COURT FILE NUMBER 2401-01422

COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

IN THE MATTER OF THE COMPANIES' CREDITORS

ARRANGEMENT ACT, R.S.C. 1985, c. C-36, AS AMENDED

AND IN THE MATTER OF THE COMPROMISE OR

ARRANGEMENT OF GRIFFON PARTNERS OPERATION

CORPORATION, GRIFFON PARTNERS HOLDING CORPORATION, GRIFFON PARTNERS CAPITAL MANAGEMENT LTD., STELLION LIMITED, 2437801

ALBERTA LTD., 2437799 ALBERTA LTD., 2437815 ALBERTA

LTD., and SPICELO LIMITED

APPLICANTS GRIFFON PARTNERS OPERATION CORPORATION, GRIFFON

PARTNERS HOLDING CORPORATION, and GRIFFON

PARTNERS CAPITAL MANAGEMENT LTD.

DOCUMENT AFFIDAVIT OF DARYL STEPANIC

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File Number: 1247318

AFFIDAVIT OF DARYL STEPANIC SWORN APRIL 1, 2024

I, Daryl Stepanic, of the City of Calgary, in the Province of Alberta, MAKE OATH AND

SAY THAT:

FILED
Apr 02, 2024

by Email

OR OF THE COMPANY OF

C40040 Apr 10, 2024 COM

- 1. I am the Chief Executive Officer ("CEO") and a Director of Griffon Partners Operation Corp. ("GPOC") and a Director of Griffon Partners Holding Corp. ("GPHC") and Griffon Partners Capital Management Ltd. ("GPCM", and together with GPOC and GPHC, the "Griffon Entities" or the "Applicants"). I have been CEO of GPOC and a Director of each of the Griffon Entities since 2022. Prior to joining the Griffon Entities, I held various Vice President, asset manager, and reservoir engineer positions with Burlington Resources, ConocoPhillips and Fractal Energy Resource Holdings Inc., among others. I am a professional engineer with more than 35 years of experience in oil and gas production, exploitation, marketing, corporate development and acquisition activities and hold a Bachelor of Science in Chemical and Petroleum Engineering from the University of Calgary.
- 2. As such, I have personal knowledge of the matters to which I depose in this Affidavit, except where stated to be based on information and belief, in which case I believe such information to be true. In preparing this Affidavit, I consulted with the Applicants' management teams and advisors and reviewed relevant documents and information concerning the Applicants' operations and business and financial affairs. I am authorized by the Applicants to swear this Affidavit.
- 3. I swear this Affidavit in support of the Applicants' application (the "Application") for:
 - (a) an order (the "RVO"), inter alia:
 - (i) abridging the time for service of notice of the Application (if necessary), deeming service of notice of the Application to be good and sufficient, and declaring that there is no other person who ought to have been served with notice of the Application;

- approving the transaction (the "Transaction") contemplated by the Share Purchase and Sale Agreement between Metamorphic Energy Corp. (the "Purchaser"), GPHC, and GPCM dated March 25, 2024 (as amended, the "SPA"), with such minor amendments as GPHC, GPCM, and the Purchaser, with the consent of Alvarez & Marsal Canada Inc. as monitor (the "Monitor"), may deem necessary;
- (iii) authorizing and approving the execution of the SPA by GPHC and GPCM;
- (iv) authorizing and directing GPHC and GPCM to perform their obligations under the SPA and for GPHC and the Monitor to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the Transaction;
- (v) ordering that, upon the delivery of the Monitor's certificate to the Purchaser certifying that, among other things, all conditions to closing of the Transaction have been satisfied or waived by the parties to the SPA, the following, among other things, shall be deemed to occur commencing at the time of delivery of the Monitor's Certificate (the "Effective Time") in the following sequence and in accordance with the terms of the SPA:
 - (A) all right, title and interest of GPOC in and to the Transferred Assets shall be transferred to and shall vest absolutely and exclusively in GPCM, with all applicable Claims and Encumbrances continuing to attach to the Transferred Assets and to the Purchase Price, in either

case with the same nature and priority as they had immediately prior to the transfer;

- (B) all Transferred Liabilities, but specifically excluding the Retained Liabilities, shall be transferred to and shall be assumed by and shall vest absolutely and exclusively in GPHC in consideration for the issuance by GPOC to GPHC of the Promissory Note, such that the Transferred Liabilities shall become the obligations of GPHC and shall no longer be the obligations of GPOC and such Transferred Liabilities shall continue to attach to the Transferred Assets with the same nature and priority as they had immediately prior to the Effective Time;
- (C) all Transferred Liabilities, Claims and Encumbrances shall be irrevocably and forever expunged, released, discharged and terminated as against the Purchaser, GPOC, and the Retained Assets;
- (D) any and all security registrations against GPOC (other than any security registrations in respect of the Retained Liabilities) and/or claiming interests in the estate or interest of GPHC in the Purchased Shares (as defined below) shall be forever released and discharged as against GPOC, the Retained Assets and the Purchased Shares, and all such security registrations shall attach to the Transferred Assets vested in GPCM (including the net proceeds realized from

the sale of the Purchased Shares to be held by GPHC) and maintain the same attributes, rights, nature, perfection and priority as they had immediately prior to the Effective Time, and no financing change statements in any applicable personal property or other registry system are required to reflect the transfer of and assumption by GPCM of such security registrations;

- (E) the Purchaser shall subscribe for the Subscribed Shares in consideration for the Subscription Price;
- (F) all of GPHC's right, title and interest in and to the Purchased Shares shall vest absolutely in the name of the Purchaser free and clear from any and all Claims or Encumbrances, and concurrently:
 - the Corporation, using the Subscription Price, shall repay the
 Promissory Note in full;
 - (2) all Claims and Encumbrances affecting or relating to the Purchased Shares shall be forever expunged, released, discharged, and terminated as against the Purchased Shares; and
 - (3) the Corporation shall cease to be an Applicant in these CCAA (as defined below) proceedings;
- (vi) ordering that, at the Effective Time:

- (A) GPOC shall cease to be an Applicant in this Action and shall be released from the scope and effect of the Initial Order (as defined below) and all other orders of this Court granted in these proceedings; and
- (B) The title and the style of cause in these proceedings shall be amended to delete GRIFFON PARTNERS OPERATION CORPORATION as a party in this Action;
- (vii) directing the satisfaction of the Priority Payments in accordance with the SPA; and
- (viii) from and after the Effective Time, barring and enjoining all persons from commencing or continuing any step or proceeding against the Purchaser, GPOC, the Purchased Shares or the Retained Assets relating to the Transferred Assets, any and all Transferred Liabilities, Claims or Encumbrances other than the Retained Liabilities against or relating to GPOC, the Transferred Assets, the Purchased Shares or the Retained Assets existing immediately prior to the Effective Time, the insolvency of GPOC prior to the Effective Time, the commencement or existence of these CCAA proceedings, the completion of the Transaction, or any other claims, obligation or matter waived, released or discharged pursuant to the RVO;
- (b) an order (the "Restricted Court Access Order") sealing the Confidential Affidavit of Daryl Stepanic sworn April 1, 2024 (the "Confidential Stepanic Affidavit") on the Court file.

4. Capitalized terms used in this affidavit but not defined herein have the meaning given to them in the proposed RVO and/or the SPA, as applicable.

