are located;
- (b) Purchaser has good right, full power and absolute authority to purchase and acquire the Purchased Shares according to the true intent and meaning of this Agreement;
- (c) except for obtaining the Approval Order, the execution, delivery and performance of this Agreement has been duly and validly authorized by any and all requisite corporate, shareholders', directors' or equivalent actions and will not result in any violation of, be in conflict with, or constitute a default under, any articles, charter, bylaw or other governing document to which Purchaser is bound;
- (d) the execution, delivery and performance of this Agreement will not result in any violation of, be in conflict with, or constitute a default under, any term or provision of any agreement or document to which Purchaser is party or by which Purchaser is bound, nor under any judgement, decree, order, statute, regulation, rule or license applicable to Purchaser;
- (e) provided the Approval Order obtained, this Agreement and any other agreements delivered in connection herewith constitute valid and binding obligations of Purchaser enforceable against Purchaser in accordance with their terms;
- (f) no authorization or approval or other action by, and no notice to or filing with, any Governmental Authority or regulatory body exercising jurisdiction over the Assets is required for the due execution, delivery and performance by Purchaser of this Agreement, other than authorizations, approvals or exemptions from requirement therefor previously obtained and currently in force or to be obtained prior to or after Closing;
- (g) at Closing, Purchaser shall have adequate funds available in an aggregate amount sufficient to pay: (i) all amounts required to be paid by Purchaser under this Agreement; and (ii) all expenses which have been or will be incurred by Purchaser in connection with this Agreement and the Transaction;

- (h) Purchaser has not incurred any obligation or liability, contingent or otherwise, for brokers' or finders' fees in respect of this Agreement or the Transaction for which Vendor shall have any obligation or liability;
- (i) Purchaser is not a non-resident of Canada within the *Income Tax Act* (Canada); and
- (j) Purchaser is not a non-Canadian person for the purposes of the *Investment Canada Act*.

#### **4.3 Limitation of Representations by Vendor**

- (a) Subject to Section 4.1, Vendor expressly negates any representations or warranties, whether written or verbal, made by Vendor or its Representatives and in particular, without limiting the generality of the foregoing, Vendor disclaims all liability and responsibility for any such representation, warranty, statement or information made or communicated, whether verbal or in writing, to Purchaser or any of its Representatives. The Purchased Shares shall be purchased on a strictly "as is, where is" basis and there are no collateral agreements, conditions, representations or warranties of any nature whatsoever made by Vendor, express or implied, arising at law, by statute, in equity or otherwise, with respect to the Purchased Shares or the Assets and in particular, without limiting the generality of the foregoing, there are no collateral agreements, conditions, representations or warranties made by Vendor, express or implied, arising at law, by statute, in equity or otherwise with respect to:
  - (i) any engineering, geological or other interpretation, descriptive or economic evaluations respecting the Assets;
  - (ii) to inspect or count, or provide any inspection or counting, of the Assets or Lands;
  - (iii) the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;
  - (iv) any estimates of the value of the Assets or the revenues or cash flows from future production from the Lands;
  - (v) the rates of production of Petroleum Substances from the Lands;
  - (vi) the quality, condition, fitness or merchantability of any tangible depreciable equipment or property interests which comprise the Assets (including the Tangibles);
  - (vii) the accuracy or completeness of the Teaser, Confidential Information Memorandum (both as defined in the SISP) or Data Room Information or any other data or information supplied by Vendor or any of its Representatives in connection with the Assets;
  - (viii) the suitability of the Assets for any purpose;

- (ix) any consents and any further documents or assurances which are necessary or desirable;
  - (x) compliance with Applicable Laws; or
  - (xi) the title and interest of the Corporation in and to the Assets.
- (b) Without restricting the generality of the foregoing, Purchaser acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of the Corporation's interests in the Assets and the state and condition thereof and that it is satisfied with, and has relied solely on, such investigation, analysis, evaluation and inspection as to its assessment of the condition, quantum and value of the Assets.
- (c) Except with respect to the representations and warranties in Section 4.1 or in the event of fraud, Purchaser forever releases and discharges Vendor and its Representatives from any claims and all liability to Purchaser or Purchaser's assigns and successors, as a result of the use or reliance upon advice, information or materials pertaining to the Purchased Shares or the Assets which was delivered or made available to Purchaser by Vendor or its Representatives prior to or pursuant to this Agreement, including, without limitation, any evaluations, projections, reports and interpretive or non-factual materials prepared by or for Vendor, or otherwise in Vendor's possession.

## **ARTICLE 5**

### **INDEMNITIES FOR REPRESENTATIONS AND WARRANTIES**

#### **5.1 Vendor's Indemnities for Representations and Warranties**

Vendor shall be liable to Purchaser for and shall, in addition, indemnify Purchaser from and against, all Losses suffered, sustained, paid or incurred by Purchaser which would not have been suffered, sustained, paid or incurred had all of the representations and warranties contained in Section 4.1 been accurate and truthful; provided, that nothing in this Section 5.1 shall be construed so as to cause Vendor to be liable to or indemnify Purchaser in connection with any representation or warranty contained in Section 4.1 if and to the extent that Purchaser did not rely upon such representation or warranty.

#### **5.2 Purchaser's Indemnities for Representations and Warranties**

Purchaser shall be liable to Vendor for and shall, in addition, indemnify Vendor from and against, all Losses suffered, sustained, paid or incurred by Vendor which would not have been suffered, sustained, paid or incurred had all of the representations and warranties contained in Section 4.2 been accurate and truthful; provided, that nothing in this Section 5.2 shall be construed so as to cause Purchaser to be liable to or indemnify Vendor in connection with any representation or warranty contained in Section 4.2 if and to the extent that Vendor did not rely upon such representation or warranty.



### **5.3 Survival of Representations and Warranties**

Each Party acknowledges that the other may rely on the representations and warranties made by such Party pursuant to Section 4.1 or 4.2, as the case may be. The representations and warranties in Sections 4.1 and 4.2 shall be true as of the date hereof and on the Closing Date and shall survive for a period of six (6) months following the Closing Date. In the absence of fraud, however, no claim or action shall be commenced with respect to a breach of any such representation and warranty, unless, within such period, written notice specifying such breach in reasonable detail has been provided to the Party which made such representation or warranty.

## **ARTICLE 6 INDEMNITIES**

### **6.1 Post-Closing Date Indemnity**

Provided that Closing has occurred, Purchaser shall:

- (a) be solely liable and responsible for any and all Losses which Vendor may suffer, sustain, pay or incur; and
- (b) indemnify, release and save harmless Vendor and its Representatives from any and all Losses, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which it may sustain, pay or incur,

as a result of any matter or thing resulting from, attributable to or connected with the Purchased Shares and arising or accruing after the Closing Date.

### **6.2 Environmental Matters and Abandonment and Reclamation Obligations**

Purchaser acknowledges that it is familiar with the condition of the Assets, including the past and present use of the Lands and the Tangibles, that Vendor has provided Purchaser with a reasonable opportunity to inspect the Assets at the sole cost, risk and expense of Purchaser (insofar as Vendor could reasonably provide such access) and that Purchaser is not relying upon any representation or warranty of Vendor as to the environmental condition of the Assets, Environmental Liabilities or Abandonment and Reclamation Obligations. Provided that Closing has occurred, Purchaser and the Corporation shall:

- (a) be solely liable and responsible for any and all Losses which Vendor may suffer, sustain, pay or incur; and
- (b) indemnify, release and save harmless Vendor from any and all Losses, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which it may sustain, pay or incur,

as a result of any matter or thing arising out of, resulting from, attributable to or connected with any Environmental Liabilities or any Abandonment and Reclamation Obligations. Once Closing has occurred, Purchaser shall be solely responsible for all Environmental Liabilities and all Abandonment and Reclamation Obligations as between the Corporation and Purchaser (including, without limitation, whether occurring or accruing prior to, on or after the Closing Date), and hereby releases Vendor from any claims Purchaser may have against Vendor with respect to all such

liabilities and responsibilities. Without restricting the generality of the foregoing, Purchaser shall be responsible for all Environmental Liabilities and Abandonment and Reclamation Obligations (including, without limitation, whether occurring or accruing prior to, on or after the Closing Date) in respect of all Wells and Facilities.

## **ARTICLE 7**

### **MAINTENANCE OF ASSETS AND OTHER COVENANTS**

#### **7.1 Maintenance of Assets**

From the date hereof until the Closing Date, Vendor will cause the Corporation to:

- (a) maintain the Assets in a proper and prudent manner in material compliance with all Applicable Laws and directions of Governmental Authorities; and
- (b) pay or cause to be paid all costs and expenses relating to the Assets which become due from the date hereof to the Closing Date.

#### **7.2 Consent of Purchaser**

Notwithstanding Section 7.1, Vendor shall not from the date hereof to the Closing Date, without the written consent of Purchaser, which consent shall not be unreasonably withheld by Purchaser and which, if provided, shall be provided in a timely manner:

- (a) cause the Corporation to make any commitment or propose, initiate or authorize any capital expenditure with respect to the Assets of which Vendor's share is in excess of [REDACTED], except in case of an emergency or in respect of amounts which Vendor may be committed to expend or be deemed to authorize for expenditure without its consent; provided, however, that should Purchaser withhold its consent or fail to provide its consent in a timely manner and a reduction in the value of the Assets results, there shall be no abatement or reduction in the Purchase Price;
- (b) cause the Corporation to surrender or abandon any of the Assets, unless an expenditure of money is required to avoid the surrender or abandonment and Purchaser does not provide same in a timely fashion, in which event the Assets in question shall be surrendered or abandoned without abatement or reduction in the Purchase Price;
- (c) cause the Corporation to amend or terminate any Title Document or enter into any new agreement or commitment relating to the Assets; or
- (d) cause the Corporation to sell, encumber or otherwise dispose of any of the Assets or any part or portion thereof excepting sales of the Leased Substances in the normal course of business.

#### **7.3 Proposed Actions**

If an operation or the exercise of any right or option respecting the Assets is proposed in circumstances in which such operation or the exercise of such right or option would result in

Purchaser or the Corporation incurring an obligation pursuant to Section 7.2, the following shall apply to such operation or the exercise of such right or option (hereinafter referred to as the “**Proposal**”):

- (a) Vendor shall promptly give Purchaser notice of the Proposal, describing the particulars in reasonable detail;
- (b) Purchaser shall, not later than twenty four (24) hours prior to the time Vendor is required to make its election with respect to the Proposal, advise Vendor, by notice, whether Purchaser wishes Vendor to exercise the Corporation’s rights with respect to the Proposal on Purchaser’s behalf, provided that Purchaser’s failure to make such election within such period shall be deemed to be Purchaser’s election to participate in the Proposal;
- (c) the Corporation shall make the election authorized (or deemed to be authorized) by Purchaser with respect to the Proposal within the period during which Vendor may respond to the Proposal.

#### **7.4 Discharge and Release of Claims and Encumbrances**

Following Closing, to the extent reasonably requested by Purchaser, Vendor will use commercially reasonable efforts to assist the Purchaser and the Corporation to effect the discharge and release of all Claims and Encumbrances (each as defined in the Approval Order) with respect to the Purchased Shares, the Retained Assets and the Corporation, including without limitation in respect of the mineral leases comprising the Retained Assets, in accordance with the Approval Order.

#### **7.5 Tax Matters and Tax Returns**

Vendor shall cause Sproule Associates Limited to: (a) duly and timely prepare or cause to be prepared and file, keep on file or cause to be filed all Tax Returns of the Corporation for all Tax periods ending on or prior to the Closing Date and for which Tax Returns have not been filed as of such date (“**Pre-Closing Tax Returns**”); (b) duly and timely prepare a Tax Return for the stub period ending on the Closing Date (“**Stub Period Return**”); and (c) by no later than April 1, 2024, prepare and file such documents as are required by the Canada Revenue Agency in connection with the recently enacted bare trust reporting legislation. Vendor shall provide the Purchaser with a draft of any such Pre-Closing Tax Returns and Stub Period Return no later than 30 days, in the case of an income Tax Return, and 10 days in respect of any other Tax Return, before the filing due date for such Pre-Closing Tax Returns and Stub Period Return, and Vendor shall make all reasonable changes to such Stub Period Returns requested by Purchaser. At the request of Purchaser, Vendor shall cause the Corporation to make an election pursuant to subsection 256(9) of the *Income Tax Act* (Canada) in the Stub Period Return.

## **ARTICLE 8**

### **PURCHASER'S REVIEW AND ACCESS TO BOOKS AND RECORDS**

#### **8.1 Vendor to Provide Access**

Prior to Closing, Vendor shall, subject to all contractual and fiduciary obligations, at the Calgary offices of Vendor during normal business hours, provide reasonable access for Purchaser and its Representatives to Vendor's records, books, accounts, documents, files, reports, information, materials, filings, and data, to the extent they relate directly to the Purchased Shares, as well as physical access to the Assets (insofar as Vendor can reasonably provide such access) for the purpose of Purchaser's review of the Assets and title thereto.

#### **8.2 Access to Information**

After Closing and subject to contractual restrictions in favour of Third Parties relative to disclosure, Purchaser shall, on request from Vendor, provide reasonable access to Vendor at Purchaser's offices, during its normal business hours, to the agreements and documents to which the Purchased Shares and Assets are subject and the contracts, agreements, records, books, documents, licenses, reports and data included in the Miscellaneous Interests and the Title Documents which are then in the possession or control of Purchaser and to make copies thereof, as Vendor may reasonably require, including, but not limited to, for purposes relating to:

- (a) Vendor's ownership of the Purchased Shares (including Tax matters and liabilities and claims that arise from or relate to acts, omissions, events, circumstances or operations on or before the Closing Date);
- (b) enforcing its rights under this Agreement;
- (c) compliance with Applicable Law; or
- (d) any claim commenced or threatened by any Third Party against Vendor.

#### **8.3 Maintenance of Information**

All of the information, materials and other records delivered to Purchaser pursuant to the terms hereof shall be maintained in good order and good condition and kept in a reasonably accessible location by Purchaser for a period of two (2) years from the Closing Date.

## **ARTICLE 9**

### **GENERAL**

#### **9.1 Release by Purchaser**

Except in connection with any obligations of Vendor or the Monitor contained in this Agreement and any closing documents, effective as of the Closing, Purchaser and its Affiliates hereby release and forever discharge Vendor, the Monitor, and their respective Affiliates, and each of their respective successors and assigns, and all present and former officers, directors, partners, members, shareholders, limited partners, employees, agents, financial and legal advisors of each of them, from any and all actual or potential Released Claims which such Person had, has or may have in the future to the extent relating to the business of the Corporation, the Purchased Shares

or the Retained Liabilities, save and except for Released Claims arising out of fraud, bad faith or illegal acts.

## **9.2 Release by Vendor**

Except in connection with any obligations of Purchaser and the Monitor contained in this Agreement and any closing documents, effective as of the Closing, Vendor and its Affiliates hereby release and forever discharge Purchaser, the Monitor and their respective Affiliates, and each of their respective successors and assigns, and all former and present officers, directors, partners, members, shareholders, limited partners, employees, agents, financial and legal advisors of each of them, from any and all actual or potential Released Claims which such Person had, has or may have in the future to the extent relating to the Purchased Shares, the Retained Liabilities, the Retained Assets, the Transferred Assets or the Transferred Liabilities, save and except for Released Claims arising out of fraud, bad faith or illegal acts.

## **9.3 Further Assurances**

Each Party will, from time to time and at all times after Closing, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required to fully perform and carry out the terms of this Agreement.

## **9.4 No Merger**

The covenants, representations, warranties and indemnities contained in this Agreement shall be deemed to be restated in any and all assignments, conveyances, transfers and other documents conveying the interests of Vendor in and to the Purchased Shares to Purchaser, subject to any and all time and other limitations contained in this Agreement. There shall not be any merger of any covenant, representation, warranty or indemnity in such assignments, conveyances, transfers and other documents notwithstanding any rule of law, equity or statute to the contrary and such rules are hereby waived.

## **9.5 Expenses**

Except as otherwise expressly provided in this Agreement, each Party will pay for its own costs and expenses (including the fees and expenses of legal counsel, accountants and other advisors) incurred in connection with this Agreement.

## **9.6 Entire Agreement**

The provisions contained in any and all documents and agreements collateral hereto shall at all times be read subject to the provisions of this Agreement and, in the event of conflict, the provisions of this Agreement shall prevail. This Agreement supersedes all other agreements (other than the confidentiality and nondisclosure agreement dated October 29<sup>th</sup>, 2023 between Purchaser and Griffon Partners Operation Corp. (the “NDA”)), documents, writings and verbal understandings between the Parties relating to the subject matter hereof and expresses the entire agreement of the Parties with respect to the subject matter hereof.

## **9.7 Governing Law**

This Agreement shall, in all respects, be subject to, interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. The Parties irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

## **9.8 Signs and Notifications**

Within one-hundred twenty (120) days following Closing, Purchaser shall remove any signage which indicates Vendor's ownership or operation of the Assets. It shall be the responsibility of Purchaser to erect or install any signage required by applicable Governmental Authorities indicating Purchaser to be the owner or operator of the Assets.

## **9.9 Assignment and Enurement**

This Agreement may not be assigned by a Party without the prior written consent of the other Party, which consent may be unreasonably and arbitrarily withheld. Notwithstanding the foregoing, Purchaser may assign this Agreement to an Affiliate of Purchaser without the prior written consent of Vendor. This Agreement shall be binding upon and shall enure to the benefit of the Parties and their respective administrators, trustees, receivers, successors and permitted assigns.

## **9.10 Time of Essence**

Time shall be of the essence in this Agreement.

## **9.11 Notices**

The addresses and fax numbers of the Parties for delivery of notices hereunder shall be as follows:

Vendor:	Osler, Hoskin & Harcourt LLP Suite 2700, Brookfield Place 225 – 6th Avenue S.W. Calgary AB T2P 1N2
Attention:	Randal Van de Mosselaer / Vivek Warriar
E-mail:	Rvandemosselaer@osler.com / Vwarrior@osler.com
Phone:	(403) 260-7060 / (403) 260-7020
Purchaser:	Metamorphic Energy Corp. 4200 Bankers Hall West 888 – 3 <sup>rd</sup> Street SW Calgary, AB T2P 5C5
Attention:	Pete Sametz, CEO, President
E-mail:	psametz@mmecorp.ca

Phone: 403-880-9790

All notices, communications and statements required, permitted or contemplated hereunder shall be in writing, and shall be delivered as follows:

- (a) by delivery to a Party between 8:00 a.m. and 4:00 p.m. on a Business Day at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party when it is delivered;
- (b) by email to a Party to the email address of such Party for notices, in which case, if the notice was emailed prior to 4:00 p.m. on a Business Day, the notice shall be deemed to have been received by that Party when it was emailed and if it is emailed on a day which is not a Business Day or is emailed after 4:00 p.m. on a Business Day, it shall be deemed to have been received on the next following Business Day; or
- (c) except in the event of an actual or threatened postal strike or other labour disruption that may affect mail service, by first class registered postage prepaid mail to a Party at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party on the fourth (4th) Business Day following the date of mailing.

A Party may from time to time change its address for service, facsimile number for service or designated representative by giving written notice of such change to the other Party.

#### **9.12 Invalidity of Provisions**

In case any of the provisions of this Agreement should be invalid, illegal or unenforceable in any respect, the validity, legality or enforceability of the remaining provisions contained herein shall not in any way be affected or impaired thereby.

#### **9.13 Severability**

If any provision of this Agreement is determined by any court of competent jurisdiction to be invalid, illegal or unenforceable in any respect, that provision will be severed from this Agreement and the remaining provisions will continue in full force and effect and shall not in any way be affected or impaired.

#### **9.14 Waiver**

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

### **9.15 Amendment**

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

### **9.16 Confidentiality and Public Announcements**

In accordance with the NDA, and until Closing has occurred, each Party shall keep confidential all information obtained from the other Party in connection with the Purchased Shares and shall not release any information concerning this Agreement and the Transaction without the prior written consent of the other Party, which consent shall not be unreasonably withheld. Nothing contained herein shall prevent a Party at any time from furnishing information (i) to any Governmental Authority or regulatory authority or to the public if required by Applicable Law; or (ii) in connection with obtaining the Approval Order.

### **9.17 Counterpart Execution**

This Agreement may be executed and delivered in counterpart and transmitted by facsimile or other electronic means and all such executed counterparts, including electronically transmitted copies of such counterparts, shall together constitute one and the same agreement.

***[Signature Page Follows]***



**IN WITNESS WHEREOF** the Parties have executed this Agreement as of the date first above written.

**GRIFFON PARTNERS HOLDING CORPORATION**

Per:



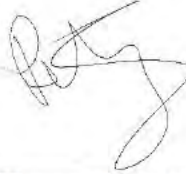
\_\_\_\_\_  
Name: Daryl Stepanic  
Title: Director

Per: \_\_\_\_\_

Name:  
Title:

**METAMORPHIC ENERGY CORP.**

Per:



\_\_\_\_\_  
Name: Pete Sametz, P.Eng. ICD.D  
Title: CEO, President

**GRIFFON PARTNERS CAPITAL MANAGEMENT LTD.**

Per:



\_\_\_\_\_  
Name: Daryl Stepanic  
Title: Director

Per: \_\_\_\_\_

Name:  
Title:

**Schedule “A”**

**LANDS AND TITLE DOCUMENTS**

*Please see attached.*

File Number	Contract Date	Current Parties	Description	Document Type	Effective Date	Op Proc CAPL Year	Prospect
C1243	1975-Feb-10	Griffon POINT LOMA RESOURCES LTD. TEINE HEAVY OIL PARTNERSHIP	FARMOUT AGREEMENT	Farmout Agreement	1975-Feb-10	1974	HOOSIER
C1244	1988-Mar-23	Griffon ISH ENERGY LTD.	FARMOUT AGREEMENT FARMOUT & PARTICIPATION	Farmout & Option Agreement	1988-Mar-23	1981	HOOSIER
C1247	1996-Nov-01	Griffon TEINE HEAVY OIL PARTNERSHIP	AGREEMENT NET OVERRIDING ROYALTY	Farmout Agreement	1996-Nov-01	1990	NORTH HOOSIER
C1252	2001-Dec-13	Griffon PRAIRIESKY ROYALTY LTD.	AGREEMENT (1.5% GOR) GROSS OVERRIDING	Royalty Agreement	2001-Dec-13		HOOSIER
C1253	2001-Dec-13	Griffon PRAIRIESKY ROYALTY LTD. CARDINAL ENERGY LTD.	ROYALTY (12.5% GOR)	Royalty Agreement	2001-Dec-13		HOOSIER
C1256	2005-Apr-01	Griffon TEINE ENERGY LTD XTO ENERGY CANADA ULC CARDINAL ENERGY LTD.	GROSS ROYALTY AGREEMENT	Royalty Agreement	2005-Apr-01		MILTON
C1257	2004-Jun-26	Griffon TEINE ENERGY LTD XTO ENERGY CANADA ULC	NET OVERRIDING ROYALTY AGREEMENT	Royalty Agreement	2004-Jun-26		MILTON
C1262	1972-Jul-01	Griffon PROVIDENT ACQUISITIONS INC. TOMILIN RESOURCES LTD.	ROYALTY AGREEMENT	Royalty Agreement	1972-Jul-01		HOOSIER
C1266	1976-Jul-23	Griffon TEINE HEAVY OIL PARTNERSHIP	FARMOUT AGREEMENT	Farmout Agreement	1976-Jul-23	1974	HOOSIER
C1268	2004-Feb-01	Griffon DISCOVERY ROYALTY CORPORATION PROVIDENT ACQUISITIONS INC.	ROYALTY AGREEMENT 6% CENTRAL PROPERTIES	Royalty Agreement	2004-Feb-01		HOOSIER NORTH HOOSIER
C1274	2005-May-31	Griffon PRAIRIESKY ROYALTY LTD. BAYTEX ENERGY LTD.	ROYALTY AGREEMENT OVERRIDING ROYALTY	Royalty Agreement	2005-May-31		SALT LAKE-UNITY
C1281	2006-Dec-12	Griffon PRAIRIESKY ROYALTY LTD.	AGREEMENT OVERRIDING ROYALTY	Royalty Agreement	2006-Dec-12		MILTON
C1289	2007-Oct-31	Griffon PRAIRIESKY ROYALTY LTD.	AGREEMENT	Royalty Agreement	2007-Oct-01		MILTON
C1291	2008-Jan-01	Griffon PRAIRIESKY ROYALTY LTD.	FARMOUT AGREEMENT	Farmout Agreement	2008-Jan-01		HOOSIER
C1293	2008-Jan-08	Griffon PRAIRIESKY ROYALTY LTD. WHITECAP RESOURCES INC. CANADIAN NATURAL RESOURCES LIMITED	ROYALTY AGREEMENT	Royalty Agreement	2008-Jan-08		HOOSIER
C1308	2009-May-08	Griffon OBSIDIAN ENERGY PARTNERSHIP	FARMOUT AGREEMENT	Farmout Agreement	2009-May-08		MILTON
C1310	1999-Aug-11	Griffon TEINE ENERGY LTD ALLSTAR ENERGY LIMITED	FARMOUT AND ROYALTY AGREEMENT	Farmout Agreement	1999-Aug-10	1990	MILTON
C1312	2009-Nov-18	Griffon PRAIRIESKY ROYALTY LTD.	FARMIN PROPOSAL	Farmout Agreement	2009-Dec-01	1990	MILTON
C1315	2010-Apr-19	Griffon PRAIRIESKY ROYALTY LTD. WHITECAP RESOURCES INC.	POOLING AND FARMOUT LETTER AGREEMENT	Pooling and Farmout Agreement	2010-Apr-19	1990	MILTON
C1318	1973-May-22	Griffon NUVISTA ENERGY TEINE HEAVY OIL PARTNERSHIP	FARMOUT AGREEMENT	Farmout Agreement	1973-May-22	1971	HOOSIER
C1319	1970-Jan-30	Griffon CANADIAN SPOONER RESOURCES INC. TEINE HEAVY OIL PARTNERSHIP	ROYALTY AGREEMENT IMPERIAL COLEVILLE- HOOSIER ROYALTY	Royalty Agreement	1970-Jan-30		HOOSIER COLEVILE-SMILEY
C1344	2011-Oct-01	Griffon PRAIRIESKY ROYALTY LTD. BAYTEX ENERGY LTD. BRIAN WHITE CINDY CRAWFORD	AGREEMENT	Royalty Agreement	2011-Oct-01		HOOSIER
C1348	1950-Aug-24	Griffon TEINE ENERGY LTD TONI LAMBERT, IN TRUST JB RESOURCES INC.	AGREEMENT	Royalty Agreement	1950-Aug-28	Other	COLEVILE-SMILEY
C1352	1984-Jan-27	Griffon PRAIRIESKY ROYALTY LTD. TEINE ENERGY LTD BAYTEX ENERGY LTD.	FARMOUT AGREEMENT FARMOUT AND OPTION	Farmout Agreement	1984-Jan-27	1981	COLEVILE-SMILEY
C1359	2000-Jul-01	Griffon PRAIRIESKY ROYALTY LTD.	AGREEMENT	Farmout Agreement	2000-Jul-01	1990	COLEVILE-SMILEY
C1373	1952-Apr-25	Griffon PRAIRIESKY ROYALTY LTD. TEINE ENERGY LTD	AGREEMENT	Royalty Agreement	1949-Jul-01		HOOSIER
C1432	2007-Aug-27	Griffon RUGER ENERGY INC.	FARMOUT AGREEMENT	Farmout Agreement	2007-Aug-27	1990	HOOSIER
C1445	2012-Oct-01	Griffon PRAIRIESKY ROYALTY LTD. WHITECAP RESOURCES INC.	ROYALTY AGREEMENT (RRLP)	Royalty Agreement	2012-Oct-01	Other	COLEVILE-SMILEY HOOSIER
C1447	2012-Oct-15	Griffon FREEHOLD ROYALTIES PARTNERSHIP HILLSIDE RESOURCE MANAGEMENT LTD. WHITECAP RESOURCES INC. COMPUTERSHARE TRUST COMPANY OF CANADA	FARMOUT & OPTION AGREEMENT	Farmout & Option Agreement	2012-Oct-01		HOOSIER
C1450	2012-Nov-01	Griffon PRAIRIESKY ROYALTY LTD.	OVERRIDING ROYALTY AGREEMENT	Royalty Agreement	2012-Oct-17		HOOSIER
C1453	2012-Dec-10	Griffon PRAIRIESKY ROYALTY LTD.	FARMOUT LETTER AGREEMENT	Farmout Agreement	2012-Dec-01		HOOSIER
C1457	2013-Jan-15	Griffon FREEHOLD ROYALTIES PARTNERSHIP	FARMOUT AGREEMENT	Farmout Agreement	2013-Jan-01		COLEVILE-SMILEY

File Number	Contract Date	Current Parties	Description	Document Type	Effective Date	Op Proc CAPL Year	Prospect
C1465	2010-Jun-07	Griffon PRAIRIESKY ROYALTY LTD. CRESCENT POINT RESOURCES PARTNERSHIP	ROYALTY AGREEMENT (RRLP)	Royalty Agreement	2010-Jun-07		HOOSIER
C1472	1994-Jul-26	Griffon ORIOLE ENERGY EASTERN LTD. BAYTEX ENERGY LTD.	FARMOUT AGREEMENT	Farmout Agreement	1994-Jul-26	1990	MILTON
C1480	2013-Jul-16	Griffon WHITECAP RESOURCES INC.	FARMIN PROPOSAL LETTER AGREEMENT	Farmout Agreement	2013-Jul-16		HOOSIER
C1482	2009-Nov-04	Griffon NOVUS ENERGY INC. PRAIRIESKY ROYALTY LTD.	ROYALTY AGREEMENT	Royalty Agreement	2009-Nov-04		MILTON
C1485	2013-Sep-01	Griffon FREEHOLD ROYALTIES PARTNERSHIP OTHER PARTNERS 175 SHAUGHNESSY BLVD. LTD.	FARMOUT AGREEMENT (PENN WEST)	Farmout Agreement	2013-Sep-01		HOOSIER
C1486	1987-Jun-01	Griffon TEINE ENERGY LTD	FARMOUT LETTER AGREEMENT	Farmout Agreement	1987-Jun-01	1981	HOOSIER
C1580	2014-Mar-03	Griffon FREEHOLD ROYALTIES PARTNERSHIP	FARMOUT & OPTION AGREEMENT	Farmout & Option Agreement	2014-Mar-03		COLEVILE-SMILEY
C1584	2014-Mar-28	Griffon PRAIRIESKY ROYALTY LTD. CANADIAN NATURAL RESOURCES LIMITED	ROYALTY AGREEMENT	Royalty Agreement	2014-Mar-01		HOOSIER
C1587	1988-May-01	Griffon GROSS OVERRIDING ROYALTY AGREEMENT	ROYALTY AGREEMENT	Royalty Agreement	1988-May-01	Other	HOOSIER
C1589	1985-Nov-22	Griffon STRATHCONA RESOURCES LTD.	FARMOUT AGREEMENT	Farmout Agreement	1985-Nov-22	1981	NORTH HOOSIER
C1590	2005-Feb-11	Griffon LONG RUN EXPLORATION LTD. BAYTEX ENERGY LTD.	FARMOUT AGREEMENT	Farmout Agreement	2004-Dec-01	Other	NORTH HOOSIER
C1591	2005-Apr-08	Griffon FARMOUT AGREEMENT NON CROSS-CONVEYED POOLING AGREEMENT	FARMOUT AGREEMENT	Farmout Agreement	2004-Dec-01	Other	NORTH HOOSIER
C1597	2014-Aug-01	Griffon STRATHCONA RESOURCES LTD. BRIAN WHITE CINDY CRAWFORD	POOLING AGREEMENT	Pooling and Farmout Agreement	2014-Aug-01	2007	NORTH HOOSIER
C1602	1949-May-27	Griffon TONI LAMBERT, IN TRUST	AGREEMENT	Royalty Agreement	1949-May-27		HOOSIER
C1614	2014-Nov-03	Griffon PRAIRIESKY ROYALTY LTD. TEINE ENERGY LTD	FARMOUT & OPTION AGREEMENT	Farmout & Option Agreement	2014-Nov-03	2007	MILTON
C1616	2014-Nov-27	Griffon OBSIDIAN ENERGY LTD. OBSIDIAN ENERGY PARTNERSHIP	FARMOUT & OPTION AGREEMENT	Farmout & Option Agreement	2014-Nov-27	2007	ESTHER
C1676	2016-May-01	Griffon NOVUS ENERGY INC. PARAMOUNT RESOURCES LTD.	FARMOUT AND OPTION AGREEMENT (NOVUS)	Farmout & Option Agreement	2016-May-01	2007	MILTON
C1680	2016-Jun-01	Griffon PRAIRIESKY ROYALTY LTD.	ROYALTY AGREEMENT	Royalty Agreement	2016-Jun-01		ESTHER
C1683	2012-Jan-02	Griffon NOVUS ENERGY INC. PRAIRIESKY ROYALTY LTD.	ROYALTY AGREEMENT	Royalty Agreement	2012-Jan-02		MILTON
C1685	2014-Jul-09	Griffon KARVE ENERGY INC. CANADIAN NATURAL RESOURCES LIMITED	FARMOUT AND OPTION AGREEMENT	Farmout & Option Agreement	2014-Jul-09	2007	MILTON
C1702	1999-Mar-25	Griffon TEINE ENERGY LTD	FARMOUT AND ROYALTY AGREEMENT	Farmout Agreement	1998-Dec-22		MILTON
C1885	2020-Jul-20	Griffon SATURN OIL & GAS INC.	ROYALTY AGREEMENT	Royalty Agreement	2020-Jul-20		COLEVILE-SMILEY DAWSON ESTHER JARVIE LAGLACE NIPISI NORTH HOOSIER PIPESTONE REDWATER SADDLE HILLS UKALTA VALHALLA VALHALLA NORTH WEMBLEY ESTHER NORTH HOOSIER
C2714	2022-May-11	Griffon TOPAZ ENERGY CORP.	OVERRIDING ROYALTY PURCHASE AND SALE AGREEMENT	Royalty Agreement	2022-Jan-01		
C2717	2022-May-11	Griffon TOPAZ ENERGY CORP.	GROSS OVERRIDING ROYALTY AGREEMENT	Royalty Agreement	2022-Jan-01		

File Number	Contract Date	Document Type	Effective Date	File Name	File Status	Operator	Original Service Provider	Original Service Receiver	Prospect	ROFR	ROFR Comments	Service Provider	Service Receiver
F0039		A/E ONLY	2005-Aug-01	COURT FACILITY - 6-29-33-26W3	Executed	Griffon			HOOSIER				
F0040		Construction & Operating	2001-Jan-01	SMILEY GAS FACILITY (10-15-31-26-W3)	Executed	BAYTEX ENERGY LTD.			HOOSIER	Yes	Disposition of all or substantially all interest in wells producing to Facility shall apply. Disposition of portion of interest in wells and proportionate share in Facilities shall apply.		
F0051		Construction & Operating	2014-Oct-01	WHITESIDE SALES PIPELINE	Executed	WHITECAP RESOURCES INC.			HOOSIER	Yes	Disposition of all or substantially all interest in wells producing to Facility shall apply. Disposition of portion of interest in wells and proportionate share in Facilities shall apply.		
F0052		Construction & Operating	2015-Oct-01	COLEVILLE 3-35-30-24-W3 BOOSTER COMPRESSOR	Executed	Griffon			HOOSIER	Yes	Disposition of all or substantially all interest in wells producing to Facility shall apply. Disposition of portion of interest in wells and proportionate share in Facilities shall apply. CLAUSE 902(D) & 902(E) APPLY.		
F0053		Construction & Operating	2015-Mar-01	CO&O OF THE ESTHER 16-16-32-4 W4M MULTI-WELL BATTERY (DRAFT)	Pending	Griffon			ESTHER	Yes	Disposition of all or substantially all interest in wells producing to Facility shall not apply. Disposition of portion of interest in wells and proportionate share in Facilities shall not apply.		
F0057		Facility Operating Agreement	2017-Feb-01	COLEVILLE 12-29 FACILITY OWNERSHIP AND OPERATING AGREEMENT	Pending	Griffon			COLEVILLE-SMILEY	No			
F0058		A/E ONLY	2019-Sep-01	GOVERNING A/E FOR MILTON 04-01 TO 14-35 GAS PIPELINE	Executed	Griffon			MILTON				
F0059		A/E ONLY	2019-Sep-01	GOVERNING A/E FOR MILTON 14-35 TO 04-01 EMULSION PIPELINE	Executed	Griffon			MILTON				
J0379	2005-Jan-25	EMULSION HANDLING AGREEMENT	2005-Jan-25	FLUID PROCESSING & SWD AGREEMENT	Terminated		BAYTEX ENERGY PARTNERSHIP	TAMARACK VALLEY ENERGY	HOOSIER			BAYTEX ENERGY PARTNERSHIP	Griffon
J0380	2005-Feb-01	Gas Gathering & Processing Agreement	2005-Feb-01	HOOSIER GAS PROCESSING AND GATHERING AGREEMENT	Executed		PENN WEST PETROLEUM, A PARTNERSHIP	TAMARACK VALLEY ENERGY	HOOSIER			OBSDIAN ENERGY PARTNERSHIP	Griffon
J0381	2005-Jun-01	Gas Gathering & Processing Agreement	2005-Jun-01	PRAIRIEDALE 2-23-32-26W3 GAS GATHERING SYSTEM AND PLANT	Executed		ISH ENERGY LTD.	PROFICO ENERGY MANAGEMENT LTD.	HOOSIER			ISH ENERGY LTD.	Griffon
J0387	2007-Nov-01	Gas Gathering & Processing Agreement	2007-Nov-01	GAS GATHERING AND PROCESSING AGREEMENT (LOVERNA) MARENGO AREA	Executed		ALTAGAS PROCESSING PARTNERSHIP	TAMARACK VALLEY ENERGY	HOOSIER			CAMPUS ENERGY PARTNERS	Griffon
J0390	2008-Jun-01	GATHERING AGMT	2008-Jun-01	VERENDRYE GGS - GAS HANDLING AGREEMENT	Executed		ISH ENERGY LTD.	SPUR RESOURCES LTD.	HOOSIER			INFRASTRUCTURE LP	Griffon
J0393	2009-Apr-01	Transportation Agreement	2009-Apr-01	GAS TRANSPORTATION AGREEMENT (6-30-25W3 TO 5-30-25W3 GGS)	Executed		SSSS OIL LTD.	SPUR RESOURCES LTD.	HOOSIER			ISH ENERGY LTD.	Griffon
												SSSS OIL LTD.	Griffon

File Number	Contract Date	Document Type	Effective Date	File Name	File Status	Operator	Original Service Provider	Original Service Receiver	Prospect	ROFR	ROFR Comments	Service Provider	Service Receiver
J0398	2010-Jul-01	Gas Gathering & Processing Agreement	2010-Jul-01	LOVERNA AREA INTERRUPTIBLE GAS GATHERING & PROCESSING AGREEMENT	Executed		ALTAGAS PROCESSING PARTNERSHIP	SPUR RESOURCES LTD.	HOOSIER			CAMPUS ENERGY PARTNERS INFRASTRUCTURE LP	Griffon
J0399	2010-Oct-01	PROCESSING AGREEMENT	2010-Oct-01	HOME QUARTER WHITESIDE 01-05-030-25W3M GAS HANDLING AGREEMENT SOUTH SMILEY 3-25-30-27W3M BATTERY EMULSION HANDLING AGREEMENT	Executed		HOME QUARTER RESOURCES LTD.	SPUR RESOURCES LTD.	HOOSIER			WHITECAP RESOURCES INC.	Griffon
J0402	2011-Oct-01	EMULSION HANDLING AGREEMENT	2011-Oct-01		Executed		PENN WEST PETROLEUM	SPUR RESOURCES LTD.	HOOSIER			TEINE HEAVY OIL PARTNERSHIP	Griffon
J0403	2011-Oct-01	Transportation Agreement	2011-Oct-01	GATHERING SYSTEM TOLL AGREEMENT (COLEVILLE SMILEY HOOSIER GGS)	Executed		SPUR RESOURCES LTD. TAMARACK VALLEY ENERGY	RANGE ROYALTY LIMITED PARTNERSHIP	HOOSIER HOOVILLE UNITS			Griffon	PRAIRIESKY ROYALTY LTD. ISH ENERGY LTD.
J0410	1998-Dec-01	Transportation Agreement	1998-Dec-01	GAS TRANSPORTATION AGREEMENT LUCKY HILLS GAS GATHERING SYSTEM GAS HANDLING AGREEMENT	Executed		ISH ENERGY LTD.	ISH ENERGY LTD. SPUR RESOURCES LTD.	HOOSIER HOOVILLE UNITS			Griffon ISH ENERGY LTD.	Griffon
J0416	2011-Oct-01	GATHERING AGMT	2011-Oct-01		Executed							DODSLAND OIL PROCESSORS LTD.	Griffon
J0423	2012-Nov-01	PROCESSING AGREEMENT	2012-Nov-01	PURCHASE AND PROCESSING AGREEMENT	Executed		DODSLAND OIL PROCESSORS LTD.	TAMARACK VALLEY ENERGY	HOOSIER			WHITECAP RESOURCES INC.	Griffon
J0428	2013-Feb-01	GATHERING AGMT	2013-Feb-01	NORTH SMILEY GAS PLANT 16-16-031-25W3M GAS HANDLING AGREEMENT	Executed		HOME QUARTER RESOURCES LTD.	SPUR RESOURCES LTD.	HOOSIER			WHITECAP RESOURCES INC.	Griffon
J0429	2013-Sep-04	Waste Water Disposal	2013-Sep-01	LUCKY HILLS 1-29-30-23-W3M FACILITY SALT WATER DISPOSAL AGREEMENT WHITESIDE GAS HANDLING	Executed		WHITECAP RESOURCES INC. TAMARACK VALLEY ENERGY	SPUR RESOURCES LTD.	HOOSIER			Griffon	Griffon TEINE ENERGY LTD
J0440	2014-Mar-01	GATHERING AGMT	2014-Mar-01	AGREEMENT 1-28 TO 8-28-30-24W3 WHITESIDE 8-28-30-25-W3M BATTERY EMULSION HANDLING AGREEMENT CONTRACT WELL/FACILITIES	Executed		SPUR RESOURCES LTD. TAMARACK VALLEY ENERGY	TEINE ENERGY LTD.	HOOSIER			Griffon	Griffon TEINE ENERGY LTD
J0441	2013-Dec-01	EMULSION HANDLING AGREEMENT	2013-Dec-01	OPERATING AGREEMENT LUCKY HILLS AREA GAS HANDLING AGREEMENT	Executed		SPUR RESOURCES LTD. TAMARACK VALLEY ENERGY	TEINE ENERGY LTD. RAGING RIVER	HOOSIER			Griffon	Griffon TEINE ENERGY LTD
J0442	2014-Mar-01	Contract Operating	2014-Mar-01		Executed			TEINE ENERGY LTD	HOOSIER			Griffon	Griffon BAYTEX ENERGY LTD.
J0443	2014-Jan-01	GATHERING AGMT	2014-Jan-01		Executed		SPUR RESOURCES LTD.	EXPLORATION INC.	HOOSIER			Griffon	Griffon WHITECAP RESOURCES INC.
J0445	2014-Jan-01	GATHERING AGMT	2014-Jan-01	LUCKY HILLS AREA GAS HANDLING AGREEMENT	Executed		SPUR RESOURCES LTD.	WHITECAP RESOURCES INC.	HOOSIER			Griffon	Griffon STRATHCONA RESOURCES LTD.
J0454	2014-Apr-01	GAS COMPRESSION AGREEMENT	2014-Apr-01	FUSILIER GAS FACILITIES GAS HANDLING AGREEMENT COLEVILLE GGS GAS HANDLING AGREEMENT	Executed		NORTHERN BLIZZARD RESOURCES INC.	SPUR RESOURCES LTD.	HOOSIER			Griffon	Griffon FIRE SKY ENERGY INC.
J0457	2014-Sep-01	GATHERING AGMT	2014-Sep-01	NORTH HOOSIER 13-21-32-27 W3 EMULSION & GAS HANDLING AGREEMENT	Executed		SPUR RESOURCES LTD.	FIRE SKY ENERGY INC.	HOOSIER			Griffon	Griffon STRATHCONA RESOURCES LTD.
J0466	2015-Jan-01	EMULSION HANDLING AGREEMENT	2015-Jan-01	NOVUS FLAXCOMBE 1-28-29-26W3M EFFLUENT PROCESSING & DISPOSAL AGREEMENT	Executed		SPUR RESOURCES LTD.	NORTHERN BLIZZARD RESOURCES INC.	HOOSIER			Griffon	Griffon NOVUS ENERGY INC.
J0473	2015-Apr-01	Waste Water Disposal	2015-Apr-01	MILTON AREA EMULSION HANDLING AGREEMENT	Executed		NOVUS ENERGY INC. TAMARACK VALLEY ENERGY	TAMARACK VALLEY ENERGY	HOOSIER			Griffon	Griffon TEINE ENERGY LTD
J0486	2017-Feb-01	EMULSION HANDLING AGREEMENT	2017-Feb-01	MILTON AREA GAS HANDLING AGREEMENT	Executed		TAMARACK VALLEY ENERGY	TEINE ENERGY LTD	MILTON			Griffon	Griffon NOVUS ENERGY INC.
J0498	2016-Sep-13	GATHERING AGMT	2016-Jul-01	NORTH HOOSIER 13-21-032-27W3M BATTERY EMULSION HANDLING AGREEMENT	Executed			NOVUS ENERGY INC.	HOOSIER			Griffon	Griffon NOVUS ENERGY INC.
J0499	2016-Sep-13	EMULSION HANDLING AGREEMENT	2016-Jul-01	ESTHER AREA GAS HANDLING AGREEMENT	Executed		SPUR RESOURCES LTD. TAMARACK ACQUISITION CORP.	NOVUS ENERGY INC. RAGING RIVER EXPLORATION INC.	HOOSIER			Griffon	Griffon BAYTEX ENERGY LTD.
J0507	2017-Feb-01	GAS COMPRESSION AGREEMENT	2017-Feb-01		Executed				ESTHER			Griffon	
J0512	2017-May-01	Gas Gathering & Processing Agreement	2017-May-01	LOVERNA AREA GHA (AND TIE-IN AGREEMENT)	Executed		TEINE HEAVY OIL PARTNERSHIP	TAMARACK ACQUISITION CORP.	HOOSIER			TEINE HEAVY OIL PARTNERSHIP	Griffon
J0514	2017-Mar-01	Gas Gathering & Processing Agreement	2017-Mar-01	MILTON AREA 9-4-30-28W3 BOOSTER COMPRESSOR GHA	Executed		TEINE HEAVY OIL PARTNERSHIP	TAMARACK ACQUISITION CORP.	MILTON			TEINE HEAVY OIL PARTNERSHIP	Griffon
J0516	2017-Jan-01	Transportation Agreement	2017-Jan-01	LOVERNA AREA GAS HANDLING AGREEMENT	Executed		TEINE HEAVY OIL PARTNERSHIP	TAMARACK ACQUISITION CORP.	HOOSIER			TEINE HEAVY OIL PARTNERSHIP	Griffon
J0522	2017-Sep-01	Gas Gathering & Processing Agreement	2017-Sep-01	LUCKY HILLS GAS HANDLING AGREEMENT	Executed		WHITECAP RESOURCES INC. TAMARACK ACQUISITION CORP.	TAMARACK ACQUISITION CORP.	HOOSIER			Griffon	Griffon WHITECAP RESOURCES INC.
J0528	2017-Apr-01	Gas Gathering & Processing Agreement	2017-Apr-01	MILTON AREA GAS HANDLING AGREEMENT	Executed		TAMARACK ACQUISITION CORP.	TEINE ENERGY LTD	MILTON			Griffon	Griffon TEINE ENERGY LTD
J0562	1999-Jun-22	AGREEMENT	1999-Jun-22	FIELD FLOW COMPUTER REMOTE READ ACCESS AGREEMENT	Executed		TRANS GAS LIMITED	TAMARACK ACQUISITION CORP.	HOOSIER			Griffon	Griffon STEEL REEF INFRASTRUCTURE CORP.
J0578	2019-May-01	Gas Gathering & Processing Agreement	2019-May-01	VIKING AREA GAS HANDLING AGREEMENT	Executed		STEEL REEF INFRASTRUCTURE CORP.	TAMARACK ACQUISITION CORP.	COLEVILLE-SMILEY			Griffon	Griffon STEEL REEF INFRASTRUCTURE CORP.

File Number	Contract Date	Document Type	Effective Date	File Name	File Status	Operator	Original Service Provider	Original Service Receiver	Prospect	ROFR	ROFR Comments	Service Provider	Service Receiver
J0579	2023-May-01	GATHERING AGMT	2023-May-01	ESTHER AREA GAS HANDLING AGREEMENT	Executed		GRIFFON PARTNERS OPERATION CORP.	TEINE HEAVY OIL PARTNERSHIP	HOOSIER		SEE CLAUSE 8 UNDER UNIT OPERATING AGREEMENT.	Griffon	TEINE HEAVY OIL PARTNERSHIP
U0010		Unit Agreement	1955-Jul-01	COLEVILLE-SMILEY VIKING SAND GAS UNIT	Executed	Griffon			HOOVILLE UNITS	Yes			
U0011		Unit Agreement	1957-Aug-01	HOOSIER VIKING SAND GAS UNIT	Executed	Griffon			HOOVILLE UNITS				

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date Ext:	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M3141A	5310020195 PNG WI  CSS; Paid to ALBERTA ENERGY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	2010-FEB-11 2012-FEB-10 15	P	384.000 230.400	0.000 0.000 Griffon OBSIDIAN P  100.0000000 Eff. date: 2022-APR-01	AFTER EARN ----- 60.0000000 40.0000000 ----- 100.0000000 2022-APR-01  SPUR 16-16 HZ SEDALIA 9-21-32-4 100/09-21-032-04W4/00 PROD OIL VIK SPUR 8-21 HZ SEDALIA 7-22-32-4 100/07-22-032-04W4/00 PROD OIL VIK WI ----- Griffon 100.0000000 ----- 100.0000000 Eff. date: 2022-APR-01  SPUR 16-17 HZ SEDALIA 15-16-32-4 100/15-16-032-04W4/00 PROD OIL VIK WELL DOI ----- Griffon 71.7000000 OBSIDIAN P 28.3000000 ----- 100.0000000 Eff. date: 2022-APR-01	ESTHER TWP 32 RGE 4 W4M E 16, E 21, S 22 P&NG In VIKING FM (EXCLUDING 100/07-22-032-04W4/00 & 100/09-21-32-4W4/00 WELLS AND PRODUCTION THEREFROM)  * C1616 2014-NOV-27 F/O&OPT N   * C1669 2016-JAN-12 TA  SPUR 16-16 HZ SEDALIA 7-16-32-4 100/07-16-032-04W4/00 PROD OIL VIK  SPUR 16-16 HZ SEDALIA 10-21-32-4 100/10-21-032-04W4/00 PROD OIL VIK  SPUR 14-16 HZ 102 SEDALIA 10-21-32-4 102/10-21-032-04W4/00 LOC OIL UNSHAL  SPUR 16-16 HZ SEDALIA 2-22-32-4 100/02-22-032-04W4/00 PROD OIL VIK	
M3141C	5310020195 PNG WI  CSS; Paid to ALBERTA ENERGY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	2010-FEB-11 2012-FEB-10 15	P	64.000 48.000	0.000 0.000 Griffon OBSIDIAN P  100.0000000 Eff. date: 2022-APR-01	AFTER EARN ----- 75.0000000 25.0000000 ----- 100.0000000 2022-APR-01  SPUR 16-17 HZ SEDALIA 15-16-32-4 100/15-16-032-04W4/00 PROD OIL VIK WELL DOI ----- Griffon 71.7000000 OBSIDIAN P 28.3000000 ----- 100.0000000 Eff. date: 2022-APR-01	ESTHER TWP 32 RGE 4 W4M NW 16 P&NG In VIKING FM  * C1616 2014-NOV-27 F/O&OPT N   * C1669 2016-JAN-12 TA	



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M3151A	5310020196 PNG WI  CSS; Paid to ALBERTA ENERGY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	2010-FEB-11 2012-FEB-10 Ext: 15	P	320.000 240.000	448.000 336.000 Griffon OBSIDIAN P	AFTER EARN ----- 75.0000000 25.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	ESTHER TWP 32 RGE 4 W4M N 17, N 18, 19, 20 P&NG In VIKING FM  * C1616 2014-NOV-27 F/O&OPT N   * C1669 2016-JAN-12 TA  SPUR 16-17 HZ SEDALIA 13-17-32-4 100/13-17-032-04W4/00 PROD OIL VIK  SPUR 4-20 HZ SEDALIA 14-18-32-4 100/14-18-032-04W4/00 PROD OIL VIK  SPUR 4-20 HZ SEDALIA 3-19-32-4 100/03-19-032-04W4/00 PROD OIL VIK  SPUR 1-24 HZ SEDALIA 13-19-32-4 100/13-19-032-04W4/00 PROD OIL VIK  SPUR 4-20 HZ SEDALIA 12-20-32-4 100/12-20-032-04W4/00 ABD OIL UNSHAL  SPUR 4-20 HZ SEDALIA 13-20-32-4 100/13-20-032-04W4/02 PROD OIL VIK  SPUR 4-20 HZ 102 SEDALIA 13-20-32-4 102/13-20-032-04W4/00 LOC OIL UNSHAL  SPUR 3-20 HZ SEDALIA 14-20-32-4 100/14-20-032-04W4/00 PROD OIL VIK  SPUR 3-20 HZ SEDALIA 15-20-32-4 100/15-20-032-04W4/00 PROD OIL VIK  SPUR 16-17 HZ 102 SEDALIA 15-20-32-4 102/15-20-032-04W4/00 LOC OIL UNSHAL  SPUR 16-17 HZ SEDALIA 16-20-32-4 100/16-20-032-04W4/00 LOC OIL UNSHAL  SPUR 16-17 HZ 102 SEDALIA 16-20-32-4 102/16-20-032-04W4/00 LOC OIL UNSHAL	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI	Roy	
M3141B	5310020195 PNG WI  CSS; Paid to ALBERTA ENERGY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	2010-FEB-11 2012-FEB-10 Ext: 15	P	256.000 192.000	0.000 0.000 Griffon OBSIDIAN P	AFTER EARN ----- 75.0000000 25.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	ESTHER TWP 32 RGE 4 W4M W 21 & N 22 P&NG In VIKING FM  * C1616 2014-NOV-27 F/O&OPT N   * C1669 2016-JAN-12 TA  SPUR 14-16 HZ SEDALIA 11-21-32-4 100/11-21-032-04W4/00 LOC OIL UNSHAL  SPUR 14-16 HZ0102 SEDALIA 11-21-32-4 102/11-21-032-04W4/00 LOC OIL UNSHAL  SPUR 16-17 HZ SEDALIA 12-21-32-4 100/12-21-032-04W4/00 PROD OIL VIK  SPUR 8-21 HZ SEDALIA 10-22-32-4 W4M 100/10-22-032-04W4/00 ABD OIL UNSHAL  SPUR 8-21 HZ 102 SEDALIA 10-22-32-4 W4M 102/10-22-032-04W4/00 PROD OIL VIK			
M3178B	5310020286 PNG WI  CSS; Paid to ALBERTA ENERGY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - GAS: 5% Based on 100% of Production Deductions: No - OIL: 5-15% (1/23.8365) Based on 100% of Production Deductions: No - OTHER: 5% Based on 100% of Production Deductions: No	2010-FEB-11 2012-FEB-10 Ext: 15	P	32.000 32.000	480.000 480.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	ESTHER TWP 32 RGE 4 W4M 23, 27 P&NG In VIKING FM  C1679 2016-JUN-01 PURSAL * C1680 2016-JUN-01 ROY  SPUR 3-28 HZ SEDALIA 4-27-32-4 100/04-27-032-04W4/00 PROD OIL VIK			

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M3179A	5310020287 PNG WI  CSS; Paid to ALBERTA ENERGY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - GAS: 5% Based on 100% of Production Deductions: No - OIL: 5-15% (1/23.8365) Based on 100% of Production Deductions: No - OTHER: 5% Based on 100% of Production Deductions: No	2010-FEB-11 2012-FEB-10 Ext: 15	P	256.000 256.000	256.000 256.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	ESTHER TWP 32 RGE 4 W4M 28, 29 P&NG In VIKING FM  C1679 2016-JUN-01 PURSAL * C1680 2016-JUN-01 ROY  SPUR 3-28 HZ SEDALIA 4-27-32-4 100/04-27-032-04W4/00 PROD OIL VIK  PENN WEST HZ SEDALIA 3-28-32-4 100/03-28-032-04W4/00 ABD GAS UNSHAL  SPUR HZ SEDALIA 14-28-32-4 100/14-28-032-04W4/02 PROD OIL VIK  SPUR 3-28 HZ SEDALIA 2-29-32-4 W4M 100/02-29-032-04W4/00 PROD OIL VIK	
M3142A	5310020197 PNG WI  CSS; Paid to ALBERTA ENERGY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	2010-FEB-11 2012-FEB-10 Ext: 15	P	256.000 153.600	0.000 0.000 Griffon OBSIDIAN P	AFTER EARN ----- 60.0000000 40.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	ESTHER TWP 32 RGE 5 W4M N 14, W 24 P&NG In VIKING FM  * C1616 2014-NOV-27 F/O&OPT N   * C1669 2016-JAN-12 TA  SPUR 4-24 HZ SEDALIA 14-14-32-5 100/14-14-032-05W4/00 PROD OIL VIK  SPUR 4-24 HZ PROVOST 13-24-32-5 100/13-24-032-05W4/00 PROD OIL VIK	
M3152A	5310020198 PNG WI  CSS; Paid to ALBERTA ENERGY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	2010-FEB-11 2012-FEB-10 Ext: 15	P	128.000 76.800	0.000 0.000 Griffon OBSIDIAN P	AFTER EARN ----- 60.0000000 40.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	ESTHER TWP 32 RGE 5 W4M S 21 P&NG In VIKING FM  * C1616 2014-NOV-27 F/O&OPT N   * C1669 2016-JAN-12 TA  SPUR 1-20 HZ PROVOST 2-21-32-5 100/02-21-032-05W4/00 PROD OIL VIK	

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M3180A	5310020288 PNG WI	2010-FEB-11 2012-FEB-10 Ext: 15	P	128.000 128.000	256.000 256.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	ESTHER TWP 32 RGE 5 W4M 23, E 24 P&NG In VIKING FM  C1679 2016-JUN-01 PURSAL * C1680 2016-JUN-01 ROY  SPUR 4-24 HZ PROVOST 16-23-32-5 102/16-23-032-05W4/00 PROD OIL VIK  SPUR 1-24 HZ PROVOST 16-24-32-5 100/16-24-032-05W4/00 PROD OIL VIK	
CSS; Paid to ALBERTA ENERGY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - GAS: 5% Based on 100% of Production Deductions: No - OIL: 5-15% (1/23.8365) Based on 100% of Production Deductions: No - OTHER: 5% Based on 100% of Production Deductions: No								

		Devel Hect	UnDev Hect
Prov/State totals -	Gross	1,824.000	1,440.000
	Net	1,356.800	1,328.000

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2693A	PN60754 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	2008-APR-07 2014-MAR-31 Ext: HBP	P	259.810 194.858	0.000 0.000 * Griffon ALLSTAR	WI ----- 75.0000000 25.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 28 RGE 27 W3M 28 P&NG From Base COLORADO GRP To Base MANNVILLE GRP  * C1312 2009-NOV-18 FOA N    SPUR MARENGO HZ 2B9-28-1D3-28-28-27 191/03-28-028-27W3/00 CASED OIL UNSHAL  SPUR MARENGO B7-28-28-27 121/07-28-028-27W3/00 SUSP OIL MANNV	
M2660B	WILDMAN PNG WIROY  HLR; Paid to WILDMAN RESOURCES LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 16%Based on 100% Production  Deductions: Standard	2008-APR-03 2013-APR-02 Ext: HBP	P	0.000 0.000	64.750 42.088 Griffon * WHITECAP	WI ----- 65.0000000 35.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 29 RGE 24 W3M SE SEC 33 P&NG Below Base VIKING FM  * C1294 2008-JAN-08 JOA N	
M2659B	WILDMAN PNG WIROY  HLR; Paid to WILDMAN RESOURCES LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 16%Based on 100% Production  Deductions: Standard	2008-APR-03 2013-APR-02 Ext: HBP	P	0.000 0.000	64.750 42.088 Griffon * WHITECAP	WI ----- 65.0000000 35.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 29 RGE 24 W3M NE SEC 33 P&NG Below Base VIKING FM  * C1294 2008-JAN-08 JOA N	
M2638A	PN59942 PNG WIROY  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production	2007-OCT-01 2013-JUN-30 Ext: SASK CONT	N	259.000 168.350	0.000 0.000 Griffon * WHITECAP	WI ----- 65.0000000 35.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 29 RGE 25 W3M 34 P&NG to Base MILK RIVER FM  * C1293 2008-JAN-08 ROY * C1294 2008-JAN-08 JOA N    SPUR WHITESIDE RE 11-34-29-25 102/11-34-029-25W3/02 ABD GAS UNSHAL	