A. History of these CCAA Proceedings

- 5. On August 25, 2023 the Applicants each filed a Notice of Intention to make a Proposal under the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c. B-3, as amended (the "NOI **Proceedings**"). On January 30, 2024, the Applicants filed an originating application under the *Companies' Creditors Arrangement Act*, R.S.C. 1985, c. C-36, as amended (the "CCAA") seeking to convert the NOI Proceedings to the present CCAA proceedings. Further information regarding the Applicants, the reasons leading to these CCAA proceedings and the Applicants' intended restructuring plans is provided in my Affidavit sworn in these proceedings on January 29, 2024 (the "Initial Affidavit").
- 6. On February 7, 2024, the Honourable Justice B. Johnston granted an Initial Order under the CCAA (the "Initial Order"), pursuant to which the NOI Proceedings were continued under the CCAA, the Monitor was appointed, and an initial stay of proceedings until February 16, 2024 was granted (the "Initial Stay").
- 7. The Initial Order also approved the engagement of Alvarez & Marsal Canada Securities ULC (the "Transaction Agent") to continue and complete the sale and investment solicitation process ("SISP") approved by this Court by order granted on October 18, 2023 in the NOI Proceedings (the "SISP Order").

- 8. On February 7, 2024, after granting the Initial Order, the Honourable Justice B. Johnston granted the Applicants' application for an Amended and Restated Initial Order ("ARIO"). Pursuant to the ARIO, the Initial Stay was extended to March 6, 2024 (the "Stay Period").
- 9. The Stay Period was subsequently extended by further Orders of the Court and was most recently extended until April 17, 2024. Copies of the Initial Order, ARIO, and SISP Order are attached hereto respectively as **Exhibits "A"**, "**B"**, and "**C"**.

B. Description of the Applicants' Solicitation Efforts

(a) Pre-Filing Strategic Process

- 10. Prior to initiating the NOI Proceedings and in turn, these CCAA proceedings, the Applicants made various efforts, starting in January 2023, to raise additional liquidity and pursue strategic alternatives. As set out in my Initial Affidavit, in January 2023, the Griffon Entities retained Imperial Capital ("Imperial") and ARCO Capital Partners ("ARCO") to assist them in canvassing the market for a sale, investment or other solution to refinance and/or restructure the Griffon Entities' existing strategic capital investments and financing arrangements. The solutions explored by the Griffon Entities, ARCO and Imperial did not include any refinancing or takeout financing.
- 11. Imperial and ARCO contacted 54 third parties which were identified as strategically likely to have an interest predominantly in a royalty transaction with the Griffon Entities. Of these 54 entities, two entities were contacted with respect to a potential debt refinancing and three entities were contacted regarding a potential sale transaction. While numerous confidentiality agreements were signed and due diligence was undertaken by certain third parties with respect to a potential

royalty transaction, none resulted in an executable transaction for the Griffon Entities. Such efforts were accordingly terminated in or about June 2023.

(b) The $SISP^1$

12. Following the commencement of the NOI Proceedings and approval by this Court of the SISP on October 18, 2023, the Applicants conducted the SISP, with the assistance of the Transaction Agent and in consultation with the Monitor (who at that time was the Proposal Trustee). The SISP contemplated the following milestones, among others, each of which could be modified by the Monitor as permitted in the SISP:

Date	Event
October 25, 2023	Transaction Agent shall advertise the SISP and distribute the initial public offering summary ("Teaser") and confidentiality and non-disclosure agreements ("NDA")
January 8, 2024	Due diligence period (NDAs signed, access to the virtual data room ("VDR") granted and site visits organized)
January 8, 2024	Bid Deadline
January 15, 2024	Bid assessment
January 22, 2024	Notification of Auction Date (if applicable)
January 24, 2024	Auction Date (if applicable)
~ January 26, 2024 (if no Auction)	Period of time to finalize definitive documents for
~ February 5, 2024 (if Auction)	Successful Bid (if applicable)
~ January 30, 2024 (if no Auction)	Court approval of Successful Bid (if applicable)
~ February 9, 2024 (if Auction)	

13. The SISP solicitated interest in, and opportunities for: (a) the purchase of some or all of the assets of the Griffon Entities; (b) an investment in the Griffon Entities, including through the

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¹ All capitalized terms used in this subsection and not otherwise defined herein have the meanings given to them in the SISP.

purchase or acquisition of the shares of some or all of the Griffon Entities; (c) a refinancing of the Applicants through the provision of take out or additional financing in the Applicants; or (d) some combination thereof. Accordingly, the SISP provided the Applicants with the latitude to pursue both asset and share transactions (including through a reverse vesting structure).

14. In accordance with the SISP:

- (a) the Transaction Agent distributed the Teaser and NDAs on October 25, 2023;
- (b) the Monitor posted the Teaser, NDAs, and SISP procedures on the Monitor's website on October 26, 2023; and
- (c) the Transaction Agent published notice of the SISP in the BOE Report/Daily Oil Bulletin and The Globe and Mail on October 30, 2023.
- 15. The Applicants, in conjunction with the Transaction Agent and the Monitor, sent the Teaser and NDA to 235 Prospective Bidders. The Applicants and the Transaction Agent received 41 executed NDAs from Prospective Bidders (each Prospective Bidder thus becoming a "Qualified Bidder") and provided each of these parties with access to the VDR for purposes of the SISP.
- 16. In response to the large number of Qualified Bidders, the Monitor, in accordance with the terms of the SISP, amended certain dates in the SISP as follows: Final Bid Deadline: January 22, 2024, Auction Date (if applicable): February 5, 2024, Finalization of Definitive Documents: February 9, 2024 (or February 16, 2024 there is an auction), and Application for Court Approval: February 13, 2024 (or February 20, 2024 if there is an auction).

- 17. Following the Bid Deadline on January 22, 2024, the Transaction Agent, in consultation with the Applicants, reviewed and discussed all Qualified Bids. Within 10 days of the Bid Deadline, the Applicants, with the assistance of the Transaction Agent and the Monitor, selected the superior Qualified Bid and immediately began negotiations of the terms of the Transaction contemplated by the SPA. By March 25, 2024, the SPA was executed between the Purchaser, GPHC and GPCM.
- 18. I understand that the Monitor will provide further details of the conduct of the SISP in the Third Report of the Monitor, to be filed (the "**Third Report**"). I also understand that the Monitor will be providing a confidential summary and discussion of the Qualified Bids received.

C. Approval of the SPA

(a) Key Terms of the SPA

19. As set out above, the highest and best offer in respect of the Applicants' business and/or assets is the offer made by the Purchaser under the SPA, which is summarized below.

Key Term	Share Purchase Agreement
Purchaser	Metamorphic Energy Corp.
Purchased Shares	1,000 common shares in the capital of GPOC (the "Purchased Shares")
Transaction Structure	Reverse vesting structure
Outside Date of Closing	April 30, 2024
Retained Assets	Any and all assets of GPOC other than the Transferred Assets, including without limitation: • all of GPOC's cash and cash equivalents; • all accounts receivable and notes receivable; • all prepaid charges and expenses, including all prepaid rent; • all inventory;

- the Assets;
- the property and house located at 213 3rd Avenue, Smiley, SK S0L 2Z0;
- all equipment and other tangible assets, including all vehicles, tools, parts and supplies, fuel, machinery, furniture, furnishing, appliances, fixtures, office equipment and supplies, owned and licensed computer hardware and related documentation, stored data, communication equipment, trade fixtures and leasehold improvements, in each case, with any transferable warranty and service rights of any seller related thereto;
- all licenses and permits used by GPOC in connection with the operation of its business;
- all consultants of GPOC which the Purchaser decides to retain, acting in its sole discretion;
- any storage contracts relating to the Assets;
- all agreements, files and databases relating to the Geologic, Prodman, ValNav and Pandel software;
- all intellectual property;
- all goodwill and intangibles;
- all books and records;
- all rights under insurance contracts and policies;
- all telephone numbers (including emergency lines), fax numbers and email addresses;
- all prepaid Taxes and Tax credits;
- all rights to receive any refund, rebate, credit, abatement or recovery of or with respect to Taxes;
- all bank accounts; and
- all other or additional assets, properties, privileges, rights and interests relating to the business of GPOC, the Retained Liabilities or the assets of GPOC (other than any Transferred Assets) of every kind and description and wherever located, whether known or unknown, fixed or unfixed, accrued, absolute, contingent or otherwise, and whether or not specifically referred to in the RVO.

Retained Liabilities

- Municipal taxes payable in the estimated amount of \$829,317.39;
- Fees payable to Saskatchewan Ministry of Energy and Resources in the estimated aggregate amount of \$194,210.25;
- Royalties payable in the estimated aggregate amount of \$418,248.69;

	 The Environmental Liabilities; The Abandonment and Reclamation Obligations; and all liabilities and obligations arising from the possession, ownership and/or use of the Purchased Shares and the Retained Assets, including normal course accounts trade payable related to the operation of the Retained Assets that have been incurred from March 1, 2024 onward and not already paid.
Transferred Assets	 Any and all assets of GPOC, other than the Transferred Assets, including without limitation: the Trafigura Contracts; the Viking Gas Handling Agreement dated May 1, 2019 between Tamarack Valley Energy Ltd. and Steel Reef Infrastructure Corp.; the Gas Gathering and Processing Agreement (Loverna) Marengo Area dated March 8, 2022 between Tamarack Valley Energy Ltd. and Campus Energy Partners Infrastructure LP; the Sproule Asset Management Master Services Agreement between GPOC and Sproule Associates Limited; all agreements with Twin Eagle Resource Management Canada LLC and its affiliates; all marketing agreements with Tidal Energy Marketing Inc.; all energy marketing agreements or other marketing agreements, consulting arrangements relating to marketing agreements, and purchase or sale agreements; and any office leases or agreements relating to leased premises which GPOC is a party to; and (b) subject to the prior written consent of the Monitor, any other assets of GPOC designated by the Purchaser as Transferred Assets, prior to the Closing Date.
Transferred Liabilities	 Any and all obligations and liabilities of GPOC including without limitation: all unpaid funded indebtedness, including all claims of Signal Alpha C4 Limited, Trafigura Canada Limited and Tamarack Valley Energy Ltd., and their respective affiliates; all unsecured claims against GPOC; all liabilities of GPOC associated with the consultants or employees which are not retained, which

- consultants shall be identified by Purchaser prior to Closing;
- all intercompany indebtedness and obligations of GPOC to the Vendor, GPCM and their Affiliates;
- subject to the prior written consent of the Monitor, any other liabilities designated by the Purchaser as Transferred Liabilities, prior to the Closing Date; and
- all debt, liabilities, obligations, indebtedness, leases, agreements and undertakings of any kind or nature whatsoever (whether direct or indirect, known or unknown, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, matured or unmatured, in law or in equity, and whether based in statute or otherwise) of GPOC and its predecessors (other than the Retained Liabilities), whether or not specifically referred to the RVO.
- 20. I understand from my discussions with the Applicants, the Monitor, the Transaction Agent, and the Applicants' counsel that the SPA represents the best possible outcome for the Applicants, its creditors, and other stakeholders in these circumstances. No stakeholder is prejudiced by the transaction, nor are they receiving anything less than they would receive under a traditional asset liquidation. The execution of the SPA represents the culmination of extensive solicitation efforts on the part of the Applicants, the Transaction Agent, and the Monitor, which occurred both prior to and after the commencement of the NOI Proceedings.
- 21. I believe that the pre-filing strategic process leading up to the commencement of the NOI Proceedings and the conduct of the Court-approved and robust SISP broadly canvassed the market of parties interested in the Applicants' business and assets. Further, the timelines under the SISP were reasonable. I am advised by the Monitor and the Transaction Agent that they also believe the timelines and terms of the SISP were reasonable.

22. A redacted copy of the SPA is attached hereto as **Exhibit "D"**. The unredacted SPA contains highly confidential and commercially sensitive information, such as payment amounts and other confidential business information, which could materially harm the interests of the Applicants and the Purchaser if disclosed. The Applicants therefore seek a Restricted Court Access Order to seal the Confidential Stepanic Affidavit, which attaches an unredacted copy of the SPA.

(b) The Reverse Vesting Structure

- 23. The Transaction contemplated in the SPA has been structured to close via a "reverse vesting" transaction. In essence, instead of providing for a traditional asset sale transaction where all purchased assets are purchased and transferred to a purchaser on a "free and clear" basis and all excluded assets, excluded contracts and excluded liabilities remain with a debtor company, the Transaction provides for a share transaction whereby:
 - (a) the Purchaser will subscribe for and purchase new shares of GPOC while all of GPHC's right, title and interest in and to the Purchased Shares will be transferred and "vested in" to the Purchaser, so that the Purchaser becomes the sole shareholder of GPOC; and
 - (b) all Transferred Assets and Transferred Liabilities will be transferred by and "vested out" of GPOC to GPCM and GPHC, respectively, in advance of the Closing Date, to allow the Purchaser to indirectly acquire GPOC's business and assets on a "free and clear" basis.
- 24. More specifically, if approved by this Court, the RVO provides for the following sequence to occur upon closing:

- (a) first, all of GPOC's right, title and interest in and to the Transferred Assets shall vest absolutely and exclusively in GPCM, with all applicable Claims and Encumbrances continuing to attach to the Transferred Assets and to the Purchase Price;
- (b) second, all Transferred Liabilities, excluding the Retained Liabilities, shall be transferred to, assumed by, and vest absolutely and exclusively in GPHC in consideration for the issuance by GPOC to GPHC of the Promissory Note, such that the Transferred Liabilities shall become obligations of GPHC and shall no longer be obligations of GPOC, and all Transferred Liabilities, Claims and Encumbrances shall be irrevocably and forever expunged, released, discharged and terminated as against the Purchaser, GPOC, and the Retained Assets;
- third, any and all security registrations against GPOC (other than any security registrations in respect of the Retained Liabilities) and/or claiming interests in the estate or interest of GPHC in the Purchased Shares shall be released and discharged as against GPOC, the Retained Assets and the Purchased Shares, and all such security registrations shall attach to the Transferred Assets vested in GPCM;
- (d) fourth, the Purchaser shall subscribe for the Subscribed Shares in consideration of the Subscription Price;
- (e) fifth, all of GPHC's right, title and interest in and to the Purchased Shares shall vest absolutely in the name of the Purchaser, free and clear of and from any and all Claims and Encumbrances, while GPOC, using the Subscription Price, shall repay the Promissory Note in full and all Claims and Encumbrances affecting or relating