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M2638A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7% Based on 100% of Production Deductions: No							
M2623A	<div> <div> <div>PN59420</div> <div>2007-JUN-04</div> <div>P</div> <div>242.810</div> <div>0.000</div> <div>WI</div> </div> <div> <div>PNG WI</div> <div>2013-MAR-31</div> <div></div> <div>242.810</div> <div>0.000</div> <div>-----</div> </div> <div> <div>Ext: 43(5)(B)</div> <div></div> <div></div> <div></div> <div>* Griffon</div> <div>100.0000000 O</div> </div> </div> <div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale</div> <div>%Based on 100% Production</div> <div></div> <div>Eff. date: 2022-APR-01</div> <div>100.0000000</div> </div> <div> <div>Deductions: Standard</div> <div>GOR - Paid to BAYTEX ENERGY LTD. Borne by All WI Owners</div> <div>Non-convertible</div> <div>- ALL: 2%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners</div> <div>Non-convertible</div> <div>- ALL: 5%</div> <div>Based on 100% of Sales</div> <div>Deductions: No</div> </div> <div> <div>MILTON</div> <div>TWP 29 RGE 27 W3M S, NE, LSD 12, LSD 13, LSD 14 SEC 16</div> <div>P&amp;NG to Base BAKKEN FM</div> <div>* C1281 2006-DEC-12 ROY</div> <div>* C1289 2007-OCT-31 ROY</div> <div>SPUR MARENGO 11-16-29-27</div> <div>101/11-16-029-27W3/00 SUSP GAS BAKKEN</div> </div>							
M2633A	<div> <div> <div>PN43145</div> <div>1998-APR-07</div> <div>P</div> <div>16.190</div> <div>0.000</div> <div>WI</div> </div> <div> <div>PNG WI</div> <div>2004-MAR-31</div> <div></div> <div>16.190</div> <div>0.000</div> <div>-----</div> </div> <div> <div>Ext: 43(5)(B)</div> <div></div> <div></div> <div></div> <div>* Griffon</div> <div>100.0000000 O</div> </div> </div> <div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale</div> <div>%Based on 100% Production</div> <div></div> <div>Eff. date: 2022-APR-01</div> <div>100.0000000</div> </div> <div> <div>Deductions: Standard</div> <div>GOR - Paid to BAYTEX ENERGY LTD. Borne by All WI Owners</div> <div>Non-convertible</div> <div>- ALL: 2%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div> </div> <div> <div>MILTON</div> <div>TWP 29 RGE 27 W3M LSD 11 SEC 16</div> <div>P&amp;NG to Base BAKKEN FM</div> <div>(HERITAGE SENSITIVE)</div> <div>* C1281 2006-DEC-12 ROY</div> <div>C1288 2007-OCT-01 PURSAL</div> <div>* C1289 2007-OCT-31 ROY</div> <div>SPUR MARENGO 11-16-29-27</div> <div>101/11-16-029-27W3/00 SUSP GAS BAKKEN</div> </div>							

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M2633A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 5% Based on 100% of Sales Deductions: No							
M2867A	PRAIRIESKY PNG WI	2013-JUN-03 2014-JUN-02 Ext: HBP	P	259.630 259.630	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 29 RGE 27 W3M 19 P&NG to Base VIKING FM  C1481 2013-SEP-30 PURSAL  SPUR MARENGO 13-19-29-27 111/13-19-029-27W3/00 ABZ GAS MANNV 111/13-19-029-27W3/02 PROD GAS VIK	
M2668A	PN44090 PNG WI	1998-NOV-20 2000-MAR-31 Ext: 43(5)(B)	P	259.000 259.000	0.000 0.000 Griffon	WI ----- 100.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 29 RGE 27 W3M 30 P&NG to Base VIKING FM  * C1308 2009-MAY-08 FOA  SPUR MILTON A3-30-29-27 111/03-30-029-27W3/00 ABZ GAS BAKKEN 111/03-30-029-27W3/02 ABZ GAS MANNV 111/03-30-029-27W3/03 PROD GAS VIK	
M2669A	PN32873 PNG WI	1994-JUN-16 2000-MAR-31 Ext: 43(5)(B)	P	259.000 259.000	0.000 0.000 Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 29 RGE 28 W3M 24 NG to Base VIKING FM (EXCL 131/09-24-029-28W3 WELLBORE)  * C1308 2009-MAY-08 FOA C1310 1999-AUG-11 FOA N   C1459 2013-JAN-19 PURSAL	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2669A	- Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED Borne by All WI Owners Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) Based on 40% of Sales payable on 40% of mineral interest Deductions: No						SPUR MILTON HZ 2C13-19-3A13-24-29-28 191/13-24-029-28W3/00 PROD GAS VIK  SPUR MILTON 14-24-29-28 111/14-24-029-28W3/00 ABD GAS VIK	
M2669B	PN32873 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED Borne by Griffon Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) Based on 40% of Sales payable on 40% of mineral interest Deductions: No	1994-JUN-16 2000-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	259.000 103.600  Griffon TEINE ENER	WI ----- 40.0000000 60.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 29 RGE 28 W3M 24 Petroleum to Base VIKING FM (EXCL 131/09-24-029-28W3 WELLBORE)  * C1308 2009-MAY-08 FOA * C1310 1999-AUG-11 FOA N   C1459 2013-JAN-19 PURSAL	
M2688A	PN50734 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	2002-AUG-13 2008-MAR-31 Ext: 43(5)(B)	P	64.750 42.088	0.000 0.000  Griffon WHITECAP	WI ----- 65.0000000 35.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 29 RGE 28 W3M NE 26 NG In VIKING FM  * C1315 2010-APR-19 POOL&FO N   C1476 2013-JUN-18 TA  SPUR MILTON 1-26-29-28 101/01-26-029-28W3/00 PROD GAS VIK	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2688A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - GAS: 12.5% Based on 25% of Sales Deductions: No							
M3164A	<div> <div> <div>PN47313</div> <div>2000-AUG-15</div> <div>P</div> <div>129.500</div> <div>0.000</div> <div>WI</div> </div> <div> <div> <div>PNG WI</div> <div>2006-MAR-31</div> <div></div> <div>77.700</div> <div>0.000</div> <div>-----</div> </div> <div> <div>Griffon</div> <div>60.0000000</div> </div> <div> <div>* TEINE ENER</div> <div>40.0000000</div> </div> </div> <div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale</div> <div>%Based on 100%</div> <div>Eff. date: 2022-APR-01</div> <div>100.0000000</div> </div> <div> <div>Deductions: Standard</div> </div> <div> <div>MILTON</div> <div>TWP 29 RGE 28 W3M W SEC 30</div> <div>P&amp;NG to Base COLORADO GRP</div> <div>(HERITAGE SENSITIVE)</div> <div>* C1614 2014-NOV-03 F/O&amp;OPT N  </div> <div>C1663 2015-NOV-16 TA</div> <div>SPUR 3-30 MILTON HZ 13-30-29-28</div> <div>103/13-30-029-28W3/00 PROD OIL VIK</div> <div>SPUR 1-36 MILTON S HZ 101 14-30-29-28</div> <div>101/14-30-029-28W3/00 PROD OIL VIK</div> <div>SPUR MILTON S HZ 3B3-30-2B14-30-29-28</div> <div>191/14-30-029-28W3/00 PROD OIL VIK</div> </div> </div>							
M3175A	<div> <div> <div>PN34095</div> <div>1995-APR-01</div> <div>P</div> <div>129.498</div> <div>0.000</div> <div>WI</div> </div> <div> <div> <div>PNG WI</div> <div>2017-MAR-31</div> <div></div> <div>129.498</div> <div>0.000</div> <div>-----</div> </div> <div> <div>* Griffon</div> <div>100.0000000 O</div> </div> </div> <div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale</div> <div>%Based on 100%</div> <div>Eff. date: 2022-APR-01</div> <div>100.0000000</div> </div> <div> <div>Deductions: Standard</div> </div> <div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- GAS: 5%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div> <div>- OIL: 7.5-15% (1/23.8365)</div> <div>Based on 100% of Production</div> <div>Deductions: No</div> <div>- OTHER: 5%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div> </div> <div> <div>MILTON</div> <div>TWP 29 RGE 28 W3M S 31</div> <div>P&amp;NG to Base BAKKEN FM</div> <div>C1679 2016-JUN-01 PURSAL</div> <div>* C1680 2016-JUN-01 ROY</div> <div>SPUR MILTON DD 3B13-29-4A1-31-29-28</div> <div>191/01-31-029-28W3/00 SUSP GAS BAKKEN</div> <div>191/01-31-029-28W3/02 SUSP GAS WASECA</div> <div>SPUR 1-36 MILTON S HZ 101 2-31-29-28</div> <div>101/02-31-029-28W3/00 PROD OIL VIK</div> <div>SPUR 1-36 MILTON S HZ 102 2-31-29-28</div> <div>102/02-31-029-28W3/00 PROD OIL VIK</div> <div>SPUR 1-36 MILTON S HZ 101 7-31-29-28</div> <div>101/07-31-029-28W3/00 PROD OIL VIK</div> <div>SPUR 9-36 HZ 102 MILTON S 7-31-29-28</div> <div>102/07-31-029-28W3/00 PROD OIL VIK</div> </div> </div>							

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M3175A	- Continued						SPUR 7-32 MILTON S HZ 103 7-31-29-28 103/07-31-029-28W3/00 PROD OIL VIK  SPUR 7-32 MILTON S HZ 101 8-31-29-28 101/08-31-029-28W3/00 LOC OIL UNSHAL	
M3174A	PN45838 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - GAS: 5% Based on 100% of Production Deductions: No - OIL: 7.5-15% (1/23.8365) Based on 100% of Production Deductions: No - OTHER: 5% Based on 100% of Production Deductions: No	2000-APR-01 2017-MAR-31 Ext: 43(5)(A)	P	129.498 129.498	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 29 RGE 28 W3M N 31 P&NG to Base BAKKEN FM  C1679 2016-JUN-01 PURSAL * C1680 2016-JUN-01 ROY  SPUR MILTON DD 3B13-29-4A1-31-29-28 191/01-31-029-28W3/00 SUSP GAS BAKKEN 191/01-31-029-28W3/02 SUSP GAS WASECA  SPUR 9-36 MILTON S HZ 101 10-31-029-28 101/10-31-029-28W3/00 PROD OIL VIK  SPUR 9-36 HZ 102 MILTON S 10-31-029-28 102/10-31-029-28W3/00 PROD OIL VIK 102/10-31-029-28W3/02 NA OIL VIK  SPUR 7-32 HZ 103 MILTON S 10-31-29-28 103/10-31-029-28W3/00 PROD OIL VIK  TAC 16-31 MILTON S HZ 101 13-31-29-28 W 101/13-31-029-28W3/00 PROD OIL VIK  TAC 16-31 MILTON S HZ 102 13-31-29-28 W 102/13-31-029-28W3/00 PROD OIL VIK	
M3176A	PN31749 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	1994-APR-01 2017-MAR-31 Ext: 43(5)(A)	P	258.998 258.998	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 29 RGE 28 W3M 32 P&NG to Base MANNVILLE GRP  C1679 2016-JUN-01 PURSAL * C1680 2016-JUN-01 ROY  TAC 7-32 MILTON S HZ 102 3-33-29-28 W3M 102/03-33-029-28W3/00 PROD OIL VIK  TAC 7-32 MILTON S HZ 102 6-33-29-28 W3M 102/06-33-029-28W3/00 PROD OIL VIK  SPUR 7-32 HZ 103 MILTON S 10-31-29-28 103/10-31-029-28W3/00 PROD OIL VIK	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M3176A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - GAS: 5% Based on 100% of Production Deductions: No - OIL: 7.5-15% (1/23.8365) Based on 100% of Production Deductions: No - OTHER: 5% Based on 100% of Production Deductions: No						SPUR 7-32 MILTON S HZ 103 7-31-29-28 103/07-31-029-28W3/00 PROD OIL VIK  SPUR 7-32 MILTON S HZ 101 8-31-29-28 101/08-31-029-28W3/00 LOC OIL UNSHAL  SPUR MILTON A3-32-29-28 111/03-32-029-28W3/00 ABZ UNASGN UNSHAL 111/03-32-029-28W3/02 SUSP GAS MANNV  SPUR 8-32 MILTON S HZ 102 6-32-29-28 102/06-32-029-28W3/00 LOC OIL UNSHAL  TQC 16-31 MILTON S HZ 10-32-29-28 W3M 101/10-32-029-28W3/00 PROD OIL VIK  SPUR 8-32 MILTON S HZ 101 11-32-29-28 101/11-32-029-28W3/00 LOC OIL UNSHAL  SPUR 8-32 MILTON S HZ 102 11-32-29-28 102/11-32-029-28W3/00 PROD OIL VIK  SPUR 8-32 HZ 103 MILTON S 11-32-29-28 103/11-32-029-28W3/00 PROD OIL VIK  TAC 16-31 HZ MILTON 101 15-32-29-28 W3M 101/15-32-029-28W3/00 PROD OIL VIK  TAC 16-31 HZ MILTON 102 15-32-29-28 W3M 102/15-32-029-28W3/00 PROD OIL VIK  TAC 8-32 MILTON S HZ 104 16-5-30-28 W3M 104/16-05-030-28W3/00 PROD OIL VIK  TAC 8-32 MILTON S HZ 105 16-5-30-28 W3M 105/16-05-030-28W3/00 COMPLET OIL VIK	
M3222A	PN 31750 PNG WI  Lessor; Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production	1993-DEC-09 1999-MAR-31 Ext: 43(5)(B)	N	24.000 24.000	105.000 105.000 Griffon	WI ----- 100.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 29 RGE 28 W3M S SEC 33 P&NG to Top MANNVILLE GRP  C1698 2017-MAY-01 TA * C1702 1999-MAR-25 FOA C1707 2017-MAY-01 PURSAL  TAC 7-32 MILTON S HZ 102 3-33-29-28 W3M 102/03-33-029-28W3/00 PROD OIL VIK	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy		
M3222A	- Continued GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED Borne by All WI Owners Non-convertible - G/OTH: 12.5% Based on 100% of Production - GAS: 15% Based on 100% of Production - OIL: 5-10% (1/23.8365) Based on 100% of Production						TAC 7-32 MILTON S HZ 102 6-33-29-28 W3M 102/06-33-029-28W3/00 PROD OIL VIK			
M3166A	PN37223 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	1996-FEB-13 2001-MAR-31 Ext: 43(5)(B)	P	129.500 77.700	0.000 0.000 Griffon * TEINE ENER	WI ----- 60.0000000 40.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 29 RGE 28 W3M NW SEC 34 TWP 29 RGE 28 W3M W/2 LSD 10,15 SEC 34 P&NG to Base COLORADO GRP (HERITAGE SENSITIVE) ----- TWP 29 RGE 28 W3M LSD 9, 16 SEC 34 TWP 29 RGE 28 W3M: PTN E/2 LSD 10, 15 SEC 34 P&NG to Base COLORADO GRP Excluding P&NG In VIKING FM (HERITAGE SENSITIVE) INCLUDING ALL EXISTING WELLS  * C1614 2014-NOV-03 F/O&OPT N   C1665 2015-NOV-16 TA  SPUR 101 HZ MILTON S 10-34-29-28(9-33) 101/10-34-029-28W3/00 PROD OIL VIK  SPUR 102 HZ MILTON S 10-34-29-28 W3M (9 102/10-34-029-28W3/00 PROD OIL VIK  TAC 9-33 HZ MILTON 101 15-34-29-28 W3M 101/15-34-029-28W3/00 PROD OIL VIK  SPUR MILTON HZ 10A1-4-3A15-34-29-28 191/15-34-029-28W3/00 PROD OIL VIK			

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M3166B	PN37223 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	1996-FEB-13 2001-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	0.000 0.000	WI ----- Griffon 65.0000000 NOVUS 15.0000000 * TEINE ENER 20.0000000 ----- 100.0000000 Eff. date: 2022-APR-01  TAC HZ 14-35-29-28 15-34-29-28 W3M 102/15-34-029-28W3/00 PROD OIL VIK WI ----- Griffon 65.0633000 NOVUS 15.1899000 * TEINE ENER 19.7468000 ----- 100.0000000 Eff. date: 2022-APR-01  TAC 14-35 MILTON S HZ 103 15-34-29-28W3 103/15-34-029-28W3/00 PROD OIL VIK WI ----- Griffon 65.2132000 NOVUS 15.6394000 * TEINE ENER 19.1474000 ----- 100.0000000 Eff. date: 2022-APR-01  TAC 14-35 MILTON S HZ 103 10-34-29-28W3 103/10-34-029-28W3/00 PROD OIL VIK WI ----- Griffon 64.9955000 NOVUS 14.9864000 * TEINE ENER 20.0181000 ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 29 RGE 28 W3M LSD 9, 16 SEC SEC 34 TWP 29 RGE 28 W3M: PTN E/2 LSD 10, PTN E/2 LSD 15 SEC 34 P&NG In VIKING FM (HERITAGE SENSITIVE) EXCLUDING ALL EXISTING WELLS  C1614 2014-NOV-03 F/O&OPT N   C1665 2015-NOV-16 TA * C1694 2017-JUL-01 POOL N	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M3166B	- Continued					TAC 14-35 MILTON S HZ 104 10-34-29-28W3 104/10-34-029-28W3/00 PROD OIL VIK WI ----- Griffon 65.0528000 NOVUS 15.1585000 * TEINE ENER 19.7887000 ----- 100.0000000 Eff. date: 2022-APR-01		
M3204A	COMPUTERSHARE PNG WI  Lessor; Convertible No; Ownership 100% ALL MINERAL Fixed 16%Based on 100% Production  Deductions: "ALL WITHOUT DEDUCTIONS, EXCEPT THOSE PERMITTED IN (A) AND (B) BELOW." A) THE LESSOR SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION BEYOND THE POINT OF MEASUREMENT TO THE POINT OF SALE OF CRUDE OIL. B)NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN CONTAINED OR IMPLIED, THE LESSEE SHALL BE ENTITLED TO USE, FREE FROM THE PAYMENT OF THE ROYALTY PAYABLE UNDER THIS CLAUSE, SUCH PART OF THE PRODUCTION OF LEASED SUBSTANCES FROM THE SAID LANDS AS REASONABLY MAY BE REQUIRED AND USED BY THE LESSEE IN ITS OPERATIONS HEREUNDER ON THE SAID LANDS, THE POOLED LANDS OR THE UNITIZED LANDS. GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 2% Based on 100% of Production Deductions: No	2015-MAR-02 2017-MAR-01 Ext: HBP	N	0.000 0.000	64.807 45.365 Griffon * NOVUS	AFTER EARN ----- 70.0000000 30.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 29 RGE 28 W3M SE 35 P&NG to Base VIKING FM  * C1676 2016-MAY-01 F/O&OPT N   * C1683 2012-JAN-02 ROY  SPUR 101 12-36 MILTON HZ 6-35-29-28 W3M 101/06-35-029-28W3/00 PROD OIL VIK  TAC 12-36 HZ MILTON 102 6-35-29-28 W3M 102/06-35-029-28W3/00 PROD OIL VIK	
M3203A	COMPUTERSHARE PNG WI	2015-MAR-02 2017-MAR-01 Ext: HBP	N	64.857 45.400	0.000 0.000 Griffon * NOVUS	AFTER EARN ----- 70.0000000 30.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 29 RGE 28 W3M SW 35 P&NG to Base VIKING FM  * C1676 2016-MAY-01 F/O&OPT N   * C1683 2012-JAN-02 ROY  SPUR 101 12-36 MILTON HZ 6-35-29-28 W3M 101/06-35-029-28W3/00 PROD OIL VIK	

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M3203A	- Continued Lessor; Convertible No; Ownership 100% ALL MINERAL Fixed 16%Based on 100% Production  Deductions: "ALL WITHOUT DEDUCTIONS, EXCEPT THOSE PERMITTED IN (A) AND (B) BELOW." A) THE LESSOR SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION BEYOND THE POINT OF MEASUREMENT TO THE POINT OF SALE OF CRUDE OIL. B)NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN CONTAINED OR IMPLIED, THE LESSEE SHALL BE ENTITLED TO USE, FREE FROM THE PAYMENT OF THE ROYALTY PAYABLE UNDER THIS CLAUSE, SUCH PART OF THE PRODUCTION OF LEASED SUBSTANCES FROM THE SAID LANDS AS REASONABLY MAY BE REQUIRED AND USED BY THE LESSEE IN ITS OPERATIONS HEREUNDER ON THE SAID LANDS, THE POOLED LANDS OR THE UNITIZED LANDS. GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 2% Based on 100% of Production Deductions: No						TAC 12-36 HZ MILTON 102 6-35-29-28 W3M 102/06-35-029-28W3/00 PROD OIL VIK	
M3183A	COMPUTERSHARE PNG WI  Lessor; Convertible No; Ownership 100% ALL MINERAL Fixed 16%Based on 100% Production  Deductions: "ALL WITHOUT DEDUCTIONS, EXCEPT THOSE PERMITTED IN (A) AND (B) BELOW." A) THE LESSOR SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION BEYOND THE POINT OF MEASUREMENT TO THE POINT OF SALE OF CRUDE OIL. B)NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN CONTAINED OR IMPLIED, THE LESSEE SHALL BE ENTITLED TO USE, FREE FROM THE PAYMENT OF THE ROYALTY PAYABLE UNDER THIS CLAUSE, SUCH PART OF THE PRODUCTION OF LEASED SUBSTANCES FROM THE SAID LANDS AS REASONABLY MAY BE REQUIRED AND USED BY THE LESSEE IN ITS OPERATIONS HEREUNDER ON THE SAID LANDS, THE POOLED LANDS OR THE UNITIZED LANDS.	2015-MAR-02 2017-MAR-01 Ext: HBP	P	64.772 45.340	0.000 0.000 Griffon * NOVUS	AFTER EARN ----- 70.0000000 30.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 29 RGE 28 W3M NE 35 P&NG to Base VIKING FM  * C1676 2016-MAY-01 F/O&OPT N   * C1683 2012-JAN-02 ROY  SPUR 101 12-36 MILTON 11-35-29-28W3 101/11-35-029-28W3/00 PROD OIL VIK  TAC 12-36 HZ MILTON 102 11-35-29-28 W3M 102/11-35-029-28W3/00 PROD OIL VIK  SPUR 4-1 HZ MILTON 14-35-29-28 101/14-35-029-28W3/00 PROD OIL VIK  TAC 4-1 MILTON S HZ 102 14-35-29-28 W3M 102/14-35-029-28W3/00 PROD OIL VIK	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M3183A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 2% Based on 100% of Production Deductions: No							
M3182A	COMPUTERSHARE PNG WI  Lessor; Convertible No; Ownership 100% ALL MINERAL Fixed 16%Based on 100% Production  Deductions: "ALL WITHOUT DEDUCTIONS, EXCEPT THOSE PERMITTED IN (A) AND (B) BELOW." A) THE LESSOR SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION BEYOND THE POINT OF MEASUREMENT TO THE POINT OF SALE OF CRUDE OIL. B)NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN CONTAINED OR IMPLIED, THE LESSEE SHALL BE ENTITLED TO USE, FREE FROM THE PAYMENT OF THE ROYALTY PAYABLE UNDER THIS CLAUSE, SUCH PART OF THE PRODUCTION OF LEASED SUBSTANCES FROM THE SAID LANDS AS REASONABLY MAY BE REQUIRED AND USED BY THE LESSEE IN ITS OPERATIONS HEREUNDER ON THE SAID LANDS, THE POOLED LANDS OR THE UNITIZED LANDS. GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 2% Based on 100% of Production Deductions: No	2015-MAR-02 2017-MAR-01 Ext: HBP	P	64.781 45.347	0.000 0.000 Griffon * NOVUS	AFTER EARN ----- 70.0000000 30.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 29 RGE 28 W3M (QTR AD) LSD 11 & 14 SEC 35 P&NG to Base VIKING FM INCLUDING EXISTING WELLS  * C1676 2016-MAY-01 F/O&OPT N   * C1683 2012-JAN-02 ROY  SPUR 101 12-36 MILTON 11-35-29-28W3 101/11-35-029-28W3/00 PROD OIL VIK  TAC 12-36 HZ MILTON 102 11-35-29-28 W3M 102/11-35-029-28W3/00 PROD OIL VIK  SPUR 4-1 HZ MILTON 14-35-29-28 101/14-35-029-28W3/00 PROD OIL VIK  TAC 4-1 MILTON S HZ 102 14-35-29-28 W3M 102/14-35-029-28W3/00 PROD OIL VIK	
M3182B	COMPUTERSHARE PNG WI  Lessor; Convertible No; Ownership 100% ALL MINERAL Fixed 16%Based on 100% Production  Deductions: "ALL WITHOUT DEDUCTIONS, EXCEPT THOSE PERMITTED IN (A) AND (B) BELOW." A) THE LESSOR SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION BEYOND THE POINT OF MEASUREMENT TO THE POINT OF SALE OF CRUDE OIL. B)NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN CONTAINED OR IMPLIED, THE LESSEE SHALL BE ENTITLED TO USE, FREE FROM THE PAYMENT OF THE ROYALTY PAYABLE UNDER THIS CLAUSE, SUCH PART OF THE PRODUCTION OF LEASED SUBSTANCES FROM THE SAID LANDS AS REASONABLY MAY BE REQUIRED AND USED BY THE LESSEE IN ITS OPERATIONS HEREUNDER ON THE SAID LANDS, THE POOLED LANDS OR THE UNITIZED LANDS. GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 2% Based on 100% of Production Deductions: No	2015-MAR-02 2017-MAR-01 Ext: HBP	P	0.000 0.000	0.000 0.000 Griffon * NOVUS	AFTER EARN ----- 70.0000000 30.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 29 RGE 28 W3M LSD 12, 13 SEC 35 TWP 29 RGE 28 W3M (QTR BC) LSD 11 & 14, SEC 35 P&NG to Base VIKING FM Excluding P&NG In VIKING FM EXCLUDING EXISTING WELLS  * C1676 2016-MAY-01 F/O&OPT N   * C1683 2012-JAN-02 ROY	

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M3182B	<div>- Continued</div> <div>Lessor; Convertible No; Ownership 100%</div> <div>ALL MINERAL Fixed 16%Based on 100% Production</div> <div>Deductions: "ALL WITHOUT DEDUCTIONS, EXCEPT THOSE PERMITTED IN (A) AND (B) BELOW."</div> <div>A) THE LESSOR SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION BEYOND THE POINT OF MEASUREMENT TO THE POINT OF SALE OF CRUDE OIL.</div> <div>B)NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN CONTAINED OR IMPLIED, THE LESSEE SHALL BE ENTITLED TO USE, FREE FROM THE PAYMENT OF THE ROYALTY PAYABLE UNDER THIS CLAUSE, SUCH PART OF THE PRODUCTION OF LEASED SUBSTANCES FROM THE SAID LANDS AS REASONABLY MAY BE REQUIRED AND USED BY THE LESSEE IN ITS OPERATIONS HEREUNDER ON THE SAID LANDS, THE POOLED LANDS OR THE UNITIZED LANDS.</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners</div> <div>Non-convertible</div> <div>- ALL: 2%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div>									
M3182C	COMPUTERSHARE PNG WI	2015-MAR-02 2017-MAR-01 Ext: HBP	P	0.000 0.000	0.000 0.000	WI	<div>MILTON</div> <div>TWP 29 RGE 28 W3M LSD 12, 13 SEC 35</div> <div>TWP 29 RGE 28 W3M (QTR B,C) LSD 11 &amp;</div> <div>(QTR B,C) LSD 14, SEC 35</div> <div>P&amp;NG In VIKING FM</div> <div>EXCLUDING EXISTING WELLS</div> <div>C1676 2016-MAY-01 F/O&amp;OPT N  </div> <div>* C1683 2012-JAN-02 ROY</div> <div>* C1694 2017-JUL-01 POOL N  </div>			
	Lessor; Convertible No; Ownership 100%	ALL MINERAL Fixed 16%Based on 100% Production					<div>Griffon 65.0000000</div> <div>* NOVUS 15.0000000</div> <div>TEINE ENER 20.0000000</div> <div>100.0000000</div> <div>Eff. date: 2022-APR-01</div> <div>TAC HZ 14-35-29-28 15-34-29-28 W3M</div> <div>102/15-34-029-28W3/00 PROD OIL VIK</div> <div>WI</div> <div>Griffon 65.0633000</div> <div>* NOVUS 15.1899000</div> <div>TEINE ENER 19.7468000</div> <div>100.0000000</div> <div>Eff. date: 2022-APR-01</div>			
	<div>Deductions: "ALL WITHOUT DEDUCTIONS, EXCEPT THOSE PERMITTED IN (A) AND (B) BELOW."</div> <div>A) THE LESSOR SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION BEYOND THE POINT OF MEASUREMENT TO THE POINT OF SALE OF CRUDE OIL.</div> <div>B)NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN CONTAINED OR IMPLIED, THE LESSEE SHALL BE ENTITLED TO USE, FREE FROM THE PAYMENT OF THE ROYALTY PAYABLE UNDER THIS CLAUSE, SUCH PART OF THE PRODUCTION OF LEASED SUBSTANCES FROM THE SAID LANDS AS REASONABLY MAY BE REQUIRED AND USED BY THE LESSEE IN ITS OPERATIONS HEREUNDER ON THE SAID LANDS, THE POOLED LANDS OR THE UNITIZED LANDS.</div>									

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M3182C	- Continued									
	GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon(70)					TAC 14-35 MILTON S HZ 103 15-34-29-28W3				
	NOVUS (30)					103/15-34-029-28W3/00 PROD OIL VIK				
	Non-convertible					WI				
	- ALL: 2%					-----				
	Based on 100% of Production				Griffon	65.2132000				
	Deductions: No				* NOVUS	15.6394000				
					TEINE ENER	19.1474000				
						-----				
						100.0000000				
					Eff. date:	2022-APR-01				
						-----				
						TAC 14-35 MILTON S HZ 103 10-34-29-28W3				
						103/10-34-029-28W3/00 PROD OIL VIK				
						WI				
						-----				
					Griffon	64.9955000				
					* NOVUS	14.9864000				
				TEINE ENER	20.0181000					
					-----					
					100.0000000					
				Eff. date:	2022-APR-01					
					-----					
					TAC 14-35 MILTON S HZ 104 10-34-29-28W3					
					104/10-34-029-28W3/00 PROD OIL VIK					
					WI					
					-----					
				Griffon	65.0528000					
				* NOVUS	15.1585000					
				TEINE ENER	19.7887000					
					-----					
					100.0000000					
				Eff. date:	2022-APR-01					
M3147A	COMPUTERSHARE	2015-JUN-11	P	64.746	0.000	WI			MILTON	
	PNG WI	2017-JUN-10		64.746	0.000	-----			TWP 29 RGE 29 W3M NE 25	
		Ext: HBP			* Griffon	100.0000000	O		P&NG to Base VIKING FM	
						-----				
	HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA					100.0000000			SPUR 13-30 MILTON S HZ 12-25-29-29 w3m	
	Convertible No; Ownership 100%				Eff. date:	2022-APR-01			101/12-25-029-29W3/00 PROD OIL VIK	
	ALL MINERAL Fixed 16%Based on 100% Production									
									SPUR 13-30 MILTON S HZ 13-25-29-29	
									101/13-25-029-29W3/00 PROD OIL VIK	
									SPUR 13-30 MILTON S HZ 14-25-29-29	
									101/14-25-029-29W3/00 PROD OIL VIK	

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M3146A	COMPUTERSHARE PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 16%Based on 100% Production  Deductions: Yes	2015-JUN-11 2017-JUN-10 Ext: HBP	P	64.754 64.754	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 29 RGE 29 W3M NW 25 P&NG to Base VIKING FM  SPUR 13-30 MILTON S HZ 12-25-29-29 w3m 101/12-25-029-29W3/00 PROD OIL VIK  SPUR 13-30 MILTON S HZ 13-25-29-29 101/13-25-029-29W3/00 PROD OIL VIK  SPUR 13-30 MILTON S HZ 14-25-29-29 101/14-25-029-29W3/00 PROD OIL VIK	
M4168A	PN69744 PNG WI  Lessor; Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production	2015-DEC-01 2021-MAR-31 Ext: HBP	N	16.000 16.000	243.000 243.000 * Griffon	WI ----- 100.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 29 RGE 29 W3M SEC 35 P&NG to Base COLORADO GRP  101/01-35-029-29W3/00 101/01-35-029-29W3/00 PROD OIL VIK	
M3165A	PN23623 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	1987-JUN-11 1993-MAR-31 Ext: 43(5)(B)	P	259.000 155.400	0.000 0.000 Griffon * TEINE ENER	WI ----- 60.0000000 40.0000000 ----- 100.0000000 Eff. date: 2022-APR-01  SPUR 5-36 HZ ALSASK 8-36-29-29 101/08-36-029-29W3/00 PROD OIL VIK ----- * Griffon 100.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 29 RGE 29 W3M SEC 36 P&NG to Base COLORADO GRP  * C1614 2014-NOV-03 F/O&OPT N   C1664 2015-NOV-16 TA C1675 2016-MAY-12 PURSAL C1682 2016-SEP-29 PURSAL  SPUR 13-30 HZ MILTON S 3-36-29-29 101/03-36-029-29W3/00 PROD OIL VIK  SPUR ALSASK HZ 3B5-36-3A8-36-29-29 191/08-36-029-29W3/00 PROD OIL VIK  SPUR ALSASK HZ 7B5-36-4B9-36-29-29 191/09-36-029-29W3/00 PROD OIL VIK	
M2856A	PRAIRIESKY PNG WI	2009-NOV-30 2014-NOV-29 Ext: HBP	P	32.323 32.323	0.000 0.000 * Griffon	WI ----- 100.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 23 W3M LSDS 1, 2 SEC 31 P&NG to Base VIKING FM  * C1457 2013-JAN-15 FOA	

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M2856A	- Continued HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes GOR - Paid to FREEHOLD ROYALTIES PARTNERSHIP Borne by All WI Owners Non-convertible - ALL: 5% Based on 100% of Sales Deductions: No						SPUR COLEVILLE SOUTH HZ 4B3-31-4A1-31-3 191/01-31-030-23W3/00 PROD OIL VIK  SPUR COLEVILLE HZ 1C3-31-4D1-31-30-23 192/01-31-030-23W3/00 PROD OIL VIK	
M2808A	PN50275 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	2002-APR-01 2007-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	184.940 184.940 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 23 W3M N & SW 31 P&NG to Base VIKING SANDSTONE Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
M2808B	PN50275 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	2002-APR-01 2007-MAR-31 Ext: 43(5)(B)	P	184.940 184.940	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 23 W3M N & SW 31 NG In VIKING FM (TRACT #96 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT	

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M2814A	PN38401 PNG WI	1996-AUG-13 2002-MAR-31 Ext: 43(5)(B)	P	128.690 45.442	0.000 0.000 Griffon * WHITECAP	POOLED ----- 35.3111300 64.6888700	COLEVILLE-SMILEY TWP 30 RGE 23 W3M S 32 NG In VIKING FM			
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production			%Based on 100%	Eff. date: 2022-APR-01	100.0000000	C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1363 2008-AUG-01 POOL C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL	N		
	Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 35.24098% of Production Deductions: No						CPI COLEVILLE SOUTH A7-32-30-23 111/07-32-030-23W3/03 SUSP GAS	VIK		
M2815A	P09650 PNG WI	1958-SEP-22 1975-MAR-31 Ext: 43(5)(B)	P	120.190 42.440	0.000 0.000 Griffon WHITECAP	POOLED ----- 35.3111300 64.6888700	COLEVILLE-SMILEY TWP 30 RGE 23 W3M N 32 NG In VIKING FM (TRACT #97 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)			
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production			%Based on 100%	Eff. date: 2022-APR-01	100.0000000	C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY C1354 1949-NOV-29 JOA * C1363 2008-AUG-01 POOL C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL U0010 UNIT	Y N	 	
	Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 35.24098% of Production Deductions: No						CPI COLEVILLE SOUTH A7-32-30-23 111/07-32-030-23W3/03 SUSP GAS	VIK		
M2745A	FERGUSON, V NG WI	1953-APR-09 1963-APR-08 Ext: HBP	N	64.345 64.345	0.000 0.000 * Griffon	WI ----- 100.0000000 O	COLEVILLE-SMILEY TWP 30 RGE 24 W3M NE 27 NG to Top VIKING FM			
	HLR; Paid to VALERIE FERGUSON Convertible No; Ownership 100% GAS Fixed 12.5%Based on 100% Production				Eff. date: 2022-APR-01	100.0000000	C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY			
	Deductions: Yes									

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M2745A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							
M2745B	<div> <div> FERGUSON, V NG WI </div> <div> 1953-APR-09 1963-APR-08 Ext: HBP </div> <div>P</div> <div> 25.738 25.738 </div> <div> 0.000 0.000 * Griffon </div> <div> WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01 </div> <div> COLEVILE-SMILEY TWP 30 RGE 24 W3M NE 27 NG In VIKING FM (PART OF TRACT #104 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT </div> </div> <div>           HLR; Paid to VALERIE FERGUSON            Convertible No; Ownership 100%            GAS Fixed 12.5%Based on 100% Production             Deductions: Yes            GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI            Owners            Non-convertible            - ALL: 6%            Based on 100% of Production            Deductions: No         </div>							
M2745C	<div> <div> FERGUSON, V NG WI </div> <div> 1953-APR-09 1963-APR-08 Ext: HBP </div> <div>P</div> <div> 0.000 0.000 </div> <div> 64.345 0.000 * Griffon BAYTEX </div> <div> TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01 </div> <div> COLEVILE-SMILEY TWP 30 RGE 24 W3M NE 27 NG Below Base VIKING FM (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1378 2004-MAR-01 TA N   </div> </div> <div>           HLR; Paid to VALERIE FERGUSON            Convertible No; Ownership 100%            GAS Fixed 12.5%Based on 100% Production             Deductions: Yes         </div>							
M2744A	<div> <div> WINGER, B NG WI </div> <div> 1953-APR-09 1963-APR-08 Ext: HBP </div> <div>N</div> <div> 0.000 0.000 </div> <div> 63.928 63.928 * Griffon </div> <div> WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01 </div> <div> COLEVILE-SMILEY TWP 30 RGE 24 W3M PTN NW 27 NG to Top VIKING FM (EXCL WESTERLY 17 FT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY </div> </div> <div>           HLR; Paid to BLAIR WINGER            Convertible No; Ownership 100%            GAS Fixed 12.5%Based on 100% Production             Deductions: Yes         </div>							

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M2744A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							
M2744B	<div> <div> WINGER, B NG WI </div> <div> 1953-APR-09 1963-APR-08 Ext: HBP </div> <div>P</div> <div> 63.928 63.928 </div> <div> 0.000 0.000 * Griffon </div> <div> WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01 </div> <div> COLEVILE-SMILEY TWP 30 RGE 24 W3M PTN NW 27 NG In VIKING FM (EXCL WESTERLY 17 FT) (PART OF TRACT #104 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT </div> </div> <div>           HLR; Paid to BLAIR WINGER            Convertible No; Ownership 100%            GAS Fixed 12.5%Based on 100% Production             Deductions: Yes            GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI            Owners            Non-convertible            - ALL: 6%            Based on 100% of Production            Deductions: No         </div>							
M2744C	<div> <div> WINGER, B NG WI </div> <div> 1953-APR-09 1963-APR-08 Ext: HBP </div> <div>P</div> <div> 0.000 0.000 </div> <div> 63.928 0.000 * Griffon BAYTEX </div> <div> TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01 </div> <div> COLEVILE-SMILEY TWP 30 RGE 24 W3M PTN NW 27 NG Below Base VIKING FM (EXCL WESTERLY 17 FT) (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1378 2004-MAR-01 TA N   </div> </div> <div>           HLR; Paid to BLAIR WINGER            Convertible No; Ownership 100%            GAS Fixed 12.5%Based on 100% Production             Deductions: Yes         </div>							
M2760A	<div> <div> R M OF KINDERSL NG WI </div> <div> 1965-MAR-29 1975-MAR-28 Ext: HBP </div> <div>N</div> <div> 0.000 0.000 </div> <div> 0.417 0.417 * Griffon </div> <div> WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01 </div> <div> COLEVILE-SMILEY TWP 30 RGE 24 W3M PTN NW 27 NG to Top VIKING FM (WESTERLY 17 FT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY </div> </div> <div>           HLR; Paid to RURAL MUNICIPALITY OF KINDERSLEY            Convertible No; Ownership 100%            GAS Fixed %Based on 100% Production             Deductions: No         </div>							

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2760A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							
M2760B	<div> <div> R M OF KINDERSL NG WI </div> <div> 1965-MAR-29 1975-MAR-28 Ext: HBP </div> <div> P      </div> <div> 0.417 0.417 </div> <div> 0.000 0.000 * Griffon </div> <div> WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01 </div> <div> COLEVILE-SMILEY TWP 30 RGE 24 W3M PTN NW 27 NG In VIKING FM (WESTERLY 17 FT) (PART OF TRACT #104 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT </div> </div> <div>           HLR; Paid to RURAL MUNICIPALITY OF KINDERSLEY            Convertible No; Ownership 100%            GAS Fixed %Based on 100% Production             Deductions: No            GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI            Owners            Non-convertible            - ALL: 6%            Based on 100% of Production            Deductions: No         </div>							
M2760C	<div> <div> R M OF KINDERSL NG WI </div> <div> 1965-MAR-29 1975-MAR-28 Ext: HBP </div> <div> P      </div> <div> 0.000 0.000 </div> <div> 0.417 0.000 * Griffon BAYTEX </div> <div> TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01 </div> <div> COLEVILE-SMILEY TWP 30 RGE 24 W3M PTN NW 27 NG Below Base VIKING FM (WESTERLY 17 FT) (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1381 2004-MAR-01 TA N   </div> </div> <div>           HLR; Paid to RURAL MUNICIPALITY OF KINDERSLEY            Convertible No; Ownership 100%            GAS Fixed %Based on 100% Production             Deductions: No         </div>							
M2829A	<div> <div> GPN47775 PNG WI </div> <div> 2000-OCT-17 1975-MAR-31 Ext: 43(5)(B) </div> <div> P      </div> <div> 1,275.570 637.785 </div> <div> 0.000 0.000 Griffon * WHITECAP </div> <div> WI ----- 50.0000000 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01 </div> <div> COLEVILE-SMILEY TWP 30 RGE 24 W3M 28, 29, N &amp; SE 30, 31, 32 TWP 30 RGE 25 W3M NE 25 NG In VIKING FM (TRACTS #89, 90, 100, 101, 102, 103 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  * C1344 2011-OCT-01 ROY * C1354 1949-NOV-29 JOA Y   C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL U0010 UNIT </div> </div> <div>           CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY            Convertible No; Ownership 100%            ALL MINERAL Crown Sliding Scale %Based on 100%            Production             Deductions: Standard             SPUR COLEVILE-SMILEY UNIT 7-31-30-24            111/07-31-030-24W3/00 PROD GAS VIKSND         </div>							

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M2829A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 50% of Production Deductions: No					SPUR COLEVILLE-SMILEY UNIT 11-32-30-24 141/11-32-030-24W3/00 PROD GAS VIK WI ----- * Griffon 70.6222600 WHITECAP 29.3777400 ----- 100.0000000 Eff. date: 2022-APR-01		
M2845A	PN67638 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 12% Based on 100% of Production Deductions: No	2012-OCT-01 2018-MAR-31	P	128.000 76.800	66.250 39.750 * Griffon WHITECAP	WI ----- 60.0000000 40.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILLE-SMILEY TWP 30 RGE 24 W3M N & SE 30 Petroleum In VIKING FM (SPECIFIC RESTRICTION)  * C1444 2012-OCT-01 JOA N*e   * C1445 2012-OCT-01 ROY N    SPUR COLEVILLE-SMILEY HZ 2C4-29-3B2-30- 191/02-30-030-24W3/00 PROD OIL VIK  SPUR COLEVILLE-SMILEY HZ 6C4-29-2C2-30- 192/02-30-030-24W3/00 PROD OIL VIK  SPUR COLEVILLE-SMILEY HZ 2C5-29-2B7-30- 191/07-30-030-24W3/00 PROD OIL VIK  SPUR COLEVILLE-SMILEY HZ 3C5-29-2C7-30- 192/07-30-030-24W3/00 PROD OIL VIK  SPUR COLEVILLE-SMILEY HZ 1C12-29-3B10-3 191/10-30-030-24W3/00 PROD OIL VIK  SPUR COLEVILLE-SMILEY HZ 5C12-29-2C10-3 192/10-30-030-24W3/00 PROD OIL VIK  SPUR COLEVILLE-SMILEY HZ 2D10-30-3B12-3 191/12-30-030-24W3/00 PROD OIL VIK  SPUR COLEVILLE-SMILEY HZ 6D10-30-2C12-3 192/12-30-030-24W3/00 PROD OIL VIK  SPUR COLEVILLE-SMILEY HZ 10D10-30-2B13- 191/13-30-030-24W3/00 PROD OIL VIK  SPUR COLEVILLE-SMILEY HZ 9C12-29-2B15-3 191/15-30-030-24W3/00 PROD OIL VIK	

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M2846A	PN67639 PNG WI	2012-OCT-01 2019-MAR-31 Ext: EXT	P	32.000 19.200	217.290 130.374 * Griffon WHITECAP	WI ----- 60.0000000 40.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 24 W3M 32 Petroleum In VIKING FM (SPECIFIC RESTRICTION)  * C1444 2012-OCT-01 JOA N*e   * C1445 2012-OCT-01 ROY N    SPUR COLEVILE-SMILEY HZ 1C16-29-3D8-32 191/08-32-030-24W3/00 PROD OIL VIK	
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 12% Based on 100% of Production Deductions: No						
M2830A	GPN47774 PNG WI	2000-OCT-17 1975-MAR-31 Ext: 43(5)(B)	P	249.290 124.645	0.000 0.000 Griffon * WHITECAP	WI ----- 50.0000000 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 24 W3M 34 NG In VIKING FM (TRACT #92 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  * C1344 2011-OCT-01 ROY * C1354 1949-NOV-29 JOA Y   C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL U0010 UNIT	
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 50% of Production Deductions: No						
M2743A	CLIMENHAGA N W NG WI	1953-APR-08 1963-APR-07 Ext: HBP	N	0.000 0.000	184.942 184.942 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 24 W3M N & SW 35 NG to Top VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
		HLR; Paid to SHEILA EVELYN CLIMENHAGA Convertible No; Ownership 50% GAS Fixed 12.5%Based on 100% Production  Deductions: Yes HLR; Paid to EXXONMOBIL CANANDA RESOURCES COMPANY Convertible No; Ownership 50% GAS Fixed 12.5%Based on 100% Production  Deductions: Yes						

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M2743A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							
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M2743B	CLIMENHAGA N W NG WI  HLR; Paid to SHEILA EVELYN CLIMENHAGA Convertible No; Ownership 50% GAS Fixed 12.5%Based on 100% Production  Deductions: Yes HLR; Paid to EXXONMOBIL CANANDA RESOURCES COMPANY Convertible No; Ownership 50% GAS Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1953-APR-08 1963-APR-07 Ext: HBP	P	184.942 184.942	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 24 W3M N & SW 35 NG In VIKING FM (TRACT #93 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT	
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M2743C	CLIMENHAGA N W NG WI  HLR; Paid to SHEILA EVELYN CLIMENHAGA Convertible No; Ownership 50% GAS Fixed 12.5%Based on 100% Production  Deductions: Yes HLR; Paid to EXXONMOBIL CANANDA RESOURCES COMPANY Convertible No; Ownership 50% GAS Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-APR-08 1963-APR-07 Ext: HBP	P	0.000 0.000	184.942 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 24 W3M N & SW 35 NG Below Base VIKING FM (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1382 2004-MAR-01 TA N	
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M2705A	PN00316 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 61.060791% of Production Deductions: No	1954-OCT-15 1976-MAR-30 Ext: 43(5)(B)	P	77.905 48.128	0.000 0.000 * Griffon VANGUARD O WHITECAP ----- 100.0000000 Eff. date: 2022-APR-01	WI ----- 61.7779260 T 4.0887270 S 34.1333470 ----- 100.0000000 2022-APR-01	COLEVILLE-SMILEY TWP 30 RGE 24 W3M 36 P&NG to Base VIKING SANDSTONE Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY C1351 1959-OCT-01 TA Y   C1429 2012-JUL-13 PURSAL * C1434 2012-JUL-23 JOA Y*e    SPUR COLEVILLE HZ 2D3-36-3A1-36-30-24 191/01-36-030-24W3/00 PROD OIL VIK  SPUR COLEVILLE-SMILEY HZ 6D3-36-4D1-36- 192/01-36-030-24W3/00 PROD OIL VIK  SPUR COLEVILLE HZ 1C2-36-4B4-36-30-24 191/04-36-030-24W3/00 PROD OIL VIK  SPUR COLEVILLE-SMILEY HZ 5C2-36-3C4-36- 192/04-36-030-24W3/00 PROD OIL VIK  SPUR COLEVILLE-SMILEY HZ 1C7-36-3B5-36- 191/05-36-030-24W3/00 PROD OIL VIK  SPUR COLEVILLE-SMILEY 5C7-36-4C5-36-30- 192/05-36-030-24W3/00 PROD OIL VIK  SPUR COLEVILLE-SMILEY HZ 10D3-36-3A8-36 191/08-36-030-24W3/00 PROD OIL VIK  SPUR COLEVILLE-SMILEY HZ 9C7-36-4B12-36 191/12-36-030-24W3/00 PROD OIL VIK	
M2705B	PN00316 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard	1954-OCT-15 1976-MAR-30 Ext: 43(5)(B)	P	249.290 168.917	0.000 0.000 * Griffon WHITECAP ----- 100.0000000 Eff. date: 2022-APR-01	WI ----- 67.7590530 32.2409470 ----- 100.0000000 2022-APR-01	COLEVILLE-SMILEY TWP 30 RGE 24 W3M 36 NG In VIKING FM (TRACT #95 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA Y   C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL U0010 UNIT	

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M2705B	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 67.759053% of Production Deductions: No						COLEVILLE GAS UNIT 7 36 30 24 101/07-36-030-24W3/00 ABD GAS	VIK		
M2665A	PN60436 PNG WIROY  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7% Based on 100% of Production Deductions: No	2008-FEB-11 2013-MAR-31 Ext: 43(5)(B)	P	242.808 157.825	0.000 0.000 * Griffon WHITECAP	WI ----- 65.0000000 35.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 25 W3M LSD 1, 2, 7 SEC 6, W 6, NE 6 P&NG From Base VICTORIA MBR To Base VIKING SANDSTONE  * C1293 2008-JAN-08 ROY * C1294 2008-JAN-08 JOA	N		
							SPUR ET AL WHITESIDE HZ 3B11-6-2B3-6-30 191/03-06-030-25W3/00 PROD OIL	VIK		
							SPUR ET AL WHITESIDE HZ 1C12-6-1B4-6-30 191/04-06-030-25W3/00 PROD OIL	VIK		
							SPUR ET AL WHITESIDE HZ 4A12-6-2A4-6-30 192/04-06-030-25W3/00 PROD OIL	VIK		
							SPUR WHITESIDE HZ 2C15-31-4D6-6-30-25 191/06-06-030-25W3/00 PROD OIL	VIK		
							SPUR WHITESIDE HZ 6C15-31-4C7-6-30-25 191/07-06-030-25W3/00 PROD OIL	VIK		
							SPUR WHITESIDE HZ 10C15-31-4D7-6-30-25 192/07-06-030-25W3/00 PROD OIL	VIK		
							SPUR ET AL WHITESIDE HZ 1C5-6-4C13-6-30 191/13-06-030-25W3/00 PROD OIL	VIK		
							SPUR WHITESIDE HZ 2C6-6-1D13-6-30-25 192/13-06-030-25W3/00 PROD OIL	VIK		
							SPUR WHITESIDE 14-6-30-25 111/14-06-030-25W3/00 ABZ OIL	MANNV		
							111/14-06-030-25W3/02 SUSP OIL	VIK		
							111/14-06-030-25W3/03 ABD OIL	BAKKEN		
							SPUR WHITESIDE HZ 1C6-6-1C14-6-30-25 191/14-06-030-25W3/00 PROD OIL	VIK		

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M2665A	- Continued						SPUR WHITESIDE HZ 5C6-6-1D14-6-30-25 192/14-06-030-25W3/00 PROD OIL VIK	
							SPUR 15-31 WHITESIDE HZ 15-6-30-25 101/15-06-030-25W3/00 PROD OIL VIK	
							SPUR WHITESIDE HZ 1C13-6-1D15-6-30-25 191/15-06-030-25W3/00 PROD OIL VIK	
							SPUR WHITESIDE HZ 1C16-31-4C8-6-30-25 191/08-06-030-25W3/00 PROD OIL VIK	
							SPUR WHITESIDE HZ 2D16-313D8-6-30-25 192/08-06-030-25W3/00 PROD OIL VIK	
M2665B	PN60436 PNG WI	2008-FEB-11 2013-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	259.000 0.000	TRUST ----- * Griffon 0.0000000 WHITECAP 100.0000000 BEN+	HOOSIER TWP 30 RGE 25 W3M SEC 6 P&NG From Base MANNVILLE To Base BAKKEN FM (HELD IN TRUST FOR WHITECAP)	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production			%Based on 100%	Eff. date:	100.0000000 2022-APR-01	* C1335 2011-FEB-15 TA	
	Deductions: Standard							
M2879A	PN05566 PNG WI	1962-SEP-27 1984-MAR-31 Ext: 43(5)(B)	P	16.190 10.524	0.000 0.000	WI ----- Griffon 65.0000000 WHITECAP 35.0000000	HOOSIER TWP 30 RGE 25 W3M LSD 8 SEC 6 P&NG From Base VICTORIA MBR To Base VIKING FM (EXCLUDING THE 101/08-06-030-25W3/00 WELL AND PRODUCTION THEREFROM)	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production			%Based on 100%	Eff. date:	100.0000000 2022-APR-01	* C1480 2013-JUL-16 FOA * C1487 2013-JUL-17 JOA	N
	Deductions: Standard							
	GOR - Paid to BAYTEX ENERGY LTD. Borne by All WI Owners Non-convertible - ALL: 4% Based on 100% of Sales Deductions: No						SPUR WHITESIDE HZ 1C16-31-4C8-6-30-25 191/08-06-030-25W3/00 PROD OIL VIK	
							SPUR WHITESIDE HZ 2D16-313D8-6-30-25 192/08-06-030-25W3/00 PROD OIL VIK	

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M2878A	PN32072 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to FREEHOLD ROYALTIES PARTNERSHIP Borne by Griffon Non-convertible - ALL: 5% Based on 40% of Production Deductions: No GOR - Paid to TEINE ENERGY LTD(98) 175 SHAUGHNESSY BLVD. LTD.(2) Borne by All WI Owners Non-convertible - ALL: 5% Based on 100% of Production Deductions: Yes	1980-APR-10 1985-MAR-31 Ext: 43(5)(B)	P	145.690 58.276	0.000 0.000 Griffon * TEINE ENER	WI ----- 40.0000000 60.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 25 W3M LSD 5, 6, 9,15,16 SEC 22, NW22 P&NG to Base COLORADO GRP (EXCLUDING THE FOLLOWING WELLS & PRODUCTION THEREFROM: 101/06-22-030-25W3; 101/05-22-030-25W3; 101/12-22-030-25W3; 101/11-22-030-25W3)  * C1485 2013-SEP-01 FOA * C1486 1987-JUN-01 FOA  TEINE WHITESIDE HZ 1D8-21-1D6-22-30-25 191/06-22-030-25W3/00 PROD OIL VIK  TEINE WHITESIDE HZ 4A8-21-4A6-22-30-25 192/06-22-030-25W3/00 PROD OIL VIK  TEINE WHITESIDE HZ 2D9-21-4A11-22-30-25 191/11-22-030-25W3/00 PROD OIL VIK  TEINE WHITESIDE HZ 6D9-21-4D11-22-30-25 192/11-22-030-25W3/00 PROD OIL VIK  SPUR WHITESIDE HZ 11A1-28-1D14-22-30-25 191/14-22-030-25W3/00 PROD OIL VIK  TEINE WHITESIDE HZ 4D16-21-2A14-22-30-2 192/14-22-030-25W3/00 PROD OIL VIK  TEINE WHITESIDE HZ 2D14-22-1D16-22-30-2 191/16-22-030-25W3/00 PROD OIL VIK  TEINE WHITESIDE HZ 6D14-22-4A16-22-30-2 192/16-22-030-25W3/00 PROD OIL VIK	N
M2878B	PN32072 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	1980-APR-10 1985-MAR-31 Ext: 43(5)(B)	P	64.750 25.900	0.000 0.000 Griffon * TEINE ENER	WI ----- 40.0000000 60.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 25 W3M LSD 5, 6,11,12 SEC 22 All All Minerals (101/ 5-22, 6-22, 11-22 & 12-22 WELLS) (101/ 06-22-30-25W3, 101/ 05-22-30-25W3, 101/ 12-22-30-25W3, 101/ 11-22-30-25W3 WELLS & PRODUCTION THEREFROM )  C1485 2013-SEP-01 FOA * C1486 1987-JUN-01 FOA  TEINE WHITESIDE 5-22-30-25W3 101/05-22-030-25W3/00 PROD OIL VIK	N

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2878B	- Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to TEINE ENERGY LTD(98) 175 SHAUGHNESSY BLVD. LTD.(2) Borne by All WI Owners Non-convertible - ALL: 5% Based on 100% of Production Deductions: Yes						TEINE WHITESIDE 6-22-30-25 101/06-22-030-25W3/00 PROD OIL VIK  TEINE WHITESIDE 11-22-30-25 101/11-22-030-25W3/00 PROD OIL VIK  TEINE WHITESIDE 12-22-30-25 101/12-22-030-25W3/00 PROD OIL VIK	
M2849A	PN67649 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 12% Based on 100% of Production Deductions: No	2012-OCT-01 2018-MAR-31	P	32.000 19.200	32.750 19.650 * Griffon WHITECAP	WI ----- 60.0000000 40.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 25 W3M NE 25 Petroleum In VIKING FM (HERITAGE SENSITIVE; SPECIFIC RESTRICTION)  * C1444 2012-OCT-01 JOA N*e   * C1445 2012-OCT-01 ROY N    SPUR COLEVILLE-SMILEY HZ 4C12-30-3B10-2 191/10-25-030-25W3/00 PROD OIL VIK	
M2747A	SK-E&M CFA469 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1955-SEP-19 1965-SEP-18 Ext: HBP	N	0.000 0.000	57.683 57.683 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 25 W3M NW 25 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (TO 130 FT. BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	



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M2747B	SK-E&M CFA469 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1955-SEP-19 1965-SEP-18 Ext: HBP	P	57.683 57.683	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILLE-SMILEY TWP 30 RGE 25 W3M NW 25 NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (PART OF TRACT #99 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT	
M2748A	CHARTERED TRUST PNG WI  LOR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1955-SEP-19 1965-SEP-18 Ext: HBP	N	0.000 0.000	6.391 6.391 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILLE-SMILEY TWP 30 RGE 25 W3M NW 25 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (TO 130 FT. BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
M2748B	CHARTERED TRUST PNG WI  LOR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1955-SEP-19 1965-SEP-18 Ext: HBP	P	6.391 6.391	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILLE-SMILEY TWP 30 RGE 25 W3M NW 25 NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (PART OF TRACT #99 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2748B	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							
M2748C	CHARTERED TRUST PNG WI  LOR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1955-SEP-19 1965-SEP-18 Ext: HBP	P	0.000 0.000	64.750 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 25 W3M NW 25 P&NG Below Base VIKING FM (UNDIVIDED 100.00% INTEREST) (BELOW 130 FT BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1383 2004-MAR-01 TA N	
M2872A	PN68137 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	2013-JUN-07 2019-MAR-31	N	0.000 0.000	64.660 64.660 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 25 W3M NE 26 P&NG to Base VIKING FM Excluding NG In VIKING FM	
M2872B	PN68137 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 90.970872% of Production Deductions: No	2013-JUN-07 2019-MAR-31	P	64.660 58.822	0.000 0.000 * Griffon WHITECAP	WI ----- 90.9708720 9.0291280 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 25 W3M NE 26 NG In VIKING FM (TRACT #98 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)  * C1344 2011-OCT-01 ROY C1420 2012-JUN-01 PURSAL * C1422 1959-FEB-02 JOA Y   C1437 2012-JUN-01 PURSAL C1452 2012-OCT-09 TA U0010 UNIT	