- to the Purchased Shares shall be expunged, released, discharged, and terminated as against the Purchased Shares; and
- (f) sixth, GPOC shall be deemed to cease being an Applicant in these CCAA proceedings. GPOC shall be deemed to be released from the purview of the Initial Order, ARIO and all other Orders of this Court granted in respect of these CCAA proceedings.
- 25. As outlined in my Initial Affidavit, GPOC holds rights in more than 120,000 acres in the Viking light oil and natural gas fairway in western Saskatchewan and eastern Alberta. Accordingly, GPOC is subject to environmental regulation under a variety of Canadian, Saskatchewan, and Alberta laws and regulations, and as such, holds licenses and permits (in good standing) with the Alberta Energy Regulator ("AER") and the Ministry of Energy and Resources (the "MER").
- 26. In addition to the foregoing licenses and permits, which would require re-issuance to a purchaser if an asset transfer was implemented, the Applicants would require consents to assign, re-establish or enter into new arrangements with respect to various other commercial counterparties including, but not limited to, contracts with consultants that provide field labour and leases with certain landlords.
- 27. Under a traditional asset sale transaction structure, some of these licenses, permits, and contracts may be difficult to transfer to a purchaser and, to the extent that such transfer is possible, the steps required to proceed with such transfer will likely result in additional delays, costs, and uncertainty.

- 28. Accordingly, the SPA was structured as a reverse vesting transaction because, in part, this will permit the GPOC to maintain the Griffon Entities' good-standing licenses, permits, and contracts with the AER, MER, and various other counterparties.
- 29. Further, the reverse vesting structure may also permit the maintenance of GPOC's tax attributes, which includes the Griffon Entities' operating losses, which may not otherwise be available to the Purchaser, thereby providing additional value to the Purchaser under the Transaction which may not be otherwise available. Accordingly, for this reason I have been advised, and do verily believe, that structuring the Transaction as a reverse vesting transaction produces an economic result at least as favourable as any other viable alternative.
- 30. I have been advised, and do believe, that completing the Transaction under a reverse vesting structure will not result in any material prejudice or impairment to the rights enjoyed by any of the Applicants' stakeholders that they would otherwise have under an asset sale transaction or under any other alternative available to the Applicants. The SPA maintains the rights that creditors would otherwise have in an asset sale transaction. In the case of parties with existing contracts with the Applicants, though no assignment of contracts (consensual or through an assignment order) is contemplated, the SPA provides for all contracts, other than the Transferred Assets, to remain with GPOC. The contracting parties therefore have the opportunity to continue supplying services to the GPOC post-emergence from these CCAA proceedings.
- 31. In this case, the market has been thoroughly canvassed. The Monitor and the Transaction Agent confirm that the best option which would result in continued relationships with the AER, MER, and the Applicants' suppliers, among other benefits, is the Transaction contemplated under the SPA.

- 32. Finally, I believe, based on my involvement with the pre-filing strategic process leading up to commencement of the NOI Proceedings and the SISP that:
 - (a) the process leading to the proposed Transaction, which began as early as January 2023, was reasonable in the circumstances;
 - (b) the Applicants properly conducted the SISP with the consultation of the Monitor and the Transaction Agent throughout, as required and necessary;
 - (c) the Transaction, if approved by this Court, will result in the best outcome for the Applicants and their creditors and other stakeholders in the circumstances, as confirmed by the Monitor, the Transaction Agent, and the Applicants' counsel;
 - (d) the consideration to be received for the Purchased Shares is reasonable and fair, taking into account their market value and the broad canvassing of the potentially interested parties during the pre-filing strategic process and the SISP;
 - (e) the Griffon Entities have now tested the market on at least two separate occasions with the benefit of experienced advisors; and
 - (f) the Monitor and the Applicants' secured creditor, Trafigura Canada Limited and Signal Alpha C4 Limited, are both supportive of the Transaction and RVO.

(c) Releases

- 33. The RVO includes the following releases and protections:
 - (a) Debtor Releases: GPOC will be released from liability of any kind in respect of any Transferred Liabilities, except for the Retained Liabilities; and

- (b) *Third-Party Releases:* the Purchaser will be released from liability of any kind in respect of any Claims or Encumbrances against any of the Applicants.
- 34. The requested releases are necessary to bring finality to these CCAA proceedings for GPOC, including the release of the Court-ordered charges, without requiring a reserve for potential claims which would prevent the Transaction from closing. The requested releases are also necessary to protect GPOC and the Purchaser from any person pursuing, asserting, exercising, enforcing, issuing or continuing any steps or proceedings, or relying on any rights, remedies, claims or benefits in respect of or against the Purchaser, GPOC, the Purchased Shares or the Retained Assets, in any way relating to, arising from or in respect of: (a) the Transferred Assets; (b) any and all Transferred Liabilities, Claims or Encumbrances other than the Retained Liabilities against or relating to GPOC, the Transferred Assets, the Purchased Shares or the Retained Assets existing immediately prior to the Effective Time; (c) the insolvency of GPOC prior to the Effective Time; (d) the commencement or existence of these CCAA proceedings; (e) the completion of the Transaction; or (f) any other claims, obligations and other matters that are waived, released, expunged or discarded pursuant to the RVO.
- 35. The Applicants and the Monitor believe that the releases are an essential component to the Transaction.

F. Conclusion

36. I make this Affidavit in support of the relief sought in the Application and for no other improper purpose.

SWORN BEFORE ME at Calgary, Alberta, this 1st day of April, 2024.

Notary Public and Commissioner for Oaths in and for the Province of Alberta

Daryl Stepanic

Julie Laura Treleaven Bantster & Solicitor This is Exhibit "A" to the Affidavit of Daryl Stepanic

sworn before me this 1st day of April 2024.

Notary Public/Commissioner for Oaths in and for Alberta

Julie Laura Treleaven Barrister & Solicitor COURT FILE NUMBER 2401-01422

COURT OF KING'S BENCH OF ALBERTA

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ALBERTA LTD., 2437799 ALBERTA LTD., 2437815 ALBERTA

Form 7
Role 3-81
ENTRE O

Feb 16, 2024

LTD., and SPICELO LIMITED

DOCUMENT CCAA INITIAL ORDER

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File Number: 1246361

DATE ON WHICH ORDER WAS PRONOUNCED: February 7, 2024 **LOCATION WHERE ORDER WAS PRONOUNCED:** Calgary, Alberta

JUSTICE WHO MADE THIS ORDER: The Honourable Justice B. Johnston

UPON THE APPLICATION of Griffon Partners Operation Corporation ("GPOC"), Griffon Partners Holding Corporation ("GPHC"), Griffon Partners Capital Management Ltd. ("GPCM"), Stellion Limited ("Stellion"), 2437801 Alberta Ltd. ("2437801"), 2437799 Alberta Ltd. ("2437799"), 2437815 Alberta Ltd. ("2437815"), and Spicelo Limited ("Spicelo") (collectively, the "Applicants"); AND UPON having read the Originating Application and the Affidavit of Daryl Stepanic, sworn January 29, 2024 (the

"Stepanic Affidavit"); AND UPON reading the consent of Alvarez & Marsal Canada Inc. ("A&M") to act as Monitor (the "Monitor"); AND UPON being advised that the Applicants had previously commenced proceedings under Part III of the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c. B-3 (the "BIA"), having Court File Numbers 25-2979725, 25-2979732, 25-2979735, 25-2979736, 25-2979737, 25-2979738, 25-2979739 and 25-2979735 (collectively, the "NOI Proceedings"), with the current stay under the NOI Proceedings scheduled to expire on February 8, 2024; AND UPON noting that A&M was appointed Proposal Trustee ("Proposal Trustee") in the NOI Proceedings; AND UPON reading the Bench Brief of Tamarack Valley Energy Ltd. ("Tamarack"); AND UPON hearing submissions by counsel for the Applicants, counsel for the Proposal Trustee in the NOI Proceedings and the proposed Monitor, counsel for Trafigura Canada Limited and Signal Alpha C4 Limited (the "Lenders" and with Tamarack, the "Secured Creditors"), counsel for Tamarack, and any other counsel or other interested parties present; AND UPON reading the Fifth Report of the Proposal Trustee dated February 1, 2024 and the Pre-Filing Report of the Monitor, dated February 1, 2024;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. The time for service of the notice of application for this order (the "**Order**") is hereby abridged and deemed good and sufficient and this application is properly returnable today.

APPLICATION

- 2. The Applicants are companies to which the *Companies' Creditors Arrangement Act* of Canada (the "CCAA") applies.
- 3. The NOI Proceedings are hereby taken up and continued under the CCAA and the provisions of Part III of the BIA shall have no further application to the Applicants. The NOI Proceedings shall have no further force and effect, and are hereby terminated, save that any and all acts, steps, agreements and procedures validly taken, done or entered into by the Applicants during the NOI Proceedings (including the Sale and Investment Solicitation Process ("SISP") approved by this Court in the NOI Proceedings on October 18, 2023) shall remain valid, binding and actionable within these proceedings. For

certainty, approval of the Monitor's and its counsel's fees and disbursements and approval of the Monitor's activities in this proceeding shall be deemed approval of the fees and disbursements and activities of A&M, in its capacity as proposal trustee of the Applicants (in such capacity, the "**Proposal Trustee**") and the fees and disbursements of the Proposal Trustee's counsel in the NOI Proceedings. The Applicants are hereby directed and authorized to file a copy of this Order in the NOI Proceedings.

PLAN OF ARRANGEMENT

4. The Applicant shall have the authority to file and may, subject to further order of this Court, file with this Court a plan of compromise or arrangement (the "**Plan**").

POSSESSION OF PROPERTY AND OPERATIONS

- 5. The Applicants shall:
 - (a) remain in possession and control of their current and future assets, undertakings and properties of every nature and kind whatsoever, and wherever situate including all proceeds thereof (the "**Property**");
 - (b) subject to further order of this Court, continue to carry on business in a manner consistent with the preservation of its business (the "Business") and Property;
 - (c) be authorized and empowered to continue to retain and employ the employees, consultants, agents, experts, accountants, counsel and such other persons (collectively "Assistants") currently retained or employed by it, with liberty to retain such further Assistants as it deems reasonably necessary or desirable in the ordinary course of business or for the carrying out of the terms of this Order.
- 6. To the extent permitted by law, the Applicants shall be entitled but not required to make the following advances or payments of the following expenses, incurred prior to or after this Order:
 - (a) all outstanding and future wages, salaries, employee and pension benefits, vacation pay and expenses payable on or after the date of this Order, in each case incurred

in the ordinary course of business and consistent with existing compensation policies and arrangements; and

- (b) the reasonable fees and disbursements of any Assistants retained or employed by the Applicant in respect of these proceedings, at their standard rates and charges, including for periods prior to the date of this Order.
- 7. Except as otherwise provided to the contrary herein, the Applicants shall be entitled but not required to pay all reasonable expenses incurred by the Applicants in carrying on the Business in the ordinary course after this Order, and in carrying out the provisions of this Order, which expenses shall include, without limitation:
 - (a) all expenses and capital expenditures reasonably necessary for the preservation of the Property or the Business including, without limitation, payments on account of insurance (including directors and officers insurance), maintenance and security services; and
 - (b) payment for goods or services actually supplied to the Applicants following the date of this Order.
- 8. The Applicants shall remit, in accordance with legal requirements, or pay:
 - (a) any statutory deemed trust amounts in favour of the Crown in Right of Canada or of any Province thereof or any other taxation authority that are required to be deducted from employees' wages, including, without limitation, amounts in respect of:
 - (i) employment insurance,
 - (ii) Canada Pension Plan,
 - (iii) Quebec Pension Plan, and
 - (iv) income taxes,

but only where such statutory deemed trust amounts arise after the date of this Order, or are not required to be remitted until after the date of this Order, unless otherwise ordered by the Court;

- (b) all goods and services or other applicable sales taxes (collectively, "Sales Taxes") required to be remitted by the Applicants in connection with the sale of goods and services by the Applicants, but only where such Sales Taxes are accrued or collected after the date of this Order, or where such Sales Taxes were accrued or collected prior to the date of this Order but not required to be remitted until on or after the date of this Order; and
- (c) any amount payable to the Crown in Right of Canada or of any Province thereof or any political subdivision thereof or any other taxation authority in respect of municipal realty, municipal business or other taxes, assessments or levies of any nature or kind which are entitled at law to be paid in priority to claims of secured creditors and that are attributable to or in respect of the carrying on of the Business by the Applicants.
- 9. Until such time as a real property lease is disclaimed or resiliated in accordance with the CCAA, the Applicants may pay all amounts constituting rent or payable as rent under real property leases (including, for greater certainty, common area maintenance charges, utilities and realty taxes and any other amounts payable as rent to the landlord under the lease) based on the terms of existing lease arrangements or as otherwise may be negotiated by the Applicants from time to time for the period commencing from and including the date of this Order ("Rent"), but shall not pay any rent in arrears.
- 10. Except as specifically permitted in this Order, the Applicants are hereby directed, until further order of this Court:
 - (a) to make no payments of principal, interest thereon or otherwise on account of amounts owing by the Applicants to any of their creditors as of the date of this Order;
 - (b) to grant no security interests, trust, liens, charges or encumbrances upon or in respect of any of their Property; and

(c) not to grant credit or incur liabilities except in the ordinary course of the Business.

RESTRUCTURING

- 11. The Applicants shall, subject to such requirements as are imposed by the CCAA, have the right to:
 - (a) permanently or temporarily cease, downsize or shut down any portion of its business or operations and to dispose of redundant or non-material assets not exceeding \$100,000 in any one transaction or \$250,000 in the aggregate, provided that any sale that is either (i) in excess of the above thresholds, or (ii) in favour of a person related to the Applicants (within the meaning of section 36(5) of the CCAA), shall require authorization by this Court in accordance with section 36 of the CCAA;
 - (b) terminate the employment of such of its employees or temporarily lay off such of its employees as it deems appropriate on such terms as may be agreed upon between the Applicants and such employee, or failing such agreement, to deal with the consequences thereof in the Plan;
 - (c) disclaim or resiliate, in whole or in part, with the prior consent of the Monitor (as defined below) or further Order of the Court, their arrangements or agreements of any nature whatsoever with whomsoever, whether oral or written, as the Applicants deems appropriate, in accordance with section 32 of the CCAA; and
 - (d) pursue all avenues of refinancing of its Business or Property, in whole or part, subject to prior approval of this Court being obtained before any material refinancing,
 - all of the foregoing to permit the Applicants to proceed with an orderly restructuring of the Business (the "Restructuring").
- 12. The Applicants shall provide each of the relevant landlords with notice of the Applicants' intention to remove any fixtures from any leased premises at least seven (7) days prior to

the date of the intended removal. The relevant landlord shall be entitled to have a representative present in the leased premises to observe such removal. If the landlord disputes the Applicants' entitlement to remove any such fixture under the provisions of the lease, such fixture shall remain on the premises and shall be dealt with as agreed between any applicable secured creditors, such landlord and the Applicant, or by further order of this Court upon application by the Applicant on at least two (2) days' notice to such landlord and any such secured creditors. If the Applicant disclaims or resiliates the lease governing such leased premises in accordance with section 32 of the CCAA, it shall not be required to pay Rent under such lease pending resolution of any such dispute other than Rent payable for the notice period provided for in section 32(5) of the CCAA, and the disclaimer or resiliation of the lease shall be without prejudice to the Applicant's claim to the fixtures in dispute.