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M2843A	COMPUTERSHARE PNG WI	2012-AUG-01 2014-JUL-31 Ext: HBP	P	32.375 32.375	32.484 32.484 * Griffon	WI ----- 100.0000000 O -----	COLEVILE-SMILEY TWP 30 RGE 25 W3M SW 27 All P&NG  C1420 2012-JUN-01 PURSAL C1441 2012-SEP-01 PURSAL C1446 2012-OCT-11 PURSAL  SPUR ET AL WHITESIDE HZ 3A1-28-3A3-27-3 191/03-27-030-25W3/00 PROD OIL VIK  SPUR ET AL WHITESIDE HZ 7A1-28-3D3-27-3 192/03-27-030-25W3/00 PROD OIL VIK  SPUR COLEVILE-SMILEY HZ 2D8-28-1D6-27- 191/06-27-030-25W3/00 PROD OIL VIK  SPUR COLEVILE-SMILEY HZ 6D8-28-1A6-27- 192/06-27-030-25W3/00 PROD OIL VIK	
	HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 15%Based on 100% Production  Deductions: No					100.0000000 Eff. date: 2022-APR-01		
M2822A	PN07474 PNG WI	1966-OCT-18 1977-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	64.750 64.750 * Griffon	WI ----- 100.0000000 O -----	COLEVILE-SMILEY TWP 30 RGE 25 W3M NE 27 P&NG to Base VIKING SANDSTONE Excluding NG In VIKING FM  C1420 2012-JUN-01 PURSAL C1441 2012-SEP-01 PURSAL C1446 2012-OCT-11 PURSAL	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard					100.0000000 Eff. date: 2022-APR-01		
M2822B	PN07474 PNG WI	1966-OCT-18 1977-MAR-31 Ext: 43(5)(B)	P	64.750 64.750	0.000 0.000 * Griffon	WI ----- 100.0000000 O -----	COLEVILE-SMILEY TWP 30 RGE 25 W3M NE 27 NG In VIKING FM (TRACT #108 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  * C1344 2011-OCT-01 ROY C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL C1446 2012-OCT-11 PURSAL U0010 UNIT	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard					100.0000000 Eff. date: 2022-APR-01		

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M2822B	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 12% Based on 96.6667% of Production Deductions: No							
M2820A	SK-ENERGY&MIN PNG WI	1967-SEP-12 1972-SEP-11 Ext: HBP	P	57.683 57.683	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 25 W3M NW 27 P&NG to Base VIKING FM Excluding NG In VIKING FM (UND 90.13% INT) (TO 130 FT. BELOW MEAN SEA LEVEL)  C1420 2012-JUN-01 PURSAL C1441 2012-SEP-01 PURSAL C1446 2012-OCT-11 PURSAL  SPUR COLEVILLE-SMILEY HZ 3A9-28-4A11-27 191/11-27-030-25W3/00 PROD OIL VIK  SPUR COLEVILLE-SMILEY HZ 7A9-28-4D11-27 192/11-27-030-25W3/00 PROD OIL VIK	
M2820B	SK-ENERGY&MIN PNG WI	1967-SEP-12 1972-SEP-11 Ext: HBP	P	57.683 57.683	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 25 W3M NW 27 NG In VIKING FM (UND 90.13% INT) (TRACT #107 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)  * C1344 2011-OCT-01 ROY C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL C1446 2012-OCT-11 PURSAL U0010 UNIT	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2821A	COMPUTERSHARE PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Sliding Scale Production ALL MINERAL Sliding Scale Production  Deductions: Standard	1967-SEP-12 1972-SEP-11 Ext: HBP	P	6.391 6.391	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILLE-SMILEY TWP 30 RGE 25 W3M NW 27 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIV 9.87% INTEREST) (TO 130 FT. BELOW MEAN SEA LEVEL)  C1420 2012-JUN-01 PURSAL C1441 2012-SEP-01 PURSAL C1446 2012-OCT-11 PURSAL  SPUR COLEVILLE-SMILEY HZ 3A9-28-4A11-27 191/11-27-030-25W3/00 PROD OIL VIK  SPUR COLEVILLE-SMILEY HZ 7A9-28-4D11-27 192/11-27-030-25W3/00 PROD OIL VIK	
M2821B	COMPUTERSHARE PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Sliding Scale Production ALL MINERAL Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 12% Based on 96.6667% of Production Deductions: No	1967-SEP-12 1972-SEP-11 Ext: HBP	P	6.391 6.391	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILLE-SMILEY TWP 30 RGE 25 W3M NW 27 NG In VIKING FM (UNDIV 9.87% INTEREST) (TRACT #107 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)  * C1344 2011-OCT-01 ROY C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL C1446 2012-OCT-11 PURSAL U0010 UNIT	
M2821C	COMPUTERSHARE PNG WI  Ext: HBP	1967-SEP-12 1972-SEP-11 Ext: HBP	N	0.000 0.000	64.750 64.750 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILLE-SMILEY TWP 30 RGE 25 W3M NW 27 P&NG Below Base VIKING FM (UNDIV 100% INTEREST)  C1420 2012-JUN-01 PURSAL C1441 2012-SEP-01 PURSAL C1446 2012-OCT-11 PURSAL	

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M2821C	<div>- Continued</div> <div>HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Sliding Scale      %Based on 100%</div> <div>Production</div> <div>ALL MINERAL Sliding Scale      %Based on 100%</div> <div>Production</div> <div>Deductions: Standard</div>							
M2823A	P09640 PNG WIROY	1958-AUG-11 1975-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	250.100 250.100 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 25 W3M 34 P&NG to Base COLORADO GRP Excluding NG In VIKING FM  C1420      2012-JUN-01    PURSAL C1438      2012-AUG-13    PURSAL C1446      2012-OCT-11    PURSAL	
M2823B	P09640 PNG WIROY	1958-AUG-11 1975-MAR-31 Ext: 43(5)(B)	P	250.100 250.100	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 25 W3M 34 NG In VIKING FM (TRACT #106 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  * C1344      2011-OCT-01    ROY C1420      2012-JUN-01    PURSAL C1437      2012-JUN-01    PURSAL C1438      2012-AUG-13    PURSAL C1446      2012-OCT-11    PURSAL U0010      UNIT	
M2749A	CFA00474 PNG WI	1955-SEP-19 1965-SEP-18 Ext: HBP	N	0.000 0.000	111.401 111.401 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 25 W3M E 35 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (TO 130 FT. BELOW MEAN SEA LEVEL)	

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M2749A	- Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No						C1341 * C1344  2011-NOV-23 PURSAL 2011-OCT-01 ROY	
M2749B	CFA00474 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1955-SEP-19 1965-SEP-18 Ext: HBP	P	111.401 111.401	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 25 W3M E 35 NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (PART OFTRACT #87 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 * C1344 U0010  2011-NOV-23 PURSAL 2011-OCT-01 ROY UNIT	
M2750A	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1955-SEP-19 1965-SEP-18 Ext: HBP	N	0.000 0.000	12.342 12.342 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 25 W3M E 35 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (TO 130 FT. BELOW MEAN SEA LEVEL)  C1341 * C1344  2011-NOV-23 PURSAL 2011-OCT-01 ROY	

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M2750B	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1955-SEP-19 1965-SEP-18 Ext: HBP	P	12.342 12.342	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 25 W3M E 35 NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (PART OF TRACT #87 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT	
M2750C	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1955-SEP-19 1965-SEP-18 Ext: HBP	P	0.000 0.000	125.048 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 25 W3M E 35 P&NG Below Base VIKING FM (UNDIVIDED 100.00% INTEREST) (BELOW 130 FT BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1384 2004-MAR-01 TA	N
M2824A	P09641 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 50% of Production Deductions: No	1958-AUG-11 1975-MAR-31 Ext: 43(5)(B)	P	124.640 62.320	0.000 0.000 Griffon * WHITECAP	WI ----- 50.0000000 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 25 W3M W 35 NG In VIKING FM (TRACT #86 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  * C1344 2011-OCT-01 ROY * C1354 1949-NOV-29 JOA C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL U0010 UNIT	Y



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M2710A	PN00321 PNG WI	1954-OCT-15 1976-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	249.690 154.253	WI		COLEVILE-SMILEY TWP 30 RGE 25 W3M 36 P&NG to Base VIKING SANDSTONE Excluding NG In VIKING FM		
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale			%Based on 100%	* Griffon VANGUARD O WHITECAP	61.7779260 T 4.0887270 S 34.1333470		C1341 * C1344 * C1351 C1455	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1959-OCT-01 TA 2013-FEB-15 PURSAL	Y
	Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 61.060791% of Production Deductions: No				Eff. date:	2022-APR-01				
M2710B	PN00321 PNG WI	1954-OCT-15 1976-MAR-31 Ext: 43(5)(B)	P	249.690 169.188	0.000 0.000	WI		COLEVILE-SMILEY TWP 30 RGE 25 W3M 36 NG In VIKING FM (TRACT #88 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)		
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale			%Based on 100%	* Griffon WHITECAP	67.7590530 32.2409470		C1341 * C1344 * C1351 C1420 C1437 U0010	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1959-OCT-01 TA 2012-JUN-01 PURSAL 2012-JUN-01 PURSAL UNIT	Y
	Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 67.759053% of Production Deductions: No				Eff. date:	2022-APR-01				
M2574A	PN09368 PNG WI	1969-FEB-28 1976-MAR-31 Ext: 43(5)(B)	P	193.040 0.000	0.000 0.000	BPO	APO	HOOSIER TWP 30 RGE 26 W3M S & NW 18 P&NG to Base COLORADO GRP		
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production			%Based on 100%	* Griffon BAYTEX BELLATRIX BUCK OIL TEINE HOP	81.2500000 9.3750000 9.3750000	4.1670000 54.1700000 6.2500000 6.2500000 29.1630000	* C1240	1968-JUL-30 PARTAGMTN	
	Deductions: Standard				Eff. date:	2018-SEP-01	100.0000000 2999-DEC-31	100.0000000	ALLIED HARTOG MILTON 6 18 30 26 121/06-18-030-26W3/00 COMPLET GAS UNSHAL  ALLIED EMBASSY MILTON 10-18-30-26 101/10-18-030-26W3/00 PROD GAS VIK	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2574A	- Continued GOR - Paid to Griffon(12.5) TEINE HEAVY OIL PARTNERSHIP(87.5) Borne by All WI Owners Convertible - GAS: 7.5% Based on 100% of Sales Deductions: Standard - OIL: 5-10% (1/100) Based on 100% of Sales Deductions: Standard				Griffon * BAYTEX BELLATRIX BUCK OIL TEINE HOP  Eff. date:	APO ----- 2.6250000 64.1875000 7.4062500 7.4062500 18.3750000 ----- 100.0000000 2999-DEC-31		
M2556A	PN11987 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to Griffon(12.5) TEINE HEAVY OIL PARTNERSHIP(87.5) Borne by All WI Owners Convertible - GAS: 7.5% Based on 100% of Sales Deductions: Standard - OIL: 5-10% (1/100) Based on 100% of Sales Deductions: Standard	1971-AUG-17 1976-MAR-31 Ext: 43(5)(B)	P	64.350 0.000	0.000 0.000  Griffon * BAYTEX BELLATRIX BUCK OIL TEINE HOP  Eff. date:	BPO APO ----- 4.1670000 54.1700000 6.2500000 6.2500000 29.1630000 ----- 100.0000000 2018-SEP-01 2999-DEC-31	HOOSIER TWP 30 RGE 26 W3M NE 18 P&NG to Base COLORADO GRP  * C1240 1968-JUL-30 PARTAGMTN  ALLIED HARTOG MILTON 6 18 30 26 121/06-18-030-26W3/00 COMPLET GAS UNSHAL  ALLIED EMBASSY MILTON 10-18-30-26 101/10-18-030-26W3/00 PROD GAS VIK	
M2647A	PN18201 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	1983-APR-18 2008-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	0.570 0.324  Griffon BUCK OIL WHITECAP  Eff. date:	WI ----- 56.8750000 12.5000000 SP 30.6250000 ----- 100.0000000 2022-APR-01	HOOSIER TWP 30 RGE 26 W3M PTN LSD 1 SEC 19 P&NG to Base COLORADO GRP (PTN COVERED BY THE WATERS SEC LAKE #1, ACCORDING TO AN APPROVED PLAN SEC SURVEY DATED OCT 3, 1906)  C1294 2008-JAN-08 JOA N * C1297 2011-OCT-06 TA	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2796A	P09215 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 50% of Production Deductions: No	1956-JAN-09 1975-MAR-31 Ext: 43(5)(B)	P	1,197.060 598.530	0.000 0.000 * Griffon WHITECAP	WI ----- 50.0000000 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01  SPUR HOOSIER UNIT HZ 2A1-33-1C1-28-30-2 191/01-28-030-26W3/00 PROD GAS VIK TAC 1-33 HOOSIER N HZ 3-35-30-26 W3M 101/03-35-030-26W3/00 PROD GAS VIK WI ----- Griffon 76.8325000 ROK 5.9675000 TEINE HOP 2.8559000 WHITECAP 14.3441000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 26 W3M N 27, 28, NE 31, N 32, 33, 34, W 35 NG In VIKING FM (TRACT #59, 60, 61, 62, 63, 71, 72 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1354 1949-NOV-29 JOA Y   U0011 UNIT	
M2796B	P09215 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard	1956-JAN-09 1975-MAR-31 Ext: 43(5)(B)	P	15.184 0.000	1,070.383 0.000 TEINE HOP	TRUST ----- 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2017-APR-01	HOOSIER TWP 30 RGE 26 W3M N 27, 28, NE 31, N 32, 33, 34 TWP 30 RGE 26 W3M LSD 13 SEC 35 P&NG to Base BAKKEN FM Excluding NG In VIKING FM (HELD IN TRUST)  C1341 2011-NOV-23 PURSAL * C1643 2015-AUG-01 TA  PENN WEST HOOSIER DD A13-35-30-26 191/13-35-030-26W3/00 SUSP OIL BAKKEN	
M2800A	P09463 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard	1957-FEB-07 1975-MAR-31 Ext: 43(5)(B)	P	452.440 226.220	0.000 0.000 * Griffon WHITECAP	WI ----- 50.0000000 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 26 W3M 29, SE 31, S 32 NG In VIKING FM (TRACT #59, 60, 70 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1354 1949-NOV-29 JOA Y   U0011 UNIT	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2800A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 50% of Production Deductions: No							
M2800B	P09463 PNG WI 1957-FEB-07 1975-MAR-31 Ext: 43(5)(B) 0.000 0.000 TRUST ----- TEINE HOP 100.0000000 BEN+ ----- 100.0000000 CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2017-APR-01 Deductions: Standard HOOSIER TWP 30 RGE 26 W3M 29, SE 31, S 32 P&NG to Base BAKKEN FM Excluding NG In VIKING FM (HELD IN TRUST) C1341 2011-NOV-23 PURSAL * C1643 2015-AUG-01 TA							
M2533A	GPN02720 NG WI 1957-APR-03 1979-MAR-31 Ext: 43(5)(B) 128.690 98.876 0.000 0.000 WI ----- * Griffon 76.8325000 ROK 5.9675000 TEINE ENER 2.8559000 WHITECAP 14.3441000 ----- 100.0000000 CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production Eff. date: 2022-APR-01 Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 76.335% of Production Deductions: No HOOVILLE UNITS TWP 30 RGE 26 W3M N 30 NG In VIKING FM (TRACT #69 OF HOOSIER VIKING SAND GAS UNIT) * C1238 1958-DEC-16 TA Y   C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL C1826 2019-MAY-01 QUIT C1827 1986-JAN-20 TA U0011 UNIT							
M2533B	GPN02720 NG WI 1957-APR-03 1979-MAR-31 Ext: 43(5)(B) 0.000 0.000 128.690 81.432 WI ----- * Griffon 63.2775000 ROK 5.9675000 TEINE ENER 16.4109000 WHITECAP 14.3441000 ----- 100.0000000 CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production Eff. date: 2022-APR-01 Deductions: Standard HOOVILLE UNITS TWP 30 RGE 26 W3M N 30 NG to Top VIKING FM * C1238 1958-DEC-16 TA Y   C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL C1826 2019-MAY-01 QUIT C1827 1986-JAN-20 TA							

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----		Legal Description Contracts Wells	ROFR WI   Roy		
M2533B	<div>- Continued</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon</div> <div>Non-convertible</div> <div>- ALL: 12%</div> <div>Based on 62.78% of Production</div> <div>Deductions: No</div>										
M2796C	P09215 PNG WI	1956-JAN-09 1975-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	111.493 0.000	TRUST ----- TEINE HOP 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2017-APR-01		HOOSIER TWP 30 RGE 26 W3M SW 35, LSD 11, 12, 14 SEC 35 P&NG to Base MANNVILLE Excluding NG In VIKING FM (HELD IN TRUST)  C1341 2011-NOV-23 PURSAL * C1643 2015-AUG-01 TA			
M2575A	PN14862 PNG WI	1977-JUN-07 1976-MAR-31 Ext: 43(5)(B)	P	64.750 0.000	194.250 0.000	BPO ----- Griffon 4.1670000 * BAYTEX 81.2500000 BELLATRIX 9.3750000 BUCK OIL 9.3750000 FREEHOLDP 29.1630000 ----- 100.0000000 Eff. date: 2018-SEP-01	APO ----- 54.1700000 6.2500000 6.2500000 6.2500000 29.1630000 ----- 100.0000000 2999-DEC-31	HOOSIER TWP 30 RGE 27 W3M 14 Petroleum to Base COLORADO GRP  * C1240 1968-JUL-30 PARTAGMTN    SECO WHITESIDE WEST 9-14-30-27 131/09-14-030-27W3/00 PROD OIL VIKSND			
<div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale %Based on 100%</div> <div>Deductions: Standard</div> <div>GOR - Paid to Griffon(12.5) FREEHOLD ROYALTIES</div> <div>PARTNERSHIP(87.5) Borne by All WI Owners</div> <div>Convertible</div> <div>- GAS: 7.5%</div> <div>Based on 100% of Sales</div> <div>Deductions: Standard</div> <div>- OIL: 5-10% (1/100)</div> <div>Based on 100% of Sales</div> <div>Deductions: Standard</div>											

File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----		Legal Description Contracts Wells	ROFR WI   Roy	
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M2575B	PN14862	1977-JUN-07	P	259.000	0.000	BPO	APO	HOOSIER		
	PNG WI	1976-MAR-31		0.000	0.000	-----	-----	TWP 30 RGE 27 W3M 14		
		Ext: 43(5)(B)				Griffon	2.6250000	NG to Base COLORADO GRP		
						* BAYTEX	81.2500000			
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY					BELLATRIX	9.3750000	* C1240	1968-JUL-30	PARTAGMTN
	Convertible No; Ownership 100%					BUCK OIL	9.3750000			
	ALL MINERAL Crown Sliding Scale			%Based on 100%		FREEHOLDP	18.3750000	SPOONER ET AL E MILTON 11 14 30 27		
	Production					-----	-----	101/11-14-030-27W3/00	PROD GAS	VIK
						100.0000000	100.0000000			
	Deductions: Standard					Eff. date: 2018-SEP-01	2999-DEC-31			

M2534A	PENN/CANPAR/PSK	1957-AUG-01	N	0.000	64.750	WI		HOOSIER		
	PNG WI	1967-JUL-31		0.000	16.188	-----		TWP 30 RGE 27 W3M NW 26		
		Ext: HBP				Griffon	25.0000000	P&NG to Base VIKING FM		
						TEINE HOP	75.0000000	Excluding NG In VIKING FM		
	HLR; Paid to CANPAR HOLDINGS LTD.					-----				
	Convertible No; Ownership 62.61%					100.0000000		* C1263	2001-APR-01	JOA N
	ALL MINERAL Fixed 12.5%Based on 100% Sales					Eff. date: 2022-APR-01		C1459	2013-JAN-19	PURSAL
	Deductions: Yes									
	HLR; Paid to OBSIDIAN ENERGY PARTNERSHIP									

	Convertible No; Ownership 27.8275%									
	ALL MINERAL Fixed 12.5%Based on 100% Sales									
	Deductions: Yes									
	HLR; Paid to PRAIRIESKY ROYALTY LTD.									
	Convertible No; Ownership 9.5625%									
	ALL MINERAL Fixed 12.5%Based on 100% Sales									
	Deductions: Yes									

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2534B	PENN/CANPAR/PSK PNG WI  HLR; Paid to CANPAR HOLDINGS LTD. Convertible No; Ownership 62.61% ALL MINERAL Fixed 12.5%Based on 100% Sales  Deductions: Yes HLR; Paid to OBSIDIAN ENERGY PARTNERSHIP Convertible No; Ownership 27.8275% ALL MINERAL Fixed 12.5%Based on 100% Sales  Deductions: Yes HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 9.5625% ALL MINERAL Fixed 12.5%Based on 100% Sales  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 25% of Production Deductions: No	1957-AUG-01 1967-JUL-31 Ext: HBP	P	64.750 16.188	0.000 0.000 Griffon TEINE HOP  Eff. date:	WI ----- 25.0000000 75.0000000 ----- 100.0000000 2022-APR-01	HOOSIER TWP 30 RGE 27 W3M NW 26 NG In VIKING FM (TRACT #68 OF HOOSIER VIKING SAND GAS UNIT)  * C1263 2001-APR-01 JOA * C1344 2011-OCT-01 ROY U0011 UNIT	N
M2795A	JENNEJOHN C PNG WI  HLR; Paid to GERALDINE ANN ROSS Convertible No; Ownership 16.6667% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes HLR; Paid to MAXINE CAROL MOTT Convertible No; Ownership 16.6666% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes HLR; Paid to CHARLENE JENNEJOHN Convertible No; Ownership 33.3333% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes	1950-MAY-13 1960-MAY-12 Ext: HBP	N	0.000 0.000	64.345 62.736 * Griffon ROK WHITECAP  Eff. date:	WI ----- 97.5000000 0.7345000 1.7655000 ----- 100.0000000 2022-NOV-01	HOOSIER TWP 30 RGE 27 W3M SW 27 P&NG to Base VIKING FM Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1358 1999-DEC-02 JOA C1826 2019-MAY-01 QUIT C1827 1986-JAN-20 TA	N

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy		
M2795A	<div>- Continued</div> <div>HLR; Paid to VERN MOULTON, EXECUTOR OF THE ESTATE OF</div> <div>Convertible No; Ownership 33.3334%</div> <div>ALL MINERAL Fixed 12.5%Based on 100%</div> <div>Deductions: Yes</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon</div> <div>Non-convertible</div> <div>- ALL: 12%</div> <div>Based on 7.5% of Production</div> <div>Deductions: No</div>									
M2795B	JENNEJOHN C PNG WI	1950-MAY-13 1960-MAY-12 Ext: HBP	P	64.345 62.736	0.000 0.000 * Griffon ROK WHITECAP	WI ----- 97.5000000 0.7345000 1.7655000 ----- 100.0000000 Eff. date: 2022-NOV-01	HOOSIER TWP 30 RGE 27 W3M SW 27 NG In VIKING FM (TRACT #66 OF HOOSIER VIKING SAND GAS UNIT)	C1341 * C1344 * C1358 C1826 C1827 U0011	2011-NOV-23 2011-OCT-01 1999-DEC-02 2019-MAY-01 1986-JAN-20	PURSAL ROY JOA QUIT TA UNIT
	<div>HLR; Paid to GERALDINE ANN ROSS</div> <div>Convertible No; Ownership 16.6667%</div> <div>ALL MINERAL Fixed 12.5%Based on 100%</div> <div>Deductions: Yes</div> <div>HLR; Paid to MAXINE CAROL MOTT</div> <div>Convertible No; Ownership 16.6666%</div> <div>ALL MINERAL Fixed 12.5%Based on 100%</div> <div>Deductions: Yes</div> <div>HLR; Paid to CHARLENE JENNEJOHN</div> <div>Convertible No; Ownership 33.3333%</div> <div>ALL MINERAL Fixed 12.5%Based on 100%</div> <div>Deductions: Yes</div> <div>HLR; Paid to VERN MOULTON, EXECUTOR OF THE ESTATE OF</div> <div>Convertible No; Ownership 33.3334%</div> <div>ALL MINERAL Fixed 12.5%Based on 100%</div> <div>Deductions: Yes</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon</div> <div>Non-convertible</div> <div>- ALL: 12%</div> <div>Based on 7.5% of Production</div> <div>Deductions: No</div>									



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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2794A	GOLDSMITH D PNG WI  HLR; Paid to DARRELL GOLDSMITH FAMILY TRUST Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 7.5% of Production Deductions: No	1949-DEC-07 1959-DEC-06 Ext: HBP	N	0.000 0.000	64.345 62.736 * Griffon ROK WHITECAP  Eff. date:	WI ----- 97.5000000 0.7345000 1.7655000 ----- 100.0000000 2022-NOV-01	HOOSIER TWP 30 RGE 27 W3M NE 27 P&NG to Base VIKING FM Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1358 1999-DEC-02 JOA C1826 2019-MAY-01 QUIT C1827 1986-JAN-20 TA	N
M2794B	GOLDSMITH D PNG WI  HLR; Paid to DARRELL GOLDSMITH FAMILY TRUST Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 7.5% of Production Deductions: No	1949-DEC-07 1959-DEC-06 Ext: HBP	P	64.345 62.736	0.000 0.000 * Griffon ROK WHITECAP  Eff. date:	WI ----- 97.5000000 0.7345000 1.7655000 ----- 100.0000000 2022-NOV-01	HOOSIER TWP 30 RGE 27 W3M NE 27 NG In VIKING FM (TRACT #67 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1358 1999-DEC-02 JOA C1826 2019-MAY-01 QUIT C1827 1986-JAN-20 TA U0011 UNIT	N
M2797B	P09349 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard	1956-MAR-02 1977-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	316.470 0.000 TEINE HOP  Eff. date:	TRUST ----- 100.0000000 BEN+ ----- 100.0000000 2017-APR-01	HOOSIER TWP 30 RGE 27 W3M NW 27, 34 P&NG to Base COLORADO GRP Excluding NG In VIKING FM (HELD IN TRUST)(SPUR REG'D @ 50%)  C1341 2011-NOV-23 PURSAL * C1643 2015-AUG-01 TA	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2797C	P09349 PNG WI	1956-MAR-02 1977-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	64.340 0.000	TRUST ----- TEINE HOP 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2017-APR-01	HOOSIER TWP 30 RGE 27 W3M NE 28 P&NG to Base MANNVILLE Excluding NG In VIKING FM (HELD IN TRUST)(SPUR REG'D @ 50%)  C1341 2011-NOV-23 PURSAL * C1643 2015-AUG-01 TA	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard							
M2802A	P09543 PNG WI	1957-OCT-21 1977-MAR-31 Ext: 43(5)(B)	P	64.350 32.175	0.000 0.000	WI ----- * Griffon 50.0000000 WHITECAP 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 27 W3M NW 28 NG In VIKING FM (TRACT #64 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1354 1949-NOV-29 JOA Y   U0011 UNIT	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 50% of Production Deductions: No							
M2802B	P09543 PNG WI	1957-OCT-21 1977-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	64.350 0.000	TRUST ----- TEINE HOP 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2017-APR-01	HOOSIER TWP 30 RGE 27 W3M NW 28 P&NG to Base MANNVILLE Excluding NG In VIKING FM (HELD IN TRUST)(SPUR REG'D @ 50%)  C1341 2011-NOV-23 PURSAL * C1643 2015-AUG-01 TA	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard							
M2755A	CHARTERED TRUST PNG WI	1957-AUG-29 1967-AUG-28 Ext: HBP	P	125.453 125.453	0.000 0.000	WI ----- * Griffon 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 27 W3M S 31 P&NG to Base VIKING FM (UND 100% INT) (BELOW 160 FT BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
	HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes							

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2755A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							
M2755B	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1957-AUG-29 1967-AUG-28 Ext: HBP	P	0.000 0.000	186.561 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 27 W3M S & NE 31 P&NG Below Base VIKING FM Excluding NG From Top DETRITAL =CRET= To Base BAKKEN FM (UND 100% INT) (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1365 2004-MAR-01 TA	N
M2755C	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1957-AUG-29 1967-AUG-28 Ext: HBP	P	0.000 0.000	186.561 0.000 OBSIDIAN P	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2017-JUN-26	HOOSIER TWP 30 RGE 27 W3M S & NE 31 NG From Top DETRITAL =CRET= To Base BAKKEN FM (UND 100% INT)  C1341 2011-NOV-23 PURSAL	
M2754A	CFA00514 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1957-AUG-29 1967-AUG-28 Ext: HBP	N	0.000 0.000	54.438 54.438 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 27 W3M NE 31 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (TO 160 FT. BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2754B	CFA00514 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1957-AUG-29 1967-AUG-28 Ext: HBP	P	54.438 54.438	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 27 W3M NE 31 NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (PART OF TRACT #51 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0011 UNIT	
M2755D	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1957-AUG-29 1967-AUG-28 Ext: HBP	N	0.000 0.000	6.031 6.031 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 27 W3M NE 31 P&NG to Base VIKING FM Excluding NG In VIKING FM (UND 9.87% INT) (TO 160 FT. BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
M2755E	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1957-AUG-29 1967-AUG-28 Ext: HBP	P	6.031 6.031	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 27 W3M NE 31 NG In VIKING FM (UND 9.87% INT) (PART OF TRACT #51 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0011 UNIT	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2755E	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							
M2798A	P09350 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 50% of Production Deductions: No	1956-JAN-09 1977-MAR-31 Ext: 43(5)(B)	P	61.110 30.555	0.000 0.000 * Griffon WHITECAP	WI ----- 50.0000000 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 27 W3M NW 31 NG In VIKING FM (TRACT #50 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1354 1949-NOV-29 JOA Y   U0011 UNIT	
M2798B	P09350 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard	1956-JAN-09 1977-MAR-31 Ext: 43(5)(B)	P	61.110 0.000	0.000 TEINE HOP	TRUST ----- 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2017-APR-01	HOOSIER TWP 30 RGE 27 W3M NW 31 Petroleum to Base BAKKEN FM NG From Base VIKING FM To Base BAKKEN FM (HELD IN TRUST)(SPUR REG'D @ 50%)  C1341 2011-NOV-23 PURSAL * C1643 2015-AUG-01 TA  PENN WEST ET AL HOOSIER A13-31-30-27 111/13-31-030-27W3/00 ABD GAS BAKKEN	
M2798C	P09350 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard	1956-JAN-09 1977-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	61.110 0.000 TEINE HOP	TRUST ----- 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2017-APR-01	HOOSIER TWP 30 RGE 27 W3M NW 31 NG to Top VIKING FM (HELD IN TRUST)(SPUR REG'D @ 50%)  C1341 2011-NOV-23 PURSAL * C1643 2015-AUG-01 TA	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2801A	P09542 PNG WI	1957-SEP-27 1977-MAR-31 Ext: 43(5)(B)	P	187.370 93.685	0.000 0.000 * Griffon WHITECAP	WI ----- 50.0000000 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 27 W3M N & SE 32 NG In VIKING FM (TRACT #52 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1354 1949-NOV-29 JOA U0011 UNIT	Y
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY								
Convertible No; Ownership 100%								
				ALL MINERAL Crown Sliding Scale	%Based on 100%			
				ALL MINERAL Crown Sliding Scale	%Based on 100%			
Deductions: Standard								
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY								
Convertible No; Ownership 100%								
				ALL MINERAL Crown Sliding Scale	%Based on 100%			
				Production				
				ALL MINERAL Crown Sliding Scale	%Based on 100%			
				Production				
Deductions: Standard								
GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon								
Non-convertible								
- ALL: 12%								
Based on 50% of Production								
Deductions: No								
M2535A	PN16990 PNG WI	1981-JUN-17 1987-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	64.347 17.293 Griffon TEINE HOP	WI ----- 26.8750000 73.1250000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 27 W3M SW 32 Petroleum to Base MANNVILLE GRP NG In VIKING FM  * C1265 2004-AUG-15 JOA * C1274 2005-MAY-31 ROY	N
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY								
Convertible No; Ownership 100%								
				ALL MINERAL Crown Sliding Scale	%Based on 100%			
				Production				
GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon								
Non-convertible								
- ALL: 6%								
Based on 26.875% of Production payable on 26.875% of mineral interest								
Deductions: No								
M2535B	PN16990 PNG WI	1981-JUN-17 1987-MAR-31 Ext: 43(5)(B)	P	64.347 4.323	0.000 0.000 Griffon TEINE HOP	POOLED ----- 6.7187500 93.2812500 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 27 W3M SW 32 NG to Base MANNVILLE GRP Excluding NG In VIKING FM  * C1272 2004-OCT-01 POOL * C1274 2005-MAY-31 ROY	N
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY								
Convertible No; Ownership 100%								
				ALL MINERAL Crown Sliding Scale	%Based on 100%			
				Production				

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy		
M2535B	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 26.875% of Production payable on 26.875% of mineral interest Deductions: No						PENN WEST ET AL HOOSIER S A1-32-30-27 111/01-32-030-27W3/03 SUSP GAS BAKKEN			
M2801B	P09542 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard	1957-SEP-27 1977-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	187.370 0.000	TRUST ----- TEINE HOP 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2017-APR-01	HOOSIER TWP 30 RGE 27 W3M N 32, SE 32 Petroleum to Base MANNVILLE (HELD IN TRUST)  C1341 2011-NOV-23 PURSAL * C1643 2015-AUG-01 TA			
M2801C	P09542 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard	1957-SEP-27 1977-MAR-31 Ext: 43(5)(B)	P	187.370 12.589	0.000 0.000 * Griffon TEINE HOP	POOLED ----- 6.7187500 93.2812500 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 27 W3M N 32, SE 32 NG to Base MANNVILLE Excluding NG In VIKING FM  * C1272 2004-OCT-01 POOL N   * C1643 2015-AUG-01 TA  PENN WEST ET AL HOOSIER S A1-32-30-27 111/01-32-030-27W3/03 SUSP GAS BAKKEN			

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy	
M2797A	P09349 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 50% of Production Deductions: No	1956-MAR-02 1977-MAR-31 Ext: 43(5)(B)	P	380.810 190.405	0.000 0.000 * Griffon WHITECAP	WI ----- 50.0000000 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 27 W3M NW 27, NE 28, 34 NG In VIKING FM (TRACT #54, 64, 65 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1354 1949-NOV-29 JOA UNIT U0011	Y	
M2792A	GOLDSMITH D PNG WI  HLR; Paid to DARRELL GOLDSMITH FAMILY TRUST Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 37.5% of Production Deductions: No	1949-DEC-07 1959-DEC-06 Ext: HBP	N	0.000 0.000	189.798 71.174 * Griffon ROK WHITECAP	WI ----- 37.5000000 18.3620000 44.1380000 ----- 100.0000000 Eff. date: 2022-NOV-01	HOOSIER TWP 30 RGE 27 W3M S & NE 35 P&NG to Base VIKING FM Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1356 1999-DEC-06 JOA N C1827 1986-JAN-20 TA		
M2792B	GOLDSMITH D PNG WI  HLR; Paid to DARRELL GOLDSMITH FAMILY TRUST Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 37.5% of Production Deductions: No	1949-DEC-07 1959-DEC-06 Ext: HBP	P	189.798 71.174	0.000 0.000 * Griffon ROK WHITECAP	WI ----- 37.5000000 18.3620000 44.1380000 ----- 100.0000000 Eff. date: 2022-NOV-01	HOOSIER TWP 30 RGE 27 W3M S & NE 35 NG In VIKING FM (TRACT #56 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1356 1999-DEC-06 JOA N C1827 1986-JAN-20 TA U0011		



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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2792C	GOLDSMITH D PNG WI  HLR; Paid to DARRELL GOLDSMITH FAMILY TRUST Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes	1949-DEC-07 1959-DEC-06 Ext: HBP	P	0.000 0.000	189.798 0.000 * Griffon OBSIDIANEN OTHER PART  Eff. date:	TRUST ----- 0.0000000 T 37.5000000 BEN+ 62.5000000 ----- 100.0000000 2022-APR-01	HOOSIER TWP 30 RGE 27 W3M S & NE 35 P&NG Below Base VIKING FM  C1341 2011-NOV-23 PURSAL * C1394 2004-MAR-01 TA  N	
M2793A	GOLDSMITH D PNG WI  HLR; Paid to DARRELL GOLDSMITH FAMILY TRUST Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 75% of Production payable on 75% of mineral interest Deductions: No	1953-NOV-12 1955-NOV-11 Ext: HBP	N	0.000 0.000	61.512 46.134 * Griffon ROK WHITECAP  Eff. date:	WI ----- 75.0000000 7.3448000 17.6552000 ----- 100.0000000 2022-APR-01	HOOSIER TWP 30 RGE 27 W3M NW 35 P&NG to Base VIKING FM Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1357 1999-DEC-03 JOA C1827 1986-JAN-20 TA  N	
M2793B	GOLDSMITH D PNG WI  HLR; Paid to DARRELL GOLDSMITH FAMILY TRUST Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 75% of Production payable on 75% of mineral interest Deductions: No	1953-NOV-12 1955-NOV-11 Ext: HBP	P	61.512 46.134	0.000 0.000 * Griffon ROK WHITECAP  Eff. date:	WI ----- 75.0000000 7.3448000 17.6552000 ----- 100.0000000 2022-APR-01	HOOSIER TWP 30 RGE 27 W3M NW 35 NG In VIKING FM (TRACT #55 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1357 1999-DEC-03 JOA C1827 1986-JAN-20 TA U0011 UNIT  N	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy	
M2793C	GOLDSMITH D PNG WI  HLR; Paid to DARRELL GOLDSMITH FAMILY TRUST Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes	1953-NOV-12 1955-NOV-11 Ext: HBP	P	0.000 0.000	61.512 0.000 * Griffon FED COOPS OBSIDIANEN WHITECAP	TRUST ----- 0.0000000 7.3448000 S 75.0000000 BEN+ 17.6552000 S ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 27 W3M NW 35 P&NG Below Base VIKING FM  C1341 2011-NOV-23 PURSAL * C1393 2004-MAR-01 TA	N	
M2536A	GPN02724 NG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 76.335% of Production Deductions: No	1957-APR-25 1979-MAR-31 Ext: 43(5)(B)	P	252.520 194.017	0.000 0.000 * Griffon ROK TEINE ENER WHITECAP	WI ----- 76.8325000 5.9675000 2.8559000 14.3441000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOVILLE UNITS TWP 30 RGE 27 W3M 36 NG In VIKING FM (TRACT #57 OF HOOSIER VIKING SAND GAS UNIT)  * C1238 1958-DEC-16 TA C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL C1826 2019-MAY-01 QUIT C1827 1986-JAN-20 TA U0011 UNIT	Y	
M2536B	GPN02724 NG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 62.78% of Production Deductions: No	1957-APR-25 1979-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	252.520 159.788 * Griffon ROK TEINE ENER WHITECAP	WI ----- 63.2775000 5.9675000 16.4109000 14.3441000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOVILLE UNITS TWP 30 RGE 27 W3M 36 NG to Top VIKING FM  * C1238 1958-DEC-16 TA C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL C1826 2019-MAY-01 QUIT C1827 1986-JAN-20 TA	Y	

Country: Canada Prov/State: Saskatchewan		GRIFFON PARTNERS LIMITED MINERAL LEASE REPORT As At: 2024-JAN-11					Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 60		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy	
M3143A	PN34608 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	1994-DEC-13 2000-MAR-31 Ext: 43(5)(B)	P	128.400 77.040	0.000 0.000 Griffon * TEINE ENER  100.0000000 Eff. date: 2022-APR-01	WI ----- 60.0000000 40.0000000 ----- 100.0000000 2022-APR-01  SPUR MILTON HZ 4A3-2-4A2-3-30-28 192/02-03-030-28W3/00 PROD OIL VIK SPUR MILTON HZ 7-3-30-28 101/07-03-030-28W3/00 PROD OIL VIK WELL DOI ----- * Griffon 100.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 30 RGE 28 W3M S2 P&NG to Base COLORADO GRP (HERITAGE SENSITIVE)  * C1614 2014-NOV-03 F/O&OPT N   C1641 2015-JUN-25 TA  SPUR MILTON HZ 2B4-1-4B3-2-30-28 191/03-02-030-28W3/00 PROD OIL VIK  TAC 4-1 MILTON S HZ 102 4-2-30-28 W3 102/04-02-030-28W3/00 PROD OIL VIK  TAC 4-1 MILTON S HZ 101 5-2-30-28 W3M 101/05-02-030-28W3/00 PROD OIL VIK  SPUR 4-1 HZ MILTON 6-2-30-28 103/06-02-030-28W3/00 PROD OIL VIK		
M3143B	PN34608 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	1994-DEC-13 2000-MAR-31 Ext: 43(5)(B)	P	131.005 78.603	0.000 0.000 Griffon * TEINE ENER  100.0000000 Eff. date: 2022-APR-01	WI ----- 60.0000000 40.0000000 ----- 100.0000000 2022-APR-01  SPUR MILTON HZ 4A3-2-4A2-3-30-28 192/02-03-030-28W3/00 PROD OIL VIK SPUR MILTON HZ 7-3-30-28 101/07-03-030-28W3/00 PROD OIL VIK SPUR MILTON HZ 6A1-4-2A7-3-30-28 W3M 191/07-03-030-28W3/00 PROD OIL VIK WELL DOI ----- Griffon 100.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 30 RGE 28 W3M S SEC 3 P&NG to Base COLORADO GRP (HERITAGE SENSITIVE)  * C1614 2014-NOV-03 F/O&OPT N   C1641 2015-JUN-25 TA  TAC 1-4 MILTON HZ 1-3-30-28 W3M 101/01-03-030-28W3/00 PROD OIL VIK  SPUR MILTON HZ 2A1-4-3A2-3-30-28 191/02-03-030-28W3/00 PROD OIL VIK  TAC 1-4 MILTON HZ 102 8-3-30-28 W3M 102/08-03-030-28W3/00 PROD OIL VIK		
M3177A	PN34097 PNG WI  Ext: 43(5)(A)	1995-APR-01 2017-MAR-31	P	258.998 258.998	0.000 0.000 * Griffon  100.0000000 Eff. date: 2022-APR-01	WI ----- 100.0000000 O ----- 100.0000000 2022-APR-01	MILTON TWP 30 RGE 28 W3M 5 P&NG to Base MANNVILLE GRP  C1679 2016-JUN-01 PURSAL * C1680 2016-JUN-01 ROY		

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M3177A	- Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale                      %Based on 100% Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - GAS: 5% Based on 100% of Production Deductions: No - OIL: 7.5-15% (1/23.8365) Based on 100% of Production Deductions: No - OTHER: 5% Based on 100% of Production Deductions: No					TAC 8-32 MILTON S HZ 104 16-5-30-28 W3M 104/16-05-030-28W3/00    PROD OIL            VIK  TAC 8-32 MILTON S HZ 105 16-5-30-28 W3M 105/16-05-030-28W3/00    COMPLET OIL    VIK  SPUR MILTON DD 1B4-4-4A1-5-30-28 191/01-05-030-28W3/00    SUSP OIL            SUCESS  TAC 16-31 MILTON S HZ 2-5-30-28 W3M 101/02-05-030-28W3/00    PROD OIL            VIK  SPUR 16-31 MILTON S HZ 102 2-5-30-28 102/02-05-030-28W3/00    PROD OIL            VIK  TAC 9-6 MILTON S HZ 8-5-30-28 W3M 101/08-05-030-28W3/00    PROD OIL            VIK  TAC 9-6 MILTON S HZ 102 8-5-30-28 W3M 102/08-05-030-28W3/00    PROD OIL            VIK  SPUR MILTON SOUTH 9-5-30-28 W3M 101/09-05-030-28W3/00    SUSP GAS            DETRTL 101/09-05-030-28W3/02    SUSP GAS            MANNV  TAC 9-6 MILTON S HZ 102 09-5-30-28 W3M 102/09-05-030-28W3/00    PROD OIL            VIK  TAC 9-6 MILTON S HZ 103 9-5-30-28 W3M 103/09-05-030-28W3/00    PROD OIL            VIK  TAC 9-6 MILTON S HZ 106 16-5-30-28 W3M 106/16-05-030-28W3/00    PROD OIL            VIK		
M2600A	PN31752                      1993-DEC-09            P                      242.808                      0.000                      WI PNG WI                      1999-MAR-31                      242.808                      0.000 Ext: 43(5)(B)                      * Griffon  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100%                      Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale                      %Based on 100% Production  Deductions: Standard					HOOSIER TWP 30 RGE 28 W3M S & NE 6, LSD 12, 13, 14 SEC 6 NG In VIKING FM (HERITAGE SENSITIVE)  C1454                      2012-DEC-21    PURSAL C1679                      2016-JUN-01    PURSAL * C1680                      2016-JUN-01    ROY  ]SPUR MILTON 12-6-30-28 111/12-06-030-28W3/00    ABZ GAS            DETRTL 111/12-06-030-28W3/02    ABD GAS            VIK		

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M2600A	<div>- Continued</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- GAS: 5%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div> <div>- OIL: 7.5-15% (1/23.8365)</div> <div>Based on 100% of Production</div> <div>Deductions: No</div> <div>- OTHER: 5%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div>									
M2600B	PN31752 PNG WI	1993-DEC-09 1999-MAR-31 Ext: 43(5)(B)	P	242.808 242.808	0.000 0.000 * Griffon	WI ----- 100.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M S & NE 6, LSD 12, 13, 14 SEC 6 P&NG to Base BAKKEN FM Excluding NG In VIKING FM (HERITAGE SENSITIVE)  C1454 2012-DEC-21 PURSAL C1679 2016-JUN-01 PURSAL * C1680 2016-JUN-01 ROY  SPUR MILTON 11-6-30-28 131/11-06-030-28W3/00 SHUTIN GAS BAKKEN  TAC 16-31 MILTON S HZ 101 4-6-30-28 W3M 101/04-06-030-28W3/00 PROD OIL VIK  TAC 16-31 MILTON S HZ 102 4-6-30-28 W3M 102/04-06-030-28W3/00 PROD OIL VIK  TAC 16-31 MILTON S 16-6-30-28 W3M 101/16-06-030-28W3/00 PROD OIL VIK  TAC 16-31 MILTON S HZ 102 16-6-30-28 W3 102/16-06-030-28W3/00 PROD OIL VIK			
M2537A	GPN13453 PNG WI	1973-NOV-05 1984-MAR-31 Ext: 43(5)(B)	P	16.190 16.190	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M LSD 11 SEC 6 P&NG In BAKKEN FM  C1239 1995-JAN-01 JOA Y   * C1252 2001-DEC-13 ROY * C1253 2001-DEC-13 ROY C1454 2012-DEC-21 PURSAL			

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2537A	- Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production NOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 1.5% Based on 100% of Sales Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 12.5% Based on 100% of Sales Deductions: Yes						SPUR MILTON 11-6-30-28 131/11-06-030-28W3/00 SHUTIN GAS BAKKEN	
M2537B	GPN13453 PNG WI Ext: 43(5)(B)  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production NOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 1.5% Based on 100% of Sales Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 12.5% Based on 100% of Sales Deductions: Yes	1973-NOV-05 1984-MAR-31	P	0.000 0.000	16.190 16.190 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M LSD 11 SEC 6 P&NG In VIKING FM  C1239 1995-JAN-01 JOA Y   * C1252 2001-DEC-13 ROY * C1253 2001-DEC-13 ROY C1454 2012-DEC-21 PURSAL C1679 2016-JUN-01 PURSAL  ]SPUR MILTON 12-6-30-28 111/12-06-030-28W3/00 ABZ GAS DETRTL 111/12-06-030-28W3/02 ABD GAS VIK	
M2538A	PN12984 PNG WI Ext: 43(5)(B)	1973-JAN-09 1983-MAR-31	N	0.000 0.000	112.600 112.600 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M NE 16, LSD 1, 2, 7 SEC 16 P&NG to Base COLORADO GRP  C1239 1995-JAN-01 JOA Y   * C1252 2001-DEC-13 ROY * C1253 2001-DEC-13 ROY C1454 2012-DEC-21 PURSAL	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
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M2538A

- Continued  
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY  
Convertible No; Ownership 100%  
ALL MINERAL Crown Sliding Scale  
Production  
  
Deductions: Standard  
NOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI  
Owners  
Non-convertible  
- ALL: 1.5%  
Based on 100% of Sales  
Deductions: Yes  
GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI  
Owners  
Non-convertible  
- ALL: 12.5%  
Based on 100% of Sales  
Deductions: Yes

M2539A

COMP TRUST  
PNG WI  
1974-DEC-31  
1979-DEC-30  
Ext: HBP  
  
HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA  
Convertible No; Ownership 100%  
ALL MINERAL Fixed 15%Based on 100% Sales  
  
Deductions: Standard  
NOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI  
Owners  
Non-convertible  
- ALL: 1.5%  
Based on 100% of Sales  
Deductions: Yes  
GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI  
Owners  
Non-convertible  
- ALL: 12.5%  
Based on 100% of Sales  
Deductions: Yes

129.500  
129.500  
\* Griffon  
Eff. date:

129.500  
129.500  
100.0000000 O  
100.0000000  
2022-APR-01

WI  
-----  
100.0000000 O  
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2022-APR-01

HOOSIER  
TWP 30 RGE 28 W3M N 17, E 19  
All P&NG  
  
C1239 1995-JAN-01 JOA Y |  
\* C1252 2001-DEC-13 ROY  
\* C1253 2001-DEC-13 ROY  
C1454 2012-DEC-21 PURSAL  
  
SPUR ET AL MILTON 9-19-30-28  
101/09-19-030-28W3/00 ABZ GAS BAKKEN  
101/09-19-030-28W3/02 ABZ GAS SUCESS  
101/09-19-030-28W3/03 SUSP GAS VIK

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M2540A	PN25326 PNG WI	1988-DEC-08 1994-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	129.500 16.188	WI ----- Griffon 12.5000000 TEINE HOP 87.5000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M W 19 Petroleum to Base COLORADO GRP  * C1239 1995-JAN-01 JOA C1454 2012-DEC-21 PURSAL	Y	
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY		Convertible No; Ownership 100%							
ALL MINERAL Crown Sliding Scale		%Based on 100%							
Production									
Deductions: Standard									
GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon									
Non-convertible									
- ALL: 10%									
Based on 12.5% of Production payable on 12.5% of mineral interest									
Deductions: No									
M2540B	PN25326 PNG WI	1988-DEC-08 1994-MAR-31 Ext: 43(5)(B)	P	129.500 0.000	0.000 0.000		HOOSIER TWP 30 RGE 28 W3M W 19 NG to Base COLORADO GRP		
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY		SPUR ET AL MILTON 9-19-30-28					C1239 1995-JAN-01 JOA		
Convertible No; Ownership 100%		101/09-19-030-28W3/00 ABZ GAS BAKKEN					C1454 2012-DEC-21 PURSAL		
ALL MINERAL Crown Sliding Scale		SPUR ET AL MILTON 9-19-30-28					* C1456 2013-JAN-15 TA		
Production		101/09-19-030-28W3/02 ABZ GAS SUCESS							
Deductions: Standard		SPUR ET AL MILTON 9-19-30-28							
GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon		101/09-19-030-28W3/03 SUSP GAS VIK							
Non-convertible		No DOI Available							
- ALL: 10%									
Based on 12.5% of Production payable on 12.5% of mineral interest									
Deductions: No									
M2544B	COMP TRUST PNG WI	1974-DEC-31 1979-DEC-30 Ext: HBP	P	128.691 128.691	0.000 0.000	WI ----- * Griffon 100.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M E 21 All P&NG  C1239 1995-JAN-01 JOA * C1252 2001-DEC-13 ROY * C1253 2001-DEC-13 ROY C1454 2012-DEC-21 PURSAL	Y	
HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA									
Convertible No; Ownership 100%									
ALL MINERAL Sliding Scale		%Based on 100% Sales							
Deductions: Standard									
		SPUR MILTON 10-21-30-28							
		111/10-21-030-28W3/00 ABD GAS BAKKEN							
		111/10-21-030-28W3/02 ABD GAS SUCESS							
		111/10-21-030-28W3/03 ABD GAS MANNV							

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M2544B	- Continued NOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 1.5% Based on 100% of Sales Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 12.5% Based on 100% of Sales Deductions: Yes						SPUR MILTON 15-21-30-28 111/15-21-030-28W3/00 ABZ GAS 111/15-21-030-28W3/02 SUSP GAS	BAKKEN MANNV
M2546A	PN13455 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard NOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 1.5% Based on 100% of Sales Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 12.5% Based on 100% of Sales Deductions: Yes	1973-NOV-05 1984-MAR-31 Ext: 43(5)(B)	P	64.520 64.520	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M NW 21 P&NG to Base MANNVILLE Excluding P&NG In VIKING FM  C1239 1995-JAN-01 JOA * C1252 2001-DEC-13 ROY * C1253 2001-DEC-13 ROY C1454 2012-DEC-21 PURSAL	Y
							SPUR MILTON 10-21-30-28 111/10-21-030-28W3/00 ABD GAS 111/10-21-030-28W3/02 ABD GAS 111/10-21-030-28W3/03 ABD GAS	BAKKEN SUCESS MANNV
							SPUR MILTON 15-21-30-28 111/15-21-030-28W3/00 ABZ GAS 111/15-21-030-28W3/02 SUSP GAS	BAKKEN MANNV
M2852A	PN67888 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	2013-FEB-04 2018-MAR-31	N	0.000 0.000	64.750 64.750 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M SE 27 P&NG to Base COLORADO GRP (RESTRICTION S10)	

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M2613A	PN59041 PNG WI	2007-FEB-05 2012-MAR-31 Ext: 43(5)(B)	P	257.380 257.380	0.000 0.000 * Griffon	WI ----- 100.0000000 O -----			HOOSIER TWP 30 RGE 28 W3M 28 P&NG to Base VIKING SANDSTONE (HERITAGE SENSITIVE)			
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard			%Based on 100%	Eff. date:	100.0000000 2022-APR-01			SPUR MILTON 13-28-30-28 101/13-28-030-28W3/00 PROD GAS		VIK	
M2694A	PN07793 PNG WI	1967-FEB-14 1977-MAR-31 Ext: 43(5)(B)	P	259.000 259.000	0.000 0.000 Griffon TEINE HOP	BPEN ----- 100.0000000 0.0000000 -----	APEN ----- 50.0000000 50.0000000 -----	HOOSIER TWP 30 RGE 28 W3M 30 P&NG to Base BAKKEN FM (EXCL 101/07-30-030-28-W3/00)				
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to CANADIAN SPOONER RESOURCES INC. Borne by Griffon(50) TEINE HOP(50) Non-convertible - ALL: 2.5% Based on 100% of Production Deductions: Yes			%Based on 100%	Eff. date:	100.0000000 2022-APR-01	100.0000000 2999-DEC-31	C1317 2010-JUL-23 PURSAL * C1318 1973-MAY-22 FOA * C1319 1970-JAN-30 ROY C1320 2010-JUN-09 AGREEMENT		N		
M2694B	PN07793 PNG WI	1967-FEB-14 1977-MAR-31 Ext: 43(5)(B)	N	259.000 259.000	0.000 0.000 Griffon	WI ----- 100.0000000 -----			HOOSIER TWP 30 RGE 28 W3M 30 P&NG to Base BAKKEN FM (101/07-30-030-28-W3/00 WELLBORE ONLY)			
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard			%Based on 100%	Eff. date:	100.0000000 2022-APR-01	* C1318 1973-MAY-22 FOA		N			
									NUVISTA HOOSIER 7-30-30-28 101/07-30-030-28W3/00 ABD GAS		BAKKEN	

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M2804A	P09653 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 50% of Production Deductions: No	1958-SEP-22 1977-MAR-31 Ext: 43(5)(B)	P	450.010 225.005	0.000 0.000 * Griffon WHITECAP	WI ----- 50.0000000 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M E 31, 32 TWP 31 RGE 28 W3M W 3, SE 4 NG In VIKING FM (TRACT #24, 25, 44, 45 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1354 1949-NOV-29 JOA Y   U0011 UNIT			
M2804B	P09653 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale ALL MINERAL Crown Sliding Scale  Deductions: Standard	1958-SEP-22 1977-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	320.510 0.000 TEINE HOP	TRUST ----- 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2017-APR-01	HOOSIER TWP 30 RGE 28 W3M E 31 TWP 31 RGE 28 W3M W 3, SE 4 P&NG From Base VIKING FM To Base COLORADO GRP (HELD IN TRUST)  C1341 2011-NOV-23 PURSAL * C1643 2015-AUG-01 TA			
M2804G	P09653 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale ALL MINERAL Crown Sliding Scale  Deductions: Standard	1958-SEP-22 1977-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	0.000 0.000 * Griffon WHITECAP	WI ----- 50.0000000 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M E 31 P&NG to Base VIKING FM Excluding NG In VIKING FM (EXCL 111/9-31-30-28W3/03 WELL)  * C1354 1949-NOV-29 JOA Y   * C1447 2012-OCT-15 F/O&OPT			

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----  Legal Description Contracts Wells	ROFR WI   Roy
M2804G	- Continued GOR - Paid to FREEHOLD ROYALTIES PARTNERSHIP Borne by Griffon Non-convertible - GAS: 15% Based on 50% of Production Deductions: No - OIL: 7.5-15% (1/23.8365) Based on 50% of Production Deductions: No - OTHER: 15% Based on 50% of Production Deductions: No						
M2804H	P09653 PNG WI	1958-SEP-22 1977-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	0.000 0.000 * Griffon	WI ----- 100.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M E 31 All All Minerals (111/9-31-30-28W3/03 WELL)  * C1354 1949-NOV-29 JOA Y   * C1447 2012-OCT-15 F/O&OPT U0011 UNIT
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to FREEHOLD ROYALTIES PARTNERSHIP Borne by All WI Owners Non-convertible - GAS: 15% Based on 50% of Production Deductions: No - OIL: 7.5-15% (1/23.8365) Based on 50% of Production Deductions: No - OTHER: 15% Based on 50% of Production Deductions: No						
M2804C	P09653 PNG WI	1958-SEP-22 1977-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	259.000 0.000 TEINE HOP	TRUST ----- 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2017-APR-01	HOOSIER TWP 30 RGE 28 W3M S 32 Petroleum In VIKING FM (HELD IN TRUST)  C1341 2011-NOV-23 PURSAL * C1643 2015-AUG-01 TA
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard						

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2804D	P09653 PNG WI	1958-SEP-22 1977-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	259.000 0.000	TRUST ----- TEINE HOP 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2017-APR-01	HOOSIER TWP 30 RGE 28 W3M 32 P&NG to Base MANNVILLE Excluding P&NG In VIKING FM (HELD IN TRUST)  C1341 2011-NOV-23 PURSAL * C1643 2015-AUG-01 TA	
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY						
		Convertible No; Ownership 100%						
		ALL MINERAL Crown Sliding Scale %Based on 100%						
		ALL MINERAL Crown Sliding Scale %Based on 100%						
		Deductions: Standard						
M2804F	P09653 PNG WI	1958-SEP-22 1977-MAR-31 Ext: 43(5)(B)	P	64.750 32.375	64.750 32.375	WI ----- * Griffon 50.0000000 WHITECAP 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M N 32 Petroleum In VIKING FM  C1341 2011-NOV-23 PURSAL * C1354 1949-NOV-29 JOA Y   * C1447 2012-OCT-15 F/O&OPT U0011 UNIT	
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY						
		Convertible No; Ownership 100%						
		ALL MINERAL Crown Sliding Scale %Based on 100%						
		ALL MINERAL Crown Sliding Scale %Based on 100%						
		Deductions: Standard						
		GOR - Paid to FREEHOLD ROYALTIES PARTNERSHIP Borne						
		by Griffon						
		Non-convertible						
		- GAS: 15%						
		Based on 50% of Production						
		Deductions: No						
		- OIL: 7.5-15% (1/23.8365)						
		Based on 50% of Production						
		Deductions: No						
		- OTHER: 15%						
		Based on 50% of Production						
		Deductions: No						
M2812A	CFA00540 PNG WI	1957-AUG-29 1967-AUG-28 Ext: HBP	N	0.000 0.000	223.522 223.522	WI ----- * Griffon 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M 33 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (TO 160 FT BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY						
		Convertible No; Ownership 100%						
		ALL MINERAL Crown Sliding Scale %Based on 100%						
		Production						
		Deductions: Standard						

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2812A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							
M2812B	CFA00540 PNG WI	1957-AUG-29 1967-AUG-28 Ext: HBP	P	223.522 223.522	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M 33 NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (PART OF TRACT #46 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0011 UNIT	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No			%Based on 100%				
M2813A	CHARTERED TRUST PNG WI	1957-AUG-29 1967-AUG-28 Ext: HBP	N	0.000 0.000	24.764 24.764 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M 33 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (TO 160 FT BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
	HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2813B	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1957-AUG-29 1967-AUG-28 Ext: HBP	P	24.764 24.764	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M 33 NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (PART OF TRACT #46 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0011 UNIT	
M2813C	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1957-AUG-29 1967-AUG-28 Ext: HBP	P	0.000 0.000	250.906 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M 33 P&NG From Base VIKING FM To Base BAKKEN FM (UND 100% INT) (BELOW 160 FT BELOW MEAN SEA LEVEL) (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1409 2000-DEC-17 TA N	
M2813D	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1957-AUG-29 1967-AUG-28 Ext: HBP	P	0.000 0.000	250.906 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M 33 P&NG Below Base BAKKEN FM (UND 100% INT) (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1365 2004-MAR-01 TA N	
M2799A	P09454 PNG WI  Ext: 43(5)(B)	1956-NOV-26 1978-MAR-31	P	439.490 219.745	0.000 0.000 * Griffon WHITECAP	WI ----- 50.0000000 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M N & SW 34 TWP 31 RGE 28 W3M 1 NG In VIKING FM (TRACT #28, 47 OF HOOSIER VIKING SAND GAS UNIT)	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy		
M2799A	- Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 50% of Production Deductions: No						C1341 * C1344 * C1354 U0011	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1949-NOV-29 JOA UNIT	Y	
M2799B	P09454 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to FREEHOLD ROYALTIES PARTNERSHIP Borne by Griffon Non-convertible - GAS: 15% Based on 50% of Production Deductions: No - OIL: 7.5-15% (1/23.8365) Based on 50% of Production Deductions: No - OTHER: 15% Based on 50% of Production Deductions: No	1956-NOV-26 1978-MAR-31 Ext: 43(5)(B)	P	439.490 219.745	0.000 0.000	WI ----- * Griffon 50.0000000 WHITECAP 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01  SPUR HOOSIER UNIT C9-34-30-28 131/09-34-030-28W3/00 PROD GAS VIK WI ----- * Griffon 76.8325000 ROK 5.9675000 TEINE HOP 2.8559000 WHITECAP 14.3441000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M N & SW 34 TWP 31 RGE 28 W3M 1 P&NG to Base VIKING FM Excluding NG In VIKING FM  * C1354 1949-NOV-29 JOA * C1447 2012-OCT-15 F/O&OPT  SPUR HOOSIER HZ 4B15-34-1C13-34-30-28 191/13-34-030-28W3/00 SUSP OIL VIK  SPUR HOOSIER HZ 2C4-6-3A3-1-31-28 191/03-01-031-28W3/00 PROD OIL VIK	Y		
M2799C	P09454 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard	1956-NOV-26 1978-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	439.490 0.000	TRUST ----- TEINE HOP 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2017-APR-01	HOOSIER TWP 30 RGE 28 W3M N & SW 34 TWP 31 RGE 28 W3M 1 P&NG From Base VIKING FM To Base COLORADO GRP (HELD IN TRUST)  C1341 * C1643	2011-NOV-23 PURSAL 2015-AUG-01 TA		



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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2757F	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1957-AUG-29 1967-AUG-28 Ext: HBP	P	0.000 0.000	94.328 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M 35 (LSD 13 & 14) P&NG Below Base VIKING FM Excluding P&NG In BAKKEN FM (HELD IN TRUST FOR BAYTEX) (JUNE 18, 2013 PNG IN BAKKEN IN LSDS 13 & 14 OF SEC 35 SURRENDERED BY BAYTEX)  C1341 2011-NOV-23 PURSAL C1365 2004-MAR-01 TA	N
M2757A	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1957-AUG-29 1967-AUG-28 Ext: HBP	N	0.000 0.000	64.697 64.697 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M SW 35 P&NG to Base VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
M2757D	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1957-AUG-29 1967-AUG-28 Ext: HBP	P	0.000 0.000	94.328 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M SW 35, 35 (LSD 11 & 12) P&NG Below Base VIKING FM  C1341 2011-NOV-23 PURSAL * C1365 2004-MAR-01 TA	N
M2756A	CFA00541 PNG WI  Ext: HBP	1957-AUG-29 1967-AUG-28 Ext: HBP	N	0.000 0.000	109.238 109.238 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M N 35 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (TO 160 FT. BELOW MEAN SEA LEVEL)	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2756A	- Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No						C1341 * C1344  2011-NOV-23 PURSAL 2011-OCT-01 ROY	
M2756B	CFA00541 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1957-AUG-29 1967-AUG-28 Ext: HBP	P	109.238 109.238	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M N 35 NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (PART OF TRACT #48 OF HOOSIER VIKING SAND GAS UNIT)  C1341 * C1344 U0011  2011-NOV-23 PURSAL 2011-OCT-01 ROY UNIT	
M2757B	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1957-AUG-29 1967-AUG-28 Ext: HBP	N	0.000 0.000	11.971 11.971 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M N 35 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (TO 160 FT. BELOW MEAN SEA LEVEL)  C1341 * C1344  2011-NOV-23 PURSAL 2011-OCT-01 ROY	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2757C	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1957-AUG-29 1967-AUG-28 Ext: HBP	P	12.112 12.112	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M N 35 NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (PART OF TRACT #48 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0011 UNIT	
M2554A	GPN02733 NG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 76.335% of Production Deductions: No	1957-APR-25 1979-MAR-31 Ext: 43(5)(B)	P	122.220 93.905	0.000 0.000 * Griffon ROK TEINE ENER WHITECAP	WI ----- 76.8325000 5.9675000 2.8559000 14.3441000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOVILLE UNITS TWP 30 RGE 28 W3M N 36 NG In VIKING FM (TRACT #49 OF HOOSIER VIKING SAND GAS UNIT)  * C1238 1958-DEC-16 TA C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL C1827 1986-JAN-20 TA U0011 UNIT	Y
M2554B	GPN02733 NG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 62.78% of Production Deductions: No	1957-APR-25 1979-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	122.220 77.338 * Griffon ROK TEINE ENER WHITECAP	WI ----- 63.2775000 5.9675000 16.4109000 14.3441000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOVILLE UNITS TWP 30 RGE 28 W3M N 36 NG to Top VIKING FM  * C1238 1958-DEC-16 TA C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL C1826 2019-MAY-01 QUIT C1827 1986-JAN-20 TA	Y

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy	
M2874A	PN27211 PNG WI	1990-SEP-13 1996-MAR-31	P	61.110 61.110	61.110 61.110	WI ----- Griffon 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 30 RGE 28 W3M N 36 Petroleum to Base COLORADO GRP  * C1447 2012-OCT-15 F/O&OPT * C1646 2015-AUG-25 TA		
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %					SPUR HOOSIER UNIT 9-36-30-28 131/09-36-030-28W3/00 PROD GAS VIK WI ----- * Griffon 76.8325000 ROK 5.9675000 TEINE HOP 2.8559000 WHITECAP 14.3441000 ----- 100.0000000 Eff. date: 2022-APR-01	SPUR HOOSIER HZ 3A16-35-1D14-36-30-28 191/14-36-030-28W3/00 SUSP OIL VIK		
	Deductions: Standard GOR - Paid to FREEHOLD ROYALTIES PARTNERSHIP Borne by All WI Owners Non-convertible - GAS: 15% Based on 100% of Production Deductions: No - OIL: 7.5-15% (1/23.8365) Based on 100% of Production Deductions: No - OTHER: 15% Based on 100% of Production Deductions: No								
M2677B	PN63194 PNG WI	2009-OCT-05 2015-MAR-31 Ext: 43(5)(B)	P	129.500 110.075	0.000 0.000	POOLED ----- Griffon 85.0000000 * NOVUS 15.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	MILTON TWP 30 RGE 29 W3M E 1 P&NG to Base COLORADO GRP  * C1314 2010-JAN-01 POOL N   * C1482 2009-NOV-04 ROY C1676 2016-MAY-01 F/O&OPT N		
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production					SPUR MILTON 7-1-30-29 121/07-01-030-29W3/00 COMPLET GAS VIK POOLED ----- Griffon 50.0000000 NOVUS 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	SPUR 15-36 HZ MILTON 10-1-30-29 W3M 103/10-01-030-29W3/00 PROD OIL VIK		
	Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No								
M2770A	P08691 PNG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	250.910 125.455	WI ----- * Griffon 50.0000000 TEINE HOP 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M 2 P&NG to Top VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY N   * C1353 1983-MAR-07 FOA N		

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy		
M2770A	<div>- Continued</div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale</div> <div>%Based on 100%</div> <div>Deductions: Standard</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon</div> <div>Non-convertible</div> <div>- ALL: 12%</div> <div>Based on 50% of Production</div> <div>Deductions: No</div> <div>GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by Griffon</div> <div>Non-convertible</div> <div>- ALL: 1%</div> <div>Based on 100% of Production</div> <div>Deductions: Yes</div>									
M2770C	P08691 PNG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	0.000 0.000	TRUST ----- * Griffon 0.0000000 TEINE ENER 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M N/2 LSD 9, S/2 LSD 14 SEC 2 P&NG From Base VIKING FM To Base MANNVILLE (HELD IN TRUST FOR TEINE) ----- TWP 31 RGE 23 W3M S/2 LSD 14 SEC 2 P&NG From Base MANNVILLE To Base BAKKEN FM (HELD IN TRUST FOR TEINE)  C1341 2011-NOV-23 PURSAL C1343 2011-DEC-23 PURSAL * C1405 2009-SEP-15 TA	N		

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2770E	P08691 PNG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	125.455 0.000 BAYTEX	WI ----- 100.0000000 O -----	COLEVILE-SMILEY TWP 31 RGE 23 W3M E SEC 2 P&NG In VIKING FM	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale			%Based on 100%	Eff. date: 2019-NOV-01	100.0000000	C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY C1876 2019-DEC-13 ASSET * C1877 2019-DEC-19 TA U0010 UNIT	N
	Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes							
M2770D	P08691 PNG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	0.000 0.000 * Griffon BAYTEX OBSIDIANEN	TRUST ----- 0.0000000 25.0000000 BEN+ 75.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M LSD 1-8, S/2 LSD 9, LSD 10-13 SEC 2 TWP 31 RGE 23 W3M N/2 LSD 14, LSD 15-16 SEC 2 P&NG From Base VIKING FM To Base BAKKEN FM (HELD IN TRUST FOR BAYTEX & PENN WEST)	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale			%Based on 100%			C1341 2011-NOV-23 PURSAL C1343 2011-DEC-23 PURSAL C1348 1950-AUG-24 ROY * C1374 2002-NOV-26 TA C1375 2002-NOV-26 TA	N   N   N
	Deductions: Standard GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by BAYTEX(25) OBSIDIANEN(25) PRAIRIESKY(50) Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by BAYTEX(50) OBSIDIAN P(50) Non-convertible - GAS: 15% Based on 50% of Production Deductions: Yes - OIL: 7.5-15% (1/24) Based on 50% of Production Deductions: Yes							

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2770D	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by BAYTEX(50) OBSIDIAN P(50) Non-convertible - OIL: 2% Based on 50% of Production Deductions: Yes							
M2770B	P08691 PNG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	250.910 250.910	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M W SEC 2 P&NG In VIKING FM (NW 2 SUBJECT TO TRACT #85 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY N   U0010 UNIT	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes							
M2721B	CFA00359/360/36 PNG WI	1953-OCT-21 1963-OCT-20 Ext: HBP	P	1,328.000 1,328.000	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M 3, 5, 17, N 21, SW 23 TWP 31 RGE 23 W3M LSD 3-6, 10-14 SEC 27 TWP 31 RGE 23 W3M LSD 1-15 SEC 33 NG In VIKING FM (TRACTS #4, 16, 29, 32, 49, 82, 84 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2722A	PRAIRIESKY PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by OBSIDIAN P Non-convertible - GAS: 15% Based on 100% of Production Deductions: Yes - OIL: 7.5-15% (1/24) Based on 100% of Production Deductions: Yes	1953-OCT-21 1963-OCT-20 Ext: HBP	P	0.000 0.000	445.100 0.000 * Griffon OBSIDIANEN 100.0000000 Eff. date: 2022-APR-01	TRUST ----- 0.0000000 BEN+	COLEVILE-SMILEY TWP 31 RGE 23 W3M LSD 1-4, N/2 LSD 5, LSD 6-12, N/2 LSD 13, LSD 14, N/2 LSD 15, LSD 16 SEC 3 TWP 31 RGE 23 W3M S/2 LSD 1, LSD 2-8, S/2 LSD 9, N/2 LSD 10, N/2 LSD 11, LSD 12-14, N/2 LSD 15, S/2 LSD 16 SEC 5 P&NG Below Base BAKKEN FM (HELD IN TRUST FOR PENN WEST)  C1341 2011-NOV-23 PURSAL C1343 2011-DEC-23 PURSAL * C1403 2009-SEP-15 TA	N
M2722F	PRAIRIESKY PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by OBSIDIAN P Non-convertible - GAS: 15% Based on 100% of Production Deductions: Yes - OIL: 7.5-15% (24) Based on 100% of Production Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by OBSIDIAN P Non-convertible - OIL: 2% Based on 100% of Production Deductions: Yes	1953-OCT-21 1963-OCT-20 Ext: HBP	P	0.000 0.000	234.700 0.000 * Griffon OBSIDIANEN 100.0000000 Eff. date: 2022-APR-01	TRUST ----- 0.0000000 BEN+	COLEVILE-SMILEY TWP 31 RGE 23 W3M LSD 1-4 , N/2 LSD 5, LSD 6-12, N/2 LSD 13, LSD 14, N/2 LSD 15, LSD 16 SEC 3 Petroleum From Base VIKING FM To Base BAKKEN FM (130 FT BELOW MEAN SEA LEVEL) (HELD IN TRUST FOR PENN WEST)  C1341 2011-NOV-23 PURSAL C1343 2011-DEC-23 PURSAL C1376 2002-NOV-26 TA * C1377 2002-NOV-26 TA	N   N



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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2722G	PRAIRIESKY PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by OBSIDIAN P Non-convertible - GAS: 15% Based on 100% of Production Deductions: Yes - OIL: 7.5-15% (1/24) Based on 100% of Production Deductions: Yes	1953-OCT-21 1963-OCT-20 Ext: HBP	P	0.000 0.000	72.900 0.000 * Griffon OBSIDIANEN 100.0000000 100.0000000 Eff. date: 2022-APR-01	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M S/2 LSD 5, S/2 LSD 13, S/2 LSD 15 SEC 3 TWP 31 RGE 23 W3M N/2 LSD 1, N/2 LSD 9, S/2 LSD 10, S/2 LSD 11, S/2 LSD 15, N/2 LSD 16 SEC 5 P&NG Below Base VIKING FM (130 FT BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR PENN WEST)  C1341 2011-NOV-23 PURSAL C1343 2011-DEC-23 PURSAL * C1403 2009-SEP-15 TA N	
M2722I	PRAIRIESKY PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by BAYTEX(50) OBSIDIAN P(50) Non-convertible - GAS: 15% Based on 100% of Production Deductions: Yes - OIL: 7.5-15% (1/24) Based on 100% of Production Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by BAYTEX(50) OBSIDIAN P(50) Non-convertible - OIL: 2% Based on 100% of Production Deductions: Yes	1953-OCT-21 1963-OCT-20 Ext: HBP	P	0.000 0.000	234.700 0.000 * Griffon BAYTEX OBSIDIANEN 100.0000000 100.0000000 Eff. date: 2022-APR-01	TRUST ----- 0.0000000 50.0000000 BEN+ 50.0000000 BEN+ ----- 100.0000000 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M LSD 1-4, N/2 LSD 5, LSD 6-12, N/2 LSD 13, LSD 14, N/2 LSD 15, LSD 16 SEC 3 NG From Base VIKING FM To Base BAKKEN FM (130 FT BELOW MEAN SEA LEVEL) (HELD IN TRUST FOR BAYTEX & PENN WEST)  C1341 2011-NOV-23 PURSAL C1343 2011-DEC-23 PURSAL C1376 2002-NOV-26 TA N   * C1377 2002-NOV-26 TA N	

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M2762A	GP08692 NG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	250.910 250.910 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M 4 NG to Base COLORADO GRP Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY	N
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% GAS Crown Sliding Scale		%Based on 100%				
		Deductions: Standard						
		GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI						
		Owners						
		Non-convertible						
		- ALL: 6%						
		Based on 100% of Production						
		Deductions: No						
		GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI						
		Owners						
		Non-convertible						
		- ALL: 1%						
		Based on 100% of Production						
		Deductions: Yes						
M2762B	GP08692 NG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	250.910 250.910	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M 4 NG In VIKING FM (TRACT #83 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY U0010 UNIT	N
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% GAS Crown Sliding Scale		%Based on 100%				
		Deductions: Standard						
		GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI						
		Owners						
		Non-convertible						
		- ALL: 6%						
		Based on 100% of Production						
		Deductions: No						
		GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI						
		Owners						
		Non-convertible						
		- ALL: 1%						
		Based on 100% of Production						
		Deductions: Yes						

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2722H	PRAIRIESKY PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by OBSIDIAN P Non-convertible - GAS: 15% Based on 100% of Production Deductions: Yes - OIL: 7.5-15% (1/24) Based on 100% of Production Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by OBSIDIAN P Non-convertible - OIL: 2% Based on 100% of Production Deductions: Yes	1953-OCT-21 1963-OCT-20 Ext: HBP	P	0.000 0.000	210.400 0.000 * Griffon OBSIDIANEN	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M S/2 LSD 1, LSD 2-8, S/2 LSD 9, N/2 LSD 10, N/2 LSD 11, LSD 12-14, N/2 LSD 15, S/2 LSD 16 SEC 5 P&NG From Base VIKING FM To Base BAKKEN FM (130 FT BELOW MEAN SEA LEVEL) (HELD IN TRUST FOR PENN WEST)  C1341 2011-NOV-23 PURSAL C1343 2011-DEC-23 PURSAL C1376 2002-NOV-26 TA N   * C1377 2002-NOV-26 TA N	
M2763A	GP08693 NG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% GAS Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	251.710 251.710 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M 6 NG to Base COLORADO GRP Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY N	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2763B	GP08693 NG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	251.710 251.710	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M 6 NG In VIKING FM (TRACT #81 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY N   U0010 UNIT  SPUR COLEVILE 6-6-31-23W3 121/06-06-031-23W3/00 SUSP GAS MANNV	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% GAS Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes							
M2844B	PN67631 PNG WI	2012-OCT-01 2018-MAR-31 Ext: 43(5)(B)	N	30.352 18.211	0.000 0.000 * Griffon WHITECAP	WI ----- 60.0000000 40.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M LSD 1 & 2 SEC 6 Petroleum In VIKING FM (ENVIRONMENTALLY SENSITIVE, SPECIFIC RESTRICTION)  * C1444 2012-OCT-01 JOA N*e   * C1445 2012-OCT-01 ROY N    SPUR COLEVILE-SMILEY HZ 1C4-5-3B2-6-31 191/02-06-031-23W3/00 SUSP OIL VIK	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 12% Based on 100% of Production Deductions: No							
M2725A	CFA00361/363 PNG WI	1953-AUG-07 1963-AUG-06 Ext: HBP	N	0.000 0.000	464.350 464.350 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M 7, 9 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (TO 130 FT BELOW MEAN SEA LEVEL)	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production							

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2726B	- Continued HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No						C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT	
M2726E	CHARTERED TRUST PNG WI Ext: HBP  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to Griffon Borne by OBSIDIAN P Convertible - GAS: 15% Based on 100% of Production payable on 9.87% of mineral interest Deductions: Yes - OIL: 5-15% (1/24) Based on 100% of Production payable on 9.87% of mineral interest Deductions: Yes	1953-AUG-07 1963-AUG-06	P	0.000 0.000	260.619 0.000	TRUST ----- * Griffon 0.0000000 TEINE ENER 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M 7 P&NG From Base VIKING FM To Base BAKKEN FM (HELD IN TRUST FOR TEINE)  C1341 2011-NOV-23 PURSAL C1359 2000-JUL-01 FOA N   * C1412 2000-AUG-18 TA N	
M2726F	CHARTERED TRUST PNG WI Ext: HBP  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-AUG-07 1963-AUG-06	P	0.000 0.000	480.516 0.000	TRUST ----- * Griffon 0.0000000 TEINE ENER 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M 7, LSD 1-3, S/2 LSD 4, LSD 5, S/2 LSD 6, LSD 7, S/2 LSD 8, LSD 9, S/2 LSD 10, LSD 11-15, N/2 LSD 16 SEC 9 P&NG Below Base BAKKEN FM (HELD IN TRUST FOR TEINE)  C1341 2011-NOV-23 PURSAL C1343 2011-DEC-23 PURSAL * C1404 2009-SEP-15 TA N	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2726F	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by OBSIDIAN P Non-convertible - GAS: 15% Based on 100% of Production payable on 9.87% of mineral interest Deductions: Yes - OIL: 7.5-15% (1/24) Based on 100% of Production payable on 9.87% of mineral interest Deductions: Yes							
M2826A	SK-ENERGY&MIN PNG WI 1952-AUG-01 1962-JUL-31 Ext: HBP 257.600 234.341 0.000 0.000 Griffon WHITECAP 90.9708720 9.0291280 CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 90.970872% of Production Deductions: No							COLEVILE-SMILEY TWP 31 RGE 23 W3M 8 NG In VIKING FM (TRACT #65 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT) * C1344 2011-OCT-01 ROY C1420 2012-JUN-01 PURSAL * C1422 1959-FEB-02 JOA Y C1437 2012-JUN-01 PURSAL * C1483 2013-AUG-13 TA U0010 UNIT
M2726C	CHARTERED TRUST PNG WI 1953-AUG-07 1963-AUG-06 Ext: HBP 0.000 0.000 219.897 0.000 * Griffon TEINE ENER 100.0000000 BEN+ HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production Eff. date: 2022-APR-01 Deductions: Yes							COLEVILE-SMILEY TWP 31 RGE 23 W3M LSD 1-3, S/2 LSD 4, LSD 5, S/2 LSD 6, LSD 7, S/2 LSD 8, LSD 9, S/2 LSD 10, LSD 11-15, N/2 LSD 16 SEC 9 P&NG From Base VIKING FM To Base BAKKEN FM (HELD IN TRUST FOR TEINE) C1341 2011-NOV-23 PURSAL C1343 2011-DEC-23 PURSAL * C1379 2002-NOV-26 TA N C1380 2002-NOV-26 TA

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M2726C

- Continued  
GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by OBSIDIAN  
P  
Non-convertible  
- GAS: 15%  
Based on 100% of Production payable on 9.87% of mineral interest  
Deductions: Yes  
- OIL: 7.5-15% (1/24)  
Based on 100% of Production payable on 9.87% of mineral interest  
Deductions: Yes  
GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by OBSIDIAN  
P  
Non-convertible  
- OIL: 2%  
Based on 100% of Production payable on 9.87% of mineral interest  
Deductions: Yes

M2726D

CHARTERED TRUST 1953-AUG-07 P 0.000 40.750 TRUST  
PNG WI 1963-AUG-06 0.000 0.000  
Ext: HBP  
\* Griffon 0.0000000  
TEINE ENER 100.0000000 BEN+  
HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA  
Convertible No; Ownership 100% 100.0000000  
ALL MINERAL Fixed 12.5%Based on 100% Production Eff. date: 2022-APR-01  
Deductions: Yes  
GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by OBSIDIAN  
P  
Non-convertible  
- GAS: 15%  
Based on 100% of Production payable on 9.87% of mineral interest  
Deductions: Yes  
- OIL: 7.5-15% (1/24)  
Based on 100% of Production payable on 9.87% of mineral interest  
Deductions: Yes

COLEVILE-SMILEY  
TWP 31 RGE 23 W3M N/2 LSD 4, N/2 LSD 6,  
N/2 LSD 8, N/2 LSD 10, S/2 LSD 16 SEC 9  
P&NG Below Base VIKING FM  
(130 FT BELOW MEAN SEA LEVEL)  
(HELD IN TRUST FOR TEINE)  
C1341 2011-NOV-23 PURSAL  
C1343 2011-DEC-23 PURSAL  
\* C1404 2009-SEP-15 TA N |



File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2769A	P05880 PNG WI	1952-SEP-22 1974-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	260.620 130.310 * Griffon LINRAY ENE	WI ----- 50.0000000 50.0000000	COLEVILE-SMILEY TWP 31 RGE 23 W3M 10 P&NG to Top VIKING FM	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale			%Based on 100%	Eff. date: 2022-APR-01	----- 100.0000000	C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY * C1353 1983-MAR-07 FOA	N   N
	Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 50% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by Griffon Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes							
M2769B	P05880 PNG WI	1952-SEP-22 1974-MAR-30 Ext: 43(5)(B)	P	260.620 260.620	0.000 0.000 * Griffon	WI ----- 100.0000000 O	COLEVILE-SMILEY TWP 31 RGE 23 W3M 10 NG In VIKING FM (TRACT #67 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale			%Based on 100%	Eff. date: 2022-APR-01	----- 100.0000000	C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY U0010 UNIT	N   N
	Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes							

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M2769C	P05880 PNG WI	1952-SEP-22 1974-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	260.620 260.620 * Griffon	WI ----- 100.0000000 O -----	COLEVILE-SMILEY TWP 31 RGE 23 W3M 10 Petroleum In VIKING FM	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale			%Based on 100%	Eff. date: 2022-APR-01	100.0000000 2022-APR-01	C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY	N
	Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes							
M2702A	PN00313 PNG WI	1954-OCT-15 1976-MAR-30 Ext: 43(5)(B)	P	259.000 175.496	0.000 0.000 * Griffon WHITECAP	WI ----- 67.7590530 32.2409470 -----	COLEVILE-SMILEY TWP 31 RGE 23 W3M 11 NG In VIKING FM (TRACTS #68 & 110 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale			%Based on 100%	Eff. date: 2022-APR-01	100.0000000 2022-APR-01	C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL U0010 UNIT	Y
	Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 67.759053% of Production Deductions: No							
M2702C	PN00313 PNG WI	1954-OCT-15 1976-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	0.000 0.000 * Griffon LINRAY ENE VANGUARD O WHITECAP	WI ----- 48.5818210 TTR+ 6.5980530 SIL+ 10.6867790 SSI+ 34.1333470 -----	COLEVILE-SMILEY TWP 31 RGE 23 W3M LSD 1-13, 15, 16 SEC 11 P&NG to Top VIKING FM	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale			%Based on 100%	Eff. date: 2022-APR-01	100.0000000 2022-APR-01	C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA C1353 1983-MAR-07 FOA C1455 2013-FEB-15 PURSAL	Y   N
	Deductions: Standard							

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M2702C	<div>- Continued</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon</div> <div>Non-convertible</div> <div>- ALL: 12%</div> <div>Based on 47.864686% of Production</div> <div>Deductions: No</div>									
M2702E	PN00313 PNG WI	1954-OCT-15 1976-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	0.000 0.000	WI ----- BAYTEX 61.7779260 VANGUARD O 4.0887270 WHITECAP 34.1333470 ----- 100.0000000 Eff. date: 2021-JAN-04	COLEVILE-SMILEY TWP 31 RGE 23 W3M E SEC 11 Petroleum In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA Y   * C1434 2012-JUL-23 JOA Y*e   C1455 2013-FEB-15 PURSAL C1876 2019-DEC-13 ASSET * C1877 2019-DEC-19 TA			
M2702D	PN00313 PNG WI	1954-OCT-15 1976-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	0.000 0.000	WI ----- * Griffon 61.7779260 T VANGUARD O 4.0887270 S WHITECAP 34.1333470 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M W SEC 11 Petroleum In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY C1351 1959-OCT-01 TA Y   * C1434 2012-JUL-23 JOA Y*e   C1455 2013-FEB-15 PURSAL			
	<div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale</div> <div>%Based on 100%</div> <div>Deductions: Standard</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon</div> <div>Non-convertible</div> <div>- ALL: 12%</div> <div>Based on 61.060791% of Production</div> <div>Deductions: No</div> <div>SPUR COLEVILLE SOUTH HZ 2A8-10-4D3-11-3 191/03-11-031-23W3/00 PROD OIL VIK</div> <div>SPUR COLEVILLE-SMILEY HZ 10A8-10-3A3-11 192/03-11-031-23W3/00 PROD OIL VIK</div> <div>SPUR COLEVILLE S HZ 6A8-10-4A6-11-31-23 191/06-11-031-23W3/00 PROD OIL VIK</div>									

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M2702B	PN00313 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by LINRAY ENE(50) VANGUARD O(50) Convertible - GAS: 15% Based on 26.39221% of Production Deductions: Yes - OIL: 5-15% (1/150) Based on 26.39221% of Production Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 34.668581% of Production Deductions: No	1954-OCT-15 1976-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	0.000 0.000 * Griffon LINRAY ENE VANGUARD O WHITECAP Eff. date:	WI ----- 35.3857160 TTR+ 13.1961050 SIL+ 17.2848320 SSI+ 34.1333470 ----- 100.0000000 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M LSD 14 SEC 11 P&NG to Top VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA Y   C1353 1983-MAR-07 FOA N   C1455 2013-FEB-15 PURSAL	
M3108A	PN32067 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production Deductions: Standard GOR - Paid to FREEHOLD ROYALTIES PARTNERSHIP Borne by All WI Owners Non-convertible - GAS: 10% Based on 100% of Production Deductions: No - OIL: 5-10% (1/23.8365) Based on 100% of Production Deductions: No	1955-FEB-16 2014-MAR-31 Ext: 43(5)(B)	N	16.290 16.290	0.000 0.000 Griffon Eff. date:	WI ----- 100.0000000 O ----- 100.0000000 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M LSD 4 SEC 12 P&NG to Base VIKING FM  * C1580 2014-MAR-03 F/O&OPT * C1602 1949-MAY-27 ROY C1613 2014-OCT-30 TA  SPUR EUREKA 4-12-31-23 141/04-12-031-23W3/00 COMPLET OIL VIK	

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M3108A	- Continued GOR - Paid to CINDY CRAWFORD(33.3334) BRIAN WHITE(33.3333) TONI LAMBERT, IN TRUST(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Unknown							
M3109A	PN32066 PNG WI	1955-FEB-16 2014-MAR-31 Ext: 43(5)(B)	N	16.290 16.290	0.000 0.000 Griffon	WI ----- 100.0000000 O -----	COLEVILE-SMILEY TWP 31 RGE 23 W3M LSD 5 SEC 12 P&NG to Base VIKING FM	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY					100.0000000	* C1580	2014-MAR-03 F/O&OPT
	Convertible No; Ownership 100%					Eff. date: 2022-APR-01	* C1602	1949-MAY-27 ROY
	ALL MINERAL Crown Sliding Scale					%Based on 100%	C1625	2014-DEC-10 TA
	Production							
	Deductions: Standard							
	GOR - Paid to FREEHOLD ROYALTIES PARTNERSHIP Borne							
	by All WI Owners							
	Non-convertible							
	- GAS: 10%							
	Based on 100% of Production							
	Deductions: No							
	- OIL: 5-10% (1/23.8365)							
	Based on 100% of Production							
	Deductions: No							
	GOR - Paid to CINDY CRAWFORD(33.3334) BRIAN							
	WHITE(33.3333) TONI LAMBERT, IN TRUST(33.3333)							
	Borne by All WI Owners							
	Non-convertible							
	- ALL: 1%							
	Based on 100% of Production							
	Deductions: Unknown							
M2771A	P08694 PNG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	259.000 129.500 * Griffon LINRAY ENE	WI ----- 50.0000000 50.0000000 -----	COLEVILE-SMILEY TWP 31 RGE 23 W3M 14 P&NG to Top VIKING FM	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY					100.0000000	C1341	2011-NOV-23 PURSAL
	Convertible No; Ownership 100%					Eff. date: 2022-APR-01	* C1344	2011-OCT-01 ROY
	ALL MINERAL Crown Sliding Scale					%Based on 100%	* C1348	1950-AUG-24 ROY
	Production						* C1353	1983-MAR-07 FOA
	Deductions: Standard							N
								N

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M2771C	<div>- Continued</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- ALL: 6%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div> <div>GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- ALL: 1%</div> <div>Based on 100% of Production</div> <div>Deductions: Yes</div>									
M2717A	CFA00365 PNG WI	1953-MAR-02 1963-MAR-01 Ext: HBP	N	0.000 0.000	232.175 232.175 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M 15 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (TO 130 FT BELOW MEAN SEA LEVEL)			
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production %Based on 100%						C1341 * C1344	2011-NOV-23 2011-OCT-01	PURSAL ROY	
M2717B	CFA00365 PNG WI	1953-MAR-02 1963-MAR-01 Ext: HBP	P	232.175 232.175	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M 15 NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (PART OF TRACT #52 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)			
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production %Based on 100%						C1341 * C1344 U0010	2011-NOV-23 2011-OCT-01	PURSAL ROY UNIT	
	<div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- ALL: 6%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div>									

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M2718A	CHARTER TRUST PNG WI  HLR; Paid to PRAIRIE ROYALTY TRUST Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1953-MAR-02 1963-MAR-01 Ext: HBP	N	0.000 0.000	25.723 25.723 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M 15 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (TO 130 FT BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
M2718B	CHARTER TRUST PNG WI  HLR; Paid to PRAIRIE ROYALTY TRUST Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1953-MAR-02 1963-MAR-01 Ext: HBP	P	25.723 25.723	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M 15 NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (PART OF TRACT #52 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT	
M2718C	CHARTER TRUST PNG WI  HLR; Paid to PRAIRIE ROYALTY TRUST Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-MAR-02 1963-MAR-01 Ext: HBP	P	0.000 0.000	260.619 0.000 OBSIDIANEN	TRUST ----- 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2017-JUN-26	COLEVILE-SMILEY TWP 31 RGE 23 W3M 15 P&NG Below Base VIKING FM (UNDIVIDED 100.00% INTEREST) (BELOW 130 FT. BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR PENN WEST)  C1341 2011-NOV-23 PURSAL * C1386 1992-APR-23 TA N	



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M2761C	PN13533 PNG WI	1973-DEC-13 1983-DEC-13 Ext: 43(5)(B)	P	16.288 0.000	0.000 0.000	WI ----- JB RESOURC 100.0000000 ----- 100.0000000 Eff. date: 2013-OCT-28	COLEVILE-SMILEY TWP 31 RGE 23 W3M 16 (LSD 10) P&NG In LOWER MANNVILLE FM (111/10-16-031-23W3 WELL AND PRODUCTION THEREFROM ONLY) (Undivided Interest : 100.0000000)  * C1352 1984-JAN-27 FOA N    JB COLEVILLE A10-16-31-23 111/10-16-031-23W3/00 PROD OIL DETRTL	
M2704A	PN00315 PNG WI	1954-OCT-15 1976-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	65.150 39.781	WI ----- * Griffon 61.0607910 TEINE ENER 0.7171350 VANGUARD O 4.0887270 WHITECAP 34.1333470 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M NE 16 P&NG to Base VIKING SANDSTONE Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA Y	
M2704B	PN00315 PNG WI	1954-OCT-15 1976-MAR-30 Ext: 43(5)(B)	P	65.150 44.145	0.000 0.000	WI ----- * Griffon 67.7590530 WHITECAP 32.2409470 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M NE 16 NG In VIKING FM (TRACT #51 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA Y   C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL U0010 UNIT	

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M2761A	PN13533 PNG WI	1973-DEC-13 1983-DEC-13 Ext: 43(5)(B)	P	0.000 0.000	16.288 0.000	WI ----- JB RESOURC 50.0000000 TEINE ENER 50.0000000 ----- 100.0000000 Eff. date: 2016-JUL-18	COLEVILE-SMILEY TWP 31 RGE 23 W3M LSD 9 SEC 16 P&NG From Base VIKING FM To Base MANNVILLE (Undivided Interest : 100.0000000)  C1341 2011-NOV-23 PURSAL C1343 2011-DEC-23 PURSAL * C1352 1984-JAN-27 FOA N	
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Convertible - ALL: 10% Based on 100% of Production Deductions: Yes						
M2761D	PN13533 PNG WI	1973-DEC-13 2013-MAR-31 Ext: SASK CONT	N	0.000 0.000	16.288 6.515	WI ----- * Griffon 40.0000000 JB RESOURC 30.0000000 TEINE ENER 30.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M LSD 10 SEC 16 P&NG From Base VIKING FM To Base MANNVILLE (EXCL 111/10-16-032-32W3/00 WELL & PRODUCTION THEREFROM) (Undivided Interest : 100.0000000)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1352 1984-JAN-27 FOA N	
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 40% of Production Deductions: No						
M2703A	PN00314 PNG WI	1954-OCT-15 1976-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	259.000 160.005	WI ----- * Griffon 61.7779260 T VANGUARD O 4.0887270 S WHITECAP 34.1333470 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M 18 P&NG to Base VIKING SANDSTONE Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA Y   C1455 2013-FEB-15 PURSAL	
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 61.060791% of Production Deductions: No						

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M2703B	PN00314 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 67.759053% of Production Deductions: No	1954-OCT-15 1976-MAR-31 Ext: 43(5)(B)	P	259.000 175.496	0.000 0.000 * Griffon WHITECAP	WI ----- 67.7590530 32.2409470 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M 18 NG In VIKING FM (TRACT #48 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA Y   C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL U0010 UNIT	
M2713A	CFA00366 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard	1952-FEB-28 1962-FEB-27 Ext: HBP	P	195.070 195.070	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2017-JUN-26	HOOVILLE UNITS TWP 31 RGE 23 W3M PTN SEC 19 P&NG to Base VIKING FM (TO 130 FT BELOW MEAN SEA LEVEL)(NG IN VIKING SUBJECT TO COLEVILE-SMILEY VIKING SAND GAS UNIT - TRACT #27)  C1341 2011-NOV-23 PURSAL C1343 2011-DEC-23 PURSAL U0010 UNIT	
M2722D	PRAIRIESKY PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes	1953-OCT-21 1963-OCT-20 Ext: HBP	P	0.000 0.000	566.580 0.000 PHILLIPS P	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2012-FEB-15	COLEVILE-SMILEY TWP 31 RGE 23 W3M N 21, W 27, LSD 10, 15 & 16 SEC 27, 33 P&NG Below Base BAKKEN FM (HELD IN TRUST FOR PHILLIPS?)  C1341 2011-NOV-23 PURSAL	
M2809A	PN50294 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard	2002-APR-01 1974-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	252.620 252.620 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M LSD 1-7, S/2 LSD 8, LSD 9-16 SEC 22 P&NG to Base VIKING FM Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY N	

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M2809A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes							
M2809C	<div> <div> <div>PN50294</div> <div>1974-MAR-30</div> <div>Ext: 43(5)(B)</div> </div> <div> <div>2002-APR-01</div> <div>1974-MAR-30</div> <div></div> </div> <div> <div>P</div> <div></div> <div></div> </div> <div> <div>260.620</div> <div>260.620</div> <div></div> </div> <div> <div>0.000</div> <div>0.000</div> <div></div> </div> <div> <div>WI</div> <div>-----</div> <div>100.0000000 O</div> </div> <div> <div></div> <div>* Griffon</div> <div></div> </div> </div> <div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale</div> <div>%Based on 100%</div> <div>Deductions: Standard</div> </div> <div> <div>Eff. date: 2022-APR-01</div> <div>100.0000000</div> </div> <div> <div>COLEVILE-SMILEY</div> <div>TWP 31 RGE 23 W3M 22</div> <div>NG In VIKING FM</div> <div>(TRACT #31 OF COLEVILLE SMILEY VIKING SAND GAS UNIT)</div> <div>C1341</div> <div>2011-NOV-23 PURSAL</div> <div>* C1344</div> <div>2011-OCT-01 ROY</div> <div>* C1348</div> <div>1950-AUG-24 ROY</div> <div>U0010</div> <div>UNIT</div> <div>N  </div> </div> <div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- ALL: 6%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div> <div>GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT,</div> <div>IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- ALL: 1%</div> <div>Based on 100% of Production</div> <div>Deductions: Yes</div> </div>							
M2809B	<div> <div> <div>PN50294</div> <div>1974-MAR-30</div> <div>Ext: 43(5)(B)</div> </div> <div> <div>2002-APR-01</div> <div>1974-MAR-30</div> <div></div> </div> <div> <div>N</div> <div></div> <div></div> </div> <div> <div>0.000</div> <div>0.000</div> <div></div> </div> <div> <div>8.000</div> <div>8.000</div> <div></div> </div> <div> <div>WI</div> <div>-----</div> <div>100.0000000 O</div> </div> <div> <div></div> <div>* Griffon</div> <div></div> </div> </div> <div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale</div> <div>%Based on 100%</div> <div>Deductions: Standard</div> </div> <div> <div>Eff. date: 2022-APR-01</div> <div>100.0000000</div> </div> <div> <div>COLEVILE-SMILEY</div> <div>TWP 31 RGE 23 W3M N/2 LSD 8 SEC 22</div> <div>Petroleum In VIKING FM</div> <div>C1341</div> <div>2011-NOV-23 PURSAL</div> <div>* C1344</div> <div>2011-OCT-01 ROY</div> <div>* C1348</div> <div>1950-AUG-24 ROY</div> <div></div> <div>N  </div> </div>							

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M2809B	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes							
M2721A	<div> <div> CFA00359/360/36  PNG WI </div> <div> 1953-OCT-21  1963-OCT-20  Ext: HBP </div> <div> P </div> <div> 256.438  256.438 </div> <div> 1,071.562  1,071.562  * Griffon </div> <div> WI  -----  100.0000000 O  -----  100.0000000  Eff. date: 2022-APR-01 </div> <div> COLEVILE-SMILEY  TWP 31 RGE 23 W3M 3, 5, 17, N 21, SW 23  TWP 31 RGE 23 W3M LSD 3-6, 10-14 SEC 27  TWP 31 RGE 23 W3M LSD 1-15 SEC 33  P&amp;NG to Base VIKING FM  Excluding NG In VIKING FM  (TO 130 FT BELOW MEAN SEA LEVEL) </div> </div> <div> <div> CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY  Convertible No; Ownership 100%  ALL MINERAL Crown Sliding Scale  Production </div> <div> %Based on 100% </div> </div> <div> <div> GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI  Owners  Non-convertible  - ALL: 6%  Based on 100% of Production  Deductions: No </div> <div> C1341 2011-NOV-23 PURSAL  * C1344 2011-OCT-01 ROY </div> <div> SPUR COLEVILLE HZ 11B6-34-4A13-27-31-23  191/13-27-031-23W3/00 PROD OIL VIK </div> <div> SPUR COLEVILLE-SMILEY HZ 2B12-34-1C13-2  192/13-27-031-23W3/00 PROD OIL VIK </div> <div> SPUR COLEVILLE HZ 3B6-34-3A14-27-31-23  191/14-27-031-23W3/00 PROD OIL VIK </div> <div> SPUR COLEVILLE HZ 7B6-34-3B14-27-31-23  192/14-27-031-23W3/00 PROD OIL VIK </div> <div> SPUR COLEVILLE-SMILEY HZ 8C4-34-3C2-33-  191/02-33-031-23W3/00 PROD OIL VIK </div> <div> SPUR COLEVILLE HZ 4C4-34-3B7-33-31-23  191/07-33-031-23W3/00 PROD OIL VIK </div> <div> SPUR COLEVILLE-SMILEY HZ 15B12-34-3C7-3  192/07-33-031-23W3/00 PROD OIL VIK </div> <div> SPUR COLEVILLE-SMILEY HZ 7B12-34-2B10-3  191/10-33-031-23W3/00 PROD OIL VIK </div> </div>							

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M2721A	- Continued						SPUR COLEVILLE-SMILEY HZ 11B12-34-3C10-192/10-33-031-23W3/00 PROD OIL VIK  SPUR COLEVILLE HZ 4B16-33-1B13-33-31-23191/13-33-031-23W3/00 PROD OIL VIK  SPUR COLEVILLE HZ 8B16-33-1C13-33-31-23192/13-33-031-23W3/00 PROD OIL VIK	
M2722E	PRAIRIESKY PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes	1953-OCT-21 1963-OCT-20 Ext: HBP	P	0.000 0.000	64.750 0.000  OBSIDIANEN	TRUST ----- 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2017-JUN-26	COLEVILE-SMILEY TWP 31 RGE 23 W3M SW 23 P&NG Below Base VIKING FM (130 FT BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR PENN WEST)  C1341 2011-NOV-23 PURSAL * C1635 1992-APR-23 TA	N
M2721D	CFA00359/360/36 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production	1953-OCT-21 1963-OCT-20 Ext: HBP	P	0.000 0.000	240.000 0.000  BAYTEX	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2018-SEP-01	COLEVILE-SMILEY TWP 31 RGE 23 W3M LSD 15, 16 SEC 23 TWP 31 RGE 23 W3M LSD 9, 15, 16 SEC 27 TWP 31 RGE 23 W3M LSD 16 SEC 33 TWP 31 RGE 23 W3M LSD 1-7, 11, 12 SEC 35 P&NG to Base VIKING FM (TO 130 FT BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR CONOCOPHILLIPS?)  C1341 2011-NOV-23 PURSAL	
M2722B	PRAIRIESKY PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100%  Deductions: Yes	1953-OCT-21 1963-OCT-20 Ext: HBP	P	0.000 0.000	453.320 0.000  PHILLIPS P	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2012-FEB-15	COLEVILE-SMILEY TWP 31 RGE 23 W3M LSD 9-11, S/2 LSD 12, 13, S/2 LSD 14, N/2 LSD 15, LSD 16 SEC 21 TWP 31 RGE 23 W3M LSD 3, 4, 5, 6, 10, 11, S/2 LSD 12, LSD 13-16 SEC 27 TWP 31 RGE 23 W3M LSD 1-4, S/2 LSD 5, LSD 6-16 SEC 33 P&NG From Base VIKING FM To Base BAKKEN FM (130 FT BELOW MEAN SEA LEVEL) (HELD IN TRUST FOR PHILLIPS?)  C1341 2011-NOV-23 PURSAL	

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M2772A	P08696 PNG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	48.560 48.560	0.000 0.000 * Griffon	WI ----- 100.0000000 O -----	COLEVILE-SMILEY TWP 31 RGE 23 W3M LSD 3-5 SEC 34 P&NG to Base COLORADO GRP Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY  SPUR COLEVILLE HZ 11B6-34-4A13-27-31-23 191/13-27-031-23W3/00 PROD OIL VIK  SPUR COLEVILLE-SMILEY HZ 2B12-34-1C13-2 192/13-27-031-23W3/00 PROD OIL VIK  SPUR COLEVILLE HZ 3B6-34-3A14-27-31-23 191/14-27-031-23W3/00 PROD OIL VIK  SPUR COLEVILLE HZ 7B6-34-3B14-27-31-23 192/14-27-031-23W3/00 PROD OIL VIK  SPUR COLEVILLE-SMILEY HZ 3B12-34-2A4-34 191/04-34-031-23W3/00 PROD OIL VIK	N
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes					100.0000000 Eff. date: 2022-APR-01		
M2772B	P08696 PNG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	48.560 48.560	0.000 0.000 * Griffon	WI ----- 100.0000000 O -----	COLEVILE-SMILEY TWP 31 RGE 23 W3M LSD 3-5 SEC 34 NG In VIKING FM (TRACT #5 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY U0010 UNIT	N
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes					100.0000000 Eff. date: 2022-APR-01		

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2719A	CFA00443/445/44 PNG WI	1953-OCT-28 1963-OCT-27 Ext: HBP	N	0.000 0.000	2,341.000 2,341.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M S 1, 3, S & NE 5, 7, W 17 P&NG to Base VIKING FM Excluding NG In VIKING FM (TO 130 FT BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No			%Based on 100%				
M2719B	CFA00443/445/44 PNG WI	1953-OCT-28 1963-OCT-27 Ext: HBP	P	936.400 936.400	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M S 1, 3, S & NE 5, 7, W 17 NG In VIKING FM (TRACTS #41, 58, 75, 77, 80 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No			%Based on 100%				
M2720A	PRAIRIESKY PNG WI	1953-OCT-28 1963-OCT-27 Ext: HBP	P	0.000 0.000	947.313 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M S 1, 3, S 5, NE 5, 7, W 17 P&NG Below Base VIKING FM (BELOW 130 FT. BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1388 2010-MAR-02 TA N	
	HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production Deductions: Yes							



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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2729A	CFA00444 PNG WI	1953-AUG-07 1963-AUG-06 Ext: HBP	N	115.366 115.366	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILLE-SMILEY TWP 31 RGE 24 W3M N 1 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (TO 130 FT BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY  SPUR COLEVILLE-SMILEY 9-1-31-24 W3M 101/09-01-031-24W3/00 SUSP GAS MANNV	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No			%Based on 100%				
M2729B	CFA00444 PNG WI	1953-AUG-07 1963-AUG-06 Ext: HBP	P	115.366 115.366	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILLE-SMILEY TWP 31 RGE 24 W3M N 1 NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (PART OF TRACT #79 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No			%Based on 100%				
M2730A	CHARTERED TRUST PNG WI	1953-AUG-07 1963-AUG-06 Ext: HBP	N	0.000 0.000	12.782 12.782 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILLE-SMILEY TWP 31 RGE 24 W3M N 1 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (TO 130 FT BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
	HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes							

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2730A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							
M2730B	CHARTERED TRUST PNG WI	1953-AUG-07 1963-AUG-06 Ext: HBP	P	12.782 12.782	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILLE-SMILEY TWP 31 RGE 24 W3M N 1 NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (PART OF TRACT #79 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT	
	HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							
M2730C	CHARTERED TRUST PNG WI	1953-AUG-07 1963-AUG-06 Ext: HBP	P	0.000 0.000	129.500 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILLE-SMILEY TWP 31 RGE 24 W3M N 1 P&NG Below Base VIKING FM (UNDIVIDED 100.00% INTEREST) (BELOW 130 FT BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1387 2004-MAR-01 TA N	
	HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes							
M2764A	GP08698 NG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	250.910 250.910 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILLE-SMILEY TWP 31 RGE 24 W3M 2 NG to Base COLORADO GRP Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY N	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% GAS Crown Sliding Scale %Based on 100%  Deductions: Standard							

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2764A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes							
M2764B	<div> <div>GP08698</div> <div>1954-NOV-25</div> <div>P</div> <div>250.910</div> <div>0.000</div> <div>WI</div> <div>COLEVILE-SMILEY</div> </div> <div> <div>NG WI</div> <div>1976-MAR-30</div> <div></div> <div>250.910</div> <div>0.000</div> <div>-----</div> <div>TWP 31 RGE 24 W3M 2</div> </div> <div> <div>Ext: 43(5)(B)</div> <div>* Griffon</div> <div>100.0000000 O</div> <div>NG In VIKING FM</div> </div> <div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>100.0000000</div> <div>(TRACT #78 OF COLEVILLE-SMILEY VIKING</div> </div> <div> <div>Convertible No; Ownership 100%</div> <div>Eff. date: 2022-APR-01</div> <div>SAND GAS UNIT)</div> </div> <div> <div>GAS Crown Sliding Scale</div> <div>%Based on 100%</div> <div>C1341</div> <div>2011-NOV-23 PURSAL</div> </div> <div> <div>Deductions: Standard</div> <div>* C1344</div> <div>2011-OCT-01 ROY</div> </div> <div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI</div> <div>* C1348</div> <div>1950-AUG-24 ROY</div> </div> <div> <div>Owners</div> <div>U0010</div> <div>UNIT</div> </div> <div> <div>Non-convertible</div> <div>SPUR COLEVILLE-SMILEY 7-2-31-24</div> </div> <div> <div>- ALL: 6%</div> <div>121/07-02-031-24W3/00 ABZ GAS</div> <div>SUCCESS</div> </div> <div> <div>Based on 100% of Production</div> <div>121/07-02-031-24W3/02 SUSP GAS</div> <div>MANNV</div> </div> <div> <div>Deductions: No</div> <div>GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT,</div> </div> <div> <div>IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI</div> </div> <div> <div>Owners</div> </div> <div> <div>Non-convertible</div> </div> <div> <div>- ALL: 1%</div> </div> <div> <div>Based on 100% of Production</div> </div> <div> <div>Deductions: Yes</div> </div>							
M2806A	<div> <div>PN38408</div> <div>1996-AUG-13</div> <div>P</div> <div>250.910</div> <div>0.000</div> <div>WI</div> <div>COLEVILE-SMILEY</div> </div> <div> <div>PET WI</div> <div>2002-MAR-31</div> <div></div> <div>250.910</div> <div>0.000</div> <div>-----</div> <div>TWP 31 RGE 24 W3M 2</div> </div> <div> <div>Ext: 43(5)(B)</div> <div>* Griffon</div> <div>100.0000000 O</div> <div>Petroleum to Base COLORADO GRP</div> </div> <div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>100.0000000</div> <div>C1341</div> <div>2011-NOV-23 PURSAL</div> </div> <div> <div>Convertible No; Ownership 100%</div> <div>Eff. date: 2022-APR-01</div> <div>* C1344</div> <div>2011-OCT-01 ROY</div> </div> <div> <div>OIL Crown Sliding Scale</div> <div>%Based on 100% Production</div> </div> <div> <div>Deductions: Standard</div> </div>							

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M2806A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							
M2765A	<div> <div>GP08699</div> <div>1954-NOV-25</div> <div>N</div> <div>0.000</div> <div>250.910</div> <div>WI</div> <div>COLEVILE-SMILEY</div> </div> <div> <div>NG WI</div> <div>1976-MAR-30</div> <div></div> <div>0.000</div> <div>250.910</div> <div>-----</div> <div>TWP 31 RGE 24 W3M 4</div> </div> <div> <div>Ext: 43(5)(B)</div> <div>* Griffon</div> <div>100.0000000 O</div> <div>-----</div> <div>NG to Base COLORADO GRP</div> </div> <div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>100.0000000</div> <div>Excluding NG In VIKING FM</div> </div> <div> <div>Convertible No; Ownership 100%</div> <div>Eff. date: 2022-APR-01</div> </div> <div> <div>GAS Crown Sliding Scale</div> <div>%Based on 100%</div> </div> <div> <div>Deductions: Standard</div> </div> <div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- ALL: 6%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div> </div> <div> <div>GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT,</div> <div>IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- ALL: 1%</div> <div>Based on 100% of Production</div> <div>Deductions: Yes</div> </div> <div> <div>C1341</div> <div>2011-NOV-23 PURSAL</div> <div>* C1344</div> <div>2011-OCT-01 ROY</div> <div>* C1348</div> <div>1950-AUG-24 ROY</div> <div>N  </div> </div> <div> <div>SPUR COLEVILE-SMILEY 11-4-31-24</div> <div>101/11-04-031-24W3/00 SUSP GAS COLNY</div> </div>							
M2765B	<div> <div>GP08699</div> <div>1954-NOV-25</div> <div>P</div> <div>250.910</div> <div>0.000</div> <div>WI</div> <div>COLEVILE-SMILEY</div> </div> <div> <div>NG WI</div> <div>1976-MAR-30</div> <div></div> <div>250.910</div> <div>0.000</div> <div>-----</div> <div>TWP 31 RGE 24 W3M 4</div> </div> <div> <div>Ext: 43(5)(B)</div> <div>* Griffon</div> <div>100.0000000 O</div> <div>-----</div> <div>NG In VIKING FM</div> </div> <div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>100.0000000</div> <div>(TRACT #76 OF COLEVILE-SMILEY VIKING</div> </div> <div> <div>Convertible No; Ownership 100%</div> <div>Eff. date: 2022-APR-01</div> </div> <div> <div>GAS Crown Sliding Scale</div> <div>%Based on 100%</div> </div> <div> <div>Deductions: Standard</div> </div> <div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- ALL: 6%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div> </div> <div> <div>C1341</div> <div>2011-NOV-23 PURSAL</div> <div>* C1344</div> <div>2011-OCT-01 ROY</div> <div>* C1348</div> <div>1950-AUG-24 ROY</div> <div>N  </div> </div> <div> <div>U0010</div> <div>UNIT</div> </div>							

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M2765B	- Continued GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes							
M2807A	PN38409 PET WI	1996-AUG-13 2002-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	250.910 250.910 * Griffon	WI ----- 100.0000000 O -----	COLEVILE-SMILEY TWP 31 RGE 24 W3M 4 Petroleum to Base VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY				Eff. date:	100.0000000 2022-APR-01		
	Convertible No; Ownership 100%							
	OIL Crown Sliding Scale			%Based on 100% Production				
	Deductions: Standard							
	GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI							
	Owners							
	Non-convertible							
	- ALL: 6%							
	Based on 100% of Production							
	Deductions: No							
M2807B	PN38409 PET WI	1996-AUG-13 2002-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	250.910 125.455 * Griffon BAYTEX	WI ----- 50.0000000 50.0000000 -----	COLEVILE-SMILEY TWP 31 RGE 24 W3M 4 Petroleum From Base VIKING FM To Base COLORADO GRP  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1359 2000-JUL-01 FOA C1415 2001-APR-25 TA	N
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY				Eff. date:	100.0000000 2022-APR-01		
	Convertible No; Ownership 100%							
	OIL Crown Sliding Scale			%Based on 100% Production				
	Deductions: Standard							
	GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon							
	Non-convertible							
	- ALL: 12%							
	Based on 50% of Production							
	Deductions: No							
M2766A	GP08700 NG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	1,875.440 1,875.440 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M NW 5, 6, S & NW 16, 19, SW SEC 29, S 30 TWP 31 RGE 25 W3M W 1, 12, E 13, E 14, 24 NG to Base COLORADO GRP Excluding NG In VIKING FM	

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M2766A	- Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale GAS Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes						C1341 * C1344 * C1348	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY	N	
M2766C	GP08700 NG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale GAS Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	2,134.440 2,134.440	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M NW 5, 6, S & NW 16, 19, 20, SW 29, S 30 TWP 31 RGE 25 W3M W 1 , 12, E 13, E 14, 24 NG In VIKING FM (TRACT #7, 8, 20, 21, 22, PTN 37, 39, 43, 57, 71, 73, 74 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)  C1341 * C1344 * C1348 U0010	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY UNIT	N	

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M2825A	CFA00442 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 90.970872% of Production Deductions: No	1953-AUG-18 1963-AUG-17 Ext: HBP	P	256.000 232.885	0.000 0.000 * Griffon WHITECAP	WI ----- 90.9708720 9.0291280 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M 8 NG In VIKING FM (TRACT #59 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  * C1344 2011-OCT-01 ROY C1420 2012-JUN-01 PURSAL * C1422 1959-FEB-02 JOA Y   C1437 2012-JUN-01 PURSAL C1448 2012-OCT-05 TA U0010 UNIT	
M2825B	CFA00442 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	1953-AUG-18 1963-AUG-17 Ext: HBP	N	0.000 0.000	256.000 256.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M 8 P&NG to Base VIKING FM Excluding NG In VIKING FM	
M2727A	CFA00449/450/45 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1953-AUG-07 1963-AUG-06 Ext: HBP	N	0.000 0.000	809.007 809.007 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M 9, 15, E 17, 21 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIV 90.13% INTEREST) (TO 130 FT BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	

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M2727B	CFA00449/450/45 PNG WI	1953-AUG-07 1963-AUG-06 Ext: HBP	P	809.007 809.007	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILLE-SMILEY TWP 31 RGE 24 W3M 9, 15, E 17 & 21 NG In VIKING FM (UNDIV 90.13% INTEREST) (PART OF TRACT'S #23, 42, 45, 60 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)	
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT	
M2728A	CHARTERED TRUST PNG WI	1953-AUG-07 1963-AUG-06 Ext: HBP	N	0.000 0.000	89.631 89.631 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILLE-SMILEY TWP 31 RGE 24 W3M 9, 15, E 17, 21 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (TO 130 FT BELOW MEAN SEA LEVEL)	
HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
M2728C	CHARTERED TRUST PNG WI	1953-AUG-07 1963-AUG-06 Ext: HBP	P	0.000 0.000	908.119 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILLE-SMILEY TWP 31 RGE 24 W3M 9, 15, E 17, 21 P&NG Below Base VIKING FM (UNDIVIDED 100% INTEREST) (BELOW 130 FT BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR BAYTEX)	
HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes							C1341 2011-NOV-23 PURSAL * C1389 2010-MAR-19 TA	N



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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2728B	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1953-AUG-07 1963-AUG-06 Ext: HBP	P	89.631 89.631	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M 9, 15, E 17, 21 NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (PART OF TRACTS #23, 42, 45, 60 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT	
M2706A	PN00317 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 61.060791% of Production Deductions: No	1954-OCT-15 1976-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	259.000 160.005 * Griffon VANGUARD O WHITECAP	WI ----- 61.7779260 T 4.0887270 S 34.1333470 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M 11 P&NG to Base VIKING SANDSTONE Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA Y C1455 2013-FEB-15 PURSAL	
M2706B	PN00317 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 67.759053% of Production Deductions: No	1954-OCT-15 1976-MAR-31 Ext: 43(5)(B)	P	259.000 175.496	0.000 0.000 * Griffon WHITECAP	WI ----- 67.7590530 32.2409470 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M 11 NG In VIKING FM (TRACT #62 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA Y C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL U0010 UNIT	

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M2709A	PN00320 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 61.060791% of Production Deductions: No	1954-OCT-15 1976-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	64.750 40.001 * Griffon VANGUARD O WHITECAP	WI ----- 61.7779260 T 4.0887270 S 34.1333470 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M NE 16 P&NG to Base VIKING SANDSTONE Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA C1455 2013-FEB-15 PURSAL	Y
M2709B	PN00320 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 67.759053% of Production Deductions: No	1954-OCT-15 1976-MAR-31 Ext: 43(5)(B)	P	64.750 43.874	0.000 0.000 * Griffon WHITECAP	WI ----- 67.7590530 32.2409470 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M NE 16 NG In VIKING FM (TRACT #44 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL U0010 UNIT	Y
M2728D	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to Griffon Borne by All WI Owners Non-convertible - ALL: 2% Based on 100% of Production payable on 9.87% of mineral interest Deductions: Yes	1953-AUG-07 1963-AUG-06 Ext: HBP	N	0.000 0.000	130.400 0.000 BAYTEX	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2012-AUG-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M E 17 P&NG From Base VIKING FM To Base BAKKEN FM  C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL	