- 13. If a notice of disclaimer or resiliation is delivered pursuant to section 32 of the CCAA, then:
 - (a) during the notice period prior to the effective time of the disclaimer or resiliation, the landlord may show the affected leased premises to prospective tenants during normal business hours, on giving the Applicants and the Monitor 24 hours' prior written notice; and
 - (b) at the effective time of the disclaimer or resiliation, the relevant landlord shall be entitled to take possession of any such leased premises without waiver of or prejudice to any claims or rights such landlord may have against the Applicants in respect of such lease or leased premises and such landlord shall be entitled to notify the Applicants of the basis on which it is taking possession and to gain possession of and re-lease such leased premises to any third party or parties on such terms as such landlord considers advisable, provided that nothing herein shall relieve such landlord of its obligation to mitigate any damages claimed in connection therewith.

NO PROCEEDINGS AGAINST THE APPLICANTS OR THE PROPERTY

14. Until and including February 16, 2024, or such later date as this Court may order (the "Stay Period"), no proceeding or enforcement process in any court (each, a "Proceeding") shall

be commenced or continued against or in respect of any of the Applicants or the Monitor, or affecting the Business or the Property, except with leave of this Court, and any and all Proceedings currently under way against or in respect of the Applicants or affecting the Business or the Property are hereby stayed and suspended pending further order of this Court.

15. Notwithstanding the foregoing, the Secured Creditors shall be at liberty to file an application or request this Court's direction and advice on the applicability of the doctrine of marshalling to all or any portion of the proceeds from the potential or actual sale of any portion of the Property in the within CCAA proceedings.

NO EXERCISE OF RIGHTS OR REMEDIES

- 16. During the Stay Period, all rights and remedies of any individual, firm, corporation, governmental body or agency, or any other entities (all of the foregoing, collectively being "Persons" and each being a "Person"), whether judicial or extra-judicial, statutory or non-statutory against or in respect of the Applicants or the Monitor, or affecting the Business or the Property, are hereby stayed and suspended and shall not be commenced, proceeded with or continued except with leave of this Court, provided that nothing in this Order shall:
 - (a) empower the Applicants to carry on any business that the Applicants are not lawfully entitled to carry on;
 - (b) affect such investigations, actions, suits or proceedings by a regulatory body as are permitted by section 11.1 of the CCAA;
 - (c) prevent the filing of any registration to preserve or perfect a security interest;
 - (d) prevent the registration of a claim for lien; or
 - (e) exempt the Applicants from compliance with statutory or regulatory provisions relating to health, safety or the environment.
- 17. Nothing in this Order shall prevent any party from taking an action against the Applicants where such an action must be taken in order to comply with statutory time limitations in order to preserve their rights at law, provided that no further steps shall be taken by such

party except in accordance with the other provisions of this Order, and notice in writing of such action be given to the Monitor at the first available opportunity.

NO INTERFERENCE WITH RIGHTS

18. During the Stay Period, no person shall accelerate, suspend, discontinue, fail to honour, alter, interfere with, repudiate, terminate or cease to perform any right, renewal right, contract, agreement, licence or permit in favour of or held by the Applicants, except with the written consent of the Applicants and the Monitor, or leave of this Court.

CONTINUATION OF SERVICES

- 19. During the Stay Period, all persons having:
 - (a) statutory or regulatory mandates for the supply of goods and/or services; or
 - (b) oral or written agreements or arrangements with the Applicants, including without limitation all computer software, communication and other data services, centralized banking services, payroll services, insurance, transportation, services, utility or other services to the Business or the Applicants

are hereby restrained until further order of this Court from discontinuing, altering, interfering with, suspending or terminating the supply of such goods or services as may be required by the Applicants or exercising any other remedy provided under such agreements or arrangements. The Applicants shall be entitled to the continued use of their current premises, telephone numbers, facsimile numbers, internet addresses and domain names, provided in each case that the usual prices or charges for all such goods or services received after the date of this Order are paid by the Applicants in accordance with the payment practices of the Applicants, or such other practices as may be agreed upon by the supplier or service provider and each of the Applicants and the Monitor, or as may be ordered by this Court.

NON-DEROGATION OF RIGHTS

20. Nothing in this Order has the effect of prohibiting a person from requiring immediate payment for goods, services, use of leased or licensed property or other valuable

consideration provided on or after the date of this Order, nor shall any person, other than the Interim Lender where applicable, be under any obligation on or after the date of this Order to advance or re-advance any monies or otherwise extend any credit to the Applicants.

PROCEEDINGS AGAINST DIRECTORS AND OFFICERS

During the Stay Period, and except as permitted by subsection 11.03(2) of the CCAA and paragraph 16 of this Order, no Proceeding may be commenced or continued against any of the former, current or future directors or officers of the Applicants with respect to any claim against the directors or officers that arose before the date of the NOI Proceedings and that relates to any obligations of the Applicant whereby the directors or officers are alleged under any law to be liable in their capacity as directors or officers for the payment or performance of such obligations, until a compromise or arrangement in respect of the Applicants, if one is filed, is sanctioned by this Court or is refused by the creditors of the Applicants or this Court.

DIRECTORS' AND OFFICERS' INDEMNIFICATION

22. The Applicants shall indemnify their directors and officers against obligations and liabilities that they may incur as directors and or officers of the Applicants after the commencement of the within proceedings except to the extent that, with respect to any officer or director, the obligation was incurred as a result of the director's or officer's gross negligence or wilful misconduct.

APPOINTMENT OF MONITOR AND TRANSACTION AGENT

23. A&M is hereby appointed pursuant to the CCAA as the Monitor, an officer of this Court, to monitor the Property, Business, and financial affairs and the Applicants with the powers and obligations set out in the CCAA or set forth herein and that the Applicants and its shareholders, officers, directors, and Assistants shall advise the Monitor of all material steps taken by the Applicants pursuant to this Order, and shall co-operate fully with the Monitor in the exercise of its powers and discharge of its obligations and provide the Monitor with the assistance that is necessary to enable the Monitor to adequately carry out the Monitor's functions.