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M2720B	PRAIRIESKY PNG WI	1953-OCT-28 1963-OCT-27 Ext: HBP	N	0.000 0.000	130.000 0.000 BAYTEX	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2012-AUG-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M W 17 P&NG From Base VIKING FM To Base BAKKEN FM  C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL	
HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to Griffon Borne by All WI Owners Non-convertible - ALL: 2% Based on 100% of Production Deductions: Yes								
M2707A	PN00318 PNG WI	1954-OCT-15 1976-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	259.000 160.005 * Griffon VANGUARD O WHITECAP	WI ----- 61.7779260 T 4.0887270 S 34.1333470 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M 18 P&NG to Base VIKING SANDSTONE Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA C1455 2013-FEB-15 PURSAL	Y
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 61.060791% of Production Deductions: No								
M2707B	PN00318 PNG WI	1954-OCT-15 1976-MAR-31 Ext: 43(5)(B)	P	259.000 175.496	0.000 0.000 * Griffon WHITECAP	WI ----- 67.7590530 32.2409470 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M 18 NG In VIKING FM (TRACT #40 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL U0010 UNIT	Y
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 67.759053% of Production Deductions: No								

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M2766B	GP08700 NG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	259.000 259.000 * Griffon	WI ----- 100.0000000 O -----	COLEVILE-SMILEY TWP 31 RGE 24 W3M 20 NG to Top VIKING FM		
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale GAS Crown Sliding Scale			%Based on 100% %Based on 100%	Eff. date:	100.0000000 2022-APR-01	C1341 * C1344 * C1348	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY	N
	Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes								
M2827A	CFA00456 PNG WI	1952-AUG-01 1962-JUL-31 Ext: HBP	P	128.000 116.443	0.000 0.000 * Griffon WHITECAP	WI ----- 90.9708720 9.0291280 -----	COLEVILE-SMILEY TWP 31 RGE 24 W3M S 26 NG In VIKING FM (TO A DEPTH OF 130 FEET BELOW MEAN SEA LEVEL) (TRACT #10 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)		
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production			%Based on 100%	Eff. date:	100.0000000 2022-APR-01	* C1344 C1420 * C1422 C1437 U0010	2011-OCT-01 ROY 2012-JUN-01 PURSAL 1959-FEB-02 JOA 2012-JUN-01 PURSAL UNIT	Y
	Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 90.970872% of Production Deductions: No								
M2751A	CFA00457 PNG WI	1955-SEP-19 1965-SEP-18 Ext: HBP	N	0.000 0.000	116.088 116.088 * Griffon	WI ----- 100.0000000 O -----	COLEVILE-SMILEY TWP 31 RGE 24 W3M S 27 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (TO 130 FT. BELOW MEAN SEA LEVEL)		
					Eff. date:	100.0000000 2022-APR-01			

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M2751A	- Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No						C1341 * C1344  2011-NOV-23 PURSAL 2011-OCT-01 ROY	
M2751B	CFA00457 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1955-SEP-19 1965-SEP-18 Ext: HBP	P	116.088 116.088	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M S 27 NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (PART OF TRACT #9 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 * C1344 U0010  2011-NOV-23 PURSAL 2011-OCT-01 ROY UNIT	
M2752A	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production ALL MINERAL Sliding Scale Production  Deductions: Yes	1955-SEP-19 1965-SEP-18 Ext: HBP	N	0.000 0.000	12.861 12.861 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M S 27 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (TO 130 FT. BELOW MEAN SEA LEVEL)  C1341 * C1344  2011-NOV-23 PURSAL 2011-OCT-01 ROY	

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M2752C	- Continued HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production ALL MINERAL Sliding Scale %Based on 100% Production  Deductions: Yes CSS; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production ALL MINERAL Sliding Scale %Based on 100% Production  Deductions: Standard						C1341 2011-NOV-23 PURSAL * C1385 2010-JAN-29 TA	N
M2766E	GP08700 NG WI  Ext: 43(5)(B)  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% GAS Crown Sliding Scale %Based on 100%  Deductions: Standard	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	64.750 64.750 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M SW SEC 29 Petroleum to Base COLORADO GRP Excluding Petroleum In VIKING FM  C1341 2011-NOV-23 PURSAL C1344 2011-OCT-01 ROY C1348 1950-AUG-24 ROY	N
M2766F	GP08700 NG WI  Ext: 43(5)(B)  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% GAS Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to Griffon Borne by All WI Owners Non-convertible - OIL: 7.5% Based on 100% of Production	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	64.750 0.000 SATURN OG	WI ----- 100.0000000 ----- 100.0000000 Eff. date: 2020-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M SW SEC 29 Petroleum In VIKING FM  C1341 2011-NOV-23 PURSAL C1344 2011-OCT-01 ROY C1348 1950-AUG-24 ROY * C1885 2020-JUL-20 ROY C1887 2020-JUL-20 DISPOSIT C1890 2020-JUN-01 TA	N

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M2708A	PN00319 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 61.060791% of Production Deductions: No	1954-OCT-15 1976-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	64.750 40.001 * Griffon VANGUARD O WHITECAP	WI ----- 61.7779260 T 4.0887270 S 34.1333470 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M SE 36 P&NG to Base VIKING SANDSTONE Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA C1455 2013-FEB-15 PURSAL	Y
M2708B	PN00319 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 67.759053% of Production Deductions: No	1954-OCT-15 1976-MAR-31 Ext: 43(5)(B)	P	64.750 43.874	0.000 0.000 * Griffon WHITECAP	WI ----- 67.7590530 32.2409470 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M SE 36 NG In VIKING FM (TRACT #1 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL U0010 UNIT	Y
M2723A	SK-E&M CFA487/4 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production GAS Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1953-SEP-04 1963-SEP-02 Ext: HBP	N	0.000 0.000	701.200 701.200 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M E 1, W 13, S & NE 21, 23 P&NG to Base VIKING FM Excluding NG In VIKING FM (TO 130 FT BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	



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M2723B	SK-E&M CFA487/4 PNG WI	1953-SEP-04 1963-SEP-02 Ext: HBP	P	701.200 701.200	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M E 1, W 13, S & NE 21, 23 NG In VIKING FM (TRACT #17, 19, 38, 72 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT	
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production GAS Crown Sliding Scale %Based on 100% Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No								
M2768A	PN03657 PNG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	251.310 251.310 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M 2 P&NG to Base COLORADO GRP Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY	N
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No  GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes								
M2768B	PN03657 PNG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	251.310 251.310	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M 2 NG In VIKING FM (TRACT #70 & 105 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)	

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M2768B	- Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes						C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY U0010 UNIT	N
M2732A	PRAIRIESKY PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-OCT-23 1963-OCT-21 Ext: HBP	P	0.000 0.000	457.701 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M 3, E 5, LSDS 5, 6, 12-14 SEC 5 P&NG Below Base VIKING FM (BELOW 210 FT BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1396 2010-MAR-08 TA	N
M2731A	CFA00475/476 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production GAS Crown Sliding Scale  Deductions: Standard	1953-OCT-23 1963-OCT-21 Ext: HBP	P	0.000 0.000	171.600 0.000 * Griffon LONGHORN	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M LSDS 3, 12 SEC 3 TWP 31 RGE 25 W3M LSDS 1, 2, 6, 8-10, 12, 14, 16 SEC 5 P&NG to Base VIKING FM (TO 210 FT BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR LONGHORN)  C1341 2011-NOV-23 PURSAL * C1395 2000-NOV-01 TA	N

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M2732B	PRAIRIESKY PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-OCT-23 1963-OCT-21 Ext: HBP	P	0.000 0.000	94.697 0.000 * Griffon LONGHORN	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M LSDS 7, 13 SEC 3, LSDS 5, 7, 13, 15 SEC 5 P&NG to Base VIKING FM (HELD IN TRUST FOR LONGHORN)  C1341 2011-NOV-23 PURSAL * C1395 2000-NOV-01 TA	N	
M2731B	CFA00475/476 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production GAS Crown Sliding Scale %Based on 100% Production  Deductions: Standard	1953-OCT-23 1963-OCT-21 Ext: HBP	P	0.000 0.000	187.200 0.000 * Griffon LONGHORN	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M NE 3, LSDS 1, 2, 4-6, 8, 11, 14 SEC 3 P&NG to Base VIKING FM Excluding NG In VIKING FM (TO 130 FT BELOW MEAN SEA LEVEL) (HELD IN TRUST FOR LONGHORN)  C1341 2011-NOV-23 PURSAL * C1395 2000-NOV-01 TA	N	
M2731C	CFA00475/476 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production GAS Crown Sliding Scale %Based on 100% Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1953-OCT-23 1963-OCT-21 Ext: HBP	P	187.200 187.200	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M NE 3, LSDS 1, 2, 4-6, 8, 11, 14 SEC 3 NG In VIKING FM (TRACT #69 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT		

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M2733B	CFA00479/480 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	1953-SEP-25 1963-SEP-23 Ext: HBP	P	0.000 0.000	256.800 0.000 * Griffon LONGHORN	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M LSD 1-4, 6, 8, 9, 11, 12 SEC 9 TWP 31 RGE 25 W3M LSD 2-4, 6, 10-12, 14 SEC 17 P&NG to Base VIKING FM (TO 210 FT. BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR LONGHORN)  C1341 2011-NOV-23 PURSAL * C1413 2000-NOV-01 TA N		
M2734A	PRAIRIESKY PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-SEP-25 1963-SEP-23 Ext: HBP	N	0.000 0.000	519.619 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M 9, 17 P&NG Below Base VIKING FM (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1414 2004-MAR-01 TA N		
M2734B	PRAIRIESKY PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-SEP-25 1963-SEP-23 Ext: HBP	N	0.000 0.000	97.530 0.000 * Griffon LONGHORN	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M LSD 5, 7 SEC 9 TWP 31 RGE 25 W3M LSD 5, 7, 13, 15 SEC 17 P&NG to Base VIKING FM (HELD IN TRUST FOR LONGHORN)  C1341 2011-NOV-23 PURSAL * C1413 2000-NOV-01 TA N		
M2733D	CFA00479/480 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	1953-SEP-25 1963-SEP-23 Ext: HBP	P	0.000 0.000	32.100 0.000 * Griffon LONGHORN	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M LSD 10 SEC 9, LSD 9 SEC 17 P&NG to Base VIKING FM Excluding NG In VIKING FM (TO 210 FT BELOW MEAN SEA LEVEL) (HELD IN TRUST FOR LONGHORN)  C1341 2011-NOV-23 PURSAL * C1413 2000-NOV-01 TA N		

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M2733E	CFA00479/480 PNG WI	1953-SEP-25 1963-SEP-23 Ext: HBP	P	80.000 80.000	32.000 32.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M LSD 10, 13-16 SEC 9 NG In VIKING FM (TRACT #54 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT	
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No						
M2733A	CFA00479/480 PNG WI	1953-SEP-25 1963-SEP-23 Ext: HBP	P	0.000 0.000	112.300 0.000 * Griffon LONGHORN	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M LSD 13-16 SEC 9 TWP 31 RGE 25 W3M LSD 1, 8, 16 SEC 17 P&NG to Base VIKING FM Excluding NG In VIKING FM (TO 130 FT. BELOW MEAN SEA LEVEL) (HELD IN TRUST FOR LONGHORN)  C1341 2011-NOV-23 PURSAL * C1413 2000-NOV-01 TA N	
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard						
M2774A	P08853 PNG WI	1953-NOV-01 1975-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	130.310 0.000 * Griffon LONGHORN	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M LSD 1-3, 6, 8-10, 16 SEC 10 P&NG to Base VIKING FM Excluding NG In VIKING FM (HELD IN TRUST FOR LONGHORN)  C1341 2011-NOV-23 PURSAL * C1401 2000-NOV-01 TA N	
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard						

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M2774B	P08853 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard	1953-NOV-01 1975-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	130.310 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M LSD 1-3, 6, 8-10, 16 SEC 10 P&NG From Base VIKING FM To Base COLORADO GRP (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1417 1998-OCT-19 TA	N	
M2774C	P08853 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes	1953-NOV-01 1975-MAR-30 Ext: 43(5)(B)	P	130.310 130.310	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M LSD 1-3, 6, 8-10, 16 SEC 10 NG In VIKING FM (TRACT #55 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY U0010 UNIT	N	
M2711A	PN00322 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard	1954-OCT-15 1976-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	259.000 160.005 * Griffon VANGUARD O WHITECAP	WI ----- 61.7779260 T 4.0887270 S 34.1333470 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M 11 P&NG to Base VIKING SANDSTONE Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA C1455 2013-FEB-15 PURSAL	Y	

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M2711A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 61.060791% of Production Deductions: No							
M2711B	PN00322      1954-OCT-15      P      259.000      0.000      WI PNG WI      1976-MAR-30      175.496      0.000 Ext: 43(5)(B)      * Griffon      67.7590530 WHITECAP      32.2409470 CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100%      100.0000000 ALL MINERAL Crown Sliding Scale      %Based on 100%      Eff. date: 2022-APR-01 Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 67.759053% of Production Deductions: No							COLEVILE-SMILEY TWP 31 RGE 25 W3M 11 NG In VIKING FM (TRACT #56 OF COLEVILE-SMILEY VIKING SAND GAS UNIT) C1341      2011-NOV-23 PURSAL * C1344      2011-OCT-01 ROY * C1351      1959-OCT-01 TA      Y   C1420      2012-JUN-01 PURSAL C1437      2012-JUN-01 PURSAL U0010      UNIT
M2767A	PN03656      1954-NOV-25      N      0.000      129.500      WI PNG WI      1976-MAR-30      0.000      129.500 Ext: 43(5)(B)      * Griffon      100.0000000 O CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100%      100.0000000 ALL MINERAL Crown Sliding Scale      %Based on 100%      Eff. date: 2022-APR-01 Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes							COLEVILE-SMILEY TWP 31 RGE 25 W3M W 14 P&NG to Base COLORADO GRP Excluding NG In VIKING FM C1341      2011-NOV-23 PURSAL * C1344      2011-OCT-01 ROY * C1348      1950-AUG-24 ROY      N

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M2767B	PN03656 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	129.500 129.500	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M W 14 NG In VIKING FM (PART OF TRACT #37 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY U0010 UNIT	N
M2723F	SK-E&M CFA487/4 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production GAS Crown Sliding Scale  Deductions: Standard	1953-SEP-04 1963-SEP-02 Ext: HBP	P	0.000 0.000	16.100 0.000 * Griffon LONGHORN	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M LSD 3 SEC 15 P&NG to Base VIKING FM (TO 210 FT BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR LONGHORN)  C1341 2011-NOV-23 PURSAL * C1390 2000-NOV-01 TA	N
M2724H	PRAIRIESKY/CFA4 PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-SEP-04 1963-SEP-02 Ext: HBP	P	0.000 0.000	16.289 0.000 * Griffon LONGHORN	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M LSD 7 SEC 15 P&NG to Base VIKING FM (HELD IN TRUST FOR LONGHORN)  C1341 2011-NOV-23 PURSAL * C1390 2000-NOV-01 TA	N



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M2723C	SK-E&M CFA487/4 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production GAS Crown Sliding Scale  Deductions: Standard	1953-SEP-04 1963-SEP-02 Ext: HBP	P	0.000 0.000	225.400 0.000 * Griffon LONGHORN	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M N 15, LSD 1, 2, 4, 5, 6, 8 SEC 15 P&NG to Base VIKING FM Excluding NG In VIKING FM (HELD IN TRUST FOR LONGHORN)  C1341 2011-NOV-23 PURSAL * C1390 2000-NOV-01 TA N	
M2723D	SK-E&M CFA487/4 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production GAS Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1953-SEP-04 1963-SEP-02 Ext: HBP	P	225.400 225.400	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M N 15, LSD 1, 2, 4, 5, 6, 8 SEC 15 NG In VIKING FM (TRACT #36 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT  COLEVILE UNIT NO 5-15-31-25 101/05-15-031-25W3/00 RECLAIM GAS UNSHAL	
M2773A	P08840 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	178.060 178.060 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M S 16, LSD 11, 13, 14 SEC 16 P&NG to Base COLORADO GRP Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY N	

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M2773A	- Continued GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes							
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M2773B	P08840 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	178.060 178.060	0.000 0.000  * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M S 16, LSD 11, 13, 14 SEC 16 NG In VIKING FM (PORTION TRACT #34 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY N   U0010 UNIT
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M2712A	PN00323 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 61.060791% of Production Deductions: No	1954-OCT-15 1976-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	64.750 40.001  * Griffon VANGUARD O WHITECAP	WI ----- 61.7779260 T 4.0887270 S 34.1333470 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M NE 16 P&NG to Base VIKING SANDSTONE Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA Y   C1455 2013-FEB-15 PURSAL
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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2712B	PN00323 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 67.759053% of Production Deductions: No	1954-OCT-15 1976-MAR-31 Ext: 43(5)(B)	P	64.750 43.874	0.000 0.000 * Griffon WHITECAP	WI ----- 67.7590530 32.2409470 ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M NE 16 NG In VIKING FM (TRACT #35 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1351 1959-OCT-01 TA Y   C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL U0010 UNIT	
M2775A	GPN09077 NG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% GAS Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	16.190 16.190	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M LSD 12 SEC 16 NG In VIKING FM (PORTION TRACT #34 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY N   U0010 UNIT	
M2733C	CFA00479/480 PNG WI  CFA00479/480 PNG WI Ext: HBP	1953-SEP-25 1963-SEP-23 Ext: HBP	P	64.400 64.400	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M LSD 1, 8, 9, 16 SEC 17 NG In VIKING FM (TRACT #33 OF COLEVILE-SMILEY VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----		Legal Description Contracts Wells		ROFR WI   Roy	
M2733C	<div>- Continued</div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale</div> <div>Production</div> <div>%Based on 100%</div> <div>Deductions: Standard</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- ALL: 6%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div>										
M2724G	PRAIRIESKY/CFA4 PNG WI	1953-SEP-04 1963-SEP-02 Ext: HBP	P	64.750 64.750	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01		COLEVILE-SMILEY TWP 31 RGE 25 W3M NW 21 P&NG to Base VIKING FM		C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
	<div>HLR; Paid to PRAIRIESKY ROYALTY LTD.</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Fixed 12.5%Based on 100% Production</div> <div>Deductions: Yes</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- ALL: 6%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div>										
M2776A	GPN11805 NG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	259.000 259.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01		COLEVILE-SMILEY TWP 31 RGE 25 W3M 22 NG to Top VIKING FM		C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY	
	<div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>GAS Crown Sliding Scale</div> <div>%Based on 100%</div> <div>Deductions: Standard</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- ALL: 6%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div>										

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
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M2776A

- Continued  
GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT,  
IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI  
Owners  
Non-convertible  
- ALL: 1%  
Based on 100% of Production  
Deductions: Yes

M2776B

GPN118051954-NOV-25P259.0000.000WI  
NG WI1976-MAR-30259.0000.000\* Griffon100.0000000 O  
Ext: 43(5)(B)  
  
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY  
Convertible No; Ownership 100%  
GAS Crown Sliding Scale%Based on 100%  
  
Deductions: Standard  
GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI  
Owners  
Non-convertible  
- ALL: 6%  
Based on 100% of Production  
Deductions: No  
GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT,  
IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI  
Owners  
Non-convertible  
- ALL: 1%  
Based on 100% of Production  
Deductions: Yes

Eff. date: 2022-APR-01

COLEVILE-SMILEY  
TWP 31 RGE 25 W3M 22  
NG In VIKING FM  
(TRACT #18 OF COLEVILLE-SMILEY VIKING  
SAND GAS UNIT)  
  
C13412011-NOV-23 PURSAL  
\* C13442011-OCT-01 ROY  
\* C13481950-AUG-24 ROY N |  
U0010UNIT

M2776C

GPN118051954-NOV-25P0.000259.000TRUST  
NG WI1976-MAR-300.0000.000\* Griffon0.0000000  
Ext: 43(5)(B)\* GriffonBAYTEX100.0000000 BEN+  
  
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY  
Convertible No; Ownership 100%  
GAS Crown Sliding Scale%Based on 100%  
  
Deductions: Standard

Eff. date: 2022-APR-01

COLEVILE-SMILEY  
TWP 31 RGE 25 W3M 22  
NG From Base VIKING FM To Base BAKKEN FM  
(HELD IN TRUST FOR BAYTEX)  
  
C13412011-NOV-23 PURSAL  
\* C14182004-MAR-01 TA N |

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M2766D	GP08700 NG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	259.000 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+	COLEVILE-SMILEY TWP 31 RGE 25 W3M 24 NG From Base COLORADO GRP To Base BAKKEN FM (HELD IN TRUST FOR BAYTEX)	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale GAS Crown Sliding Scale			%Based on 100% %Based on 100%	Eff. date: 2022-APR-01	100.0000000 2022-APR-01	C1341 2011-NOV-23 PURSAL * C1416 2004-MAR-01 TA	N
	Deductions: Standard							
M2723E	SK-E&M CFA487/4 PNG WI	1953-SEP-04 1963-SEP-02 Ext: HBP	P	128.000 128.000	0.000 0.000 * Griffon	WI ----- 100.0000000 O	COLEVILE-SMILEY TWP 31 RGE 25 W3M S 25 P&NG In VIKING FM (NG IN VIKING: TRACT #6: COLEVILE-SMILEY VIKING SAND GAS UNIT)	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production GAS Crown Sliding Scale			%Based on 100% %Based on 100% Production	Eff. date: 2022-APR-01	100.0000000 2022-APR-01	C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0010 UNIT	
	Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							
M2723G	SK-E&M CFA487/4 PNG WI	1953-SEP-04 1963-SEP-02 Ext: HBP	P	0.000 0.000	128.000 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+	COLEVILE-SMILEY TWP 31 RGE 25 W3M S 25 P&NG to Top VIKING FM (HELD IN TRUST FOR BAYTEX)	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production GAS Crown Sliding Scale			%Based on 100% %Based on 100% Production	Eff. date: 2022-APR-01	100.0000000 2022-APR-01	C1341 2011-NOV-23 PURSAL * C1392 1999-JUN-01 TA	N
	Deductions: Standard							

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy	
M2724B	PRAIRIESKY/CFA4 PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-SEP-04 1963-SEP-02 Ext: HBP	P	0.000 0.000	259.000 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M 25 P&NG Below Base BAKKEN FM (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1391 2004-MAR-01 TA N		
M2724F	PRAIRIESKY/CFA4 PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-SEP-04 1963-SEP-02 Ext: HBP	P	0.000 0.000	129.500 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M S 25 P&NG From Base VIKING FM To Base BAKKEN FM (BELOW 130 FT. BELOW MEAN SEA LEVEL) (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1392 1999-JUN-01 TA N		
M2724I	PRAIRIESKY/CFA4 PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to Griffon Borne by All WI Owners Non-convertible - ALL: 2% Based on 100% of Production Deductions: Yes	1953-SEP-04 1963-SEP-02 Ext: HBP	P	0.000 0.000	519.619 0.000 BAYTEX	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2012-AUG-02	COLEVILE-SMILEY TWP 31 RGE 25 W3M S & NE 25 P&NG In MCLAREN MBR ----- TWP 31 RGE 25 W3M NW 25 P&NG to Base BAKKEN FM Excluding P&NG In VIKING FM ----- TWP 31 RGE 25 W3M N & SW 27 P&NG to Base SOURIS RIVER Excluding P&NG In VIKING FM Excluding Petroleum In BAKKEN FM ----- TWP 31 RGE 25 W3M SE 27 P&NG to Base SOURIS RIVER Excluding P&NG In VIKING FM  C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL		

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy	
M2724A	PRAIRIESKY/CFA4 PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-SEP-04 1963-SEP-02 Ext: HBP	P	0.000 0.000	129.500 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M N 25 P&NG to Base BAKKEN FM Excluding P&NG In VIKING FM (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1392 1999-JUN-01 TA N		
M2724E	PRAIRIESKY/CFA4 PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1953-SEP-04 1963-SEP-02 Ext: HBP	P	390.119 390.119	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M N 25, 27 P&NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY		
M2724C	PRAIRIESKY/CFA4 PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-SEP-04 1963-SEP-02 Ext: HBP	P	0.000 0.000	260.619 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M 27 P&NG to Base SOURIS RIVER (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1392 1999-JUN-01 TA N		
M2724D	PRAIRIESKY/CFA4 PNG WI  HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-SEP-04 1963-SEP-02 Ext: HBP	P	0.000 0.000	260.619 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M 27 P&NG Below Base SOURIS RIVER (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1391 2004-MAR-01 TA N		

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M2724D	<div>- Continued</div> <div>HLR; Paid to PRAIRIESKY ROYALTY LTD.</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Fixed 12.5%Based on 100% Production</div> <div>Deductions: Yes</div>							
M2784A	PN03467 PNG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	15.378 0.000	WI ----- OBSIDIANEN 100.0000000 O ----- 100.0000000 Eff. date: 2017-JUN-26	HOOSIER TWP 31 RGE 26 W3M LSD 3 SEC 1 P&NG to Base VIKING FM Excluding NG In VIKING FM (HELD IN TRUST FOR PENN WEST)  C1341 2011-NOV-23 PURSAL	
	<div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale %Based on 100%</div> <div>Deductions: Standard</div>							
M2784B	PN03467 PNG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	61.510 61.510	0.000 0.000	WI ----- * Griffon 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M SW 1 NG In VIKING FM (PORTION TRACT #43 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY N   U0011 UNIT	
	<div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale %Based on 100%</div> <div>Deductions: Standard</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners</div> <div>Non-convertible</div> <div>- ALL: 6%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div> <div>GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners</div> <div>Non-convertible</div> <div>- ALL: 1%</div> <div>Based on 100% of Production</div> <div>Deductions: Yes</div>							

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy	
M2784D	PN03467 PNG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	61.510 0.000	TRUST ----- * Griffon 0.0000000 BAYTEX 75.0000000 BEN+ OTHER PART 25.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M SW 1 P&NG From Base VIKING FM To Base BAKKEN FM (HELD IN TRUST FOR BAYTEX - NO TRUST FOR FEDERATED)  C1341 2011-NOV-23 PURSAL C1398 2004-MAR-01 TA N   * C1399 1998-OCT-20 TA N		
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY		Convertible No; Ownership 100%		ALL MINERAL Crown Sliding Scale		%Based on 100%	Deductions: Standard		
M2784C	PN03467 PNG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	46.133 0.000	TRUST ----- * Griffon 0.0000000 LONGHORN 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M LSD 4-6 SEC 1 P&NG to Base VIKING FM Excluding NG In VIKING FM (HELD IN TRUST FOR LONGHORN)  C1341 2011-NOV-23 PURSAL * C1401 2000-NOV-01 TA N		
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY		Convertible No; Ownership 100%		ALL MINERAL Crown Sliding Scale		%Based on 100%	Deductions: Standard		
M2787A	PN03470 PNG WI	1954-JAN-08 1975-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	81.440 0.000	TRUST ----- * Griffon 0.0000000 LONGHORN 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M LSD 10-12, 14, 15 SEC 1 P&NG to Base VIKING FM Excluding NG In VIKING FM (HELD IN TRUST FOR LONGHORN)  C1341 2011-NOV-23 PURSAL * C1401 2000-NOV-01 TA N		
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY		Convertible No; Ownership 100%		ALL MINERAL Crown Sliding Scale		%Based on 100%	Deductions: Standard		
M2787B	PN03470 PNG WI	1954-JAN-08 1975-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	81.440 0.000	TRUST ----- * Griffon 0.0000000 BAYTEX 75.0000000 BEN+ OTHER PART 25.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M LSD 10-12, 14, 15 SEC 1 P&NG From Base VIKING FM To Base BAKKEN FM (HELD IN TRUST FOR BAYTEX - NO TRUST FOR FEDERATED)  C1341 2011-NOV-23 PURSAL * C1398 2004-MAR-01 TA N   C1399 1998-OCT-20 TA N		
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY		Convertible No; Ownership 100%		ALL MINERAL Crown Sliding Scale		%Based on 100%	Deductions: Standard		

Country:	Canada	GRIFFON PARTNERS LIMITED					Date:	2024-JAN-11 10:05 AM			
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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy			
M2787C	PN03470 PNG WI	1954-JAN-08 1975-MAR-30 Ext: 43(5)(B)	P	81.440 81.440	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M LSD 10-12, 14, 15 SEC 1 NG In VIKING FM (PORTION OF TRACT #43 OF HOOSIER VIKING SAND GAS UNIT)	C1341 * C1344 * C1348 U0011	2011-NOV-23 2011-OCT-01 1950-AUG-24	PURSAL ROY ROY UNIT	N
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes											
M2789A	GP08841 NG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	691.700 691.700 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M 2, NE 3, N 10, SW 10, LSD 1, 2 & 7 SEC 10, S 16 NG to Top VIKING FM	C1341 * C1344 * C1348 U0011	2011-NOV-23 2011-OCT-01 1950-AUG-24	PURSAL ROY ROY UNIT	N
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% GAS Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes											

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2789C	GP08841 NG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	707.800 707.800	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M 2, NE 3, 10, S 16 NG In VIKING FM (TRACT #7, 22, 41, 42 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY U0011 UNIT	N
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% GAS Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes								
M2789E	GP08841 NG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	513.130 0.000	0.000 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M 2, 10 NG From Base VIKING FM To Base MANNVILLE (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1369 2010-MAY-07 TA C1370 2010-MAY-07 TA	N   N
SPUR HOOSIER UNIT 6-2-31-26 111/06-02-031-26W3/03 SUSP GAS MANNV								
M2739A	CFA00499 PNG WI	1953-DEC-11 1963-DEC-10 Ext: HBP	N	0.000 0.000	166.921 166.921 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M W & SE 3 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (TO 160 FT. BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard								

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy		
M2739A	<div>- Continued</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners</div> <div>Non-convertible</div> <div>- ALL: 6%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div>									
M2739B	CFA00499 PNG WI	1953-DEC-11 1963-DEC-10 Ext: HBP	P	166.921 166.921	66.768 66.768 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M W & SE 3 NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (PART OF TRACT #40 OF HOOSIER VIKING SAND GAS UNIT)	C1341 * C1344 U0011	2011-NOV-23 2011-OCT-01	PURSAL ROY UNIT
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY									
	Convertible No; Ownership 100%									
	ALL MINERAL Crown Sliding Scale			%Based on 100%						
	Production									
	Deductions: Standard									
	GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners									
	Non-convertible									
	- ALL: 6%									
	Based on 100% of Production									
	Deductions: No									
M2740A	CHARTERED TRUST PNG WI	1953-DEC-11 1963-DEC-10 Ext: HBP	N	0.000 0.000	18.493 18.493 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M W & SE 3 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (TO 160 FT. BELOW MEAN SEA LEVEL)	C1341 * C1344	2011-NOV-23 2011-OCT-01	PURSAL ROY
	HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA									
	Convertible No; Ownership 100%									
	ALL MINERAL Fixed 12.5%			Based on 100% Production						
	Deductions: Yes									
	GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners									
	Non-convertible									
	- ALL: 6%									
	Based on 100% of Production									
	Deductions: No									

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2740B	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1953-DEC-11 1963-DEC-10 Ext: HBP	P	18.493 18.493	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M W & SE 3 NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (PART OF TRACT #40 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0011 UNIT	
M2740C	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-DEC-11 1963-DEC-10 Ext: HBP	P	0.000 0.000	187.370 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M W & SE 3 P&NG Below Base VIKING FM (UNDIVIDED 100% INTEREST) (BELOW 160 FT. BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1365 2004-MAR-01 TA	N
M2789D	GP08841 NG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% GAS Crown Sliding Scale %Based on 100%  Deductions: Standard	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	65.160 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M NE 3 NG From Base VIKING FM To Base COLORADO GRP (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1368 1999-APR-09 TA	N
M2785A	GPN03468 NG WI  Ext: 43(5)(B)	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	253.330 253.330	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M 4 NG to Base VIKING FM (NG IN VIKING SUBJECT TO HOOSIER VIKING SAND GAS UNIT - TRACT #39)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY U0011 UNIT	N

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M2785A	<div>- Continued</div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>GAS Crown Sliding Scale</div> <div>%Based on 100%</div> <div>Deductions: Standard</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- ALL: 6%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div> <div>GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT,</div> <div>IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- ALL: 1%</div> <div>Based on 100% of Production</div> <div>Deductions: Yes</div>									
M2785B	GPN03468 NG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	253.330 0.000	TRUST ----- * Griffon 0.0000000 BAYTEX 50.0000000 BEN+ OTHER PART 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M 4 NG From Base VIKING FM To Base MANNVILLE (HELD IN TRUST FOR BAYTEX - NO TRUST FOR FEDERATED)  C1341 2011-NOV-23 PURSAL * C1399 1998-OCT-20 TA N			
M2782A	GPN02686 NG WI	1956-NOV-25 1978-MAR-31 Ext: 43(5)(B)	P	126.760 126.760	0.000 0.000	WI ----- * Griffon 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M E 5 NG to Base VIKING FM (NG IN VIKING SUBJECT TO HOOSIER VIKING SAND GAS UNIT - TRACT #38)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY N   U0011 UNIT			

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2782A	- Continued GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes							
M2782B	GPN02686 NG WI	1956-NOV-25 1978-MAR-31 Ext: 43(5)(B)	P	126.760 31.690	0.000 0.000 * Griffon BAYTEX	POOLED ----- 25.0000000 75.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M E 5 NG From Base VIKING FM To Base BAKKEN FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY C1407 2010-MAR-24 TA N   C1420 2012-JUN-01 PURSAL * C1424 1998-JUN-29 POOL N   C1437 2012-JUN-01 PURSAL  BAYTEX ABINGDON HOOSIER 11-5-31-26 121/11-05-031-26W3/00 SUSP GAS BAKKEN 121/11-05-031-26W3/02 SUSP GAS SUCESS	
M2790A	BOLTON E E PNG WI	1956-JAN-13 1961-JAN-12 Ext: HBP	N	0.000 0.000	61.512 61.512 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M SW 5 P&NG to Base VIKING FM Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
HLR; Paid to GERALDINE ANN ROSS Convertible No; Ownership 50% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes HLR; Paid to MAXINE CAROL MOTT Convertible No; Ownership 50% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No								



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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2790B	BOLTON E E PNG WI  HLR; Paid to GERALDINE ANN ROSS Convertible No; Ownership 50% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes HLR; Paid to MAXINE CAROL MOTT Convertible No; Ownership 50% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1956-JAN-13 1961-JAN-12 Ext: HBP	P	61.512 61.512	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M SW 5 NG In VIKING FM (TRACT #37 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0011 UNIT	
M2790C	BOLTON E E PNG WI  HLR; Paid to GERALDINE ANN ROSS Convertible No; Ownership 50% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes HLR; Paid to MAXINE CAROL MOTT Convertible No; Ownership 50% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1956-JAN-13 1961-JAN-12 Ext: HBP	P	0.000 0.000	61.512 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M SW 5 P&NG Below Base VIKING FM (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1408 2004-MAR-01 TA N	
M2790D	BOLTON E E PNG WI  HLR; Paid to GERALDINE ANN ROSS Convertible No; Ownership 50% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1956-JAN-13 1961-JAN-12 Ext: HBP	P	61.512 15.378	0.000 0.000 * Griffon BAYTEX	POOLED ----- 25.0000000 75.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M SW 5 NG From Base VIKING FM To Base BAKKEN FM  * C1344 2011-OCT-01 ROY C1408 2004-MAR-01 TA N   C1420 2012-JUN-01 PURSAL * C1424 1998-JUN-29 POOL N   C1437 2012-JUN-01 PURSAL	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2790D	- Continued HLR; Paid to MAXINE CAROL MOTT Convertible No; Ownership 50% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 25% of Production Deductions: No						BAYTEX ABINGDON HOOSIER 11-5-31-26 121/11-05-031-26W3/00 SUSP GAS BAKKEN 121/11-05-031-26W3/02 SUSP GAS SUCESS	
M2842A	RM PRAIRIE DALE PNG WI  HLR; Paid to RURAL MUNICIPALITY OF PRAIRIE DALE 321 Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1951-APR-02 1961-APR-01 Ext: HBP	P	0.000 0.000	61.970 61.970 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M NW 5 All P&NG Excluding NG In VIKING FM Excluding NG From Base VIKING FM To Base BAKKEN FM  * C1344 2011-OCT-01 ROY C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL	
M2842B	RM PRAIRIE DALE PNG WI  HLR; Paid to RURAL MUNICIPALITY OF PRAIRIE DALE 321 Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1951-APR-02 1961-APR-01 Ext: HBP	P	61.970 61.970	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M NW 5 NG In VIKING FM (TRACT #36 OF HOOSIER VIKING SAND GAS UNIT)  * C1344 2011-OCT-01 ROY C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL U0011 UNIT	

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M2842C	RM PRAIRIEDALE PNG WI	1951-APR-02 1961-APR-01 Ext: HBP	P	61.970 15.493	0.000 0.000 * Griffon BAYTEX	POOLED ----- 25.0000000 75.0000000	HOOSIER TWP 31 RGE 26 W3M NW 5 NG From Base VIKING FM To Base BAKKEN FM	
	HLR; Paid to RURAL MUNICIPALITY OF PRAIRIE DALE 321 Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production				Eff. date: 2022-APR-01	----- 100.0000000	* C1344 2011-OCT-01 ROY C1420 2012-JUN-01 PURSAL * C1424 1998-JUN-29 POOL N C1437 2012-JUN-01 PURSAL	
	Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 25% of Production Deductions: No GOR - Paid to BAYTEX ENERGY LTD. Borne by BAYTEX Non-convertible - GAS: 15% Based on 75% of Production payable on 75% of mineral interest Deductions: Unknown - OIL: 5-15% (1/24) Based on 75% of Production payable on 75% of mineral interest Deductions: Unknown						BAYTEX ABINGDON HOOSIER 11-5-31-26 121/11-05-031-26W3/00 SUSP GAS BAKKEN 121/11-05-031-26W3/02 SUSP GAS SUCESS	
M2777A	GPN13330 NG WI	1956-NOV-25 1978-MAR-31 Ext: 43(5)(B)	P	633.830 158.458	0.000 0.000 Griffon * TEINE ENER	WI ----- 25.0000000 75.0000000	HOOSIER TWP 31 RGE 26 W3M 6 TWP 31 RGE 27 W3M N & SW 2, LSD 1, 7, 8 SEC 2 TWP 31 RGE 27 W3M SW 13, LSD 2, 7, 8 SEC 13 TWP 31 RGE 27 W3M LSD 1, 8 SEC 14 NG to Top VIKING FM	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% GAS Crown Sliding Scale %Based on 100%				Eff. date: 2022-APR-01	----- 100.0000000	C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY N * C1349 1972-DEC-10 JOA N * C1373 1952-APR-25 ROY	
	Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 25% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes							

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M2777A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - GAS: 1.5625% Based on 100% of Production Deductions: Yes							
M2777D	GPN13330 NG WI	1956-NOV-25 1978-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	512.000 0.000	TRUST ----- Griffon 0.0000000 OBSIDIANEN 25.0000000 BEN+ OTHER PART 75.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M 6 TWP 31 RGE 27 W3M N & SW 2, LSD 1, 7, 8 SEC 2 NG From Base VIKING FM To Base BAKKEN FM (HELD IN TRUST FOR PENN WEST)(SPUR REG'D @ 25%)  C1341 2011-NOV-23 PURSAL * C1398 2004-MAR-01 TA N	
M2778A	GPN13331 NG WI	1956-NOV-25 1978-MAR-30 Ext: 43(5)(B)	P	1,274.760 1,274.760	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M 6, 7 TWP 31 RGE 27 W3M 1, 2, S 13, S 14 NG In VIKING FM (TRACTS #3, 4, 19, 33, 34, 35 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY N   U0011 UNIT	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% GAS Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes					HOOSIER UNIT 3-6-31-26 101/03-06-031-26W3/00 PROD GAS VIK WI ----- Griffon 76.8325000 ROK 5.9675000 TEINE HOP 2.8559000 WHITECAP 14.3441000 ----- 100.0000000 Eff. date: 2022-APR-01		

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2555A	TEINE/CANPAR/PS PNG WI	1957-AUG-01 1967-JUL-31 Ext: HBP	P	259.809 64.952	0.000 0.000 Griffon TEINE HOP	WI ----- 25.0000000 75.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M 8 NG In VIKING FM (TRACT #20 OF HOOSIER VIKING SAND GAS UNIT)  * C1263 2001-APR-01 JOA * C1344 2011-OCT-01 ROY U0011 UNIT	N
	HLR; Paid to CANPAR HOLDINGS LTD. Convertible No; Ownership 62.61% ALL MINERAL Fixed 12.5%Based on 100% Sales  Deductions: Yes HLR; Paid to TEINE ENERGY LTD Convertible No; Ownership 27.8275% ALL MINERAL Fixed 12.5%Based on 100% Sales  Deductions: Yes HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 9.5625% ALL MINERAL Fixed 12.5%Based on 100% Sales  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 25% of Production Deductions: No							
M2555B	TEINE/CANPAR/PS PNG WI	1957-AUG-01 1967-JUL-31 Ext: HBP	P	259.809 64.952	0.000 0.000 Griffon TEINE HOP	WI ----- 25.0000000 75.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M 8 P&NG In MANNVILLE  * C1251 1999-DEC-23 JOA  PENN WEST HOOSIER 16-8-31-26 W3M 121/16-08-031-26W3/00 PROD GAS MANNV	N
	HLR; Paid to CANPAR HOLDINGS LTD. Convertible No; Ownership 62.61% ALL MINERAL Fixed 12.5%Based on 100% Sales  Deductions: Yes HLR; Paid to TEINE ENERGY LTD Convertible No; Ownership 27.8275% ALL MINERAL Fixed 12.5%Based on 100% Sales  Deductions: Yes HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 9.5625% ALL MINERAL Fixed 12.5%Based on 100% Sales  Deductions: Yes							

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M2555C	TEINE/CANPAR/PS PNG WI	1957-AUG-01 1967-JUL-31 Ext: HBP	N	0.000 0.000	16.238 4.060 Griffon OBSIDIAN P	WI ----- 25.0000000 75.0000000 ----- 100.0000000 Eff. date: 2022-APR-01		HOOSIER TWP 31 RGE 26 W3M LSD 1 SEC 8 Petroleum In BAKKEN FM  * C1251 1999-DEC-23 JOA C1459 2013-JAN-19 PURSAL		N
HLR; Paid to CANPAR HOLDINGS LTD. Convertible No; Ownership 62.61% ALL MINERAL Fixed 12.5%Based on 100% Sales										
Deductions: Yes										
HLR; Paid to TEINE ENERGY LTD Convertible No; Ownership 27.8275% ALL MINERAL Fixed 12.5%Based on 100% Sales										
Deductions: Yes										
HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 9.5625% ALL MINERAL Fixed 12.5%Based on 100% Sales										
Deductions: Yes										
M2555D	TEINE/CANPAR/PS PNG WI	1957-AUG-01 1967-JUL-31 Ext: HBP	N	0.000 0.000	259.809 64.952 Griffon TEINE HOP	WI ----- 25.0000000 75.0000000 ----- 100.0000000 Eff. date: 2022-APR-01		HOOSIER TWP 31 RGE 26 W3M 8 Petroleum In VIKING FM  * C1263 2001-APR-01 JOA		N
HLR; Paid to CANPAR HOLDINGS LTD. Convertible No; Ownership 62.61% ALL MINERAL Fixed 12.5%Based on 100% Sales										
Deductions: Yes										
HLR; Paid to TEINE ENERGY LTD Convertible No; Ownership 27.8275% ALL MINERAL Fixed 12.5%Based on 100% Sales										
Deductions: Yes										
HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 9.5625% ALL MINERAL Fixed 12.5%Based on 100% Sales										
Deductions: Yes										

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M2555E	TEINE/CANPAR/PS PNG WI  HLR; Paid to CANPAR HOLDINGS LTD. Convertible No; Ownership 62.61% ALL MINERAL Fixed 12.5%Based on 100% Sales  Deductions: Yes HLR; Paid to TEINE ENERGY LTD Convertible No; Ownership 27.8275% ALL MINERAL Fixed 12.5%Based on 100% Sales  Deductions: Yes HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 9.5625% ALL MINERAL Fixed 12.5%Based on 100% Sales  Deductions: Yes	1957-AUG-01 1967-JUL-31 Ext: HBP	P	0.000 0.000	211.094 52.774 Griffon OBSIDIAN P	WI ----- 25.0000000 75.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M NW 8, LSD 1-3, 5-8, 10, 15 SEC 8 P&NG Below Base SUCCESS  C1251 1999-DEC-23 JOA N   C1459 2013-JAN-19 PURSAL	
M2741A	CFA00501 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1953-DEC-11 1963-DEC-10 Ext: HBP	N	0.000 0.000	232.175 232.175 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M 9 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (TO 160 FT. BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
M2741B	CFA00501 PNG WI  Ext: HBP	1953-DEC-11 1963-DEC-10 Ext: HBP	P	232.175 232.175	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M 9 NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (PART OF TRACT #21 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0011 UNIT	

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M2742C	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-DEC-11 1963-DEC-10 Ext: HBP	P	0.000 0.000	260.619 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M 9 P&NG Below Base VIKING FM (UNDIVIDED 100% INTEREST) (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1365 2004-MAR-01 TA N   C1411 1998-OCT-20 TA	
M2789B	GP08841 NG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% GAS Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by BELLATRIX Non-convertible - ALL: 15% Based on 100% of Production Deductions: Yes GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by BAYTEX Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	16.280 0.000 * Griffon TEINE ENER	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M LSD 8 SEC 10 NG to Top VIKING FM (HELD IN TRUST FOR TEINE)  C1341 2011-NOV-23 PURSAL * C1348 1950-AUG-24 ROY N   * C1367 2003-MAY-02 TA N	
M2735A	CFA00503 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production GAS Crown Sliding Scale %Based on 100% Production  Deductions: Standard	1953-NOV-23 1963-NOV-22 Ext: HBP	P	0.000 0.000	72.555 0.000 * Griffon LONGHORN	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M LSDS 1, 2, 8-10 SEC 13 P&NG to Base VIKING FM (UNDIVIDED 90.13% INTEREST) (TO 210 FT. BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR LONGHORN)  C1341 2011-NOV-23 PURSAL * C1410 2000-NOV-01 TA N	

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M2736B	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production GAS Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-NOV-23 1963-NOV-22 Ext: HBP	P	0.000 0.000	260.619 0.000 * Griffon BAYTEX FED COOPS	TRUST ----- 0.0000000 75.0000000 BEN+ 25.0000000 SIL+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M 13 P&NG From Base VIKING FM To Base BAKKEN FM (UNDIVIDED 100.00% INTEREST) (HELD IN TRUST FOR BAYTEX - NO TRUST FOR FEDERATED)  C1341 2011-NOV-23 PURSAL C1365 2004-MAR-01 TA N   * C1366 1998-OCT-20 TA N		
M2736C	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production GAS Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-NOV-23 1963-NOV-22 Ext: HBP	P	0.000 0.000	8.038 0.000 * Griffon LONGHORN	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M LSDS 1, 2 & 8-10 SEC 13 P&NG to Base VIKING FM (UNDIVIDED 9.87% INTEREST) (TO 210 FT. BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR LONGHORN)  C1341 2011-NOV-23 PURSAL * C1410 2000-NOV-01 TA N		
M2736G	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production GAS Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-NOV-23 1963-NOV-22 Ext: HBP	P	0.000 0.000	260.619 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M 13 P&NG Below Base BAKKEN FM (UNDIVIDED 100.00% INTEREST) (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1365 2004-MAR-01 TA N		
M2735C	CFA00503 PNG WI  Ext: HBP	1953-NOV-23 1963-NOV-22 Ext: HBP	P	0.000 0.000	14.511 0.000 * Griffon LONGHORN	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M LSD 3 SEC 13 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (TO 210 FT BELOW MEAN SEA LEVEL) (HELD IN TRUST FOR LONGHORN)  C1341 2011-NOV-23 PURSAL * C1410 2000-NOV-01 TA N		

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M2735C	<div>- Continued</div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale                      %Based on 100%</div> <div>Production</div> <div>GAS Crown Sliding Scale                      %Based on 100% Production</div> <div>Deductions: Standard</div>									
M2735D	CFA00503 PNG WI	1953-NOV-23 1963-NOV-22 Ext: HBP	P	116.088 116.088	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M W 13 NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (PART OF TRACT #10 OF HOOSIER VIKING SAND GAS UNIT)  C1341                      2011-NOV-23 PURSAL * C1344                      2011-OCT-01 ROY U0011                      UNIT			
	<div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale                      %Based on 100%</div> <div>Production</div> <div>GAS Crown Sliding Scale                      %Based on 100% Production</div> <div>Deductions: Standard</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners</div> <div>Non-convertible</div> <div>- ALL: 6%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div>									
M2736E	CHARTERED TRUST PNG WI	1953-NOV-23 1963-NOV-22 Ext: HBP	P	0.000 0.000	1.608 0.000 * Griffon LONGHORN	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M LSD 3 SEC 13 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (TO 210 FT BELOW MEAN SEA LEVEL) (HELD IN TRUST FOR LONGHORN)  C1341                      2011-NOV-23 PURSAL * C1410                      2000-NOV-01 TA                      N			
	<div>HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Fixed 12.5%Based on 100% Production</div> <div>GAS Fixed 12.5%Based on 100% Production</div> <div>Deductions: Yes</div>									
M2736F	CHARTERED TRUST PNG WI	1953-NOV-23 1963-NOV-22 Ext: HBP	P	12.861 12.861	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M W 13 NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (PART OF TRACT #10 OF HOOSIER VIKING SAND GAS UNIT)			

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M2736F	- Continued HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production GAS Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No						C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0011 UNIT	
M2736A	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production GAS Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-NOV-23 1963-NOV-22 Ext: HBP	P	0.000 0.000	49.473 0.000 * Griffon LONGHORN	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M LSDS 7, 15, 16 SEC 13 P&NG to Base VIKING FM (UNDIVIDED 100.00% INTEREST) (HELD IN TRUST FOR LONGHORN)  C1341 2011-NOV-23 PURSAL * C1410 2000-NOV-01 TA N	
M2735B	CFA00503 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production GAS Crown Sliding Scale %Based on 100% Production  Deductions: Standard	1953-NOV-23 1963-NOV-22 Ext: HBP	P	0.000 0.000	101.576 0.000 * Griffon LONGHORN	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M NW 13, LSDS 4-6 SEC 13 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (TO 160 FT. BELOW MEAN SEA LEVEL) (HELD IN TRUST FOR LONGHORN)  C1341 2011-NOV-23 PURSAL * C1410 2000-NOV-01 TA N	
M2736D	CHARTERED TRUST PNG WI  Ext: HBP	1953-NOV-23 1963-NOV-22 Ext: HBP	P	0.000 0.000	11.254 0.000 * Griffon LONGHORN	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M NW 13, LSDS 4-6 SEC 13 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (TO 160 FT. BELOW MEAN SEA LEVEL) (HELD IN TRUST FOR LONGHORN)	

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M2736D	- Continued HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production GAS Fixed 12.5%Based on 100% Production  Deductions: Yes						C1341 * C1410	2011-NOV-23 PURSAL 2000-NOV-01 TA	N	
M2786A	PN03469 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes	1953-NOV-01 1975-MAR-30 Ext: 43(5)(B)	P	129.500 129.500	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M S 14 NG In VIKING FM (PORTION OF TRACT #9 OF HOOSIER VIKING SAND GAS UNIT)  C1341 * C1344 * C1348 U0011  SPUR HOOSIER UNIT 5-14-31-26 101/05-14-031-26W3/00 SUSP OIL	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY UNIT  VIK	N	
M2786B	PN03469 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1953-NOV-01 1975-MAR-30 Ext: 43(5)(B)	P	64.750 64.750	64.750 64.750 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M S 14 Petroleum In VIKING FM  C1341 * C1344 * C1348  SPUR SMILEY-DEWAR 2A-14-31-26 131/02-14-031-26W3/00 PROD OIL	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY  VIK	N	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2786B	- Continued GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes							
M2788A	<div> <div> <div>P08839</div> <div>1953-NOV-01</div> <div>P</div> <div>129.500</div> <div>0.000</div> <div>WI</div> </div> <div> <div>PNG WI</div> <div>1975-MAR-30</div> <div></div> <div>129.500</div> <div>0.000</div> <div>-----</div> </div> <div> <div>Ext: 43(5)(B)</div> <div></div> <div>* Griffon</div> <div>100.0000000</div> <div>O</div> <div>-----</div> </div> <div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>100.0000000</div> </div> <div> <div>Convertible No; Ownership 100%</div> <div>Eff. date: 2022-APR-01</div> </div> <div> <div>ALL MINERAL Crown Sliding Scale</div> <div>%Based on 100%</div> </div> <div> <div>Deductions: Standard</div> </div> <div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- ALL: 6%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div> </div> <div> <div>GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT,</div> <div>IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- ALL: 1%</div> <div>Based on 100% of Production</div> <div>Deductions: Yes</div> </div> </div> <div> <div>HOOSIER</div> <div>TWP 31 RGE 26 W3M N 14</div> <div>NG In VIKING FM</div> <div>(PORTION OF TRACT #9 OF HOOSIER VIKING SAND GAS UNIT)</div> <div>C1341</div> <div>2011-NOV-23 PURSAL</div> <div>* C1344</div> <div>2011-OCT-01 ROY</div> <div>* C1348</div> <div>1950-AUG-24 ROY</div> <div>U0011</div> <div>UNIT</div> <div>N  </div> </div>							
M2788B	<div> <div> <div>P08839</div> <div>1953-NOV-01</div> <div>N</div> <div>0.000</div> <div>129.500</div> <div>WI</div> </div> <div> <div>PNG WI</div> <div>1975-MAR-30</div> <div></div> <div>0.000</div> <div>129.500</div> <div>-----</div> </div> <div> <div>Ext: 43(5)(B)</div> <div></div> <div>* Griffon</div> <div>100.0000000</div> <div>O</div> <div>-----</div> </div> <div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>100.0000000</div> </div> <div> <div>Convertible No; Ownership 100%</div> <div>Eff. date: 2022-APR-01</div> </div> <div> <div>ALL MINERAL Crown Sliding Scale</div> <div>%Based on 100%</div> </div> <div> <div>Deductions: Standard</div> </div> <div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- ALL: 6%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div> </div> </div> <div> <div>HOOSIER</div> <div>TWP 31 RGE 26 W3M N 14</div> <div>Petroleum In VIKING FM</div> <div>C1341</div> <div>2011-NOV-23 PURSAL</div> <div>* C1344</div> <div>2011-OCT-01 ROY</div> <div>* C1348</div> <div>1950-AUG-24 ROY</div> <div></div> <div>N  </div> </div>							

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M2788B	- Continued GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes							
M2737A	CFA00502 PNG WI	1953-DEC-07 1963-DEC-06 Ext: HBP	P	174.131 174.131	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M S & NE 15 NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (PART OF TRACT #8 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0011 UNIT	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							
M2737B	CFA00502 PNG WI	1953-DEC-07 1963-DEC-06 Ext: HBP	P	0.000 0.000	174.131 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M S & NE 15 NG to Top VIKING FM (UNDIVIDED 90.13% INTEREST) (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1406 2003-MAR-17 TA	N
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production Deductions: Standard							
M2737D	CFA00502 PNG WI	1953-DEC-07 1963-DEC-06 Ext: HBP	N	0.000 0.000	174.131 0.000 * Griffon TEINE ENER	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M 15 Petroleum to Base VIKING FM (UNDIVIDED 90.13% INTEREST) (HELD IN TRUST FOR TEINE)  * C1406 2003-MAR-17 TA	N

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M2737D	<p>- Continued</p> <p>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</p> <p>Convertible No; Ownership 100%</p> <p>ALL MINERAL Crown Sliding Scale                      %Based on 100% Production</p> <p>Deductions: Standard</p>						
M2738A	CHARTERED TRUST PNG WI	1953-DEC-07 1963-DEC-06 Ext: HBP	P	19.292 19.292	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M S & NE 15 NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (PART OF TRACT #8 OF HOOSIER VIKING SAND GAS UNIT)  C1341                      2011-NOV-23 PURSAL * C1344                      2011-OCT-01 ROY U0011                                      UNIT
	HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No						
M2738B	CHARTERED TRUST PNG WI	1953-DEC-07 1963-DEC-06 Ext: HBP	P	0.000 0.000	260.619 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M 15 P&NG From Base VIKING FM To Base BAKKEN FM (UNDIVIDED 100% INTEREST) (BELOW 530 FT BELOW MEAN SEA LEVEL) (HELD IN TRUST FOR BAYTEX)  C1341                      2011-NOV-23 PURSAL * C1406                      2003-MAR-17 TA                      N
	HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes						
M2738C	CHARTERED TRUST PNG WI	1953-DEC-07 1963-DEC-06 Ext: HBP	P	0.000 0.000	19.292 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M S & NE 15 NG to Top VIKING FM (UNDIVIDED 9.87% INTEREST) (TO 530 FT BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR BAYTEX)  C1341                      2011-NOV-23 PURSAL * C1406                      2003-MAR-17 TA                      N
	HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes						



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M2738E	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-DEC-07 1963-DEC-06 Ext: HBP	P	0.000 0.000	260.619 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M 15 P&NG Below Base BAKKEN FM (UNDIVIDED 100% INTEREST) (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1365 2004-MAR-01 TA	N	
M2738F	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-DEC-07 1963-DEC-06 Ext: HBP	N	0.000 0.000	19.292 0.000 * Griffon TEINE ENER	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M 15 Petroleum to Base VIKING FM (UNDIVIDED 9.87% INTEREST) (TO 530 FT BELOW MEAN SEA LEVEL) (HELD IN TRUST FOR TEINE)  * C1406 2003-MAR-17 TA	N	
M2737C	CFA00502 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	1953-DEC-07 1963-DEC-06 Ext: HBP	P	0.000 0.000	58.044 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M NW 15 NG to Base VIKING FM (UNDIVIDED 90.13% INTEREST) (TO 530 FT. BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1406 2003-MAR-17 TA	N	
M2738D	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1953-DEC-07 1963-DEC-06 Ext: HBP	P	0.000 0.000	6.431 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M NW 15 NG to Base VIKING FM (UNDIVIDED 9.87% INTEREST) (TO 530 FT BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1406 2003-MAR-17 TA	N	

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M2789F	GP08841 NG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	130.310 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M S 16 NG From Base VIKING FM To Base BAKKEN FM (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1371 2010-JUL-08 TA N	
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% GAS Crown Sliding Scale %Based on 100%  Deductions: Standard						
M2810A	CFA00504 PNG WI	1954-JAN-29 1964-JAN-28 Ext: HBP	P	115.366 115.366	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M S 17 P&NG to Base VIKING FM Excluding NG In VIKING FM (UND 90.13% INT) (TO 160 FT BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No						SPUR HOOSIER 8-17-31-26 121/08-17-031-26W3/00 ABZ GAS MANNV 121/08-17-031-26W3/02 PROD OIL VIK
M2810B	CFA00504 PNG WI	1954-JAN-29 1964-JAN-28 Ext: HBP	P	115.366 115.366	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M S 17 NG In VIKING FM (UND 90.13% INT) (PART OF TRACT #6 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0011 UNIT	
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No						

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M2811B	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1954-JAN-29 1964-JAN-28 Ext: HBP	P	0.000 0.000	259.000 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M 17 P&NG Below Base VIKING FM (UND 100% INT) (BELOW 160 FT BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1365 2004-MAR-01 TA N	
M2811C	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1954-JAN-29 1964-JAN-28 Ext: HBP	P	12.782 12.782	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M S 17 P&NG to Base VIKING FM Excluding NG In VIKING FM (UND 9.87% INT) (TO 160 FT BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY  SPUR HOOSIER 8-17-31-26 121/08-17-031-26W3/00 ABZ GAS MANNV 121/08-17-031-26W3/02 PROD OIL VIK	
M2811D	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1954-JAN-29 1964-JAN-28 Ext: HBP	P	12.782 12.782	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M S 17 NG In VIKING FM (UND 9.87% INT) (PART OF TRACT #6 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0011 UNIT	

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M2811A	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1954-JAN-29 1964-JAN-28 Ext: HBP	P	0.000 0.000	129.500 129.500 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M N 17 P&NG to Base VIKING FM (UND 100% INT) (TO 160 FT BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
M2530A	GPN02721 NG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 76.335% of Production Deductions: No	1957-APR-25 1979-MAR-31 Ext: 43(5)(B)	P	130.310 100.120	0.000 0.000 * Griffon ROK TEINE ENER WHITECAP	WI ----- 76.8325000 5.9675000 2.8559000 14.3441000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOVILLE UNITS TWP 31 RGE 26 W3M S 18 NG In VIKING FM (TRACT #5 OF HOOSIER VIKING SAND GAS UNIT)  * C1238 1958-DEC-16 TA Y   C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL C1826 2019-MAY-01 QUIT C1827 1986-JAN-20 TA U0011 UNIT	
M2791A	GPN22904 NG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% GAS Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 25% of Production Deductions: No	1986-JUN-12 1992-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	16.290 4.073 Griffon * TEINE ENER	WI ----- 25.0000000 75.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M LSD 16 SEC 1 NG to Top VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY N   * C1349 1972-DEC-10 JOA N   * C1373 1952-APR-25 ROY	

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M2791A	<p>- Continued</p> <p>GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes</p> <p>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - GAS: 1.5625% Based on 100% of Production Deductions: Yes</p>									
M2791B	GPN22904 NG WI	1986-JUN-12 1992-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	16.290 0.000	TRUST ----- Griffon 0.0000000 OBSIDIANEN 25.0000000 BEN+ OTHER PART 75.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M LSD 16 SEC 1 NG From Base VIKING FM To Base BAKKEN FM (HELD IN TRUST FOR PENN WEST)(SPUR REG'D @ 25%)  C1341 2011-NOV-23 PURSAL * C1398 2004-MAR-01 TA N			
	<p>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% GAS Crown Sliding Scale %Based on 100%  Deductions: Standard</p>									
M2777B	GPN13330 NG WI	1956-NOV-25 1978-MAR-31 Ext: 43(5)(B)	P	15.080 1.885	0.000 0.000	WI ----- Griffon 12.5000000 * TEINE ENER 87.5000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M LSD 2 SEC 2 NG to Top VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY N   * C1349 1972-DEC-10 JOA N   * C1373 1952-APR-25 ROY			
	<p>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% GAS Crown Sliding Scale %Based on 100%  Deductions: Standard</p> <p>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 12.5% of Production Deductions: No</p>									

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M2777B	- Continued GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - GAS: 1.5625% Based on 100% of Production Deductions: Yes							
M2777E	GPN13330 NG WI	1956-NOV-25 1978-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	16.000 0.000	TRUST ----- Griffon 0.0000000 OBSIDIANEN 12.5000000 BEN+ OTHER PART 87.5000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M LSD 2 SEC 2 NG From Base VIKING FM To Top BAKKEN FM Excluding NG In DETRITAL =CRET= (12.5% HELD IN TRUST FOR PENN WEST; NO TRUST FOR PENN WEST OTHER 12.5%)(SPUR REG'D @ 25%)  C1341 2011-NOV-23 PURSAL * C1398 2004-MAR-01 TA N	
M2777F	GPN13330 NG WI	1956-NOV-25 1978-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	16.000 0.000	TRUST ----- Griffon 0.0000000 OBSIDIANEN 25.0000000 BEN+ OTHER PART 75.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M LSD 2 SEC 2 NG In DETRITAL =CRET= NG In BAKKEN FM (HELD IN TRUST FOR PENN WEST)(SPUR REG'D @ 25%)  C1341 2011-NOV-23 PURSAL * C1398 2004-MAR-01 TA N	
M2783A	GPN02687 NG WI	1956-NOV-25 1978-MAR-30 Ext: 43(5)(B)	P	1,025.900 1,025.900	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M 3, 4, 9, 10 NG to Base VIKING FM (NG IN VIKING SUBJECT TO HOOSIER SAND GAS UNIT: TRACTS #15, 16, 31, 32)	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells		ROFR WI	Roy
M2783A	- Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale GAS Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes			%Based on 100%  %Based on 100%	SPUR HOOSIER UNIT RE 6-3-31-27 131/06-03-031-27W3/02 PROD GAS VIK WI ----- Griffon 76.8325000 ROK 5.9675000 TEINE HOP 2.8559000 WHITECAP 14.3441000 ----- Eff. date: 2022-APR-01		C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY U0011 UNIT	N		
M2783E	GPN02687 NG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale GAS Crown Sliding Scale  Deductions: Standard	1956-NOV-25 1978-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	763.650 0.000 * Griffon 0.0000000 BAYTEX 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	TRUST ----- BEN+	HOOSIER TWP 31 RGE 27 W3M 9 NG From Base VIKING FM To Base BAKKEN FM (1) (HELD IN TRUST FOR BAYTEX) ----- TWP 31 RGE 27 W3M LSD 7 SEC 4 NG From Base VIKING FM To Base BAKKEN FM (1) (HELD IN TRUST FOR BAYTEX) ----- TWP 31 RGE 27 W3M 3 NG From Base VIKING FM To Base BAKKEN FM (2) (HELD IN TRUST FOR BAYTEX) ----- TWP 31 RGE 27 W3M N, SW, LSD 1,2,8 SEC 4 NG From Base VIKING FM To Base BAKKEN FM (2) (HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1398 2004-MAR-01 TA	N		

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M2783B	GPN02687 NG WI	1956-NOV-25 1978-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	259.000 259.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M 5 NG to Base COLORADO GRP Excluding NG In VIKING SANDSTONE (NG IN VIKING SUBJECT TO HOOSIER VIKING SAND GAS UNIT: TRACT #30)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY N   U0011 UNIT	
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% GAS Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes						
M2783G	GPN02687 NG WI	1956-NOV-25 1978-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	259.000 259.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M 5 NG In VIKING SANDSTONE (LONGHORN)  C1341 2011-NOV-23 PURSAL C1343 2011-DEC-23 PURSAL U0011 UNIT	
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% GAS Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by LONGHORN Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes GOR - Paid to Griffon Borne by ARC PSHIP Non-convertible - GAS: 20% Based on 100% of Production Deductions: No						



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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M2853A	PN64340 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Sales Deductions: No GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Sales Deductions: No	2010-JUN-07 2016-MAR-31 Ext: 43(5)(B)	P	210.437 210.437	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01 SPUR HOOSIER UNIT 2-5-31-27 121/02-05-031-27W3/00 PROD GAS VIK WI ----- * Griffon 76.8325000 ROK 5.9675000 TEINE HOP 2.8559000 WHITECAP 14.3441000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M LSDS 9, 11, 12, 15, 16 & S SEC 5 Petroleum to Base COLORADO GRP (HERITAGE SENSITIVE)  * C1453 2012-DEC-10 FOA * C1465 2010-JUN-07 ROY	
M2557A	GPN02725 NG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 76.335% of Production Deductions: No	1957-APR-25 1979-MAR-31 Ext: 43(5)(B)	P	253.330 194.640	0.000 0.000 * Griffon	WI ----- 76.8325000 ROK 5.9675000 TEINE ENER 2.8559000 WHITECAP 14.3441000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOVILLE UNITS TWP 31 RGE 27 W3M 6 NG In VIKING FM (TRACT #29 OF HOOSIER VIKING SAND GAS UNIT)  * C1238 1958-DEC-16 TA Y   C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL C1826 2019-MAY-01 QUIT C1827 1986-JAN-20 TA U0011 UNIT	

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M2557B	GPN02725 NG WI	1957-APR-25 1979-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	253.330 160.301	WI ----- * Griffon 63.2775000 ROK 5.9675000 TEINE ENER 16.4109000 WHITECAP 14.3441000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOVILLE UNITS TWP 31 RGE 27 W3M 6 NG to Top VIKING FM  * C1238 1958-DEC-16 TA C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY C1826 2019-MAY-01 QUIT C1827 1986-JAN-20 TA	Y
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY		Convertible No; Ownership 100%						
ALL MINERAL Crown Sliding Scale		%Based on 100%						
Production								
Deductions: Standard								
GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon								
Non-convertible								
- ALL: 12%								
Based on 61.622% of Production								
Deductions: No								
M2876A	PN22693 PNG WI	1986-MAR-13 1991-MAR-31	N	0.000 0.000	61.510 59.549	WI ----- * Griffon 96.8125000 TEINE HOP 3.1875000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M SE 6 Petroleum to Base VIKING FM  * C1447 2012-OCT-15 F/O&OPT * C1484 1997-DEC-15 JOA	Y
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY		Convertible No; Ownership 100%						
ALL MINERAL Crown Sliding Scale		%						
Deductions: Standard								
GOR - Paid to FREEHOLD ROYALTIES PARTNERSHIP Borne		by Griffon						
Non-convertible								
- GAS: 15%								
Based on 96.8125% of Production								
Deductions: No								
- OIL: 7.5-15% (1/23.8365)								
Based on 96.8125% of Production								
Deductions: No								
- OTHER: 15%								
Based on 96.8125% of Production								
Deductions: No								
M2875A	PN22355 PNG WI	1985-DEC-12 1991-MAR-31 Ext: 43(5)(B)	P	63.335 61.316	63.335 61.316	WI ----- Griffon 96.8125000 TEINE HOP 3.1875000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M SW 6, LSD 11, 12, 13 SEC 6 Petroleum to Base VIKING FM ----- TWP 31 RGE 27 W3M LSD 14 SEC 6 P&NG to Base COLORADO GRP Excluding NG to Base VIKING FM	
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY		Convertible No; Ownership 100%						
ALL MINERAL Crown Sliding Scale		%						
Deductions: Standard								

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M2875A	- Continued GOR - Paid to FREEHOLD ROYALTIES PARTNERSHIP Borne by Griffon Non-convertible - GAS: 15% Based on 96.8125% of Production Deductions: No - OIL: 7.5-15% (1/23.8365) Based on 96.8125% of Production Deductions: No - OTHER: 15% Based on 96.8125% of Production Deductions: No					SPUR HOOSIER UNIT 3-6-31-27 121/03-06-031-27W3/00 PROD GAS VIK WI ----- * Griffon 76.8325000 ROK 5.9675000 TEINE HOP 2.8559000 WHITECAP 14.3441000 ----- 100.0000000 Eff. date: 2022-APR-01	* C1447 2012-OCT-15 F/O&OPT * C1484 1997-DEC-15 JOA C1647 2015-AUG-25 TA  SPUR HOOSIER HZ 1A8-1-4D3-6-31-27-3 191/03-06-031-27W3/00 SUSP OIL VIK	Y
M2877A	PN21980 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %  Deductions: Standard GOR - Paid to FREEHOLD ROYALTIES PARTNERSHIP Borne by Griffon Non-convertible - GAS: 15% Based on 96.8125% of Production Deductions: No - OIL: 7.5-15% (1/23.8365) Based on 96.8125% of Production Deductions: No - OTHER: 15% Based on 96.8125% of Production Deductions: No	1985-SEP-12 1991-MAR-31	N	0.000 0.000	65.150 63.073 Griffon 96.8125000 TEINE HOP 3.1875000 ----- 100.0000000 Eff. date: 2022-APR-01	WI ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M NE 6 P&NG to Base COLORADO GRP Excluding NG to Base VIKING FM  * C1447 2012-OCT-15 F/O&OPT * C1484 1997-DEC-15 JOA C1647 2015-AUG-25 TA	Y
M2783C	GPN02687 NG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% GAS Crown Sliding Scale %Based on 100%  Deductions: Standard	1956-NOV-25 1978-MAR-30 Ext: 43(5)(B)	P	130.300 78.180	0.000 0.000 * Griffon 60.0000000 TEINE HOP 40.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	POOLED ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M S 7 NG In VIKING SANDSTONE  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY N   * C1355 1999-APR-01 POOL N   U0011 UNIT  TEINE HOOSIER A1-7T-31-27 111/01-07-031-27W3/00 SUSP OIL VIK	

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M2783C	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 60% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by Griffon Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes					TEINE ET AL HOOSIER A3-7-31-27 111/03-07-031-27W3/03 PROD OIL VIK		
M2783D	GPN02687 NG WI 1956-NOV-25 P 130.300 0.000 WI 1978-MAR-30 130.300 0.000 Ext: 43(5)(B) * Griffon CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale %Based on 100% GAS Crown Sliding Scale %Based on 100% Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes					HOOSIER TWP 31 RGE 27 W3M S 7 NG In VIKING FM Excluding NG In VIKING SANDSTONE (NG IN VIKING SUBJECT TO HOOSIER VIKING SAND GAS UNIT: TRACT #13) C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY N   U0011 UNIT		
M2746A	PN21982 PNG WI 1985-SEP-12 P 130.310 0.000 POOLED 1991-MAR-31 78.186 0.000 Ext: 43(5)(B) Griffon TEINE HOP Eff. date: 2022-APR-01					HOOSIER TWP 31 RGE 27 W3M N 7 NG In VIKING SANDSTONE C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1355 1999-APR-01 POOL N   TEINE HOOSIER A1-7T-31-27 111/01-07-031-27W3/00 SUSP OIL VIK		

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M2746A	- Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 60% of Production Deductions: No						TEINE ET AL HOOSIER A3-7-31-27 111/03-07-031-27W3/03 PROD OIL	VIK
M2558A	CANPAR/PENN/PSK PNG WI  Ext: HBP  HLR; Paid to CANPAR HOLDINGS LTD. Convertible No; Ownership 62.61% ALL MINERAL Fixed 12.5%Based on 100% Sales  Deductions: Yes HLR; Paid to OBSIDIAN ENERGY PARTNERSHIP Convertible No; Ownership 27.8275% ALL MINERAL Fixed 12.5%Based on 100% Sales  Deductions: Yes HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 9.5625% ALL MINERAL Fixed 12.5%Based on 100% Sales  Deductions: Yes	1957-AUG-01 1967-JUL-31  Ext: HBP	N	0.000 0.000	128.800 32.200  Griffon TEINE HOP	WI ----- 25.0000000 75.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M S 8 P&NG Below Base THREE FORKS GROUP  * C1255 2001-OCT-22 JOA C1459 2013-JAN-19 PURSAL	N
M2558C	CANPAR/PENN/PSK PNG WI  Ext: HBP  HLR; Paid to CANPAR HOLDINGS LTD. Convertible No; Ownership 62.61% ALL MINERAL Fixed 12.5%Based on 100% Sales  Deductions: Yes	1957-AUG-01 1967-JUL-31  Ext: HBP	P	130.309 32.577	0.000 0.000  Griffon TEINE HOP	WI ----- 25.0000000 75.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M S 8 NG In VIKING FM (TRACT #14 OF HOOSIER VIKING SAND GAS UNIT)  * C1255 2001-OCT-22 JOA * C1344 2011-OCT-01 ROY U0011 UNIT	N

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M2558C	<p>- Continued</p> <p>HLR; Paid to OBSIDIAN ENERGY PARTNERSHIP</p> <p>Convertible No; Ownership 27.8275%</p> <p>ALL MINERAL Fixed 12.5%Based on 100% Sales</p> <p>Deductions: Yes</p> <p>HLR; Paid to PRAIRIESKY ROYALTY LTD.</p> <p>Convertible No; Ownership 9.5625%</p> <p>ALL MINERAL Fixed 12.5%Based on 100% Sales</p> <p>Deductions: Yes</p> <p>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon</p> <p>Non-convertible</p> <p>- ALL: 6%</p> <p>Based on 25% of Production</p> <p>Deductions: No</p>						
M2783F	GPN02687	1956-NOV-25	P	0.000	262.240	TRUST	HOOSIER
	NG WI	1978-MAR-30		0.000	0.000	-----	TWP 31 RGE 27 W3M 10
		Ext: 43(5)(B)			* Griffon	0.0000000	NG From Base VIKING FM To Base MANNVILLE
					BAYTEX	50.0000000	(HELD IN TRUST FOR BAYTEX)
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY				OBSIDIANEN	50.0000000	SSI+
	Convertible No; Ownership 100%				-----		C1341
	ALL MINERAL Crown Sliding Scale			%Based on 100%		100.0000000	2011-NOV-23 PURSAL
	GAS Crown Sliding Scale			%Based on 100%	Eff. date:	2022-APR-01	* C1398
							2004-MAR-01 TA
	Deductions: Standard						N
M2559A	GPN02726	1957-APR-25	P	258.190	0.000	WI	HOOVILLE UNITS
	NG WI	1979-MAR-31		198.374	0.000	-----	TWP 31 RGE 27 W3M 11
		Ext: 43(5)(B)			* Griffon	76.8325000	NG In VIKING FM
					ROK	5.9675000	(TRACT #17 OF HOOSIER VIKING SAND GAS
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY				TEINE ENER	2.8559000	UNIT)
	Convertible No; Ownership 100%				WHITECAP	14.3441000	
	ALL MINERAL Crown Sliding Scale			%Based on 100%	-----		* C1238
	Production					100.0000000	1958-DEC-16 TA
					Eff. date:	2022-APR-01	C1341
	Deductions: Standard						2011-NOV-23 PURSAL
	GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon						* C1344
	Non-convertible						2011-OCT-01 ROY
	- ALL: 12%						C1420
	Based on 76.335% of Production						2012-JUN-01 PURSAL
	Deductions: No						C1437
							2012-JUN-01 PURSAL
							C1826
							2019-MAY-01 QUIT
							C1827
							1986-JAN-20 TA
							U0011
							UNIT

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M2779A	GPN13333 NG WI	1956-NOV-25 1978-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	259.810 64.953	WI ----- Griffon 25.0000000 * TEINE ENER 75.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M 12 NG to Top VIKING FM  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY * C1349 1972-DEC-10 JOA * C1373 1952-APR-25 ROY	N   N
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% GAS Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 25% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - GAS: 1.5625% Based on 100% of Production Deductions: Yes								
M2779B	GPN13333 NG WI	1956-NOV-25 1978-MAR-30 Ext: 43(5)(B)	P	0.000 0.000	259.810 0.000	TRUST ----- Griffon 0.0000000 OBSIDIANEN 15.0000000 BEN+ OTHER PART 85.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M 12 NG From Base VIKING FM To Base DETRITAL =CRET= (15% HELD IN TRUST FOR PENN WEST; NOT TRUST FOR PENN WEST OTHER 10%)(SPUR REG'D @25%)  C1341 2011-NOV-23 PURSAL * C1398 2004-MAR-01 TA	N
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% GAS Crown Sliding Scale %Based on 100%  Deductions: Standard								
M2779C	GPN13333 NG WI	1956-NOV-25 1978-MAR-30 Ext: 43(5)(B)	P	259.810 0.000	0.000 0.000	TRUST ----- Griffon 0.0000000 OBSIDIANEN 25.0000000 BEN+ OTHER PART 75.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M 12 NG From Base DETRITAL =CRET= To Base BAKKEN FM (HELD IN TRUST FOR PENN WEST)(SPUR REG'D @ 25%)	

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M2779C	- Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% GAS Crown Sliding Scale  Deductions: Standard						C1341 * C1398  2011-NOV-23 PURSAL 2004-MAR-01 TA	N
M2781A	GPN02682 NG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% GAS Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes	1956-NOV-25 1978-MAR-30 Ext: 43(5)(B)	P	259.810 259.810	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M 12 NG In VIKING FM (TRACT #18 OF HOOSIER VIKING SAND GAS UNIT)  C1341 * C1344 * C1348 U0011  2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY UNIT	N
M2777C	GPN13330 NG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale GAS Crown Sliding Scale  Deductions: Standard	1956-NOV-25 1978-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	145.490 0.000 Griffon OTHER PART	TRUST ----- 0.0000000 100.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M SW 13, LSD 2, 7, 8 SEC 13 TWP 31 RGE 27 W3M LSD 1, 8 SEC 14 NG From Base VIKING FM To Base BAKKEN FM (HELD IN TRUST FOR BAYTEX)(SPUR REG'D @ 25%)  C1341 * C1398  2011-NOV-23 PURSAL 2004-MAR-01 TA	N



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M2780A	PN13420 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1973-SEP-13 1984-MAR-31 Ext: 43(5)(B)	P	64.750 64.750	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M NW 13 P&NG From Base VIKING SANDSTONE To Base COLORADO GRP  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
M2780B	PN13420 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to Griffon Borne by OBSIDIAN P Non-convertible - GAS: 15% Based on 100% of Production Deductions: Yes - OIL: 5-15% (1/24) Based on 100% of Production Deductions: Yes	1973-SEP-13 1984-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	64.750 0.000 PENN WEST	PAID BY ----- 100.0000000 ----- 100.0000000 Eff. date: 2011-JUL-18	HOOSIER TWP 31 RGE 27 W3M NW 13 P&NG to Base VIKING SANDSTONE  C1341 2011-NOV-23 PURSAL C1343 2011-DEC-23 PURSAL	
M2783H	GPN02687 NG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale GAS Crown Sliding Scale Deductions: Standard	1956-NOV-25 1978-MAR-30 Ext: 43(5)(B)	P	65.540 65.540	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M SE 15 NG to Base COLORADO GRP (NG IN VIKING SUBJECT TO HOOSIER VIKING SAND GAS UNIT: TRACT #2)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY N   U0011 UNIT	

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M2783H	<div>- Continued</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- ALL: 6%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div> <div>GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- ALL: 1%</div> <div>Based on 100% of Production</div> <div>Deductions: Yes</div>									
M2753A	CFA00516 PNG WI	1957-AUG-29 1967-AUG-28 Ext: HBP	N	0.000 0.000	64.800 64.800 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M SW 15 P&NG to Base VIKING FM Excluding NG In VIKING FM (TO 160 FT. BELOW MEAN SEA LEVEL)			
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production				%Based on 100%		C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY			
	<div>Deductions: Standard</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI</div> <div>Owners</div> <div>Non-convertible</div> <div>- ALL: 6%</div> <div>Based on 100% of Production</div> <div>Deductions: No</div>									
M2753B	CFA00516 PNG WI	1957-AUG-29 1967-AUG-28 Ext: HBP	P	64.800 64.800	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M SW 15 NG In VIKING FM (TRACT #1 OF HOOSIER VIKING SAND GAS UNIT)			
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production				%Based on 100%		C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0011 UNIT			
	<div>Deductions: Standard</div>									

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M2753B	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							
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M2805A	P09655 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 50% of Production Deductions: No	1958-SEP-22 1977-MAR-31 Ext: 43(5)(B)	P	252.520 126.260	0.000 0.000 * Griffon WHITECAP	WI ----- 50.0000000 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 28 W3M 2 NG In VIKING FM (TRACT #27 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1354 1949-NOV-29 JOA Y   U0011 UNIT
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M2805B	P09655 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to FREEHOLD ROYALTIES PARTNERSHIP Borne by Griffon Non-convertible - GAS: 15% Based on 50% of Production Deductions: No - OIL: 7.5-15% (1/23.8365) Based on 50% of Production Deductions: No - OTHER: 15% Based on 50% of Production Deductions: No	1958-SEP-22 1977-MAR-31 Ext: 43(5)(B)	P	252.520 126.260	0.000 0.000 * Griffon WHITECAP  SPUR HOOSIER UNIT 2-2-31-28 121/02-02-031-28W3/00 PROD GAS VIK WI ----- * Griffon 76.8325000 ROK 5.9675000 TEINE HOP 2.8559000 WHITECAP 14.3441000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 28 W3M 2 P&NG to Base VIKING FM Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1354 1949-NOV-29 JOA Y   * C1447 2012-OCT-15 F/O&OPT  SPUR HOOSIER HZ 1B4-1-2C2-2-31-28 191/02-02-031-28W3/00 PROD OIL VIK
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M2805C	P09655 PNG WI	1958-SEP-22 1977-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	252.520 0.000	TRUST ----- TEINE HOP 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2017-APR-01	HOOSIER TWP 31 RGE 28 W3M 2 P&NG From Base VIKING FM To Base COLORADO GRP (HELD IN TRUST)  C1341 2011-NOV-23 PURSAL * C1643 2015-AUG-01 TA	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard							
M2758A	CFA00542 PNG WI	1957-AUG-29 1967-AUG-28 Ext: HBP	N	0.000 0.000	112.482 112.482 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 28 W3M E 3 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (TO 160 FT. BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							
M2758B	CFA00542 PNG WI	1957-AUG-29 1967-AUG-28 Ext: HBP	P	112.482 112.482	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 28 W3M E 3 NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (PART OF TRACT #26 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0011 UNIT	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No							

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M2759A	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1957-AUG-29 1967-AUG-28 Ext: HBP	N	0.000 0.000	12.462 12.462 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 28 W3M E 3 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (TO 160 FT. BELOW MEAN SEA LEVEL)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
M2759B	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No	1957-AUG-29 1967-AUG-28 Ext: HBP	P	12.462 12.462	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 28 W3M E 3 NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (PART OF TRACT #26 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY U0011 UNIT	
M2759C	CHARTERED TRUST PNG WI  HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production  Deductions: Yes	1957-AUG-29 1967-AUG-28 Ext: HBP	P	0.000 0.000	126.262 0.000 * Griffon BAYTEX	TRUST ----- 0.0000000 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 28 W3M E 3 P&NG Below Base VIKING FM (BELOW 160 FT BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR BAYTEX)  C1341 2011-NOV-23 PURSAL * C1365 2004-MAR-01 TA	N

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M2804E	P09653 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to FREEHOLD ROYALTIES PARTNERSHIP Borne by Griffon Non-convertible - GAS: 15% Based on 50% of Production Deductions: No - OIL: 7.5-15% (1/23.8365) Based on 50% of Production Deductions: No - OTHER: 15% Based on 50% of Production Deductions: No	1958-SEP-22 1977-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	0.000 0.000 * Griffon WHITECAP	WI ----- 50.0000000 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 28 W3M SW 3, SE 4 P&NG to Base VIKING FM Excluding NG In VIKING FM  C1341 2011-NOV-23 PURSAL * C1354 1949-NOV-29 JOA * C1447 2012-OCT-15 F/O&OPT		Y	
M2804I	P09653 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale ALL MINERAL Crown Sliding Scale  Deductions: Standard	1958-SEP-22 1977-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	0.000 0.000 TEINE HOP	TRUST ----- 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2017-APR-01	HOOSIER TWP 31 RGE 28 W3M NW 3 P&NG to Base VIKING FM Excluding NG In VIKING FM (HELD IN TRUST)  C1341 2011-NOV-23 PURSAL * C1643 2015-AUG-01 TA			
M2664A	PN53245 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	2003-DEC-09 2009-MAR-31 Ext: 43(5)(B)	P	259.000 259.000	0.000 0.000 * Griffon	WI ----- 100.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 28 W3M 5 P&NG to Base COLORADO GRP (HERITAGE SENSITIVE)  * C1291 2008-JAN-01 FOA  SPUR LOVERNA 1-5-31-28 111/01-05-031-28W3/00 PROD GAS  SPUR LOVERNA HZ 9C13-5-1C4-5-31-28 191/04-05-031-28W3/00 PROD OIL			VIK VIK

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M2664A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - GAS: 12.5% Based on 100% of Production Deductions: No - OIL: 5-12.5% (1/150) Based on 100% of Production Deductions: No						SPUR LOVERNA 13-5-31-28 131/13-05-031-28W3/00 PROD OIL VIK  SPUR LOVERNA HZ 5C13-5-1D15-5-31-28 191/15-05-031-28W3/00 PROD OIL VIK  SPUR LOVERNA HZ 2C13-5-1A15-5-31-28 192/15-05-031-28W3/00 PROD OIL VIK	
M2803A	P09638 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 50% of Production Deductions: No	1958-AUG-11 1974-MAR-31 Ext: 43(5)(B)	P	65.150 32.575	0.000 0.000 * Griffon WHITECAP	WI ----- 50.0000000 50.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 31 RGE 28 W3M SE 11 NG In VIKING FM (TRACT #11 OF HOOSIER VIKING SAND GAS UNIT)  C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1354 1949-NOV-29 JOA Y   U0011 UNIT	
M2803B	P09638 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard	1958-AUG-11 1974-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	65.150 0.000 TEINE HOP	TRUST ----- 100.0000000 BEN+ ----- 100.0000000 Eff. date: 2017-APR-01	HOOSIER TWP 31 RGE 28 W3M SE 11 P&NG to Base VIKING FM Excluding NG In VIKING FM (HELD IN TRUST FOR PENN WEST)(SPUR REG'D @ 50%)  C1341 2011-NOV-23 PURSAL * C1643 2015-AUG-01 TA	
M2560A	GPN02735 NG WI  Deductions: Standard	1957-APR-25 1979-MAR-31 Ext: 43(5)(B)	P	130.310 100.120	0.000 0.000 * Griffon ROK TEINE ENER WHITECAP	WI ----- 76.8325000 5.9675000 2.8559000 14.3441000 ----- 100.0000000 Eff. date: 2022-APR-01	HOOVILLE UNITS TWP 31 RGE 28 W3M S 12 NG In VIKING FM (TRACT #12 OF HOOSIER VIKING SAND GAS UNIT)  * C1238 1958-DEC-16 TA Y   C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL	

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M2560A	- Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 76.335% of Production Deductions: No							C1826 C1827 U0011  2019-MAY-01 QUIT 1986-JAN-20 TA UNIT	
M2560B	GPN02735 NG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 61.622% of Production Deductions: No	1957-APR-25 1979-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	130.310 82.457 * Griffon ROK TEINE ENER WHITECAP  Eff. date:	WI ----- 63.2775000 5.9675000 16.4109000 14.3441000 ----- 100.0000000 2022-APR-01	HOOVILLE UNITS TWP 31 RGE 28 W3M S 12 NG to Top VIKING FM  * C1238 C1341 * C1344 C1826 C1827  1958-DEC-16 TA 2011-NOV-23 PURSAL 2011-OCT-01 ROY 2019-MAY-01 QUIT 1986-JAN-20 TA	Y	
M2566A	PN13048 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to Griffon(12.5) TEINE HEAVY OIL PARTNERSHIP(87.5) Borne by All WI Owners Convertible - ALL: 6% Based on 100% of Sales Deductions: Standard	1973-MAR-01 1983-MAR-31 Ext: 43(5)(B)	P	16.190 0.000	0.000 0.000 Griffon TEINE HOP XTO  Eff. date:	BPO ----- 6.2500000 83.7500000 20.0000000 ----- 100.0000000 2020-JAN-01	APO ----- 6.2500000 83.7500000 10.0000000 ----- 100.0000000 2999-DEC-31	MILTON TWP 31 RGE 29 W3M LSD 15 SEC 12 P&NG to Base COLORADO GRP  * C1249 C1256 C1257  2000-APR-14 JOA 2005-APR-01 ROY 2004-JUN-26 ROY  ENERPLUS ET AL LOVERNA 15A-12-31-29 102/15-12-031-29W3/03 PROD OIL	N     VIK

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M2566A	<div>- Continued</div> <div>GOR - Paid to TEINE HEAVY OIL PARTNERSHIP Borne by All</div> <div>WI Owners</div> <div>Non-convertible</div> <div>- ALL: 12.5%</div> <div>Based on 100% of Sales</div> <div>Deductions: Standard</div> <div>NOR - Paid to TEINE HEAVY OIL PARTNERSHIP Borne by All</div> <div>WI Owners</div> <div>Non-convertible</div> <div>- ALL: 1.5%</div> <div>Based on 100% of Sales</div> <div>Deductions: Standard</div>							
M2567A	PRAIRIESKY PNG WI	1998-AUG-21 2000-FEB-20 Ext: HBP	P	16.190 16.190	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 32 RGE 25 W3M LSD 13 SEC 8 P&NG From Base VIKING FM To Top TORQUAY  SPUR PRAIRIEDALE C13-8-32-25 131/13-08-032-25W3/00 PROD OIL MANN	
	<div>HLR; Paid to PRAIRIESKY ROYALTY LTD.</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Fixed 20%Based on 100% Sales</div> <div>Deductions: Yes</div>							
M2577A	PRAIRIESKY PET WI	2001-OCT-10 2002-OCT-09	P	12.110 12.110	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 32 RGE 26 W3M LSD 13, 14 SEC 16 Petroleum to Base VIKING FM (UNDIV 37.39% INTEREST)  SPUR PRAIRIEDALE 13-16-32-26 101/13-16-032-26W3/00 PROD OIL VIK  SPUR 16-17 HZ PRAIRIEDALE 14-16-32-26 103/14-16-032-26W3/00 PROD OIL VIK  SPUR PRAIRIEDALE 14-16-32-26 111/14-16-032-26W3/00 PROD OIL VIK  SPUR PRAIRIEDALE HZ 4A16-17-2D14-16-32- 191/14-16-032-26W3/00 PROD OIL VIK	
	<div>HLR; Paid to PRAIRIESKY ROYALTY LTD.</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Fixed 17.5%Based on 37.39% Sales</div> <div>Deductions: No</div>							

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M3113A	CANPAR PNG WI  HLR; Paid to CANPAR HOLDINGS LTD. Convertible No; Ownership 100% ALL MINERAL Fixed 17.5%Based on 62.61% Production	2014-OCT-01 2015-SEP-30 Ext: HBP	P	20.270 20.270	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 26 W3M LSD 13, 14 SEC 16 P&NG In VIKING FM (UNDIVIDED 62.61% INTEREST)  SPUR PRAIRIEDALE 13-16-32-26 101/13-16-032-26W3/00 PROD OIL VIK  SPUR 16-17 HZ PRAIRIEDALE 14-16-32-26 103/14-16-032-26W3/00 PROD OIL VIK  SPUR PRAIRIEDALE 14-16-32-26 111/14-16-032-26W3/00 PROD OIL VIK  SPUR PRAIRIEDALE HZ 4A16-17-2D14-16-32- 191/14-16-032-26W3/00 PROD OIL VIK	
M2621A	PSKY/PENN PNG WI  HLR; Paid to OBSIDIAN ENERGY LTD. Convertible No; Ownership 90.4375% ALL MINERAL Fixed 20%Based on 100% Sales  Deductions: Yes HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 9.5625% ALL MINERAL Fixed 20%Based on 100% Sales  Deductions: Yes GOR - Paid to OBSIDIAN ENERGY PARTNERSHIP Borne by All WI Owners Non-convertible - GAS: 10% Based on 75% of Sales payable on 75% of mineral interest Deductions: Yes - OIL: 5-10% (1/23.85) Based on 75% of Sales payable on 75% of mineral interest Deductions: Yes	1999-SEP-20 2000-DEC-31 Ext: HBP	P	64.750 16.188	113.340 28.335 Griffon TEINE HOP	WI ----- 25.0000000 75.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M N 8, LSD 5, 6, 7 SEC 8 P&NG to Base TORQUAY  * C1247 1996-NOV-01 FOA N    VIEWPOINT ET AL N HOOSIER 9-8-32-27 101/09-08-032-27W3/00 SUSP OIL BAKKEN	
M3075A	PN21592 PNG WI  Ext: 43(5)(B)	1985-JUN-13 1991-MAR-31	P	63.940 63.940	0.000 0.000 Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M SE 15 P&NG In VIKING FM  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY * C1590 2005-FEB-11 FOA N	

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M3075A	- Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No GOR - Paid to LONG RUN EXPLORATION LTD. Borne by All WI Owners Non-convertible - GAS: 10% Based on 100% of Production Deductions: No - OIL: 5-10% (23.8365) Based on 100% of Production Deductions: No - OTHER: 10% Based on 100% of Production Deductions: No						* C1593  SPUR N HOOSER 13A-15-32-27 121/13-15-032-27W3/00 SUSP GAS  VIK	2012-NOV-01	TA	N
M3077A	PN06598 PNG WI  Ext: 43(5)(B)  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No	1965-FEB-02 1975-MAR-30 Ext: 43(5)(B)	P	97.350 97.350	0.000 0.000  Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M SW 15, LSDS 10, 15 SEC 15 P&NG to Base COLORADO GRP  C1582 C1583 * C1584 * C1595  SPUR N HOOSER 13A-15-32-27 121/13-15-032-27W3/00 SUSP GAS  SPUR N HOOSIER HZ 2B4-23-3C15-15-32-27 191/15-15-032-27W3/00 PROD OIL	2014-MAR-06 2014-MAR-21 2014-MAR-28 2014-MAR-14	PURSAL PURSAL ROY TA	N

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M3077B	PN06598 PNG WI	1965-FEB-02 1975-MAR-30 Ext: 43(5)(B)	P	32.450 32.450	0.000 0.000 Griffon	WI ----- 100.0000000 O -----	NORTH HOOSIER TWP 32 RGE 27 W3M LSDS 9, 16 SEC 15 P&NG In VIKING FM	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production			%Based on 100%	Eff. date: 2022-APR-01	100.0000000 -----	C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY * C1591 2005-APR-08 FOA	N
	Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No GOR - Paid to BAYTEX ENERGY LTD. Borne by All WI Owners Non-convertible - GAS: 10% Based on 100% of Production Deductions: No - OIL: 5-10% (23.8365) Based on 100% of Production Deductions: No - OTHER: 10% Based on 100% of Production Deductions: No						SPUR N HOOSER 13A-15-32-27 121/13-15-032-27W3/00 SUSP GAS VIK  SPUR N HOOSIER HZ 2B4-23-3C15-15-32-27 191/15-15-032-27W3/00 PROD OIL VIK	
M3076A	PN43146 PNG WI	1998-APR-07 2004-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	32.173 32.173 Griffon	WI ----- 100.0000000 O -----	NORTH HOOSIER TWP 32 RGE 27 W3M NW 15 P&NG to Base COLORADO GRP	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production			%Based on 100%	Eff. date: 2022-APR-01	100.0000000 -----	C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY C1585 2014-MAR-28 TA	
	Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No							

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M3078A	PN07811 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No	1967-MAR-08 1977-MAR-31 Ext: 43(5)(B)	N	518.009 518.009	0.000 0.000  Griffon  Eff. date: 2022-APR-01	WI ----- 100.0000000 O ----- 100.0000000 2022-APR-01  GRIFFON HOOSIER NORTH HZ 01-21-32-27 101/01-21-032-27W3/00 WI ----- Griffon 95.0000000 STRATHRES 5.0000000 ----- 100.0000000 Eff. date: 2022-NOV-10	NORTH HOOSIER TWP 32 RGE 27 W3M 16, 21 P&NG In VIKING FM (EXCL PRODUCTION FROM THE 191/15-16-032-27W3/00 AND 191/15-21-032-27W3/00 WELLS)  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY C1585 2014-MAR-28 TA  SPUR ET AL HOOSIER NORTH 6-16-32-27 101/06-16-032-27W3/00 ABZ GAS MANNV 101/06-16-032-27W3/02 SUSP GAS VIK  SPUR HOOSIER NORTH 15-16-32-27 121/15-16-032-27W3/00 ABZ GAS MANNV 121/15-16-032-27W3/02 SUSP GAS VIK  SPUR HOOSIER N HZ 3C13-15-3B2-21-32-27 191/02-21-032-27W3/00 PROD OIL VIK  SPUR 9-20 HOOSIER N HZ 6-21-32-27 101/06-21-032-27W3/00 SUSP OIL VIK  SPUR ET AL HOOSIER NORTH 7-21-32-27 101/07-21-032-27W3/00 ABZ GAS UNSHAL 101/07-21-032-27W3/02 SUSP GAS VIK  SPUR 9-20 HOOSIER N HZ 11-21-32-27 101/11-21-032-27W3/00 PROD OIL VIK  SPUR HOOSIER N HZ 1D9-20-4A11-21-32-27 191/11-21-032-27W3/00 PROD OIL VIK  TAC 13-21 HOOSIER N HZ 102 14-22-32-27 102/14-22-032-27W3/00 PROD OIL VIK	
M3078B	PN07811 PNG WI	1967-MAR-08 1977-MAR-31 Ext: 43(5)(B)	P	129.502 129.502	0.000 0.000  Griffon  Eff. date: 2022-APR-01	WI ----- 100.0000000 O ----- 100.0000000 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M 16, 21 All All Minerals (THE 191/15-16-032-27W3/00 WELL & PRODUCTION THEREFROM)(THE 191/15-21-032-27W3/00 WELL & PRODUCTION THEREFROM)  SPUR HOOSIER N HZ 2C13-15-2B15-16-32-27 191/15-16-032-27W3/00 PROD OIL VIK	

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M3078B	- Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No						C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY C1585 2014-MAR-28 TA  SPUR HOOSIER N HZ 5C13-22-3B15-21-32-27 191/15-21-032-27W3/00 PROD OIL VIK	
M3080A	PN50307 PNG WI Ext: 43(5)(B)  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No	1967-MAR-08 1977-MAR-31 Ext: 43(5)(B)	P	129.284 129.284	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M E 17, LSDS 3, 4 SEC 17 P&NG to Base BASAL COLORADO SD Excluding NG In VIKING FM  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY  SPUR ET AL HOOSIER NORTH 10-17-32-27 101/10-17-032-27W3/00 ABZ GAS MANNV	
M3080B	PN50307 PNG WI Ext: 43(5)(B)  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No	1967-MAR-08 1977-MAR-31 Ext: 43(5)(B)	P	161.870 161.870	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M E 17, LSDS 3, 4 SEC 17 NG In VIKING FM  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY * C1587 1988-MAY-01 ROY Y    SPUR ET AL HOOSIER NORTH 10-17-32-27 101/10-17-032-27W3/02 SUSP GAS VIK	

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M3080B	<div>- Continued</div> <div>GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED</div> <div>Borne by All WI Owners</div> <div>Non-convertible</div> <div>- GAS: 4.5%</div> <div>Based on 50% of Production</div> <div>Deductions: Yes</div>									
M3079A	PN50306 PNG WI	1967-MAR-08 1977-MAR-31 Ext: 43(5)(B)	P	97.751 97.751	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M NW 17, LSDS 5, 6 SEC 17 P&NG to Base BASAL COLORADO SD Excluding NG In VIKING FM (EXCL THE 191/14-17-032-27W3 WELL & PRODUCTION THEREFROM)  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY  SPUR ET AL HOOSIER NORTH 10-17-32-27 101/10-17-032-27W3/00 ABZ GAS MANNV			
	<div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale %Based on 100% Production</div> <div>Deductions: Standard</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners</div> <div>Non-convertible</div> <div>- ALL: 7.5%</div> <div>Based on 100% of Sales</div> <div>Deductions: No</div>									
M3079B	PN50306 PNG WI	1967-MAR-08 1977-MAR-31 Ext: 43(5)(B)	N	97.751 97.751	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M NW 17, LSDS 5, 6 SEC 17 NG In VIKING FM  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY * C1587 1988-MAY-01 ROY	Y		
	<div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale %Based on 100% Production</div> <div>Deductions: Standard</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners</div> <div>Non-convertible</div> <div>- ALL: 7.5%</div> <div>Based on 100% of Sales</div> <div>Deductions: No</div> <div>GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED</div> <div>Borne by All WI Owners</div> <div>Non-convertible</div> <div>- GAS: 4.5%</div> <div>Based on 50% of Production</div> <div>Deductions: Yes</div>									

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M3079C	PN50306 PNG WI	1967-MAR-08 1977-MAR-31 Ext: 43(5)(B)	P	65.165 65.165	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M NW 17, LSDS 5, 6 SEC 17 All All Minerals (THE 191/14-17-032-27W3 WELL & PRODUCTION THEREFROM)  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY  SPUR HOOSIER N HZ 6A1-19-1D14-17-32-27 191/14-17-032-27W3/00 PROD OIL VIK	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No							
M3081A	PN43611 PNG WI	1998-AUG-11 2004-MAR-31 Ext: 43(5)(B)	P	260.623 260.623	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M 18 P&NG to Base COLORADO GRP  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY  TAC 1-19 HOOSIER N 101 1-18-32-27 W3M 101/01-18-032-27W3/00 PROD OIL VIK  SPUR HOOSIER N HZ 19C14-18-3D4-18-32-27 191/04-18-032-27W3/00 PROD OIL VIK  SPUR HOOSIER N HZ 1B2-19-1B7-18-32-27 191/07-18-032-27W3/00 PROD OIL VIK  SPUR HOOSIER N HZ 2A1-19-1B8-18-32-27 191/08-18-032-27W3/00 PROD OIL VIK  SPUR NORTH HOOSIER 9-18-32-27 131/09-18-032-27W3/00 SUSP GAS VIK  SPUR HOOSIER NORTH HZ 7C14-18-2A11-18-3 191/11-18-032-27W3/00 PROD OIL VIK	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No							



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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M3082A	PN24212 PNG WI	1987-DEC-10 1993-MAR-31 Ext: 43(5)(B)	P	244.730 244.730	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M N & SE 19, LSDS 3, 4, 5 SEC 19 P&NG to Base COLORADO GRP  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY  SPUR HOOSIER N HZ 11C14-18-3D5-19-32-27 191/05-19-032-27W3/00 PROD OIL VIK  SPUR HOOSIER NORTH HZ 3C14-18-3D6-19-32 191/06-19-032-27W3/00 PROD OIL VIK  SPUR HOOSIER N HZ 15C14-18-3C6-19-32-27 192/06-19-032-27W3/00 PROD OIL VIK  TAC 2-19 HOOSIER N HZ 103 15-19-32-27 W 103/15-19-032-27W3/00 PROD OIL VIK  TAC 2-19 HOOSIER N HZ 104 15-19-32-27 W 104/15-19-032-27W3/00 PROD OIL VIK  TAC 1-19 HOOSIER N HZ 106 16-19-32-27 W 106/16-19-032-27W3/00 PROD OIL VIK  TAC 1-19 HOOSIER N HZ 107 16-19-32-27 W 107/16-19-032-27W3/00 PROD OIL VIK  TAC 3-19 HOOZIER N HZ 103 13-30-32-27 W 103/13-30-032-27W3/00 PROD OIL VIK  TAC 3-19 HOOZIER N HZ 104 13-30-32-27 W 104/13-30-032-27W3/00 PROD OIL VIK  TAC 3-19 HOOSIER N HZ 103 14-30-32-27 W 103/14-30-032-27W3/00 PROD OIL VIK  TAC 3-19 HOOZIER N HZ 104 14-30-32-27 W 104/14-30-032-27W3/00 PROD OIL VIK	
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY								
Convertible No; Ownership 100%								
ALL MINERAL Crown Sliding Scale %Based on 100% Production								
Deductions: Standard								
GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI								
Owners								
Non-convertible								
- ALL: 7.5%								
Based on 100% of Sales								
Deductions: No								
M3083A	PN13237 PNG WI	1973-JUL-23 1983-MAR-31 Ext: 43(5)(B)	P	16.290 16.290	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M LSD 6 SEC 19 P&NG to Base COLORADO GRP  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY	

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Country:	Canada	GRIFFON PARTNERS LIMITED					Date:	2024-JAN-11 10:05 AM		
Prov/State:	Saskatchewan	MINERAL LEASE REPORT					Rept:	L143.01.82		
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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy		
M3083A	- Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No						SPUR HOOSIER NORTH HZ 3C14-18-3D6-19-32 191/06-19-032-27W3/00 PROD OIL VIK  SPUR HOOSIER N HZ 15C14-18-3C6-19-32-27 192/06-19-032-27W3/00 PROD OIL VIK  SPUR HOOSIER NORTH 6-19-32-27 101/06-19-032-27W3/00 SUSP OIL VIK			
M3088A	PN53931 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No	2004-APR-13 2010-MAR-31 Ext: 43(5)(B)	P	113.310 113.310	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M SE 20, LSDS 4, 5, 6 SEC 20 P&NG to Base COLORADO GRP (EXCL 192/03-20-32-27W3/00 WELL & PRODUCTION THEREFROM)(RESTRICTION B1 - ENVIRONMENTALLY SENSITIVE LANDS)  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY  SPUR ET AL HOOSIER NORTH 1-20-32-27 131/01-20-032-27W3/00 SUSP GAS VIK  SPUR HOOSIER N DD 8C4-21-1D1-20-32-27 191/01-20-032-27W3/00 ABD OIL UNSHAL  SPUR 4-21 HOOSER N HZ 2-20-32-27 102/02-20-032-27W3/00 PROD OIL VIK  SPUR HOOSIER N HZ 4C4-21-2C2-20-32-27 191/02-20-032-27W3/00 ABD OIL VIK  SPUR HOOSIER N HZ 12C4-21-2C2-20-32-27 192/02-20-032-27W3/00 PROD OIL VIK  SPUR 4-21 HOOSER N HZ 7-20-32-27 102/07-20-032-27W3/00 PROD OIL VIK			

Country: Canada		GRIFFON PARTNERS LIMITED					Date: 2024-JAN-11 10:05 AM	
Prov/State: Saskatchewan		MINERAL LEASE REPORT					Rept: L143.01.82	
		As At: 2024-JAN-11					Page: 196	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M3085A	PN11556 PNG WI	1970-NOV-25 1981-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	0.000 0.000 Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M LSD 3 SEC 20 P&NG to Base COLORADO GRP Excluding NG In VIKING FM (EXCL THE 192/03-20-32-27W3 WELL & PRODUCTION THEREFROM)  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY C1585 2014-MAR-28 TA	
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No						
M3085B	PN11556 PNG WI	1970-NOV-25 1981-MAR-31 Ext: 43(5)(B)	P	16.190 16.190	0.000 0.000 Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M LSD 3 SEC 20 NG In VIKING FM  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY C1585 2014-MAR-28 TA * C1587 1988-MAY-01 ROY Y	
		CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED Borne by All WI Owners Non-convertible - GAS: 4.5% Based on 50% of Production Deductions: Yes						SPUR ET AL HOOSIER NORTH 1-20-32-27 131/01-20-032-27W3/00 SUSP GAS VIK
M3085C	PN11556 PNG WI	1970-NOV-25 1981-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	0.000 0.000 Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M LSD 3 SEC 20 All All Minerals (THE 192/03-20-32-27W3 WELL & PRODUCTION THEREFROM)(PSU ALLOCATION LSD 3&4)  SPUR HOOSIER N HZ 10A1-19-2D3-20-32-27 192/03-20-032-27W3/00 PROD OIL VIK	

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Country: Canada		GRIFFON PARTNERS LIMITED					Date: 2024-JAN-11 10:05 AM	
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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M3085C	- Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED Borne by All WI Owners Non-convertible - GAS: 4.5% Based on 50% of Production Deductions: Yes						C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY C1585 2014-MAR-28 TA * C1587 1988-MAY-01 ROY	Y
M3088B	PN53931 PNG WI Ext: 43(5)(B)  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No	2004-APR-13 2010-MAR-31 2022-APR-01	P	0.000 0.000	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M LSD 4 SEC 20 All All Minerals (THE 192/03-20-32-27W3/00 WELL & PRODUCTION THEREFROM)(PSU ALLOCATION LSD 3&4)  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY  SPUR HOOSIER N HZ 10A1-19-2D3-20-32-27 192/03-20-032-27W3/00 PROD OIL VIK	
M3084A	PN45817 PNG WI Ext: 43(5)(B)  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	1999-OCT-05 2005-MAR-31 2022-APR-01	N	129.500 129.500	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M N 20 P&NG to Base COLORADO GRP  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY  SPUR ET AL HOOSIER NORTH 1-20-32-27 131/01-20-032-27W3/00 SUSP GAS VIK	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M3084A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No						TAC 13-21 HOOSIER N HZ 101 13-20-32-27 101/13-20-032-27W3/00 PROD OIL VIK  SPUR HOOSIER N HZ 6C13-21-3B15-20-32-27 191/15-20-032-27W3/00 PROD OIL VIK	
M3090A	PN08243 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No	1967-SEP-05 1978-MAR-31 Ext: 43(5)(B)	P	16.190 16.190	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M LSD 1 SEC 22 NG to Base VIKING FM  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY * C1594 2012-NOV-30 TA N    SPUR ET AL HOOSIER NORTH 7A-22-32-27 131/07-22-032-27W3/00 SUSP GAS VIK	
M3090B	PN08243 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	1967-SEP-05 1978-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	0.000 0.000 * Griffon	WI ----- 75.0000000 STRATHCONA 25.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M LSD 1 SEC 22 Petroleum to Top VIKING FM  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY * C1589 1985-NOV-22 FOA N	

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Prov/State:	Saskatchewan	MINERAL LEASE REPORT					Rept:	L143.01.82		
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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy		
M3090B	<div>- Continued</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon</div> <div>Non-convertible</div> <div>- ALL: 7.5%</div> <div>Based on 75% of Sales payable on 75% of mineral interest</div> <div>Deductions: No</div>									
M3090C	<div>PN08243                      1967-SEP-05            P                      0.000                      0.000                      POOLED</div> <div>PNG WI                      1978-MAR-31                      0.000                      0.000                      -----</div> <div>Ext: 43(5)(B)                      * Griffon                      87.5000000</div> <div>STRATHCONA 12.5000000</div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible Yes; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale                      %Based on 100%                      Eff. date: 2022-APR-01</div> <div>100.0000000</div> <div>Deductions: Standard</div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale                      %Based on 100%</div> <div>Production</div> <div>Deductions: Standard</div> <div>GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon</div> <div>Non-convertible</div> <div>- ALL: 7.5%</div> <div>Based on 87.5% of Sales payable on 87.5% of mineral interest</div> <div>Deductions: No</div> <div>C1582                      2014-MAR-06            PURSAL</div> <div>C1583                      2014-MAR-21            PURSAL</div> <div>* C1584                      2014-MAR-28            ROY</div> <div>C1589                      1985-NOV-22            FOA                      N             </div> <div>* C1597                      2014-AUG-01            POOL&amp;FO            N             </div> <div>C2718                      2022-NOV-10            POOL                      N             </div> <div>SPUR N HOOSIER HZ 6B4-23-2C2-22-32-27</div> <div>191/02-22-032-27W3/00            PROD OIL                      VIK</div>									
M3090D	<div>PN08243                      1967-SEP-05            N                      0.000                      0.000                      TRUST</div> <div>PNG WI                      1978-MAR-31                      0.000                      0.000                      -----</div> <div>Ext: 43(5)(B)                      RICHELHOFF 100.0000000            BEN+</div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible Yes; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale                      %Based on 100%                      Eff. date: 2017-JAN-09</div> <div>100.0000000</div> <div>Deductions: Standard</div> <div>CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY</div> <div>Convertible No; Ownership 100%</div> <div>ALL MINERAL Crown Sliding Scale                      %Based on 100%</div> <div>Production</div> <div>Deductions: Standard</div> <div>C1582                      2014-MAR-06            PURSAL</div> <div>* C1594                      2012-NOV-30            TA                      N             </div> <div>(TRUST OBLIGATION)</div>									

Country: Canada		GRIFFON PARTNERS LIMITED					Date: 2024-JAN-11 10:05 AM	
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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M3089B	PN53932 PNG WI	2004-APR-13 2010-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	0.000 0.000	POOLED ----- * Griffon 87.5000000 STRATHCONA 12.5000000	NORTH HOOSIER TWP 32 RGE 27 W3M LSD 2 SEC 22 Petroleum In VIKING FM	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY					----- 100.0000000	C1582 2014-MAR-06 PURSAL	
	Convertible Yes; Ownership 100%						C1583 2014-MAR-21 PURSAL	
	ALL MINERAL Crown Sliding Scale			%Based on 100%	Eff. date: 2022-APR-01		* C1584 2014-MAR-28 ROY	
	Deductions: Standard						* C1597 2014-AUG-01 POOL&FO N	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY						C2718 2022-NOV-10 POOL N	
	Convertible No; Ownership 100%							
	ALL MINERAL Crown Sliding Scale			%Based on 100%				
	Production							
	Deductions: Standard							
	GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon							
	Non-convertible							
	- ALL: 7.5%							
	Based on 87.5% of Sales payable on 87.5% of mineral interest							
	Deductions: No							
M3089C	PN53932 PNG WI	2004-APR-13 2010-MAR-31 Ext: 43(5)(B)	P	16.187 16.187	0.000 0.000	WI ----- * Griffon 100.0000000 O	NORTH HOOSIER TWP 32 RGE 27 W3M LSD 2 SEC 22 P&NG From Base SURFACE To Base COLORADO GRP Excluding Petroleum In VIKING FM	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY					100.0000000	C1582 2014-MAR-06 PURSAL	
	Convertible Yes; Ownership 100%				Eff. date: 2022-APR-01		C1583 2014-MAR-21 PURSAL	
	ALL MINERAL Crown Sliding Scale			%Based on 100%			* C1584 2014-MAR-28 ROY	
	Deductions: Standard						C1597 2014-AUG-01 POOL&FO N	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY						C2718 2022-NOV-10 POOL N	
	Convertible No; Ownership 100%							
	ALL MINERAL Crown Sliding Scale			%Based on 100%	* Griffon 87.5000000			
	Production				STRATHCONA 12.5000000			
	Deductions: Standard					100.0000000		
	GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI				Eff. date: 2022-APR-01			
	Owners							
	Non-convertible							
	- ALL: 7.5%							
	Based on 100% of Sales							
	Deductions: No							

Country: Canada		GRIFFON PARTNERS LIMITED					Date: 2024-JAN-11 10:05 AM	
Prov/State: Saskatchewan		MINERAL LEASE REPORT					Rept: L143.01.82	
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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M3089A	PN53932 PNG WI	2004-APR-13 2010-MAR-31 Ext: 43(5)(B)	P	226.621 226.621	0.000 0.000 * Griffon	WI ----- 100.0000000 O -----	NORTH HOOSIER TWP 32 RGE 27 W3M N & SW 22, LSDS 7, 8 SEC 22 P&NG to Base COLORADO GRP (EXCL PETROLEUM IN VIKING IN LSD 2 OF SEC 22)  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY  TAC 13-21 HOOSIER N HZ 102 14-22-32-27 102/14-22-032-27W3/00 PROD OIL VIK  SPUR HOOSIER N HZ 6A9-21-1D6-22-32-27 191/06-22-032-27W3/00 LOC OIL UNSHAL  SPUR N HOOSIER HZ 4B12-23-2C7-22-32-27 191/07-22-032-27W3/00 PROD OIL VIK  SPUR 9-21 HOOSIER N HZ 10-22-32-27 101/10-22-032-27W3/00 PROD OIL VIK  SPUR N HOOSIER HZ 3B12-23-2C10-22-32-27 191/10-22-032-27W3/00 PROD OIL VIK  SPUR HOOSIER N HZ 2A9-21-1A11-22-32-27 191/11-22-032-27W3/00 LOC OIL UNSHAL  SPUR HOOSIER N HZ 6D16-21-4A14-22-32-27 191/14-22-032-27W3/00 PROD OIL VIK  SPUR ET AL HOOSIER NORTH 7A-22-32-27 131/07-22-032-27W3/00 SUSP GAS VIK	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No				Eff. date: 2022-APR-01			
M3092A	PN55139 PNG WI	2004-DEC-07 2010-MAR-31 Ext: 43(5)(B)	P	128.690 128.690	0.000 0.000 * Griffon	WI ----- 100.0000000 O -----	NORTH HOOSIER TWP 32 RGE 27 W3M E 27 P&NG to Base COLORADO GRP (RESTRICTION A - HERITAGE SENSITIVE)  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY  SPUR HOOSIER N HZ 2D16-21-3B2-27-32-27 191/02-27-032-27W3/00 PROD OIL VIK	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard				Eff. date: 2022-APR-01			

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
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M3092A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No							
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M3091A	PN53934 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No	2004-APR-13 2010-MAR-31 Ext: 43(5)(B)	P	128.690 128.690	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M W 27 P&NG to Base COLORADO GRP  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY  SPUR HOOSIER N HZ 2D16-21-3B2-27-32-27 191/02-27-032-27W3/00 PROD OIL VIK	
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M3087A	PN55140 PNG WI  GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No	2004-DEC-07 2010-MAR-31 Ext: 43(5)(B)	P	129.498 129.498	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M S 28 P&NG to Base COLORADO GRP  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY  TAC 13-21 HOOSIER N HZ 103 13-28-32-27 103/13-28-032-27W3/00 PROD OIL VIK  TAC 13-21 HOOSIER N HZ 104 13-28-32-27 104/13-28-032-27W3/00 PROD OIL VIK  SPUR HOOSIER N HZ 1C13-22-3B2-28-32-27 191/02-28-032-27W3/00 PROD OIL VIK	
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M3086A	PN50724 PNG WI  GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No	2002-AUG-22 2008-MAR-31 Ext: 43(5)(B)	N	26.000 26.000	103.500 103.500 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M N 28 P&NG to Base COLORADO GRP  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY  TAC 13-21 HOOSIER N HZ 103 13-28-32-27 103/13-28-032-27W3/00 PROD OIL VIK  TAC 13-21 HOOSIER N HZ 104 13-28-32-27 104/13-28-032-27W3/00 PROD OIL VIK  GRIFFON HOOSIER NORTH HZ 14-28-32-27 101/14-28-032-27W3/00	
M3093A	PN49057 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No	2001-AUG-14 2007-MAR-31 Ext: 43(5)(B)	N	42.000 42.000	216.998 216.998 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M SEC 29 P&NG to Base COLORADO GRP  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY  SPUR HOOSIER N HZ 2C13-21-3B2-29-32-27 191/02-29-032-27W3/00 PROD OIL VIK  TAC 13-21 HOOSIER N HZ 101 16-29-32-37 101/16-29-032-27W3/00 PROD OIL VIK	
M3095A	PN44763 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard	1999-APR-13 2005-MAR-31 Ext: 43(5)(B)	P	65.154 65.154	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 27 W3M SW 30 P&NG to Base COLORADO GRP  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY  TAC 3-19 HOOZIER N HZ 103 13-30-32-27 W 103/13-30-032-27W3/00 PROD OIL VIK  TAC 3-19 HOOZIER N HZ 104 13-30-32-27 W 104/13-30-032-27W3/00 PROD OIL VIK	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----		Legal Description Contracts Wells	ROFR WI   Roy	
M3095A	- Continued GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No							TAC 3-19 HOOSIER N HZ 103 14-30-32-27 W 103/14-30-032-27W3/00 PROD OIL VIK  TAC 3-19 HOOZIER N HZ 104 14-30-32-27 W 104/14-30-032-27W3/00 PROD OIL VIK  SPUR HOOSIER N HZ 6D13-19-4A2-30-32-27 191/02-30-032-27W3/00 PROD OIL VIK		
M3094A	PN49058 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No	2001-AUG-14 2007-MAR-31 Ext: 43(5)(B)	P	122.815 122.815	71.835 71.835 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01		NORTH HOOSIER TWP 32 RGE 27 W3M N 30, SE 30 P&NG to Base COLORADO GRP  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY  TAC 3-19 HOOZIER N HZ 103 13-30-32-27 W 103/13-30-032-27W3/00 PROD OIL VIK  TAC 3-19 HOOZIER N HZ 104 13-30-32-27 W 104/13-30-032-27W3/00 PROD OIL VIK  TAC 3-19 HOOSIER N HZ 103 14-30-32-27 W 103/14-30-032-27W3/00 PROD OIL VIK  TAC 3-19 HOOZIER N HZ 104 14-30-32-27 W 104/14-30-032-27W3/00 PROD OIL VIK  SPUR HOOSIER N HZ 6D13-19-4A2-30-32-27 191/02-30-032-27W3/00 PROD OIL VIK		
M2564A	GPN13569 NG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production  Deductions: Standard	1974-JAN-24 1984-MAR-31 Ext: 43(5)(B)	P	129.500 0.000	0.000 0.000 Griffon PT LOMA TEINE HOP	BPO ----- 100.0000000 ----- 100.0000000 Eff. date: 2018-JUL-01	APO ----- 6.2500000 50.0000000 43.7500000 ----- 100.0000000 2999-DEC-31	HOOSIER TWP 32 RGE 28 W3M N 1 NG to Base MANNVILLE  * C1243 1975-FEB-10 FOA  CML FUSILIER 12-1-32-28 121/12-01-032-28W3/00 COMPLET GAS	Y	