- 24. The Monitor, in addition to its prescribed rights and obligations under the CCAA, is hereby directed and empowered to:
 - (a) monitor the Applicants' receipts and disbursements, Business and dealings with the Property;
 - (b) report to this Court at such times and intervals as the Monitor may deem appropriate with respect to matters relating to the Property, the Business, and such other matters as may be relevant to the proceedings herein and immediately report to the Court if in the opinion of the Monitor there is a material adverse change in the financial circumstances of the Applicants;
 - (c) advise the Applicants in their preparation of the Applicants' cash flow statements;
 - (d) advise the Applicants in their development of the Plan and any amendments to the Plan;
 - (e) assist the Applicants, to the extent required by the Applicants, with the holding and administering of creditors' or shareholders' meetings for voting on the Plan;
 - (f) have full and complete access to the Property, including the premises, books, records, data, including data in electronic form and other financial documents of the Applicants to the extent that is necessary to adequately assess the Property, Business, and financial affairs of the Applicants or to perform its duties arising under this Order;
 - (g) be at liberty to engage independent legal counsel or such other persons as the Monitor deems necessary or advisable respecting the exercise of its powers and performance of its obligations under this Order;
 - (h) hold funds in trust or in escrow, to the extent required, to facilitate settlements between the Applicants and any other Person; and
 - (i) perform such other duties as are required by this Order or by this Court from time to time.

- 25. The Monitor shall not take possession of the Property and shall take no part whatsoever in the management or supervision of the management of the Business and shall not, by fulfilling its obligations hereunder, or by inadvertence in relation to the due exercise of powers or performance of duties under this Order, be deemed to have taken or maintain possession or control of the Business or Property, or any part thereof. Nothing in this Order shall require the Monitor to occupy or to take control, care, charge, possession or management of any of the Property that might be environmentally contaminated, or might cause or contribute to a spill, discharge, release or deposit of a substance contrary to any federal, provincial or other law respecting the protection, conservation, enhancement, remediation or rehabilitation of the environment or relating to the disposal or waste or other contamination, provided however that this Order does not exempt the Monitor from any duty to report or make disclosure imposed by applicable environmental legislation or regulation. The Monitor shall not, as a result of this Order or anything done in pursuance of the Monitor's duties and powers under this Order be deemed to be in possession of any of the Property within the meaning of any federal or provincial environmental legislation.
- 26. The Monitor shall provide any creditor of the Applicants with information provided by the Applicants in response to reasonable requests for information made in writing by such creditor addressed to the Monitor. The Monitor shall not have any responsibility or liability with respect to the information disseminated by it pursuant to this paragraph. In the case of information that the Monitor has been advised by the Applicants is confidential, the Monitor shall not provide such information to creditors unless otherwise directed by this Court or on such terms as the Monitor and the Applicants may agree.
- 27. In addition to the rights and protections afforded the Monitor under the CCAA or as an Officer of this Court, the Monitor shall incur no liability or obligation as a result of its appointment or the carrying out of the provisions of this Order, save and except for any gross negligence or wilful misconduct on its part. Nothing in this Order shall derogate from the protections afforded the Monitor (i) by the CCAA or any applicable legislation, or (ii) under the BIA or under any Orders issued by this Court regarding A&M in its capacity as Proposal Trustee in the NOI Proceedings.

28. The continued engagement by the Applicants of Alvarez & Marsal Canada Securities ULC ("Transaction Agent") to continue and complete the sale and investment solicitation process approved by this Court by Order granted October 18, 2023 in the NOI Proceedings is hereby approved.

ENHANCED MONITOR POWERS

29. The Applicants' application for enhanced rights and obligations of the Monitor in respect of the Property and Business of Spicelo (the "Monitor's Enhanced Powers") is, until an offer is selected under the ongoing SISP, dismissed as premature.

PAYMENT OF PROFESSIONAL FEES AND ADMINISTRATION CHARGE

- 30. The Monitor, counsel to the Monitor, the Transaction Agent and counsel to the Applicants shall be paid their reasonable fees and disbursements (including any pre-filing fees and disbursements related to these CCAA proceedings and unpaid amounts related to the NOI Proceedings), in each case at their standard rates and charges, by the Applicants as part of the costs of these proceedings. The Applicants are hereby authorized and directed to pay the accounts of the Monitor, counsel for the Monitor and counsel for the Applicant on a semi-monthly basis and, in addition, the Applicants are hereby authorized to pay to the Monitor, counsel to the Monitor, and counsel to the Applicant, retainers in the respective amounts of \$100,000, \$50,000, and \$150,000, to be held by them as security for payment of their respective fees and disbursements outstanding from time to time.
- 31. The Monitor and its legal counsel shall pass their accounts from time to time.
- 34. The Monitor, counsel to the Monitor, if any, the Transaction Agent, and the Applicants' counsel, as security for the professional fees and disbursements incurred both before and after the granting of this Order, shall be entitled to the benefits of and are hereby granted a charge (the "Administration Charge") on the Property, which charge shall not exceed an aggregate amount of \$500,000, as security for their professional fees and disbursements incurred at the normal rates and charges of the Monitor and such counsel, both before and after the making of this Order in respect of these proceedings.

- 35. The filing, registration or perfection of the Administration Charge shall not be required, and the Administration Charge shall be valid and enforceable for all purposes, including as against any right, title or interest filed, registered, recorded or perfected subsequent to the Administration Charge coming into existence, notwithstanding any such failure to file, register, record or perfect.
- 36. The Administration Charge shall constitute a charge on the Property and subject always to section 34(11) of the CCAA shall rank in priority to all other security interests, trusts, liens, charges and encumbrances, and claims of secured creditors, statutory or otherwise (collectively, "Encumbrances") in favour of any Person, excluding only the deemed trust in favour of the Crown created pursuant to s.227(4.1) of the Income Tax Act, R.S.C. 1985, c. 1 (5th Supp.), s. 23(4) of the Canada Pension Plan, R.S.C. 1985, c. C-8 (CPP), and s. 86(2.1) of the Employment Insurance Act, S.C. 1996, c. 23
- 37. Except as otherwise expressly provided for herein, or as may be approved by this Court, the Applicants shall not grant any Encumbrances over any Property that rank in priority to, or pari passu with the Administration Charge, unless the Applicants also obtain the prior written consent of the Monitor and the beneficiaries of the Administration Charge, or further order of this Court.
- 38. The Administration Charge shall not be rendered invalid or unenforceable and the rights and remedies of the chargees entitled to the benefit of the Administration Charge (collectively, the "Chargees") shall not otherwise be limited or impaired in any way by:
 - a. the pendency of these proceedings and the declarations of insolvency made in this Order;
 - b. any application(s) for bankruptcy order(s) issued pursuant to BIA, or any bankruptcy order made pursuant to such applications;
 - c. the filing of any assignments for the general benefit of creditors made pursuant to the BIA;
 - d. the provisions of any federal or provincial statutes; or

- e. any negative covenants, prohibitions or other similar provisions with respect to borrowings, incurring debt or the creation of Encumbrances, contained in any existing loan documents, lease, sublease, offer to lease or other agreement (collectively, an "Agreement") that binds the Applicants, and notwithstanding any provision to the contrary in any Agreement:
 - i. neither the creation of the Administration Charge nor the execution, delivery, perfection, registration or performance of any documents in respect thereof shall create or be deemed to constitute a new breach by the Applicants of any Agreement to which it is a party;
 - ii. none of the Chargees shall have any liability to any Person whatsoever as a result of any breach of any Agreement caused by or resulting from the creation of the Administration Charge; and
 - the payments made by the Applicants pursuant to this Order, and the granting of the Administration Charge, do not and will not constitute preferences, fraudulent conveyances, transfers at undervalue, oppressive conduct or other challengeable or voidable transactions under any applicable law.

ALLOCATION

39. Any interested Person may apply to this Court on notice to any other party likely to be affected for an order to allocate the Administration Charge amongst the various assets comprising the Property.