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M2564A	- Continued GOR - Paid to Griffon(12.5) TEINE HEAVY OIL PARTNERSHIP(87.5) Borne by All WI Owners Convertible - ALL: 10% Based on 100% of Sales Deductions: Yes							
M3096A	PN05761 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No	1963-MAY-28 1985-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 28 W3M 15 P&NG to Base COLORADO GRP Excluding NG In VIKING FM  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY	
M3096B	PN05761 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED Borne by All WI Owners Non-convertible - GAS: 4.5% Based on 50% of Production Deductions: Yes	1963-MAY-28 1985-MAR-31 Ext: 43(5)(B)	P	260.620 260.620	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 28 W3M 15 NG In VIKING FM  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY * C1587 1988-MAY-01 ROY  SPUR HOOSIER NORTH 7-15-32-28 101/07-15-032-28W3/00 SUSP GAS VIK  SPUR HOOSIER NORTH 15-15-32-28 121/15-15-032-28W3/00 PROD GAS VIK	Y

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M3097A	PN53964 PNG WI	2004-APR-13 2010-MAR-31 Ext: 43(5)(B)	P	259.000 259.000	0.000 0.000 * Griffon	WI ----- 100.0000000 O -----	NORTH HOOSIER TWP 32 RGE 28 W3M 16 P&NG to Base COLORADO GRP (RESTRICTION A - HERITAGE SENSITIVE)  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY  SPUR HOOSIER N HZ 2A6-16-1D8-16-32-28 191/08-16-032-28W3/00 SUSP OIL VIK	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No					100.0000000 Eff. date: 2022-APR-01		
M3098A	PN53965 PNG WI	2004-APR-13 2010-MAR-31 Ext: 43(5)(B)	P	244.430 244.430	0.000 0.000 * Griffon	WI ----- 100.0000000 O -----	NORTH HOOSIER TWP 32 RGE 28 W3M E 18, NW 18, LSDS 3, 4, 6 SEC 18 P&NG to Base COLORADO GRP  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY  SPUR HOOSIER N A5-18-32-28 111/05-18-032-28W3/00 SUSP OIL VIK  ]SPUR FUSILIER N HZ 9A4-19-4A5-18-32-28 191/05-18-032-28W3/00 PROD OIL VIK  SPUR HOOSIER NORTH 9-18-32-28 121/09-18-032-28W3/00 SUSP GAS VIK  SPUR HOOSIER NORTH HZ 5A4-19-1B11-18-32 191/11-18-032-28W3/00 PROD OIL VIK  SPUR HOOSIER NORTH HZ 1A4-19-1B12-18-32 191/12-18-032-28W3/00 PROD OIL VIK	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No					100.0000000 Eff. date: 2022-APR-01		
M4292A	PN71835 PNG WI	2021-JUN-01 2027-MAR-31	N	0.000 0.000	518.000 518.000 * Griffon	WI ----- 100.0000000 -----	NORTH HOOSIER TWP 32 RGE 28 W3M SEC 18 & 19 P&NG From Base COLORADO GRP To Top PRECAMBRIAN SYSTEM  * C2717 2022-MAY-11 ROY	
	Lessor; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% OIL & GAS Crown Sliding Scale %					100.0000000 Eff. date: 2022-APR-01		

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M4292A	- Continued GOR - Paid to TOPAZ ENERGY CORP. Borne by All WI Owners Non-convertible - O&G: 4% Based on 100% of Production Deductions: NO DEDUCTIONS PERMITTED EXCEPT FOR A MARKETING FEE, EQUAL TO 1% OF THE ROYALTY SHARE PROCEEDS.							
M3099A	PN07594 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No	1966-NOV-08 1977-MAR-31 Ext: 43(5)(B)	P	16.190 16.190	0.000 0.000 Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 28 W3M LSD 5 SEC 18 P&NG to Base COLORADO GRP  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY C1585 2014-MAR-28 TA  SPUR HOOSIER N A5-18-32-28 111/05-18-032-28W3/00 SUSP OIL VIK  JSPUR FUSILIER N HZ 9A4-19-4A5-18-32-28 191/05-18-032-28W3/00 PROD OIL VIK  SPUR HOOSIER NORTH 9-18-32-28 121/09-18-032-28W3/00 SUSP GAS VIK	
M3099B	PN07594 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No	1966-NOV-08 1977-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	0.000 0.000 Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 28 W3M 20 P&NG to Base COLORADO GRP Excluding NG In VIKING FM  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY C1585 2014-MAR-28 TA  SPUR HOOSIER N HZ 1B10-20-2C5-20-32-28 191/05-20-032-28W3/00 PROD OIL VIK  SPUR HOOSIER NORTH 6-20-32-28 101/06-20-032-28W3/00 SUSP OIL VIK  SPUR HOOSIER NORTH 13-20-32-28 121/13-20-032-28W3/00 ABZ OIL BAKKEN	

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M3099C	PN07594 PNG WI	1966-NOV-08 1977-MAR-31 Ext: 43(5)(B)	P	259.000 259.000	0.000 0.000 Griffon	WI ----- 100.0000000 O -----	NORTH HOOSIER TWP 32 RGE 28 W3M 20 NG In VIKING FM	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY					100.0000000	C1582 2014-MAR-06 PURSAL	
	Convertible Yes; Ownership 100%				Eff. date:	2022-APR-01	C1583 2014-MAR-21 PURSAL	
	ALL MINERAL Crown Sliding Scale			%Based on 100%			* C1584 2014-MAR-28 ROY	
							C1585 2014-MAR-28 TA	
							* C1587 1988-MAY-01 ROY	Y
	Deductions: Standard							
	GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI						SPUR HOOSIER NORTH 1-20-32-28	
	Owners						101/01-20-032-28W3/00 SUSP GAS	VIK
	Non-convertible							
	- ALL: 7.5%							
	Based on 100% of Sales						SPUR HOOSIER NORTH 13-20-32-28	
	Deductions: No						121/13-20-032-28W3/02 PROD GAS	VIK
	GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED							
	Borne by All WI Owners							
	Non-convertible							
	- GAS: 4.5%							
	Based on 50% of Production							
	Deductions: Yes							
M3100A	PN09995 PNG WI	1969-JUL-23 1980-MAR-31 Ext: 43(5)(B)	P	129.500 129.500	80.938 80.938 * Griffon	WI ----- 100.0000000 O -----	NORTH HOOSIER TWP 32 RGE 28 W3M SEC 21 P&NG to Base COLORADO GRP Excluding NG In VIKING FM	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY					100.0000000	C1582 2014-MAR-06 PURSAL	
	Convertible Yes; Ownership 100%				Eff. date:	2022-APR-01	C1583 2014-MAR-21 PURSAL	
	ALL MINERAL Crown Sliding Scale			%Based on 100%			* C1584 2014-MAR-28 ROY	
							* C1592 2012-OCT-01 TA	N
	Deductions: Standard							
	GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI						SPUR HOOSIER N HZ 2C1-28-4D8-21-32-28	
	Owners						101/08-21-032-28W3/00 LOC OIL	UNSHAL
	Non-convertible							
	- ALL: 7.5%							
	Based on 100% of Sales						SPUR HOOSIER N HZ 1A16-20-4D11-21-32-28	
	Deductions: No						191/11-21-032-28W3/00 PROD OIL	VIK
							SPUR HOOSIER N HZ 5A16-20-1D14-21-32-28	
							191/14-21-032-28W3/00 PROD OIL	VIK
							SPUR 16-20 HOOSIER N HZ 15-21-32-28	
							101/15-21-032-28W3/00 PROD OIL	VIK

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M3100B	PN09995 PNG WI	1969-JUL-23 1980-MAR-31 Ext: 43(5)(B)	P	0.000 0.000	0.000 0.000 * Griffon	WI ----- 100.0000000 O -----	NORTH HOOSIER TWP 32 RGE 28 W3M SEC 21 NG In VIKING FM  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY * C1587 1988-MAY-01 ROY C1592 2012-OCT-01 TA	    Y   N
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY					100.0000000		
	Convertible Yes; Ownership 100%					Eff. date: 2022-APR-01		
	ALL MINERAL Crown Sliding Scale %Based on 100%							
	Deductions: Standard							
	GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI							
	Owners							
	Non-convertible							
	- ALL: 7.5%							
	Based on 100% of Sales							
	Deductions: No							
	GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED							
	Borne by All WI Owners							
	Non-convertible							
	- GAS: 4.5%							
	Based on 50% of Production							
	Deductions: Yes							
M3101A	PN46183 PNG WI	1999-DEC-07 2005-MAR-31 Ext: 43(5)(B)	P	260.620 260.620	0.000 0.000 * Griffon	WI ----- 100.0000000 O -----	NORTH HOOSIER TWP 32 RGE 28 W3M 24 P&NG to Base COLORADO GRP (ENVIRONMENTAL RESTRICTIONS - HERITAGE SENSITIVE)  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY					100.0000000		
	Convertible Yes; Ownership 100%					Eff. date: 2022-APR-01		
	ALL MINERAL Crown Sliding Scale %Based on 100%							
	Deductions: Standard							
	GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI							
	Owners							
	Non-convertible							
	- ALL: 7.5%							
	Based on 100% of Sales							
	Deductions: No							
							SPUR HOOSIER NORTH 4-24-32-28 101/04-24-032-28W3/00 SUSP GAS VIK	
							TAC 4-19 HOOSIER N HZ 102 4-24-32-28W3 102/04-24-032-28W3/00 LOC OIL	
							TAC 4-19 HOOSIER N HZ 103 4-24-32-28W3 103/04-24-032-28W3/00 LOC OIL	
							TAC 13-18 HOOSIER N HZ 104 4-24-32-28 W 104/04-24-032-28W3/00 PROD OIL VIK	
							TAC 13-18 HOOSIER N HZ 105 4-24-32-28 W 105/04-24-032-28W3/00 PROD OIL VIK	
							SPUR HOOSIER N HZ 4B5-19-3B7-24-32-28 191/07-24-032-28W3/00 PROD OIL VIK	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M3101A	- Continued						SPUR HOOSIER N HZ 1C5-19-2C7-24-32-28 192/07-24-032-28W3/00 PROD OIL VIK  SPUR 5-19 HZ HOOSIER N 11-24-32-28 101/11-24-032-28W3/00 PROD OIL VIK  SPUR HOOSIER N HZ 10D13-19-2B15-24-32-2 191/15-24-032-28W3/00 PROD OIL VIK	
M3103A	PN20759 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 80% of Sales payable on 80% of mineral interest Deductions: No	1984-DEC-06 1990-MAR-31 Ext: 43(5)(B)	P	16.288 16.288	0.000 0.000 Griffon	WI ----- 100.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 28 W3M LSD 2 SEC 25 P&NG to Base COLORADO GRP  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL C1584 2014-MAR-28 ROY C1585 2014-MAR-28 TA  SPUR HOOSIER N HZ 2D13-19-2C2-25-32-28 191/02-25-032-28W3/00 PROD OIL VIK	
M3102A	PN28069 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100%  Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 80% of Sales payable on 80% of mineral interest Deductions: No	1991-JUN-13 1997-MAR-31 Ext: 43(5)(B)	P	244.330 244.330	0.000 0.000 Griffon	WI ----- 100.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 28 W3M N & SW 25, LSDS 1, 7, 8 SEC 25 P&NG to Base COLORADO GRP  C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL C1584 2014-MAR-28 ROY C1585 2014-MAR-28 TA  SPUR HOOSIER N HZ 2D13-19-2C2-25-32-28 191/02-25-032-28W3/00 PROD OIL VIK	

File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
M4169A	PN34100 PNG WI  Lessor; Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production	1994-OCT-04 2000-MAR-31 Ext: 43(5)(A)	N	0.000 0.000	260.620 260.620 Griffon	WI ----- 100.0000000 ----- 100.0000000 Eff. date: 2022-APR-01	NORTH HOOSIER TWP 32 RGE 28 W3M: SEC 36 P&NG to Base VIKING FM	
M2598A	PN45822 PNG WI  CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production	1999-OCT-05 2005-MAR-31 Ext: 43(5)(B)	P	259.000 259.000	0.000 0.000 * Griffon	WI ----- 100.0000000 O ----- 100.0000000 Eff. date: 2022-APR-01	HOOSIER TWP 34 RGE 27 W3M 1 P&NG to Top VIKING SANDSTONE (HERITAGE SENSITIVE)  C1277 2005-JUN-30 PURSAL  SPUR COURT 4-1-34-27 141/04-01-034-27W3/00 ABD GAS MCLRN 141/04-01-034-27W3/02 COMPLET GAS FSC	

			Devel Hect	UnDev Hect
Prov/State totals -	Gross		45,841.016	46,043.482
	Net		37,316.855	20,450.870
Country totals -	Gross		47,665.016	47,483.482
	Net		38,673.655	21,778.870
Company totals -	Gross		47,665.016	47,483.482
	Net		38,673.655	21,778.870

File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	----- Working Interest -----	Legal Description Contracts Wells	ROFR WI   Roy
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\*\*\*\*\* REPORT SELECTION SUMMARY \*\*\*\*\*

Job Number: 2972

Submitted by: SHAUNW

At: 2024-JAN-11 10.05

Profile: ALL ACTIVE MINERAL  
ALL ACTIVE MINERAL

Profile Owner: SHAUNW

<u>Selection</u>	<u>Value</u>
Active Mineral:	Yes
Inc and Complete Documents:	Yes

\*\*\*\*\* END SELECTION SUMMARY \*\*\*\*\*

**Schedule “B”**

**WELLS AND FACILITIES**

*Please see attached.*

[illegible]









4 of 9



[illegible]







### Key - All Set







SCHEDULE B - FACILITIES											
ALBERTA & SASKATCHEWAN											
ORIGI NAL SORT	PROVIN CE	FAC LICENSE	FAC GOV ID	LICENESE	SURFACE LOCATION	License Status	Operational Status	FAC NAME	FAC SUB-TYPE	SORT LOCATION	
1	SK	08B119	SKBTG204252	GRIFFON PARTNERS OPERATION CORP.	07-08-028-24W3	Unknown	Not Active	TAMARACK VALLE 07-08-028-24W3	Gas Single-well Battery	028-24W3:08:07	
2	SK	10B183	SKBTS2H6207	GRIFFON PARTNERS OPERATION CORP.	07-28-028-27W3	Unknown	Not Active	TAMARACK VALLE 07-28-028-27W3	Heavy Crude Oil Single-Well Battery	028-27W3:28:07	
3	SK	12K025	SKBT0010202	BAYTEX ENERGY LTD.	11-33-029-24W3	Unknown	Suspended	BAYTEX ENERGY 11-33-029-24W3	Crude Oil Single-well Battery	029-24W3:33:11	
4	SK	12K046	SKBT0010203	BAYTEX ENERGY LTD.	11-33-029-24W3	Unknown	Suspended	BAYTEX ENERGY 11-33-029-24W3	Crude Oil Single-well Battery	029-24W3:33:11	
5	SK	12F012	SKBT0006631	BAYTEX ENERGY LTD.	14-33-029-24W3	Unknown	Suspended	BAYTEX ENERGY 14-33-029-24W3	Crude Oil Single-well Battery	029-24W3:33:14	
6	SK	7375	SKBT0011221	GRIFFON PARTNERS OPERATION CORP.	15-31-029-25W3	Issued	Operating	GRIFFON PARTNE 15-31-029-25W3	Crude Oil Multiwell Proration Battery	029-25W3:31:15	
7	SK	-	SKBTG204244	MINISTRY OF ENERGY AND RESOURCES	11-34-029-25W3	Unknown	Not Active	TAMARACK VALLE 11-34-029-25W3	Gas Single-well Battery	029-25W3:34:11	
8	SK	03C323	SKBTG204237	GRIFFON PARTNERS OPERATION CORP.	11-16-029-27W3	Unknown	Not Active	TAMARACK VALLE 11-16-029-27W3	Gas Single-well Battery	029-27W3:16:11	
9	SK	14J017	SKBT0015717	GRIFFON PARTNERS OPERATION CORP.	13-19-029-27W3	Unknown	Not Active	GRIFFON PARTNE 13-19-029-27W3	Gas Single-well Battery	029-27W3:19:13	
10	SK	01I120	SKBTG203865	GRIFFON PARTNERS OPERATION CORP.	13-19-029-27W3	Unknown	Active	TAMARACK VALLE 13-19-029-27W3	Gas Single-well Battery	029-27W3:19:13	
11	SK	97G044	SKBTG204297	GRIFFON PARTNERS OPERATION CORP.	03-30-029-27W3	Unknown	Active	TAMARACK VALLE 03-30-029-27W3	Gas Single-well Battery	029-27W3:30:03	
12	SK	09H030	SKBTG204296	GRIFFON PARTNERS OPERATION CORP.	14-24-029-28W3	Unknown	Not Active	TAMARACK VALLE 14-24-029-28W3	Gas Single-well Battery	029-28W3:24:14	
13	SK	07H425	SKBTG204235	GRIFFON PARTNERS OPERATION CORP.	11-25-029-28W3	Unknown	Unknown	TAMARACK VALLE 11-25-029-28W3	Gas Single-well Battery	029-28W3:25:11	
14	SK	10D210	SKBTG204304	GRIFFON PARTNERS OPERATION CORP.	01-26-029-28W3	Unknown	Unknown	TAMARACK VALLE 01-26-029-28W3	Gas Single-well Battery	029-28W3:26:01	
15	SK	15A043	SKBT0016023	GRIFFON PARTNERS OPERATION CORP.	03-30-029-28W3	Unknown	Suspended	GRIFFON PARTNE 03-30-029-28W3	Crude Oil Single-well Battery	029-28W3:30:03	
16	SK	8448	SKSA0018581	GRIFFON PARTNERS OPERATION CORP.	03-30-029-28W3	Issued	Operating	GRIFFON PARTNE 03-30-029-28W3	Oil Satellite (Non-Reporting)	029-28W3:30:03	
17	SK	8462	SKSA0018865	GRIFFON PARTNERS OPERATION CORP.	13-30-029-28W3	Issued	Operating	GRIFFON PARTNE 13-30-029-28W3	Oil Satellite (Non-Reporting)	029-28W3:30:13	
18	SK	4375	SKFI00006191	GRIFFON PARTNERS OPERATION CORP.	01-31-029-28W3	Issued	Operating	GRIFFON PARTNE 01-31-029-28W3		029-28W3:31:01	
19	SK	4375	SKBTH203637	GRIFFON PARTNERS OPERATION CORP.	01-31-029-28W3	Unknown	Not Active	TAMARACK VALLE 01-31-029-28W3	Gas Multiwell Group Battery	029-28W3:31:01	
20	SK	95I027	SKBTG203810	GRIFFON PARTNERS OPERATION CORP.	03-32-029-28W3	Unknown	Not Active	TAMARACK VALLE 03-32-029-28W3	Gas Single-well Battery	029-28W3:32:03	
21	SK	8452	SKSA0018675	GRIFFON PARTNERS OPERATION CORP.	07-32-029-28W3	Issued	Operating	GRIFFON PARTNE 07-32-029-28W3	Oil Satellite (Non-Reporting)	029-28W3:32:07	
22	SK	8450	SKBT0018942	GRIFFON PARTNERS OPERATION CORP.	08-32-029-28W3	Issued	Operating	GRIFFON PARTNE 08-32-029-28W3	Crude Oil Multiwell Proration Battery	029-28W3:32:08	
23	SK	8501	SKCS0020387	GRIFFON PARTNERS OPERATION CORP.	08-32-029-28W3	Issued	Operating	GRIFFON PARTNE 08-32-029-28W3	Compressor Station	029-28W3:32:08	
24	SK	-	SKGS0021595	MINISTRY OF ENERGY AND RESOURCES	08-32-029-28W3	Unknown	Active	GRIFFON PARTNE 08-32-029-28W3	Gas Gathering System	029-28W3:32:08	
25	SK	8454	SKSA0018676	GRIFFON PARTNERS OPERATION CORP.	01-36-029-29W3	Issued	Operating	GRIFFON PARTNE 01-36-029-29W3	Oil Satellite (Non-Reporting)	029-29W3:36:01	
26	SK	15G081	SKBT0016854	GRIFFON PARTNERS OPERATION CORP.	05-36-029-29W3	Unknown	Suspended	GRIFFON PARTNE 05-36-029-29W3	Crude Oil Single-well Battery	029-29W3:36:05	
27	SK	15G082	SKBT0016855	GRIFFON PARTNERS OPERATION CORP.	05-36-029-29W3	Unknown	Suspended	GRIFFON PARTNE 05-36-029-29W3	Crude Oil Single-well Battery	029-29W3:36:05	
28	SK	8317	SKBT0017277	GRIFFON PARTNERS OPERATION CORP.	05-36-029-29W3	Issued	Operating	GRIFFON PARTNE 05-36-029-29W3	Crude Oil Multiwell Proration Battery	029-29W3:36:05	
29	SK	58412	SKBT0018585	GRIFFON PARTNERS OPERATION CORP.	15-36-029-29W3	Unknown	Suspended	GRIFFON PARTNE 15-36-029-29W3	Crude Oil Single-well Battery	029-29W3:36:15	
30	SK	13B042	SKBT0010917	GRIFFON PARTNERS OPERATION CORP.	03-31-030-23W3	Unknown	Suspended	GRIFFON PARTNE 03-31-030-23W3	Crude Oil Single-well Battery	030-23W3:31:03	
31	SK	13G127	SKBT0011434	GRIFFON PARTNERS OPERATION CORP.	03-31-030-23W3	Unknown	Suspended	GRIFFON PARTNE 03-31-030-23W3	Crude Oil Single-well Battery	030-23W3:31:03	
32	SK	7485	SKBT0011928	GRIFFON PARTNERS OPERATION CORP.	03-31-030-23W3	Issued	Operating	GRIFFON PARTNE 03-31-030-23W3	Crude Oil Multiwell Proration Battery	030-23W3:31:03	
33	SK	13A019	SKBT0010506	GRIFFON PARTNERS OPERATION CORP.	04-29-030-24W3	Unknown	Suspended	GRIFFON PARTNE 04-29-030-24W3	Crude Oil Single-well Battery	030-24W3:29:04	
34	SK	7280	SKBT0010881	GRIFFON PARTNERS OPERATION CORP.	12-29-030-24W3	Issued	Operating	GRIFFON PARTNE 12-29-030-24W3	Crude Oil Multiwell Proration Battery	030-24W3:29:12	
35	SK	13A018	SKBT0010885	GRIFFON PARTNERS OPERATION CORP.	16-29-030-24W3	Unknown	Active	GRIFFON PARTNE 16-29-030-24W3	Crude Oil Single-well Battery	030-24W3:29:16	
36	SK	13A017	SKBT0010458	GRIFFON PARTNERS OPERATION CORP.	12-30-030-24W3	Unknown	Suspended	GRIFFON PARTNE 12-30-030-24W3	Crude Oil Single-well Battery	030-24W3:30:12	
37	SK	8316	SKCS0017275	WHITECAP RESOURCES INC.	03-35-030-24W3	Issued	Operating	GRIFFON PARTNE 03-35-030-24W3	Compressor Station	030-24W3:35:03	
38	SK	-	SKGS0017510	MINISTRY OF ENERGY AND RESOURCES	03-35-030-24W3	Unknown	Active	GRIFFON PARTNE 03-35-030-24W3	Gas Gathering System	030-24W3:35:03	
39	SK	12G170	SKBT0006033	GRIFFON PARTNERS OPERATION CORP.	01-36-030-24W3	Unknown	Suspended	GRIFFON PARTNE 01-36-030-24W3	Crude Oil Single-well Battery	030-24W3:36:01	
40	SK	7135	SKBT0009977	GRIFFON PARTNERS OPERATION CORP.	02-36-030-24W3	Issued	Operating	GRIFFON PARTNE 02-36-030-24W3	Crude Oil Multiwell Proration Battery	030-24W3:36:02	
41	SK	7900	SKCS0014107	GRIFFON PARTNERS OPERATION CORP.	02-36-030-24W3	Issued	Operating	GRIFFON PARTNE 02-36-030-24W3	Compressor Station	030-24W3:36:02	
42	SK	12G171	SKBT0006032	GRIFFON PARTNERS OPERATION CORP.	03-36-030-24W3	Unknown	Suspended	GRIFFON PARTNE 03-36-030-24W3	Crude Oil Single-well Battery	030-24W3:36:03	
43	SK	13A218	SKBT0010936	GRIFFON PARTNERS OPERATION CORP.	05-06-030-25W3	Unknown	Suspended	GRIFFON PARTNE 05-06-030-25W3	Heavy Crude Oil Single-Well Battery	030-25W3:06:05	
44	SK	13B087	SKBT0010935	GRIFFON PARTNERS OPERATION CORP.	11-06-030-25W3	Unknown	Suspended	GRIFFON PARTNE 11-06-030-25W3	Crude Oil Single-well Battery	030-25W3:06:11	
45	SK	12D307	SKBT0006778	GRIFFON PARTNERS OPERATION CORP.	12-06-030-25W3	Unknown	Suspended	GRIFFON PARTNE 12-06-030-25W3	Crude Oil Single-well Battery	030-25W3:06:12	
46	SK	13B086	SKBT0010934	GRIFFON PARTNERS OPERATION CORP.	12-06-030-25W3	Unknown	Suspended	GRIFFON PARTNE 12-06-030-25W3	Crude Oil Single-well Battery	030-25W3:06:12	
47	SK	7237	SKFI00006172	GRIFFON PARTNERS OPERATION CORP.	12-06-030-25W3	Cancelled	Proposed	GRIFFON PARTNE 12-06-030-25W3		030-25W3:06:12	
48	SK	10D158	SKBTS2L5622	GRIFFON PARTNERS OPERATION CORP.	13-06-030-25W3	Unknown	Active	TAMARACK VALLE 13-06-030-25W3	Crude Oil Single-well Battery	030-25W3:06:13	
49	SK	02I136	SKBTS2L5336	GRIFFON PARTNERS OPERATION CORP.	14-06-030-25W3	Unknown	Not Active	TAMARACK VALLE 14-06-030-25W3	Crude Oil Single-well Battery	030-25W3:06:14	
50	SK	12H173	SKBT0006629	GRIFFON PARTNERS OPERATION CORP.	01-28-030-25W3	Unknown	Suspended	GRIFFON PARTNE 01-28-030-25W3	Crude Oil Single-well Battery	030-25W3:28:01	
51	SK	12H174	SKBT0006630	GRIFFON PARTNERS OPERATION CORP.	01-28-030-25W3	Unknown	Suspended	GRIFFON PARTNE 01-28-030-25W3	Crude Oil Single-well Battery	030-25W3:28:01	
52	SK	7076	SKBT0009663	GRIFFON PARTNERS OPERATION CORP.	08-28-030-25W3	Issued	Operating	GRIFFON PARTNE 08-28-030-25W3	Crude Oil Multiwell Proration Battery	030-25W3:28:08	
53	SK	7901	SKCS0014108	GRIFFON PARTNERS OPERATION CORP.	08-28-030-25W3	Issued	Operating	GRIFFON PARTNE 08-28-030-25W3	Compressor Station	030-25W3:28:08	
54	SK	10B150	SKBT0010843	GRIFFON PARTNERS OPERATION CORP.	03-35-030-25W3	Unknown	Cancelled	GRIFFON PARTNE 03-35-030-25W3	Crude Oil Single-well Battery	030-25W3:35:03	
55	SK	10B150	SKBT0010846	GRIFFON PARTNERS OPERATION CORP.	03-35-030-25W3	Unknown	Suspended	GRIFFON PARTNE 03-35-030-25W3	Gas Single-well Battery	030-25W3:35:03	
56	SK	98B091	SKBTG204057	GRIFFON PARTNERS OPERATION CORP.	09-36-030-25W3	Unknown	Not Active	TAMARACK VALLE 09-36-030-25W3	Gas Single-well Battery	030-25W3:36:09	
57	SK	08C363	SKBTG204254	GRIFFON PARTNERS OPERATION CORP.	16-19-030-26W3	Unknown	Not Active	TAMARACK VALLE 16-19-030-26W3	Gas Single-well Battery	030-26W3:19:16	
58	SK	98F152	SKBT0013472	GRIFFON PARTNERS OPERATION CORP.	07-28-030-26W3	Unknown	Cancelled	GRIFFON PARTNE 07-28-030-26W3	Heavy Crude Oil Single-Well Battery	030-26W3:28:07	
59	SK	98F152	SKBT0013473	GRIFFON PARTNERS OPERATION CORP.	07-28-030-26W3	Unknown	Suspended	GRIFFON PARTNE 07-28-030-26W3	Gas Single-well Battery	030-26W3:28:07	
60	SK	14H116	SKBT0015296	GRIFFON PARTNERS OPERATION CORP.	01-33-030-26W3	Unknown	Suspended	GRIFFON PARTNE 01-33-030-26W3	Gas Single-well Battery	030-26W3:33:01	
61	SK	15A041	SKBT0015852	GRIFFON PARTNERS OPERATION CORP.	04-01-030-28W3	Unknown	Suspended	GRIFFON PARTNE 04-01-030-28W3	Crude Oil Single-well Battery	030-28W3:01:04	



62	SK	8428	SKBT0018478	GRIFFON PARTNERS OPERATION CORP.	04-01-030-28W3	Issued	Operating	GRIFFON PARTNE 04-01-030-28W3	Crude Oil Multiwell Proration Battery	030-28W3:01:04
63	SK	108154	SKBTG204307	GRIFFON PARTNERS OPERATION CORP.	06-01-030-28W3	Unknown	Not Active	TAMARACK VALLE 06-01-030-28W3	Gas Single-well Battery	030-28W3:01:06
64	SK	15G141	SKBT0017160	GRIFFON PARTNERS OPERATION CORP.	03-02-030-28W3	Unknown	Suspended	GRIFFON PARTNE 03-02-030-28W3	Crude Oil Single-well Battery	030-28W3:02:03
65	SK	51612	SKBT0018316	GRIFFON PARTNERS OPERATION CORP.	03-02-030-28W3	Unknown	Suspended	GRIFFON PARTNE 03-02-030-28W3	Crude Oil Single-well Battery	030-28W3:02:03
66	SK	8429	SKSA0018397	GRIFFON PARTNERS OPERATION CORP.	03-02-030-28W3	Issued	Operating	GRIFFON PARTNE 03-02-030-28W3	Oil Satellite (Non-Reporting)	030-28W3:02:03
67	SK	15A044	SKBT0016022	GRIFFON PARTNERS OPERATION CORP.	01-04-030-28W3	Unknown	Suspended	GRIFFON PARTNE 01-04-030-28W3	Crude Oil Single-well Battery	030-28W3:04:01
68	SK	8275	SKBT0017040	GRIFFON PARTNERS OPERATION CORP.	01-04-030-28W3	Issued	Operating	GRIFFON PARTNE 01-04-030-28W3	Crude Oil Multiwell Proration Battery	030-28W3:04:01
69	SK	06C322	SKBT0029054	GRIFFON PARTNERS OPERATION CORP.	09-05-030-28W3	Unknown	Suspended	GRIFFON PARTNE 09-05-030-28W3	Gas Single-well Battery	030-28W3:05:09
70	SK	06C322	SKBTG204182	GRIFFON PARTNERS OPERATION CORP.	09-05-030-28W3	Unknown	Not Active	TAMARACK VALLE 09-05-030-28W3	Gas Single-well Battery	030-28W3:05:09
71	SK	8920	SKSA0028046	GRIFFON PARTNERS OPERATION CORP.	09-06-030-28W3	Issued	Operating	GRIFFON PARTNE 09-06-030-28W3	Oil Satellite (Non-Reporting)	030-28W3:06:09
72	SK	99F277	SKBTG203765	GRIFFON PARTNERS OPERATION CORP.	12-06-030-28W3	Unknown	Not Active	TAMARACK VALLE 12-06-030-28W3	Gas Single-well Battery	030-28W3:06:12
73	SK	80K110	SKBT0026440	GRIFFON PARTNERS OPERATION CORP.	01-28-030-28W3	Unknown	Active	GRIFFON PARTNE 01-28-030-28W3	Gas Single-well Battery	030-28W3:28:01
74	SK	81C010	SKBT0026441	GRIFFON PARTNERS OPERATION CORP.	08-28-030-28W3	Unknown	New	GRIFFON PARTNE 08-28-030-28W3	Gas Single-well Battery	030-28W3:28:08
75	SK	10K322	SKBTG204329	GRIFFON PARTNERS OPERATION CORP.	07-30-030-28W3	Unknown	Active	TAMARACK VALLE 07-30-030-28W3	Gas Single-well Battery	030-28W3:30:07
76	SK	00C227	SKBT52H5250	GRIFFON PARTNERS OPERATION CORP.	09-31-030-28W3	Unknown	Not Active	TAMARACK VALLE 09-31-030-28W3	Heavy Crude Oil Single-Well Battery	030-28W3:31:09
77	SK	94J124	SKBT52L4436	GRIFFON PARTNERS OPERATION CORP.	10-32-030-28W3	Unknown	Not Active	TAMARACK VALLE 10-32-030-28W3	Crude Oil Single-well Battery	030-28W3:32:10
78	SK	13K369	SKBT0013011	GRIFFON PARTNERS OPERATION CORP.	13-33-030-28W3	Unknown	Active	GRIFFON PARTNE 13-33-030-28W3	Crude Oil Single-well Battery	030-28W3:33:13
79	SK	14H119	SKBT0015295	GRIFFON PARTNERS OPERATION CORP.	13-33-030-28W3	Unknown	Suspended	GRIFFON PARTNE 13-33-030-28W3	Gas Single-well Battery	030-28W3:33:13
80	SK	03K310	SKBT52L4567	GRIFFON PARTNERS OPERATION CORP.	09-34-030-28W3	Unknown	Not Active	TAMARACK VALLE 09-34-030-28W3	Crude Oil Single-well Battery	030-28W3:34:09
81	SK	12L054	SKBT0010204	GRIFFON PARTNERS OPERATION CORP.	15-34-030-28W3	Unknown	Suspended	GRIFFON PARTNE 15-34-030-28W3	Crude Oil Single-well Battery	030-28W3:34:15
82	SK	7486	SKBT0011929	GRIFFON PARTNERS OPERATION CORP.	15-34-030-28W3	Issued	Unknown	GRIFFON PARTNE 15-34-030-28W3	Crude Oil Multiwell Proration Battery	030-28W3:34:15
83	SK	7439	SKBT0011698	GRIFFON PARTNERS OPERATION CORP.	16-35-030-28W3	Issued	Operating	GRIFFON PARTNE 16-35-030-28W3	Crude Oil Multiwell Proration Battery	030-28W3:35:16
84	SK	03L162	SKBT52L4568	GRIFFON PARTNERS OPERATION CORP.	09-36-030-28W3	Unknown	Not Active	TAMARACK VALLE 09-36-030-28W3	Crude Oil Single-well Battery	030-28W3:36:09
85	SK	63170	SKBT0030603	GRIFFON PARTNERS OPERATION CORP.	01-02-030-29W3	Unknown	Active	GRIFFON PARTNE 01-02-030-29W3	Crude Oil Single-well Battery	030-29W3:02:01
86	SK	13A016	SKBT0010505	GRIFFON PARTNERS OPERATION CORP.	04-05-031-23W3	Unknown	Suspended	GRIFFON PARTNE 04-05-031-23W3	Crude Oil Single-well Battery	030-23W3:05:04
87	SK	3586	SKBT0022808	GRIFFON PARTNERS OPERATION CORP.	10-08-031-23W3	Issued	Operating	GRIFFON PARTNE 10-08-031-23W3	Gas Multiwell Group Battery	031-23W3:08:10
88	SK	3586	SKBTH200008	GRIFFON PARTNERS OPERATION CORP.	10-08-031-23W3	Unknown	Not Active	TAMARACK VALLE 10-08-031-23W3	Gas Multiwell Proration Outside Southeast Alberta Battery	031-23W3:08:10
89	SK	13G011	SKBT0011432	GRIFFON PARTNERS OPERATION CORP.	08-10-031-23W3	Unknown	Suspended	GRIFFON PARTNE 08-10-031-23W3	Crude Oil Single-well Battery	031-23W3:10:08
90	SK	7592	SKBT0012507	GRIFFON PARTNERS OPERATION CORP.	08-10-031-23W3	Issued	Operating	GRIFFON PARTNE 08-10-031-23W3	Crude Oil Multiwell Proration Battery	031-23W3:10:08
91	SK	7583	SKCS0012369	GRIFFON PARTNERS OPERATION CORP.	01-19-031-23W3	Issued	Operating	GRIFFON PARTNE 01-19-031-23W3	Compressor Station	031-23W3:19:01
92	SK	-	SKGSX200026	MINISTRY OF ENERGY AND RESOURCES	01-19-031-23W3	Unknown	Active	TAMARACK VALLE 01-19-031-23W3	Gas Gathering System	031-23W3:19:01
93	SK	13F313	SKBT0011262	GRIFFON PARTNERS OPERATION CORP.	04-34-031-23W3	Unknown	Suspended	GRIFFON PARTNE 04-34-031-23W3	Crude Oil Single-well Battery	031-23W3:34:04
94	SK	7666	SKBT0012679	GRIFFON PARTNERS OPERATION CORP.	04-34-031-23W3	Issued	Operating	GRIFFON PARTNE 04-34-031-23W3	Crude Oil Multiwell Proration Battery	031-23W3:34:04
95	SK	02E275	SKBTS2H5517	GRIFFON PARTNERS OPERATION CORP.	04-08-031-24W3	Unknown	Not Active	TAMARACK VALLE 04-08-031-24W3	Heavy Crude Oil Single-Well Battery	031-24W3:08:04
96	SK	3587	SKBT0022811	GRIFFON PARTNERS OPERATION CORP.	02-04-031-26W3	Issued	Operating	GRIFFON PARTNE 02-04-031-26W3	Gas Multiwell Group Battery	031-26W3:04:02
97	SK	3587	SKBTH200010	GRIFFON PARTNERS OPERATION CORP.	02-04-031-26W3	Unknown	Not Active	TAMARACK VALLE 02-04-031-26W3	Gas Multiwell Proration Outside Southeast Alberta Battery	031-26W3:04:02
98	SK	8038	SKCS0015194	GRIFFON PARTNERS OPERATION CORP.	13-13-031-26W3	Issued	Operating	GRIFFON PARTNE 13-13-031-26W3	Compressor Station	031-26W3:13:13
99	SK	-	SKGS0015250	MINISTRY OF ENERGY AND RESOURCES	13-13-031-26W3	Unknown	Active	GRIFFON PARTNE 13-13-031-26W3	Gas Gathering System	031-26W3:13:13
100	SK	13E241	SKBT0011696	GRIFFON PARTNERS OPERATION CORP.	02-14-031-26W3	Unknown	Unknown	GRIFFON PARTNE 02-14-031-26W3	Crude Oil Single-well Battery	031-26W3:14:02
101	SK	4973	SKCS0000876	BAYTEX ENERGY LTD.	10-15-031-26W3	Unknown	Unknown	BAYTEX ENERGY 10-15-031-26W3	Compressor Station	031-26W3:15:10
102	SK	4973	SKBT0021645	BAYTEX ENERGY LTD.	10-15-031-26W3	Issued	Suspended	BAYTEX ENERGY 10-15-031-26W3	Gas Multiwell Group Battery	031-26W3:15:10
103	SK	4973	SKBTH203622	BAYTEX ENERGY LTD.	10-15-031-26W3	Unknown	Not Active	BAYTEX ENERGY 10-15-031-26W3	Gas Multiwell Proration Outside Southeast Alberta Battery	031-26W3:15:10
104	SK	04G426	SKBT0006523	GRIFFON PARTNERS OPERATION CORP.	08-17-031-26W3	Unknown	Active	GRIFFON PARTNE 08-17-031-26W3	Crude Oil Single-well Battery	031-26W3:17:08
105	SK	00I026	SKBTS2L4388	GRIFFON PARTNERS OPERATION CORP.	03-06-031-27W3	Unknown	Not Active	TAMARACK VALLE 03-06-031-27W3	Crude Oil Single-well Battery	031-27W3:06:03
106	SK	12L053	SKBT0010785	GRIFFON PARTNERS OPERATION CORP.	04-06-031-27W3	Unknown	Active	GRIFFON PARTNE 04-06-031-27W3	Crude Oil Single-well Battery	031-27W3:06:04
107	SK	-	SKGS0021537	MINISTRY OF ENERGY AND RESOURCES	04-12-031-27W3	Unknown	Unknown	GRIFFON PARTNE 04-12-031-27W3	Gas Gathering System	031-27W3:12:04
108	SK	13G211	SKBT0011641	GRIFFON PARTNERS OPERATION CORP.	04-01-031-28W3	Unknown	Suspended	GRIFFON PARTNE 04-01-031-28W3	Heavy Crude Oil Single-Well Battery	031-28W3:01:04
109	SK	01F295	SKBT0032051	GRIFFON PARTNERS OPERATION CORP.	02-02-031-28W3	Unknown	Active	GRIFFON PARTNE 02-02-031-28W3	Crude Oil Single-well Battery	031-28W3:02:02
110	SK	01F295	SKBTS2L4421	GRIFFON PARTNERS OPERATION CORP.	02-02-031-28W3	Unknown	Not Active	TAMARACK VALLE 02-02-031-28W3	Crude Oil Single-well Battery	031-28W3:02:02
111	SK	01F387	SKBTS2L4422	GRIFFON PARTNERS OPERATION CORP.	04-03-031-28W3	Unknown	Not Active	TAMARACK VALLE 04-03-031-28W3	Crude Oil Single-well Battery	031-28W3:03:04
112	SK	08D030	SKBTG204256	GRIFFON PARTNERS OPERATION CORP.	01-05-031-28W3	Unknown	Active	TAMARACK VALLE 01-05-031-28W3	Gas Single-well Battery	031-28W3:05:01
113	SK	-	SKGS0011117	MINISTRY OF ENERGY AND RESOURCES	01-05-031-28W3	Unknown	Suspended	GRIFFON PARTNE 01-05-031-28W3	Gas Gathering System	031-28W3:05:01
114	SK	12F001	SKBT0006776	GRIFFON PARTNERS OPERATION CORP.	13-05-031-28W3	Unknown	Suspended	GRIFFON PARTNE 13-05-031-28W3	Crude Oil Single-well Battery	031-28W3:05:13
115	SK	7234	SKBT0010886	GRIFFON PARTNERS OPERATION CORP.	13-05-031-28W3	Issued	Operating	GRIFFON PARTNE 13-05-031-28W3	Crude Oil Multiwell Proration Battery	031-28W3:05:13
116	SK	08C377	SKBTS2L5183	GRIFFON PARTNERS OPERATION CORP.	13-05-031-28W3	Unknown	Not Active	TAMARACK VALLE 13-05-031-28W3	Crude Oil Single-well Battery	031-28W3:05:13
117	SK	11F414	SKBTS2L6094	GRIFFON PARTNERS OPERATION CORP.	13-05-031-28W3	Unknown	Not Active	TAMARACK VALLE 13-05-031-28W3	Crude Oil Single-well Battery	031-28W3:05:13
118	SK	11J194	SKBTS2L6325	GRIFFON PARTNERS OPERATION CORP.	13-05-031-28W3	Unknown	Not Active	TAMARACK VALLE 13-05-031-28W3	Crude Oil Single-well Battery	031-28W3:05:13
119	SK	98H026	SKBTS2H4854	GRIFFON PARTNERS OPERATION CORP.	13-08-032-25W3	Unknown	Active	TAMARACK VALLE 13-08-032-25W3	Heavy Crude Oil Single-Well Battery	032-25W3:08:13
120	SK	01K073	SKBTS2L4459	GRIFFON PARTNERS OPERATION CORP.	08-08-032-26W3	Unknown	Unknown	TAMARACK VALLE 08-08-032-26W3	Crude Oil Single-well Battery	032-26W3:08:08
121	SK	01K067	SKBTS2L4442	GRIFFON PARTNERS OPERATION CORP.	13-16-032-26W3	Unknown	Unknown	TAMARACK VALLE 13-16-032-26W3	Crude Oil Single-well Battery	032-26W3:16:13
122	SK	01K072	SKBTS2L4443	GRIFFON PARTNERS OPERATION CORP.	14-16-032-26W3	Unknown	Unknown	TAMARACK VALLE 14-16-032-26W3	Crude Oil Single-well Battery	032-26W3:16:14
123	SK	14G128	SKBT0014968	GRIFFON PARTNERS OPERATION CORP.	16-17-032-26W3	Unknown	Active	GRIFFON PARTNE 16-17-032-26W3	Crude Oil Single-well Battery	032-26W3:17:16
124	SK	58419	SKBT0018633	GRIFFON PARTNERS OPERATION CORP.	16-17-032-26W3	Unknown	Active	GRIFFON PARTNE 16-17-032-26W3	Crude Oil Single-well Battery	032-26W3:17:16
125	SK	02J142	SKBTS2L4460	GRIFFON PARTNERS OPERATION CORP.	04-26-032-26W3	Unknown	Unknown	TAMARACK VALLE 04-26-032-26W3	Crude Oil Single-well Battery	032-26W3:26:04
126	SK	02K283	SKBTS2L4468	GRIFFON PARTNERS OPERATION CORP.	08-26-032-26W3	Unknown	Unknown	TAMARACK VALLE 08-26-032-26W3	Crude Oil Single-well Battery	032-26W3:26:08
127	SK	03C397	SKBT0013526	GRIFFON PARTNERS OPERATION CORP.	13-15-032-27W3	Unknown	Suspended	GRIFFON PARTNE 13-15-032-27W3	Gas Single-well Battery	032-27W3:15:13
128	SK	14E353	SKBT0013925	GRIFFON PARTNERS OPERATION CORP.	13-15-032-27W3	Unknown	Suspended	GRIFFON PARTNE 13-15-032-27W3	Crude Oil Single-well Battery	032-27W3:15:13



129	SK	14E352	SKBT0014077	GRIFFON PARTNERS OPERATION CORP.	13-15-032-27W3	Unknown	Suspended	GRIFFON PARTNE 13-15-032-27W3	Crude Oil Single-well Battery	032-27W3:15:13
130	SK	93I002	SKBT0013527	GRIFFON PARTNERS OPERATION CORP.	06-16-032-27W3	Unknown	Suspended	GRIFFON PARTNE 06-16-032-27W3	Gas Single-well Battery	032-27W3:16:06
131	SK	03I415	SKBT0013528	GRIFFON PARTNERS OPERATION CORP.	15-16-032-27W3	Unknown	Suspended	GRIFFON PARTNE 15-16-032-27W3	Gas Single-well Battery	032-27W3:16:15
132	SK	75H002	SKBT0013529	GRIFFON PARTNERS OPERATION CORP.	10-17-032-27W3	Unknown	Suspended	GRIFFON PARTNE 10-17-032-27W3	Gas Single-well Battery	032-27W3:17:10
133	SK	04C115	SKBT0013530	GRIFFON PARTNERS OPERATION CORP.	09-18-032-27W3	Unknown	Suspended	GRIFFON PARTNE 09-18-032-27W3	Gas Single-well Battery	032-27W3:18:09
134	SK	12B326	SKBT0005273	GRIFFON PARTNERS OPERATION CORP.	14-18-032-27W3	Unknown	Suspended	GRIFFON PARTNE 14-18-032-27W3	Crude Oil Single-well Battery	032-27W3:18:14
135	SK	12B327	SKBT0005303	GRIFFON PARTNERS OPERATION CORP.	14-18-032-27W3	Unknown	Suspended	GRIFFON PARTNE 14-18-032-27W3	Crude Oil Single-well Battery	032-27W3:18:14
136	SK	6950	SKBT0006612	GRIFFON PARTNERS OPERATION CORP.	14-18-032-27W3	Issued	Operating	GRIFFON PARTNE 14-18-032-27W3	Crude Oil Multiwell Proration Battery	032-27W3:18:14
137	SK	14A353	SKBT0013253	GRIFFON PARTNERS OPERATION CORP.	14-18-032-27W3	Unknown	Suspended	GRIFFON PARTNE 14-18-032-27W3	Crude Oil Single-well Battery	032-27W3:18:14
138	SK	14F102	SKBT0014166	GRIFFON PARTNERS OPERATION CORP.	01-19-032-27W3	Unknown	Suspended	GRIFFON PARTNE 01-19-032-27W3	Crude Oil Single-well Battery	032-27W3:19:01
139	SK	14F103	SKBT0014167	GRIFFON PARTNERS OPERATION CORP.	01-19-032-27W3	Unknown	Suspended	GRIFFON PARTNE 01-19-032-27W3	Crude Oil Single-well Battery	032-27W3:19:01
140	SK	14F101	SKBT0014315	GRIFFON PARTNERS OPERATION CORP.	01-19-032-27W3	Unknown	Suspended	GRIFFON PARTNE 01-19-032-27W3	Crude Oil Single-well Battery	032-27W3:19:01
141	SK	180433	SKSA0030604	GRIFFON PARTNERS OPERATION CORP.	03-19-032-27W3	Issued	Operating	GRIFFON PARTNE 03-19-032-27W3	Oil Satellite (Non-Reporting)	032-27W3:19:03
142	SK	14F097	SKBT0014649	GRIFFON PARTNERS OPERATION CORP.	05-19-032-27W3	Unknown	Suspended	GRIFFON PARTNE 05-19-032-27W3	Heavy Crude Oil Single-Well Battery	032-27W3:19:05
143	SK	75G006	SKBTS2L0217	GRIFFON PARTNERS OPERATION CORP.	06-19-032-27W3	Unknown	Not Active	TAMARACK VALLE 06-19-032-27W3	Crude Oil Single-well Battery	032-27W3:19:06
144	SK	14A332	SKBT0013610	GRIFFON PARTNERS OPERATION CORP.	13-19-032-27W3	Unknown	Suspended	GRIFFON PARTNE 13-19-032-27W3	Crude Oil Single-well Battery	032-27W3:19:13
145	SK	14A333	SKBT0013611	GRIFFON PARTNERS OPERATION CORP.	13-19-032-27W3	Unknown	Suspended	GRIFFON PARTNE 13-19-032-27W3	Crude Oil Single-well Battery	032-27W3:19:13
146	SK	14F034	SKBT0014316	GRIFFON PARTNERS OPERATION CORP.	13-19-032-27W3	Unknown	Suspended	GRIFFON PARTNE 13-19-032-27W3	Crude Oil Single-well Battery	032-27W3:19:13
147	SK	04F144	SKBT0013531	GRIFFON PARTNERS OPERATION CORP.	01-20-032-27W3	Unknown	Suspended	GRIFFON PARTNE 01-20-032-27W3	Gas Single-well Battery	032-27W3:20:01
148	SK	14A442	SKBT0013492	GRIFFON PARTNERS OPERATION CORP.	04-21-032-27W3	Unknown	Suspended	GRIFFON PARTNE 04-21-032-27W3	Crude Oil Single-well Battery	032-27W3:21:04
149	SK	66E030	SKBT0013532	GRIFFON PARTNERS OPERATION CORP.	07-21-032-27W3	Unknown	Suspended	GRIFFON PARTNE 07-21-032-27W3	Gas Single-well Battery	032-27W3:21:07
150	SK	14A441	SKBT0013601	GRIFFON PARTNERS OPERATION CORP.	13-21-032-27W3	Unknown	Suspended	GRIFFON PARTNE 13-21-032-27W3	Crude Oil Single-well Battery	032-27W3:21:13
151	SK	14F027	SKBT0014078	GRIFFON PARTNERS OPERATION CORP.	13-21-032-27W3	Unknown	Suspended	GRIFFON PARTNE 13-21-032-27W3	Crude Oil Single-well Battery	032-27W3:21:13
152	SK	7966	SKCS0014651	GRIFFON PARTNERS OPERATION CORP.	13-21-032-27W3	Issued	Operating	GRIFFON PARTNE 13-21-032-27W3	Compressor Station	032-27W3:21:13
153	SK	7965	SKBT0015248	GRIFFON PARTNERS OPERATION CORP.	13-21-032-27W3	Issued	Operating	GRIFFON PARTNE 13-21-032-27W3	Crude Oil Multiwell Proration Battery	032-27W3:21:13
154	SK	-	SKGS0015249	MINISTRY OF ENERGY AND RESOURCES	13-21-032-27W3	Unknown	Suspended	GRIFFON PARTNE 13-21-032-27W3	Gas Gathering System	032-27W3:21:13
155	SK	14A449	SKBT0013600	GRIFFON PARTNERS OPERATION CORP.	16-21-032-27W3	Unknown	Suspended	GRIFFON PARTNE 16-21-032-27W3	Crude Oil Single-well Battery	032-27W3:21:16
156	SK	04G132	SKBT0013533	GRIFFON PARTNERS OPERATION CORP.	07-22-032-27W3	Unknown	Suspended	GRIFFON PARTNE 07-22-032-27W3	Gas Single-well Battery	032-27W3:22:07
157	SK	14A450	SKBT0013370	GRIFFON PARTNERS OPERATION CORP.	13-22-032-27W3	Unknown	Suspended	GRIFFON PARTNE 13-22-032-27W3	Crude Oil Single-well Battery	032-27W3:22:13
158	SK	14F030	SKBT0014076	GRIFFON PARTNERS OPERATION CORP.	13-22-032-27W3	Unknown	Suspended	GRIFFON PARTNE 13-22-032-27W3	Crude Oil Single-well Battery	032-27W3:22:13
159	SK	14E351	SKBT0014989	GRIFFON PARTNERS OPERATION CORP.	04-23-032-27W3	Unknown	Suspended	GRIFFON PARTNE 04-23-032-27W3	Crude Oil Single-well Battery	032-27W3:23:04
160	SK	14A395	SKBT0013053	GRIFFON PARTNERS OPERATION CORP.	12-23-032-27W3	Unknown	Suspended	GRIFFON PARTNE 12-23-032-27W3	Crude Oil Single-well Battery	032-27W3:23:12
161	SK	14A396	SKBT0013054	GRIFFON PARTNERS OPERATION CORP.	12-23-032-27W3	Unknown	Suspended	GRIFFON PARTNE 12-23-032-27W3	Crude Oil Single-well Battery	032-27W3:23:12
162	SK	74H031	SKBTG203875	GRIFFON PARTNERS OPERATION CORP.	07-15-032-28W3	Unknown	Not Active	TAMARACK VALLE 07-15-032-28W3	Gas Single-well Battery	032-28W3:15:07
163	SK	05H033	SKBTG204123	GRIFFON PARTNERS OPERATION CORP.	15-15-032-28W3	Unknown	Unknown	TAMARACK VALLE 15-15-032-28W3	Gas Single-well Battery	032-28W3:15:15
164	SK	14A410	SKBT0013667	GRIFFON PARTNERS OPERATION CORP.	06-16-032-28W3	Unknown	Suspended	GRIFFON PARTNE 06-16-032-28W3	Crude Oil Single-well Battery	032-28W3:16:06
165	SK	99C048	SKBTS2L4669	GRIFFON PARTNERS OPERATION CORP.	05-18-032-28W3	Unknown	Not Active	TAMARACK VALLE 05-18-032-28W3	Crude Oil Single-well Battery	032-28W3:18:05
166	SK	04D205	SKBTG203981	GRIFFON PARTNERS OPERATION CORP.	09-18-032-28W3	Unknown	Not Active	TAMARACK VALLE 09-18-032-28W3	Gas Single-well Battery	032-28W3:18:09
167	SK	12F285	SKBT0006526	GRIFFON PARTNERS OPERATION CORP.	04-19-032-28W3	Unknown	Suspended	GRIFFON PARTNE 04-19-032-28W3	Crude Oil Single-well Battery	032-28W3:19:04
168	SK	12F284	SKBT0006527	GRIFFON PARTNERS OPERATION CORP.	04-19-032-28W3	Unknown	Cancelled	GRIFFON PARTNE 04-19-032-28W3	Heavy Crude Oil Single-Well Battery	032-28W3:19:04
169	SK	12F284	SKBT0006568	GRIFFON PARTNERS OPERATION CORP.	04-19-032-28W3	Unknown	Suspended	GRIFFON PARTNE 04-19-032-28W3	Crude Oil Single-well Battery	032-28W3:19:04
170	SK	15H035	SKBT0017159	GRIFFON PARTNERS OPERATION CORP.	04-19-032-28W3	Unknown	Suspended	GRIFFON PARTNE 04-19-032-28W3	Crude Oil Single-well Battery	032-28W3:19:04
171	SK	7038	SKBT0021513	GRIFFON PARTNERS OPERATION CORP.	04-19-032-28W3	Unknown	Unknown	GRIFFON PARTNE 04-19-032-28W3	Crude Oil Multiwell Group Battery	032-28W3:19:04
172	SK	7038	SKBT0029841	GRIFFON PARTNERS OPERATION CORP.	04-19-032-28W3	Issued	Operating	GRIFFON PARTNE 04-19-032-28W3	Crude Oil Multiwell Proration Battery	032-28W3:19:04
173	SK	06D013	SKBTG204167	GRIFFON PARTNERS OPERATION CORP.	01-20-032-28W3	Unknown	Not Active	TAMARACK VALLE 01-20-032-28W3	Gas Single-well Battery	032-28W3:20:01
174	SK	73F019	SKBTS2L2855	GRIFFON PARTNERS OPERATION CORP.	06-20-032-28W3	Unknown	Not Active	TAMARACK VALLE 06-20-032-28W3	Crude Oil Single-well Battery	032-28W3:20:06
175	SK	14A350	SKBT0013297	GRIFFON PARTNERS OPERATION CORP.	10-20-032-28W3	Unknown	Suspended	GRIFFON PARTNE 10-20-032-28W3	Crude Oil Single-well Battery	032-28W3:20:10
176	SK	98C299	SKBTG204081	GRIFFON PARTNERS OPERATION CORP.	13-20-032-28W3	Unknown	Unknown	TAMARACK VALLE 13-20-032-28W3	Gas Single-well Battery	032-28W3:20:13
177	SK	14A394	SKBT0013369	GRIFFON PARTNERS OPERATION CORP.	16-20-032-28W3	Unknown	Suspended	GRIFFON PARTNE 16-20-032-28W3	Crude Oil Single-well Battery	032-28W3:20:16
178	SK	7896	SKBT0014232	GRIFFON PARTNERS OPERATION CORP.	16-20-032-28W3	Issued	Operating	GRIFFON PARTNE 16-20-032-28W3	Crude Oil Multiwell Proration Battery	032-28W3:20:16
179	SK	04E203	SKBT0013534	GRIFFON PARTNERS OPERATION CORP.	04-24-032-28W3	Unknown	Suspended	GRIFFON PARTNE 04-24-032-28W3	Gas Single-well Battery	032-28W3:24:04
180	SK	96C149	SKBTG204255	STRATHCONA RESOURCES LTD.	10-33-032-28W3	Unknown	Not Active	TAMARACK VALLE 10-33-032-28W3	Gas Single-well Battery	032-28W3:33:10
181	SK	04I234	SKBTG204085	GRIFFON PARTNERS OPERATION CORP.	08-24-033-27W3	Unknown	Not Active	TAMARACK VALLE 08-24-033-27W3	Gas Single-well Battery	033-27W3:24:08
182	AB	F48428	ABBT0136838	GRIFFON PARTNERS OPERATION CORP.	16-16-032-04W4	Amended	Active	GP OP CORP 16-16-032-04W4	Crude Oil Multiwell Proration Battery	032-04W4:16:16
183	AB	F49256	F49256	TAMARACK VALLEY ENERGY LTD.	04-24-032-05W4	Issued	Unknown	TVE 04-24-032-05W4		032-05W4:24:04
184	AB	F49267	F49267	TAMARACK VALLEY ENERGY LTD.	01-24-032-05W4	Issued	Unknown	TVE 01-24-032-05W4		032-05W4:24:01
185	AB	F49268	ABBT0142337	GRIFFON PARTNERS OPERATION CORP.	03-28-032-04W4	Issued	Suspended	GP OP CORP 03-28-032-04W4	Crude Oil Multiwell Proration Battery	032-04W4:28:03
186	AB	F49277	F49277	TAMARACK VALLEY ENERGY LTD.	08-21-032-04W4	Issued	Unknown	TVE 08-21-032-04W4		032-04W4:21:08
187	AB	W0434536	ABBT0171152	GRIFFON PARTNERS OPERATION CORP.	03-28-032-04W4	Unknown	Suspended	OBE 03-28-032-04W4	Gas Single-well Battery	032-04W4:28:03
188	AB	W0434536	ABBT0127152	GRIFFON PARTNERS OPERATION CORP.	03-28-032-04W4	Unknown	Suspended	GP OP CORP 03-28-032-04W4	Crude Oil Single-well Battery	032-04W4:28:03
189	AB	W0474318	ABBT0136837	GRIFFON PARTNERS OPERATION CORP.	04-24-032-05W4	Unknown	Suspended	GP OP CORP 04-24-032-05W4	Crude Oil Single-well Battery	032-05W4:24:04
190	AB	W0475546	ABBT0138089	GRIFFON PARTNERS OPERATION CORP.	03-20-032-04W4	Unknown	Suspended	GP OP CORP 03-20-032-04W4	Crude Oil Single-well Battery	032-04W4:20:03
191	AB	W0475547	ABBT0138090	GRIFFON PARTNERS OPERATION CORP.	03-20-032-04W4	Unknown	Suspended	GP OP CORP 03-20-032-04W4	Crude Oil Single-well Battery	032-04W4:20:03
192	AB	W0475568	ABBT0138025	GRIFFON PARTNERS OPERATION CORP.	04-24-032-05W4	Unknown	Suspended	GP OP CORP 04-24-032-05W4	Crude Oil Single-well Battery	032-05W4:24:04
193	AB	W0475572	ABBT0138024	GRIFFON PARTNERS OPERATION CORP.	01-20-032-05W4	Unknown	Active	GP OP CORP 01-20-032-05W4	Crude Oil Single-well Battery	032-05W4:20:01



**Schedule “C”**

**[VENDOR’S][PURCHASER’S] OFFICER’S CERTIFICATE**

**TO:** [Name of Vendor/Purchaser] [(the “Vendor”)] [(the “Purchaser”)]

**RE:** Purchase and Sale Agreement dated March 25, 2024 between Vendor and Purchaser (the “Agreement”)

Unless otherwise defined herein, the definitions provided for in the Agreement are adopted in this certificate (the “Certificate”).

I, [ Name], [Position] of [Name of Vendor/Purchaser] [(the “Vendor”)] [(the “Purchaser”)] hereby certify that as of the date of this Certificate:

1. The undersigned is personally familiar, in [his][her] capacity as an officer of [Vendor][Purchaser], with the matters hereinafter mentioned.
2. Each of the covenants, representations and warranties of the [Vendor][Purchaser] contained in Article 4 of the Agreement were true and correct in all material respects when made and are true and correct in all material respects as of the Closing Date.
3. All obligations of [Vendor][Purchaser] contained in the Agreement to be performed prior to or at Closing have been timely performed in all material respects.
4. This Certificate is made for and on behalf of the [Vendor][Purchaser] and is binding upon it, and I am not incurring, and will not incur, any personal liability whatsoever with respect to it.
5. This Certificate is made with full knowledge that the [Vendor][Purchaser] is relying on the same for the Closing of the transactions contemplated by the Agreement.

IN WITNESS WHEREOF I have executed this Certificate this \_\_\_\_ day of \_\_\_\_\_, •.

[Name of Vendor/Purchaser]

Per: \_\_\_\_\_

Name: •

Title: •

*[Signature Page to the Officer’s Certificate]*



**Schedule “D”**

**APPROVAL ORDER**

*Please see attached.*

COURT FILE NUMBER 2201-01422

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

Clerk's Stamp

IN THE MATTER OF THE *COMPANIES' CREDITORS  
ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR  
ARRANGEMENT OF GRIFFON PARTNERS OPERATION  
CORPORATION, GRIFFON PARTNERS HOLDING  
CORPORATION, GRIFFON PARTNERS CAPITAL  
MANAGEMENT LTD., STELLION LIMITED, 2437801  
ALBERTA LTD., 2437799 ALBERTA LTD., 2437815 ALBERTA  
LTD., and SPICELO LIMITED

DOCUMENT **APPROVAL AND REVERSE VESTING ORDER**

ADDRESS FOR  
SERVICE AND  
CONTACT  
INFORMATION OF  
PARTY FILING THIS  
DOCUMENT

**OSLER, HOSKIN & HARCOURT LLP**

Barristers & Solicitors  
Brookfield Place, Suite 2700  
225 6 Ave SW  
Calgary, AB T2P 1N2

Solicitors: Randal Van de Mosselaer / Julie Treleaven  
Telephone: (403) 260-7000  
Facsimile: (403) 260-7024  
Email: [RVandemosselaer@osler.com](mailto:RVandemosselaer@osler.com) / [JTreleaven@osler.com](mailto:JTreleaven@osler.com)  
File Number: 1230496

**DATE ON WHICH ORDER WAS PRONOUNCED:** ●

**NAME OF JUDGE WHO MADE THIS ORDER:** ●

**LOCATION OF HEARING:** ●

UPON the application of ● (the “**Applicants**”) for an Order approving the transaction (the “**Transaction**”) contemplated by a Share Purchase Agreement between ● (the “**Purchaser**”) and the Applicant, dated ● (as amended, the “**SPA**”) a redacted copy of which is exhibited to ●, dated ● (the “**●**”) and an unredacted copy of which is exhibited to the Confidential Affidavit of ● (the “**Confidential Affidavit**”), and: (a) vesting in Griffon Partners Holding Corporation (“**GPHC**”) all of Griffon Partners Operating Corporation’s (“**GPOC**”) right, title and interest in and to the

Transferred Liabilities (as that term is defined in the SPA and as more particularly described in Schedule “B” hereto); (b) vesting in Griffon Partners Capital Management Ltd. (“**GPCM**”) all of Griffon Partners Operating Corporation’s (“**GPOC**”) right, title and interest in and to the Transferred Assets (as that term is defined in the SPA and as more particularly described in Schedule “B” hereto); and (b) vesting in the Purchaser all of GPHC’s right, title and interest in and to all of the issued and outstanding common shares in the capital of GPOC (the “**Purchased Shares**”) free and clear of all Claims and Encumbrances (as defined below); **AND UPON** reviewing the Initial Order granted in these proceedings on February 7, 2024 (the “**Initial Order**”); **AND UPON** reviewing the • Report of the Monitor appointed in these proceedings (the “**Monitor**”); **AND UPON** hearing from counsel for the Applicants, the Purchaser, the Monitor, and any other interested party appearing at the application; **AND UPON** reviewing the Affidavit of Service of •, sworn •; **AND UPON** noting that capitalized terms used but not otherwise defined in this Order shall have the meaning given to such terms in the SPA;

#### **IT IS HEREBY ORDERED AND DECLARED THAT:**

##### **SERVICE**

1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

##### **APPROVAL OF TRANSACTION**

2. The Transaction and the SPA are hereby approved and the execution of the SPA by GPHC and GPCM are hereby authorized and approved, with such minor amendments as GPHC, GPCM and the Purchaser, with the consent of the Monitor, may deem necessary. GPHC and GPCM are hereby authorized and directed to perform its obligations under the SPA and GPHC and the Monitor are authorized to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the Transaction and the terms of this Order. In the event of any conflict between the terms of the SPA and this Order, this Order shall govern.

##### **VESTING OF ASSETS, LIABILITIES AND SHARES**

3. Upon delivery of a Monitor's Certificate substantially in the form set out in Schedule "A" hereto (the "**Monitor's Certificate**"), the following shall occur and be deemed to occur commencing at the time of delivery of the Monitor's Certificate (the "**Effective Time**"), in the following sequence with one minute interval between each step unless specify otherwise (the "**Closing Sequence**"):

- (a) all right, title and interest of GPOC in and to the Transferred Assets shall be transferred to and shall vest absolutely and exclusively in GPCM, with all applicable Claims and Encumbrances (each as defined below) continuing to attach to the Transferred Assets and to the Purchase Price in accordance with paragraph [●] of this Order, in either case with the same nature and priority as they had immediately prior to the transfer;
- (b) all Transferred Liabilities, but specifically excluding the Retained Liabilities, shall be transferred to and shall be assumed by and shall vest absolutely and exclusively in GPHC in consideration for the issuance by GPOC to GPHC of the Promissory Note, such that the Transferred Liabilities shall become the obligations of GPHC and shall no longer be the obligations of GPOC and such Transferred Liabilities shall continue to attach to the Transferred Assets with the same nature and priority as they had immediately prior to the Effective Time;
- (c) all Transferred Liabilities, Claims and Encumbrances shall be irrevocably and forever expunged, released, discharged and terminated as against the Purchaser, GPOC, and the Retained Assets;
- (d) without limiting subparagraphs 3(c) and 3(e), any and all security registrations against GPOC (other than any security registrations in respect of the Retained Liabilities) and/or claiming interests in the estate or interest of GPHC in the Purchased Shares shall be and are hereby forever released and discharged as against GPOC, the Retained Assets and the Purchased Shares, and all such security registrations shall attach to the Transferred Assets vested in GPCM (including the net proceeds realized from the sale of the Purchased Shares to be held by GPHC) and maintain the same attributes, rights, nature, perfection and priority as they had

immediately prior to the Effective Time, and no financing change statements in any applicable personal property or other registry system are required to reflect the transfer of and assumption by GPCM of such security registrations;

- (e) the Purchaser shall subscribe for the Subscribed Shares in consideration for the Subscription Price;
- (f) all of GPHC's right, title and interest in and to the Purchased Shares, shall vest absolutely in the name of the Purchaser, free and clear of and from any and all debts, liabilities, obligations, indebtedness, contracts, leases, agreements, and undertakings of any kind or nature whatsoever, whether direct or indirect, known or unknown, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, matured or unmatured or due or not yet due, in law or equity and whether based in statute or otherwise, including any and all encumbrances, security interests (whether contractual, statutory, or otherwise), hypothecs, pledges, mortgages, liens, trusts or deemed trusts (whether contractual, statutory or otherwise), reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgments, executions, levies, Taxes, writs of enforcement, charges, or other claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "**Claims**"), including without limiting the generality of the foregoing: (i) any encumbrances or charges created by any Order granted in these Proceedings; (ii) all charges, security interests or claims evidenced by registrations pursuant to the Personal Property Security Act (Alberta) or any other personal property registry system; (all of which are collectively referred to as the "**Encumbrances**");
- (g) concurrently with subparagraph 3(f), the Corporation, using the Subscription Price, shall repay the Promissory Note in full;
- (h) concurrently with subparagraph 3(g), all Claims and Encumbrances affecting or relating to the Purchased Shares shall be, and are hereby forever expunged, released, discharged, and terminated as against the Purchased Shares; and

- (i) concurrently with subparagraph 3(h), the Corporation shall cease to be an Applicant in these CCAA Proceedings, as further provided in paragraph 8 herein.
- 4. As of the Effective Time, and subject to the Closing Sequence:
  - (a) GPOC shall continue to hold all right, title and interest in and to the Retained Assets, free and clear of all Transferred Liabilities and subject only to the Retained Liabilities;
  - (b) GPOC shall be deemed to have disposed of the Transferred Assets and shall have no right, title or interest in or to any of the Transferred Assets; and
  - (c) GPHC shall be deemed to have transferred and assigned the Purchased Shares to the Purchaser and shall have no right, title or interest in or to the Purchased Shares.
- 5. For greater certainty, any person that, prior to the Effective Time:
  - (a) had a Claim or Encumbrance in respect of any of the Transferred Liabilities (other than the Retained Liabilities) against GPOC or its assets, properties or undertakings shall, as of the Effective Time (subject to the Closing Sequence), no longer have any such Claim or Encumbrance in respect of the Transferred Liabilities as against or in respect of GPOC or the Retained Assets, but shall have an equivalent Claim or Encumbrance, as applicable, against the Transferred Assets and GPHC from and after the Effective Time (subject to the Closing Sequence), with the same attributes, rights, security, nature and priority as such Claim or Encumbrance had immediately prior to its transfer to GPHC, and nothing in this Order limits, lessens, modifies (other than by change in debtor) or extinguishes the Claim or Encumbrance of any person as against the Transferred Assets; and
  - (b) had a Claim or Encumbrance against the Purchased Shares, shall, as of the Effective Time (subject to the Closing Sequence ), no longer have any such Claim or Encumbrance as against the Purchased Shares, but shall have an equivalent Claim or Encumbrance, as applicable, against the net proceeds from sale of the Purchased Shares with the same priority as they had with respect to the Purchased Shares

immediately prior to the sale, as if the Purchased Shares had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale.

6. From and after the Effective Time (subject to the Closing Sequence), the Purchaser and/or GPOC shall be authorized to take all steps as may be necessary to effect the discharge and release:
  - (a) as against GPOC and the Retained Assets: of the Transferred Liabilities that are transferred to and vested in GPHC pursuant to this Order; and
  - (b) as against GPHC: of all Claims and Encumbrances with respect to the Purchased Shares, and Retained Assets.
7. Upon delivery of the Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities and any other applicable registrar or government ministries or authorities exercising jurisdiction with respect to GPOC, the Retained Assets, the Transferred Assets, or the Purchased Shares (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to give effect to the terms of this Order and the completion of the Transaction and to discharge and release all Claims and Encumbrances other than Retained Liabilities against or in respect of GPOC, the Retained Assets, and the Purchased Shares, and presentment of this Order and the Monitor's Certificate shall be the sole and sufficient authority for Governmental Authorities to do so and the Monitor, Purchaser or GPOC are authorized to discharge the registrations on the Retained Assets and the Transferred Assets, as applicable.

## THE CCAA APPLICANTS

8. Upon the filing of the Monitor's Certificate:

- (a) GPOC shall cease to be an Applicant in this Action and shall be released from the scope and effect of the Initial Order and all other orders of this Court granted in these proceedings;
- (b) The title and the style of cause in these proceedings shall be amended to delete GRIFFON PARTNERS OPERATION CORPORATION as a party in this Action;

## **PRIORITY PAYMENTS**

- 9. The following payments shall be made in accordance with the SPA, as each term herein is defined in the SPA and as permitted by the SPA:
  - (a) The Corporation shall pay and discharge the Priority Payables from the cash on hand on the Closing Date consistent with the SPA;
  - (b) All Administration Expenses in respect of all CCAA Applicants shall be provided for by way of the Administration Expenses Amount to be maintained by the Monitor from the Purchase Price.

## **RELEASES**

- 10. Except as expressly provided for in the SPA, the Purchaser shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims or Encumbrances against any of the Applicants.
- 11. Except as expressly provided for in the SPA, GPOC shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Transferred Liabilities, except for the Retained Liabilities.
- 12. From and after the Effective Time (subject to Closing Sequence), all persons shall be absolutely and forever barred, estopped, foreclosed and permanently enjoined from pursuing, asserting, exercising, enforcing, issuing or continuing any steps or proceedings, or relying on any rights, remedies, claims or benefits in respect of or against the Purchaser, GPOC, the Purchased Shares or the Retained Assets, in any way relating to, arising from or in respect of:
  - (a) the Transferred Assets;



- (b) any and all Transferred Liabilities, Claims or Encumbrances other than the Retained Liabilities against or relating to GPOC, the Transferred Assets, the Purchased Shares or the Retained Assets existing immediately prior to the Effective Time;
  - (c) the insolvency of GPOC prior to the Effective Time;
  - (d) the commencement or existence of these CCAA proceedings;
  - (e) the completion of the Transaction; or
  - (f) and any other claims, obligations and other matters that are waived, released, expunged or discharged pursuant to this Order.
13. Except to the extent expressly contemplated by the SPA (and, for greater certainty, excluding the Transferred Assets and Transferred Liabilities and contracts relating thereto), all contracts to which GPOC is a party at the time of delivery of the Monitor's Certificate will be and remain in full force and effect upon and following delivery of the Monitor's Certificate and no individual, firm, corporation, governmental body or agency, or any other entity (all of the foregoing, collectively being "**Persons**" and each being a "**Person**") who is a party to any such arrangement may accelerate, terminate, rescind, refuse to perform or otherwise repudiate its obligations thereunder, or enforce or exercise any right (including any right of set off, dilution or other remedy) or make any demand under or in respect of any such arrangement and no automatic termination will have any validity or effect, by reason of:
- (a) any event that occurred on or prior to the Closing and is not continuing that would have entitled such Person to enforce those rights or remedies (including defaults or events of default arising as a result of the insolvency of GPCM, GPHC or GPOC);
  - (b) the insolvency of GPCM, GPHC or GPOC or the fact that GPCM, GPHC and GPOC obtained relief under the CCAA;
  - (c) any compromises, releases, discharges, cancellations, transactions, arrangements, reorganizations or other steps taken or effected pursuant to the SPA, the

Transaction, the provisions of this Order, or any other Order of this Court in these CCAA proceedings; or

- (d) any transfer or assignment, or any change of control of GPCM, GPHC or GPOC arising from the implementation of the SPA, the Transaction, or the provisions of this Order.

## MISCELLANEOUS MATTERS

- 14. The Monitor is directed to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof to the Purchaser.
- 15. At the Closing the Purchaser, GPOC and the Monitor shall be deemed released from any and all claims, liabilities, (direct, indirect, absolute or contingent) or obligations with respect to any Taxes (including penalties and interest thereon) of, or that relate to GPOC, GPHC or GPCM (provided, as it relates to the Purchaser and GPOC, such release shall not apply to (a) Taxes in respect of the business and operations conducted by GPOC after the Closing; or (b) Taxes expressly assumed as Retained Liabilities pursuant to the SPA), including without limiting the generality of the foregoing, all Taxes that could be assessed against the Purchaser or GPOC (including their affiliates and any predecessor corporations) pursuant to sections 160 and 160.01 of the Income Tax Act, R.S.C. 1985 c. 1 (5th Supp.), or any provincial or foreign tax equivalent.
- 16. Notwithstanding:
  - (a) the pendency of these proceedings;
  - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), and any bankruptcy order issued pursuant to any such applications; and
  - (c) the provisions of any federal or provincial statute,the execution of the SPA and the implementation of the Transaction shall be binding on any trustee in bankruptcy or receiver that may be appointed in respect of any of the

Applicants and shall not be void or voidable by creditors of GPCM, GPHC or GPOC, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance or other reviewable transaction under the BIA or any other applicable federal or provincial legislation or at common law, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

17. The Applicants, the Purchaser and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
18. This Court shall retain exclusive jurisdiction to, among other things, interpret, implement and enforce the terms and provisions of this Order, the SPA and all amendments thereto, in connection with any dispute involving GPCM, GPOC or GPHC and to adjudicate, if necessary, any disputes concerning GPCM, GPOC or GPHC related in any way to the Transaction.
19. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction (including, but not limited to, the United States of America), to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.
20. Service of this Order shall be deemed good and sufficient by:
  - (a) Serving the same on:
    - (i) the persons listed on the service list created in these proceedings;
    - (ii) any other person served with notice of the application for this Order;

- (iii) any other parties attending or represented at the application for this Order;
- (iv) the Purchaser or the Purchaser's solicitors; and
- (b) Posting a copy of this Order on the Monitor's website at:

- 

and service on any other person is hereby dispensed with.

21. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

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Justice of the Court of Queen's Bench of Alberta

**SCHEDULE “A”**

**Monitor’s Certificate**

COURT FILE NUMBER 2201-01422

COURT COURT OF KING’S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

IN THE MATTER OF THE *COMPANIES’ CREDITORS  
ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR  
ARRANGEMENT OF GRIFFON PARTNERS OPERATION  
CORPORATION, GRIFFON PARTNERS HOLDING  
CORPORATION, GRIFFON PARTNERS CAPITAL  
MANAGEMENT LTD., STELLION LIMITED, 2437801  
ALBERTA LTD., 2437799 ALBERTA LTD., 2437815 ALBERTA  
LTD., and SPICELO LIMITED

DOCUMENT

**MONITOR’S CERTIFICATE**

ADDRESS FOR  
SERVICE AND  
CONTACT  
INFORMATION OF  
PARTY FILING THIS  
DOCUMENT

**OSLER, HOSKIN & HARCOURT LLP**

Barristers & Solicitors  
Brookfield Place, Suite 2700  
225 6 Ave SW  
Calgary, AB T2P 1N2

Solicitors: Randal Van de Mosselaer / Julie Treleaven  
Telephone: (403) 260-7000  
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File Number: 1230496

**RECITALS**

- A. Pursuant to an Order of the Honourable ● of the Court of King’s Bench of Alberta (the “**Court**”), dated ●, ● was appointed Monitor (the “**Monitor**”) of ● (the “**Debtors**”).
- B. Pursuant to an Approval and Reverse Vesting Order granted by the Honourable ● on ● (the “**Order**”) the Court approved a [SPA] between ● (the “**Purchaser**”) and GPOC, dated ●

(as amended, the “SPA”). This Monitor’s Certificate is the certificate referred to in paragraph 3 of the Order.

- C. Capitalized terms not otherwise defined herein have the meanings given to those terms in the GPA.

**THE RECEIVER CERTIFIES THE FOLLOWING:**

1. [Monitor has received the Purchase Price from or on behalf of the Purchaser.]
2. [Monitor has received the payment of the Promissory Note from or on behalf of GPOC.]
3. The conditions to Closing as set out in the SPA have been satisfied or waived by the Purchaser.
4. The Transaction has been completed to the satisfaction of the Monitor.
5. This Certificate was delivered by the Monitor at \_\_\_\_\_ on \_\_\_\_\_, 2024.

•

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Name:

Title:

## **SCHEDULE “B”**

### **Transferred Assets and Transferred Liabilities**

#### **Transferred Assets**

- (a) other than those contracts listed as Retained Assets, all contracts of GPOC, including without limitation:
  - (i) the Trafigura Contracts;
  - (ii) the Viking Gas Handling Agreement dated May 1, 2019 between Tamarack Valley Energy Ltd. and Steel Reef Infrastructure Corp.;
  - (iii) the Gas Gathering and Processing Agreement (Loverna) Marengo Area dated March 8, 2022 between Tamarack Valley Energy Ltd. and Campus Energy Partners Infrastructure LP;
  - (iv) the Sproule Asset Management Master Services Agreement between GPOC and Sproule Associates Limited;
  - (v) all agreements with Twin Eagle Resource Management Canada LLC and its affiliates;
  - (vi) all marketing agreements with Tidal Energy Marketing Inc.;
  - (vii) all energy marketing agreements or other marketing agreements, consulting arrangements relating to marketing agreements, and purchase or sale agreements; and
  - (viii) any office leases or agreements relating to leased premises which GPOC is a party to; and
- (b) subject to the prior written consent of the Monitor, any other assets of GPOC designated by the Purchaser as Transferred Assets, prior to the Closing Date.

#### **Transferred Liabilities**

- (a) all unpaid funded indebtedness, including all claims of Signal Alpha C4 Limited, Trafigura Canada Limited and Tamarack Valley Energy Ltd., and their respective affiliates;
- (b) all unsecured claims against GPOC;
- (c) all liabilities of GPOC associated with the consultants or employees which are not retained, which consultants shall be identified by Purchaser prior to Closing;
- (d) all intercompany indebtedness and obligations of GPOC to the Vendor, GPCM and their Affiliates;

- (e) subject to the prior written consent of the Monitor, any other liabilities designated by the Purchaser as Transferred Liabilities, prior to the Closing Date; and
- (f) all debt, liabilities, obligations, indebtedness, leases, agreements and undertakings of any kind or nature whatsoever (whether direct or indirect, known or unknown, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, matured or unmatured, in law or in equity, and whether based in statute or otherwise) of GPOC and its predecessors (other than the Retained Liabilities), whether or not specifically referred to in this Order.



## **SCHEDULE “C”**

### **Retained Assets and Retained Liabilities**

#### **Retained Assets**

- (a) all of GPOC’s cash and cash equivalents;
- (b) all accounts receivable and notes receivable;
- (c) all prepaid charges and expenses, including all prepaid rent;
- (d) all inventory;
- (e) the Assets;
- (f) the property and house located at 213 3<sup>rd</sup> Avenue, Smiley, SK S0L 2Z0;
- (g) all equipment and other tangible assets, including all vehicles, tools, parts and supplies, fuel, machinery, furniture, furnishing, appliances, fixtures, office equipment and supplies, owned and licensed computer hardware and related documentation, stored data, communication equipment, trade fixtures and leasehold improvements, in each case, with any transferable warranty and service rights of any seller related thereto;
- (h) all licenses and permits used by GPOC in connection with the operation of its business;
- (i) all consultants of GPOC which the Purchaser decides to retain, acting in its sole discretion;
- (j) any storage contracts relating to the Assets;
- (k) all agreements, files and databases relating to the Geologic, Prodman, ValNav and Pandel software;
- (l) all intellectual property;
- (m) all goodwill and intangibles;
- (n) all books and records;
- (o) all rights under insurance contracts and policies;
- (p) all telephone numbers (including emergency lines), fax numbers and email addresses;
- (q) all prepaid Taxes and Tax credits;

- (r) all rights to receive any refund, rebate, credit, abatement or recovery of or with respect to Taxes;
- (s) all bank accounts; and
- (t) all other or additional assets, properties, privileges, rights and interests relating to the business of GPOC, the Retained Liabilities or the assets of GPOC (other than any Transferred Assets) of every kind and description and wherever located, whether known or unknown, fixed or unfixed, accrued, absolute, contingent or otherwise, and whether or not specifically referred to in this Order.

### **Retained Liabilities**

- (a) municipal taxes payable in the estimated amount of \$829,317.39;
- (b) fees payable to Saskatchewan Ministry of Energy and Resources in the estimated aggregate amount of \$194,210.25;
- (c) royalties payable in the estimated aggregate amount of \$418,248.69;
- (d) the Environmental Liabilities;
- (e) the Abandonment and Reclamation Obligations; and
- (f) all liabilities and obligations arising from the possession, ownership and/or use of the Purchased Shares and the Retained Assets, including normal course accounts trade payable related to the operation of the Retained Assets that have been incurred from March 1, 2024 onward and not already paid by GPOC in the normal course of business (based on standard payment terms).

**Schedule “E”**

**SISP**

*Please see attached.*

## SALE AND INVESTMENT SOLICITATION PROCESS

### **Introduction**

Griffon Partners Operation Corp. (“**GPOC**”), Griffon Partners Holding Corp. (“**GPHC**”), Griffon Partners Capital Management Ltd. (“**GPCM**”, and together with GPOC and GPHC, the “**Griffon Entities**”), Spicelo Limited (“**Spicelo**”), Stellion Limited, 2437799 Alberta Ltd., 2437801 Alberta Ltd. and 2437815 Alberta Ltd. (collectively with the Griffon Entities, the “**Debtors**”) filed Notices of Intention to Make a Proposal (the “**NOI Proceedings**”) with the Office of the Superintendent of Bankruptcy Canada pursuant to section 50.4(1) of the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c. B-3, as amended (the “**BIA**”) on August 25, 2023. Alvarez and Marsal Canada Inc. was appointed as the trustee under the proposal (the “**Proposal Trustee**”) of the Debtors.

On September 22, 2023, the Alberta Court of King’s Bench (the “**Court**”) granted an Order, among other things, approving of the Debtors’ engagement of Alvarez & Marsal Canada Securities ULC (the “**Transaction Agent**”).

On October 18, 2023, the Court granted an Order (the “**SISP Order**”) approving the sale and investment solicitation procedures set forth herein (the “**SISP Procedures**”). The SISP Order and these SISP Procedures shall exclusively govern the sale and investment solicitation process (the “**SISP**”) for soliciting and selecting bids for the sale of shares or assets of the Griffon Entities (or any one of them), or of a refinancing, reorganization, recapitalization, restructuring or other business transaction involving the Debtors, or any one of them.

### **SISP Procedures**

These SISP Procedures describe, among other things: (a) the manner and timelines by which any interested party may gain access to due diligence materials concerning the Debtors and their business; (b) the manner and timelines by which potential bidders may submit an offer for an investment in the Debtors or an offer to purchase some or all of the Griffon Entities’ assets, property, undertakings and/or shares; (c) the manner in which potential bidders and bids become Qualified Bidders and Qualified Bids (as defined below), respectively; (d) the receipt and negotiation of bids received; and (e) the ultimate selection of one or more bids, and the approval thereof by the Court.

The Debtors and the Proposal Trustee, with the assistance of the Transaction Agent, shall implement these SISP Procedures in accordance with the terms hereof and the SISP Order. Interested parties who wish to have their bids considered shall participate in the SISP in accordance with these SISP Procedures.

In the event that there is a disagreement or a clarification is required as to the interpretation or application of these SISP Procedures or the responsibilities of any person hereunder, the Court will have the jurisdiction to resolve such dispute or provide such clarification, and provide any advice

or directions as are necessary, upon application of the Debtors, the Proposal Trustee or any other interested person.

In the event of the conversion of the NOI Proceedings to other insolvency or restructuring proceedings, the SISP will continue under those proceeding, subject to any changes proposed to and confirmed by the Court.

### **Opportunity**

The SISP Procedures are intended to solicit interest in, and opportunities for: (a) the purchase of some or all of the assets of the Griffon Entities (each, an “**Asset Transaction**”); (b) an investment in the Griffon Entities, including through the purchase or acquisition of the shares of some or all of the Griffon Entities (each, a “**Share Transaction**”); (c) a refinancing of the Debtors through the provision of take out or additional financing in the Debtors (each, a “**Refinancing Transaction**”), or some combination thereof (each, a “**Transaction**”). All interested parties are encouraged to submit a Non-Binding LOI (as defined below) and a Qualified Bid based on any configuration they wish, provided, however, that in no cases shall an Asset Transaction or a Share Transaction include the shares or assets of Spicelo. In all cases, the shares and/or assets of Spicelo shall be limited in this SISP to a Refinancing Transaction.

### **SISP Timeline**

The SISP shall be conducted subject to the terms hereof and the following key milestones:

Milestone	Date	Date
Transaction Agent shall advertise SISP and distribute Teaser and NDA	Within 7 calendar days of SISP Order	October 25, 2023
Due diligence period (NDAs signed, access to VDR granted and site visits organized)	12 calendar days after SISP Order until Final Bid Deadline	October 30, 2023 – January 8, 2024
Non-Binding LOI Deadline	56 calendar days after SISP Order	December 12, 2023
Final Bid Deadline	End of due diligence period	January 8, 2024
Bid assessment	Within 5 business days of Final Bid Deadline	January 15, 2024
Notification of Auction Date (if applicable)	Within 5 business days of completion of bid assessment	January 22, 2024
Auction Date (if applicable)	2 business days after notification of Auction Date	January 24, 2024



Milestone	Date	Date
Period of time to finalize definitive documents for Successful Bid (if applicable)	Within 10 calendar days of acceptance of the Successful Bid	~January 26, 2024 (if no Auction) ~February 5, 2024 (if Auction)
Court approval of Successful Bid (if applicable)	Within 14 calendar days of acceptance of the Successful Bid (subject to Court availability)	~January 30, 2024 (if no Auction) ~February 9, 2024 (if Auction)

The Debtor and the Proposal Trustee, with the assistance of the Transaction Agent, will use reasonable efforts to complete the SISP Procedures in accordance with the foregoing. The Proposal Trustee may make such adjustments to the timeline that it determines are reasonably necessary in order to accommodate unforeseen circumstances and/or best facilitate the SISP to maximize the value of the Debtors for the benefit of stakeholders, in all cases upon notice to all interested parties actively participating in the SISP at the applicable time.

#### **“As Is, Where Is”**

Any Asset Transaction or Share Transaction completed hereunder will be on an “as is, where is” basis and without surviving representations, warranties, covenants or indemnities of any kind, nature, or description by the Debtors, or any one of them, or their respective agents, except to the extent set forth in the Definitive Agreement (as defined below) with the Successful Bidder (as defined below).

Neither the Proposal Trustee, the Transaction Agent, the Debtors, nor any of their respective affiliates, advisors, agents or representatives makes any representation or warranty as to title, description, fitness for purpose, merchantability, quantity, conditions or quality of any of the property or the accuracy or completeness of the information contained in any of the Teaser, Confidential Information Memorandum or in the VDR, except to the extent otherwise provided by the Debtors under a Definitive Agreement (as defined below) with a Successful Bidder executed and delivered by the Debtors. The Debtors are not required to inspect or count, or provide any inspection or counting, of the property or any part thereof and each Qualified Bidder shall be deemed, at its own expense, to have relied entirely on its own inspection and investigation with respect to the property. It shall be the Successful Bidder’s sole responsibility to obtain, at its own expense, any consents to such transfer and any further documents or assurances which are necessary or desirable in the circumstances.

#### **Free of Any and All Claims and Interests**

All of the right, title and interest of the Griffon Entities in and to any assets sold or transferred within the SISP will, at the time of such sale or transfer, be sold or transferred free and clear of

any security, charge or other restriction (collectively, the “**Claims and Interests**”) pursuant to any approval and vesting order(s) or reverse vesting order(s) made by the Court and section 65.13 of the BIA. Contemporaneous with such approval and vesting order(s) or reverse vesting order(s) being made, all such Claims and Interests shall attach to the net proceeds of the sale of such assets (without prejudice to any claims or causes of action regarding the priority, validity or enforceability thereof), except to the extent otherwise set forth in the Definitive Agreement with the Successful Bidder (each as defined below) and as approved by the Court.

### **Solicitation of Interest**

As soon as reasonably practicable after the granting of the SISP Order, the Transaction Agent, in consultation with the Debtors and the Proposal Trustee, will prepare:

- a) a list of prospective bidders. Such list will include both strategic and financial parties who, in the reasonable business judgment of the Transaction Agent and the Debtors, and in consultation with the Proposal Trustee, may be interested in and have the financial capacity to make a Qualified Bid (“**Prospective Bidders**”); and
- b) an initial offering summary (the “**Teaser**”) describing and outlining the SISP and inviting Prospective Bidders to make a Qualified Bid.

Within 7 calendar days of the issuance of the SISP Order, the Transaction Agent shall, in consultation with the Debtors and the Proposal Trustee:

- a) cause a notice regarding the SISP and such other relevant information which the Transaction Agent, in consultation with the Debtors and the Proposal Trustee, considers appropriate to be published in the BOE Report / Daily Oil Bulletin, and Globe & Mail; and
- b) distribute to Prospective Bidders the Teaser and a draft confidentiality and nondisclosure agreement (the “**NDA**”) in a form satisfactory to the Debtors, in consultation with the Proposal Trustee.

### **Participation Requirements and Due Diligence**

Unless otherwise ordered by the Court, any Prospective Bidder or other interested party who wishes to participate in the SISP must deliver the following to the Transaction Agent prior to the distribution of any confidential information by the Debtors and/or the Transaction Agent to such Prospective Bidder or interested party (including access to the confidential virtual data room (the “**VDR**”)):

- a) an executed NDA; and
- b) an executed letter acknowledging receipt of a copy of the SISP Order (including these SISP Procedures) and agreeing to accept and be bound by the provisions contained therein and herein.

A Prospective Bidder or other interested party that has complied with each of the foregoing requirements, and who the Transaction Agent, in consultation with the Debtors and the Proposal Trustee, determines has a reasonable prospect of completing an Asset Transaction, a Sale Transaction or a Refinancing Transaction contemplated herein, will be deemed a “**Qualified Bidder**” and will be promptly notified of such classification by the Transaction Agent. For greater certainty, a “Qualified Bidder” will only continue to be deemed a “Qualified Bidder” for purposes of this SISP after the Non-Binding LOI Deadline if the Qualified Bidder submits a Non-Binding LOI in accordance with these SISP Procedures.

The Transaction Agent shall provide any person deemed to be a Qualified Bidder with access to the VDR. Each Qualified Bidder shall have such access in the VDR to materials and financial and other information relating to the shares, the assets, the property and the business of the Debtors as the Debtors, in their reasonable business judgment and in consultation with the Proposal Trustee and the Transaction Agent, deem appropriate for Qualified Bidders to conduct their due diligence.

At the discretion of the Debtors, in consultation with the Proposal Trustee and the Transaction Agent, due diligence access may also include presentations by the Debtors, or any one of them, access to on-site inspections and such other items as a Qualified Bidder may reasonably request. None of the Debtors, the Proposal Trustee, nor the Transaction Agent, or any of their respective professionals and advisors are responsible for, or have any liability with respect to, any information obtained by any Qualified Bidder. None of the Debtors, Proposal Trustee or the Transaction Agent or their respective professionals and advisors make any representations or warranties whatsoever as to the information or the materials provided, including as to the accuracy of same.

#### **Submission of Non-Binding LOI and Qualified Bid**

A Qualified Bidder that desires to propose a Transaction must:

- a) deliver a non-binding letter of intent that identifies the potential purchaser(s)/financier(s) and a general description of the assets, business and/or refinancing terms that would be the intended subject of a Qualified Bid (each, a “**Non-Binding LOI**”) to the Proposal Trustee at the address specified herein (including by email transmission) so as to be actually received by the Proposal Trustee not later than 4:00 p.m. (Calgary time) on December 12, 2023, or such later date as may be agreed by the Debtors and the Proposal Trustee, and communicated in writing to all Qualified Bidders (the “**Non-Binding LOI Deadline**”).
- b) deliver a final, written, binding offer (each, a “**Final Bid**”) to the Proposal Trustee at the address specified herein (including by email transmission) so as to be actually received by the Proposal Trustee not later than 4:00 p.m. (Calgary time) on January 8, 2024, or such later date as may be agreed by the Debtors and the Proposal Trustee, and communicated in writing to all Qualified Bidders (the “**Final Bid Deadline**”).



### **Requirements for Qualified Bid**

A Final Bid will only be considered a Qualified Bid if it is submitted by a Qualified Bidder and complies with the following conditions (each, a “**Qualified Bid**”):

- a) it has been received by the Proposal Trustee by the Final Bid Deadline;
- b) it includes either:
  - a. a fully binding and definitive agreement, duly authorized and executed, setting out the terms and conditions of the proposed Transaction, including the aggregate amount of the proposed equity and/or debt investment, assumption of debt, if any, and details of the proposed financing (a “**Definitive Refinancing Agreement**”); or,
  - b. a fully binding and definitive purchase and sale agreement, substantially in the form provided for in the VDR, duly authorized and executed, together with all exhibits and schedules thereto, and such ancillary agreements as may be required with all exhibits and schedules thereto (a “**Definitive Purchase Agreement**”); or
  - c. some combination of a Definitive Refinancing Agreement and a Definitive Purchase Agreement, provided that such agreement is a fully binding definitive agreement that is duly authorized and executed (a “**Definitive Hybrid Agreement**”),(each a “**Definitive Agreement**”);
- c) it includes:
  - a. a statement that the Final Bid is submitted in good faith, is binding and is irrevocable until there is a Successful Bid; provided, however, that if such bid is selected as the Successful Bid, it shall remain irrevocable until the closing of the Successful Bid;
  - b. a statement that the Qualified Bidder will bear its own costs and expenses (including legal and advisor fees) in connection with the proposed transaction, and by submitting its bid is agreeing to refrain from and waive any assertion or request for reimbursement on any basis; and
  - c. full disclosure regarding the identity of each person that is bidding or that will otherwise be sponsoring or participating in the Qualified Bid, including the identification of the Qualified Bidder’s direct and indirect owners and their principals and the full and complete terms of any such participation;
- d) it provides evidence, in form and substance reasonably satisfactory to the Debtors and the Proposal Trustee, of compliance or anticipated compliance with any and all applicable

regulatory approvals, the anticipated time frame for such compliance and any anticipated impediments for obtaining such approvals;

- e) it provides evidence, satisfactory to the Debtors and the Proposal Trustee, of a firm, irrevocable financial commitment for all required funding or financing or evidence of the Qualified Bidder's financial wherewithal to close the bid using unencumbered funds on hand;
- f) it does not include any request for or entitlement to any break fee, expense reimbursement or similar type of payment and is not conditional upon:
  - a. approval from the Qualified Bidder's board of directors (or comparable governing body) or equityholder(s);
  - b. the outcome of unperformed due diligence by the Qualified Bidder; and/or
  - c. the bidder obtaining financing;
- g) it includes an acknowledgement and representation that the Qualified Bidder: (i) has relied solely upon its own independent review, investigation and/or inspection of any documents and/or the assets to be acquired and liabilities to be assumed in making its Qualified Bid; (ii) did not rely upon any written or oral statements, representations, promises, warranties or guaranties whatsoever, whether express or implied (by operation of law or otherwise), regarding the assets to be acquired or liabilities to be assumed or the completeness of any information provided in connection therewith, including by the Proposal Trustee or the Transaction Agent, or any of their advisors, except as expressly stated in the Definitive Agreement; (iii) is a sophisticated party capable of making its own assessments in respect of making its Qualified Bid; and (iv) has had the benefit of independent legal advice in connection with its Qualified Bid;
- h) it is accompanied by a refundable deposit (the "**Deposit**") in the form of a wire transfer (to a trust account specified by the Proposal Trustee), payable to the Proposal Trustee, in trust, in an amount equal to ten percent (10%) of the cash consideration or other consideration to be paid pursuant to the Qualified Bid, to be held and dealt with in accordance with these SISP Procedures; and
- i) provides such further or other information as may be reasonably requested by the Debtors and/or the Proposal Trustee.

The Proposal Trustee may, in its reasonable discretion, and in consultation with the Debtors, waive compliance with any one or more of the Non-Binding LOI and/or Qualified Bid requirements specified herein, and deem such non-compliant letter of intent or bid to be a Non-Binding LOI or Qualified Bid, as applicable, in accordance with these SISP Procedures.

If the Proposal Trustee is not satisfied with the number or terms of the Non-Binding LOIs or Qualified Bids, the Proposal Trustee, in consultation with the Debtors, may extend the Non-Binding LOI Deadline or Final Bid Deadline, as applicable, without Court approval and, unless otherwise provided for by the Proposal Trustee, all subsequent deadlines provided in these SISP Procedures shall be extended by the same time period.

### **Assessment of Qualified Bids**

The Proposal Trustee and the Debtors will assess the Qualified Bids received, if any, and will determine whether it is likely that the transactions contemplated by such Qualified Bids are likely to be consummated. Such assessments will be made as promptly as practicable but no later than five (5) business days after the Final Bid Deadline.

If the Debtors and the Proposal Trustee determine in their reasonable discretion that one or more Qualified Bids were received and it is likely that the transactions contemplated by one or more of such Qualified Bids will be consummated:

- a) the Proposal Trustee, with the consent of the Debtors, may advise all Qualified Bidders that an auction (the “**Auction**”) will be held and that such Qualified Bidders are entitled to participate in the Auction; or
- b) the Debtors, in consultation with the Proposal Trustee, may select the superior Qualified Bid (the “**Successful Bid**” and the bidder thereof, the “**Successful Bidder**”) and file an application to the Court to approve such Successful Bid within ten (10) calendar days of acceptance thereof, and seek a hearing of such application as soon as practicable thereafter.

To the extent that Trafigura Canada Limited and/or Signal Alpha C4 Limited (together, the “**Lenders**” and each, a “**Lender**”) either: (a) provide written confirmation to the Proposal Trustee that the Lenders or a specific Lender will not participate in the SISP as a Qualified Bidder or submit a Non-Binding LOI, Final Bid or a Qualified Bid within the SISP, or (b) fail to submit a Final Bid which has been deemed a Qualified Bid, from and after such date, the Proposal Trustee may consult with such Lenders or Lender, as applicable, as to developments in the SISP and/or selection of a Successful Bid.

### **Auction**

If an Auction is to be held, the Proposal Trustee will conduct the Auction commencing at 10:00 a.m. (Calgary time) on January 24, 2024 (the “**Auction Date**”) at the offices of the Proposal Trustee’s legal counsel, Torys LLP, Calgary, AB, or such other location as shall be timely communicated to all entities entitled to attend at the Auction, subject to such adjournments as the Proposal Trustee may consider appropriate.

The Auction shall run in accordance with the following procedures:

- c) prior to 4:00 p.m. (Calgary time) on January 22, 2024, each Qualified Bidder that has made a Qualified Bid must inform the Proposal Trustee whether it intends to participate in the Auction (the parties who so inform the Proposal Trustee that they intend to participate are hereinafter referred to as the “**Auction Bidders**”);
- d) the identity of each Auction Bidder participating in the Auction will be disclosed, on a confidential basis, to each other Auction Bidder participating in the Auction;
- e) only representatives of the Auction Bidders, the Proposal Trustee, the Transaction Agent, the Debtors and such other persons as permitted by the Proposal Trustee, and the advisors to each of the foregoing entities, are entitled to attend the Auction in person (and the Proposal Trustee shall have the discretion to allow such persons to attend by video- or tele-conference);
- f) the Proposal Trustee may employ and announce at the Auction additional procedural rules that are reasonable under the circumstances for conducting the Auction provided that such rules are (i) not inconsistent with these SISP Procedures or general practice in insolvency proceedings, and (ii) disclosed to each Auction Bidder at the Auction;
- g) all Auction Bidders must have at least one individual representative with authority to bind such Auction Bidder present in person at the Auction;
- h) the Proposal Trustee shall arrange to have a court reporter attend at the Auction;
- i) each Auction Bidder participating in the Auction must confirm on the record, at the commencement of the Auction and again at the conclusion of the Auction, that it has not engaged in any collusion with any other person regarding the SISP without the express written consent of the Proposal Trustee and on disclosure to all other Auction Bidders;
- j) prior to the Auction, the Proposal Trustee will provide unredacted copies of the Qualified Bid(s) which the Proposal Trustee believes are the highest or otherwise best Qualified Bid(s) (the “**Starting Bid**”) to all Qualified Bidders that have made a Qualified Bid;
- k) prior to the Auction, the Proposal Trustee and the Transaction Agent shall develop a financial comparison model (the “**Comparison Model**”) which will be used to compare the Starting Bid and all Subsequent Bids (as defined herein) submitted during the Auction, if applicable;
- l) prior to the Auction, the Proposal Trustee and the Transaction Agent shall make themselves available to meet with each of the Auction Bidders to review the procedures for the Auction, the mechanics of the Comparison Model, and the manner by which Subsequent Bids (as defined below) shall be evaluated during the Auction;

- m) bidding at the Auction will begin with the Starting Bid and continue, in one or more rounds of bidding, so long as during each round at least one subsequent bid is submitted by an Auction Bidder (a “**Subsequent Bid**”) that the Proposal Trustee, utilizing the Comparison Model, determines is (i) for the first round, a higher or otherwise better offer than the Starting Bid, and (ii) for subsequent rounds, a higher or otherwise better offer than the then current highest and best bid (the “**Leading Bid**”), in each case by at least CAD\$250,000, or such amount as may be determined by the Proposal Trustee prior to, and announced at, the Auction;
- n) to the extent not previously provided (which shall be determined by the Proposal Trustee), an Auction Bidder submitting a Subsequent Bid must submit, at the Proposal Trustee’s discretion, as part of its Subsequent Bid, written evidence (in the form of financial disclosure or credit- quality support information or enhancement reasonably acceptable to the Proposal Trustee), demonstrating such Auction Bidder’s ability to close the transaction proposed by the Subsequent Bid;
- o) only the Auction Bidders will be entitled to make a Subsequent Bid at the Auction; provided, however, that in the event that any Qualified Bidder elects not to attend and/or participate in the Auction, such Qualified Bidder’s Qualified Bid shall nevertheless remain fully enforceable against such Qualified Bidder if it is selected as the Successful Bid;
- p) all Auction Bidders shall have the right to, at any time, request that the Proposal Trustee announce the then-current Leading Bid and, to the extent requested by any Auction Bidder, use reasonable efforts to clarify any and all questions such Auction Bidder may have regarding the Leading Bid;
- q) the Proposal Trustee reserves the right, in its reasonable business judgment, to make one or more adjournments in the Auction to, among other things (i) facilitate discussions between the Proposal Trustee and the Auction Bidders; (ii) allow the individual Auction Bidders to consider how they wish to proceed; (iii) consider and determine the current highest and best offer at any given time in the Auction; and (iv) give Auction Bidders the opportunity to provide the Proposal Trustee with such additional evidence as the Proposal Trustee, in its reasonable business judgment, may require that that Auction Bidder has sufficient internal resources to consummate the proposed transaction at the prevailing overbid amount;
- r) if, in any round of bidding, no new Subsequent Bid is made, the Auction shall be closed; and
- s) no bids (from Qualified Bidders or otherwise) shall be considered after the conclusion of the Auction.

At the end of the Auction, the Proposal Trustee shall announce the Successful Bid and the Successful Bidder. Upon selection of a Successful Bidder, the Successful Bidder shall deliver as

soon as practicable and, in any event, by no later than five (5) calendar days, an executed Definitive Agreement, which reflects its Successful Bid and any other modifications submitted and agreed to during the Auction, prior to the filing of the application material for the hearing to consider the Approval Application (as defined below).

If an Auction is conducted, the Auction Bidder and/or Qualified Bidder, as applicable, with the next highest or otherwise best Qualified Bid at the Auction or, if such Qualified Bidder did not participate in the Auction, submitted in this SISP, as determined by the Debtors and the Proposal Trustee, will be designated as the backup bidder (the “**Backup Bidder**”). The Backup Bidder shall be required to keep its Qualified Bid (or if the Backup Bidder submitted one or more overbids at the Auction, the Backup Bidder’s final overbid) (the “**Backup Bid**”) open until the earlier of (a) two (2) business days after the date of closing of the Successful Bid; and (b) February 16, 2024 (the “**Outside Date**”).

The Debtors, in consultation with the Proposal Trustee, shall have selected the final Successful Bid(s) and the Backup Bid(s) as soon as reasonably practicable after the Auction Date and the Definitive Agreement finalized and executed by no later than February 5, 2024, which Definitive Agreement shall be conditional only upon the receipt of the Approval Order (as defined below) and the express conditions set out therein and shall provide that the Successful Bidder shall use all reasonable efforts to close the Successful Bid by no later than February 9, 2024, or such longer period as may be agreed to in writing by the Proposal Trustee. In any event, the Successful Bid must be closed by no later than the Outside Date, or such other date as may be agreed to in writing by the Proposal Trustee.

### **Approval of Successful Bid**

All Qualified Bids and Subsequent Bids, including the Successful Bid and/or the Backup Bid, may be submitted by the Proposal Trustee to the Alberta Energy Regulator (“**AER**”) and/or the Saskatchewan Ministry of Energy and Resources (“**MER**”), on appropriate confidentiality undertakings, for review and approval by the AER and/or the MER.

The Debtors shall apply to the Court (the “**Approval Application**”) for an order approving the Successful Bid and the Backup Bid (as applicable) and/or the mechanics to authorize the Debtors to complete the transactions contemplated thereby, as applicable, and authorizing the Debtors to (i) enter into any and all necessary agreements and related documentation with respect to the Successful Bid, (ii) undertake such other actions as may be necessary to give effect to such Successful Bid, and (iii) implement the transaction(s) contemplated in such Successful Bid (the “**Approval Order**”).

The Approval Application will be held on a date to be scheduled by the Debtors and confirmed by the Court. The Debtors shall use best efforts to schedule the Approval Application on or before February 9, 2024 subject to Court availability. The Approval Application may be adjourned or rescheduled by the Debtors on notice to the service list prior to the Approval Application. The

Debtors shall consult with the Successful Bidder and the Backup Bidder regarding the application material to be filed by the Debtors for the Approval Application, which material shall be acceptable to the Successful Bidder, acting reasonably.

If, following approval of the Successful Bid by the Court, the Successful Bidder fails to consummate the transaction for any reason, then such Successful Bidder will forfeit its Deposit and the Backup Bid, if there is one, will be deemed to be the Successful Bid hereunder and the Debtors shall effectuate a transaction with the Backup Bidder subject to the terms of the Backup Bid, without further order of the Court.

All Qualified Bids (other than the Successful Bid) shall be deemed rejected on and as of the date of the closing of the Successful Bid.

### **Deposits**

All Deposits shall be retained by the Proposal Trustee in a bank account specified by the Proposal Trustee. If there is a Successful Bid, the Deposit paid by the Successful Bidder whose bid is approved at the Approval Application shall be applied to the purchase price to be paid by the Successful Bidder upon closing of the approved transaction and will be non-refundable. The Deposit paid by the Backup Bidder shall be retained by the Proposal Trustee until two (2) business days after the date of closing of the Successful Bid or the Outside Date, whichever is later, or, if the Backup Bid becomes the Successful Bid, shall be released by the Proposal Trustee and applied to the purchase price to be paid upon closing of the Backup Bid.

All Deposits of all Qualified Bidders not selected as the Successful Bidder or Backup Bidder shall be returned to such bidders within five (5) business days of the date upon which the Successful Bid and any Backup Bid is approved by the Court. If the Auction does not take place or these SISP Procedures are terminated in accordance with the provisions hereof, all Deposits shall be returned within five (5) business days of the date upon which it is determined that the Auction will not take place or these SISP Procedures are terminated, as applicable.

If an entity selected as the Successful Bidder or Backup Bidder breaches its obligations to close the applicable transaction, it shall forfeit its Deposit to the Debtors; provided, however, that the forfeit of such Deposit shall be in addition to, and not in lieu of, any other rights in law or equity that the Debtors have against such breaching entity.

### **Approvals and Reservation of Rights**

For greater certainty, the approvals required pursuant to the terms hereof are in addition to, and not in substitution for, any other approvals required by any other statute or are otherwise required at law in order to implement a Successful Bid or Backup Bid, as the case may be.

The Debtors may, at any time, and in consultation with the Proposal Trustee, reject or choose not to accept any Transaction, Non-Binding LOI, Final Bid, Qualified Bid or Successful Bid. In the

event the Proposal Trustee disagrees with the Debtors' rejection or choice not to accept a Transaction, Non-Binding LOI, Final Bid, Qualified Bid or Successful Bid, the Proposal Trustee may file an application to the Court and upon two days' notice seek such relief as the Proposal Trustee may deem necessary.

These SISP Procedures do not, and shall not be interpreted to, create any contractual or other legal relationship between the Debtors, Proposal Trustee, the Transaction Agent and any potential bidder, Qualified Bidder, Auction Bidder, Successful Bidder or Backup Bidder, other than as specifically set forth in any Definitive Agreement.

### **Notice**

The addresses used for delivering documents to the Debtors and the Proposal Trustee as required by the terms and conditions of these SISP Procedures are set out below.

To the Debtors:

Osler, Hoskin & Harcourt LLP  
Suite 2700, Brookfield Place  
225 – 6th Avenue S.W.  
Calgary AB T2P 1N2

Attention: Randal Van de Mosselaer / Emily Paplawski  
Phone: (403) 260-7060 / (403) 260-7071  
Email: [Rvandemosselaer@osler.com](mailto:Rvandemosselaer@osler.com) / [Epaplawski@osler.com](mailto:Epaplawski@osler.com)

To the Transaction Agent:

Alvarez & Marsal Canada Securities ULC  
Bow Valley Square IV  
Suite 1110, 250 – 6<sup>th</sup> Avenue SW  
Calgary, AB T2P 3H7

Attention: Scott Asplund / Chad Ellison  
Phone: (403) 538-7530 / (403) 538-7540  
Email: [sasplund@alvarezandmarsal.com](mailto:sasplund@alvarezandmarsal.com) / [cellison@alvarezandmarsal.com](mailto:cellison@alvarezandmarsal.com)

To the Proposal Trustee:

Alvarez & Marsal Canada Inc.  
Bow Valley Square IV  
Suite 1110, 250 – 6<sup>th</sup> Avenue SW  
Calgary, AB T2P 3H7



Attention: Orest Konowalchuk / Duncan MacRae  
Phone: (403) 538-4736 / (403) 538-7514  
Email: [okonowalchuk@alvarezandmarsal.com](mailto:okonowalchuk@alvarezandmarsal.com) / [dmacrae@alvarezandmarsal.com](mailto:dmacrae@alvarezandmarsal.com)

with a copy to:

Torys LLP  
525 – 8<sup>th</sup> Avenue SW, 46<sup>th</sup> Floor, Eighth Avenue Place East  
Calgary, AB T2P 1G1

Attention: Kyle Kashuba  
Phone: (403) 403-776-3744  
Email: [kkashuba@torys.com](mailto:kkashuba@torys.com)

### **No Amendment**

There shall be no amendments to these SISP Procedures without the prior written consent of the Proposal Trustee, or further order of the Court obtained on reasonable notice to the Debtors and the Proposal Trustee.

### **Further Orders**

At any time during the SISP, the Debtors and/or Proposal Trustee may apply to the Court for advice and directions with respect to the discharge of its powers and duties hereunder.

## **Schedule “F”**

### **RETAINED ASSETS & LIABILITIES / TRANSFERRED ASSETS & LIABILITIES**

#### **Transferred Assets**

- (a) other than those contracts listed as Retained Assets, all contracts of GPOC, including without limitation:
  - (i) the Trafigura Contracts;
  - (ii) the Viking Gas Handling Agreement dated May 1, 2019 between Tamarack Valley Energy Ltd. and Steel Reef Infrastructure Corp.;
  - (iii) the Gas Gathering and Processing Agreement (Loverna) Marengo Area dated March 8, 2022 between Tamarack Valley Energy Ltd. and Campus Energy Partners Infrastructure LP;
  - (iv) the Sproule Asset Management Master Services Agreement between GPOC and Sproule Associates Limited;
  - (v) all agreements with Twin Eagle Resource Management Canada LLC and its affiliates;
  - (vi) all marketing agreements with Tidal Energy Marketing Inc.;
  - (vii) all energy marketing agreements or other marketing agreements, consulting arrangements relating to marketing agreements, and purchase or sale agreements; and
  - (viii) any office leases or agreements relating to leased premises which GPOC is a party to; and
- (b) subject to the prior written consent of the Monitor, any other assets of GPOC designated by the Purchaser as Transferred Assets, prior to the Closing Date.

#### **Transferred Liabilities**

- (a) all unpaid funded indebtedness, including all claims of Signal Alpha C4 Limited, Trafigura Canada Limited and Tamarack Valley Energy Ltd., and their respective affiliates;
- (b) all unsecured claims against GPOC;
- (c) all liabilities of GPOC associated with the consultants or employees which are not retained, which consultants shall be identified by Purchaser prior to Closing;
- (d) all intercompany indebtedness and obligations of GPOC to the Vendor, GPCM and their Affiliates;

- (e) subject to the prior written consent of the Monitor, any other liabilities designated by the Purchaser as Transferred Liabilities, prior to the Closing Date; and
- (f) all debt, liabilities, obligations, indebtedness, leases, agreements and undertakings of any kind or nature whatsoever (whether direct or indirect, known or unknown, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, matured or unmatured, in law or in equity, and whether based in statute or otherwise) of GPOC and its predecessors (other than the Retained Liabilities), whether or not specifically referred to in this Order.

### **Retained Assets**

- (a) all of GPOC's cash and cash equivalents;
- (b) all accounts receivable and notes receivable;
- (c) all prepaid charges and expenses, including all prepaid rent;
- (d) all inventory;
- (e) the Assets;
- (f) the property and house located at 213 3<sup>rd</sup> Avenue, Smiley, SK S0L 2Z0;
- (g) all equipment and other tangible assets, including all vehicles, tools, parts and supplies, fuel, machinery, furniture, furnishing, appliances, fixtures, office equipment and supplies, owned and licensed computer hardware and related documentation, stored data, communication equipment, trade fixtures and leasehold improvements, in each case, with any transferable warranty and service rights of any seller related thereto;
- (h) all licenses and permits used by GPOC in connection with the operation of its business;
- (i) all consultants of GPOC which the Purchaser decides to retain, acting in its sole discretion;
- (j) any storage contracts relating to the Assets;
- (k) all agreements, files and databases relating to the Geologic, Prodman, ValNav and Pandel software;
- (l) all intellectual property;
- (m) all goodwill and intangibles;
- (n) all books and records;
- (o) all rights under insurance contracts and policies;

- (p) all telephone numbers (including emergency lines), fax numbers and email addresses;
- (q) all prepaid Taxes and Tax credits;
- (r) all rights to receive any refund, rebate, credit, abatement or recovery of or with respect to Taxes;
- (s) all bank accounts; and
- (t) all other or additional assets, properties, privileges, rights and interests relating to the business of GPOC, the Retained Liabilities or the assets of GPOC (other than any Transferred Assets) of every kind and description and wherever located, whether known or unknown, fixed or unfixed, accrued, absolute, contingent or otherwise, and whether or not specifically referred to in this Order.

### **Retained Liabilities**

- (a) municipal taxes payable in the estimated amount of [REDACTED];
- (b) fees payable to Saskatchewan Ministry of Energy and Resources in the estimated aggregate amount of [REDACTED];
- (c) royalties payable in the estimated aggregate amount of [REDACTED];
- (d) the Environmental Liabilities;
- (e) the Abandonment and Reclamation Obligations; and
- (f) all liabilities and obligations arising from the possession, ownership and/or use of the Purchased Shares and the Retained Assets, including normal course accounts trade payable related to the operation of the Retained Assets that have been incurred from March 1, 2024 onward and not already paid by GPOC in the normal course of business (based on standard payment terms).