SERVICE AND NOTICE

40. The Monitor shall (i) without delay, publish in the Calgary Herald and the Saskatoon Star Phoenix a notice containing the information prescribed under the CCAA; (ii) within five (5) days after the date of this Order (A) make this Order publicly available in the manner prescribed under the CCAA, (B) send, in the prescribed manner, a notice to every known creditor who has a claim against the Applicants of more than \$1,000 and (C) prepare a list showing the names and addresses of those creditors and the estimated amounts of those

- claims, and make it publicly available in the prescribed manner, all in accordance with section 23(1)(a) of the CCAA and the regulations made thereunder.
- 41. The Monitor shall establish or continue a case website in respect of the within proceedings at https://www.alvarezandmarsal.com/GriffonPartners (the "Monitor's Website").
- 42. The Applicants and the Monitor are at liberty to serve this Order, any other materials and orders in these proceedings, any notices or other correspondence, by sending true copies thereof by prepaid ordinary mail, recorded mail, courier, personal delivery or electronic transmission to the Applicants' creditors or other interested parties at their respective addresses as last shown on the records of the Applicants and that any such service or notice by courier, personal delivery or electronic transmission shall be deemed to be received on the next business day following the date of forwarding thereof, or if sent by ordinary mail or recorded mail, on the seventh day after mailing. Any person that wishes to be served with any application and other materials in these proceedings must deliver to the Applicants or the Monitor by way of ordinary mail, courier, or electronic transmission, a request to be added to the service list (the "Service List") to be maintained by the Monitor.
- 43. Any party to these proceedings may serve any court materials in these proceedings by emailing a PDF or other electronic copy of such materials to counsel's email addresses as recorded on the Service List from time to time, and the Monitor shall post a copy of all prescribed materials on the Monitor's website.

NOI PROCEEDINGS - TRANSITIONAL MATTERS

44. It is hereby adjudged and declared that, based upon the evidence that is currently before this Court in regard to the actions and activities of the Proposal Trustee: (a) the actions, activities and conduct and proposed courses of action of the Proposal Trustee and Torys LLP, as counsel to the Proposal Trustee, to date in relation to the discharge of its duties and mandate as Proposal Trustee, and such actions and activities of the Proposal Trustee and Torys LLP as are more particularly described in the Fifth Report and in the four reports previously filed in the NOI Proceedings, are hereby ratified and approved; (b) the Proposal Trustee shall not be liable for any act or omission arising from, relating to or in connection with its role as Proposal Trustee, save and except for any liability arising out of fraud, gross

negligence or wilful misconduct on the part of the Proposal Trustee; (c) the Proposal Trustee has never had and shall not in the future have any liability in regard to any act or omission of the Debtor, including, without limitation, in relation to the business of the Debtor, payment of and/or accounting for any taxes (including, without limitation, goods and services tax) on revenues earned or any indebtedness or obligations whatsoever or howsoever incurred by the Debtor; and (d) no person shall commence an action or proceeding asserting a claim against the Proposal Trustee arising from, relating to or in connection with its role as Proposal Trustee without first obtaining an Order of this Court (on notice to the Proposal Trustee) granting such person leave to commence such action or proceeding, and any such action or proceeding commenced without such leave being obtained is a nullity. Subject to the foregoing, any claims against the Proposal Trustee are hereby stayed, extinguished and forever barred.

45. The fees and disbursements of the Proposal Trustee and its counsel, Torys LLP, as set out in the Fifth Report are hereby approved.

GENERAL

- 46. The Monitor and the Applicants may from time to time apply to this Court for advice and directions in the discharge of its powers and duties hereunder.
- 47. Notwithstanding Rule 6.11 of the Alberta *Rules of Court*, unless otherwise ordered by this Court, the Monitor will report to the Court from time to time, which reporting is not required to be in affidavit form and shall be considered by this Court as evidence. The Monitor's reports shall be filed by the Court Clerk notwithstanding that they do not include an original signature.
- 48. Nothing in this Order shall prevent the Monitor from acting as an interim receiver, a receiver, a receiver and manager or a trustee in bankruptcy of the Applicants, the Business or the Property.
- 49. This Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any foreign jurisdiction, to give effect to this Order and to assist the Applicants, the Monitor and their respective agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative

bodies are hereby respectfully requested to make such orders and to provide such assistance

to the Applicants and to the Monitor, as an officer of this Court, as may be necessary or

desirable to give effect to this Order, to grant representative status to the Monitor in any

foreign proceeding, or to assist the Applicants and the Monitor and their respective agents

in carrying out the terms of this Order.

50. Each of the Applicants and the Monitor be at liberty and is hereby authorized and

empowered to apply to any court, tribunal, regulatory or administrative body, wherever

located, for the recognition of this Order and for assistance in carrying out the terms of this

Order and that the Monitor is authorized and empowered to act as a representative in

respect of the within proceeding for the purpose of having these proceedings recognized in

a jurisdiction outside Canada.

51. Any interested party (including the Applicants and the Monitor) may apply to this Court to

vary or amend this Order on not less than seven (7) days' notice to any other party or parties

likely to be affected by the order sought or upon such other notice, if any, as this Court

may order.

52. This Order and all of its provisions are effective as of 12:01 a.m. Mountain Standard Time

on the date of this Order.

BBJohnston

Justice of the Court of King's Bench of Alberta

APPROVED AS TO FORM AND CONTENT:

Karen Fellows, K.C.

Counsel for Trafigura Canada Limited and Signal Alpha C4 Limited

Matti Lemmens

Counsel for Tamarack Valley Energy Ltd.

This is Exhibit "B" to the Affidavit of Daryl Stepanic

sworn before me this 1st day of April 2024.

Notary Public/Commissioner for Oaths in and for Alberta

Julie Laura Treleaven Barrister & Solicitor COURT FILE NUMBER 2401-01422

COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

IN THE MATTER OF THE *COMPANIES' CREDITORS* ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR

ARRANGEMENT OF GRIFFON PARTNERS OPERATION

CORPORATION, GRIFFON PARTNERS HOLDING CORPORATION, GRIFFON PARTNERS CAPITAL MANAGEMENT LTD., STELLION LIMITED, 2437801

ALBERTA LTD., 2437799 ALBERTA LTD., 2437815 ALBERTA

LTD., and SPICELO LIMITED

DOCUMENT CCAA AMENDED AND RESTATED INITIAL ORDER

ADDRESS FOR OSLER, HOSKIN & HARCOURT LLP

SERVICE AND Barristers & Solicitors

CONTACT Brookfield Place, Suite 2700

INFORMATION OF 225 6 Ave SW

PARTY FILING THIS Calgary, AB T2P 1N2

DOCUMENT

Solicitors: Randal Van de Mosselaer / Julie Treleaven

Telephone: (403) 260-7000 Facsimile: (403) 260-7024

Email: RVandemosselaer@osler.com / JTreleaven@osler.com

File Number: 1246361

DATE ON WHICH ORDER WAS PRONOUNCED: February 7, 2024 **LOCATION WHERE ORDER WAS PRONOUNCED:** Calgary, Alberta

JUSTICE WHO MADE THIS ORDER:

The Honourable Justice B. Johnston

UPON THE APPLICATION of Griffon Partners Operation Corporation ("GPOC"), Griffon Partners Holding Corporation ("GPHC"), Griffon Partners Capital Management Ltd. ("GPCM"), Stellion Limited ("Stellion"), 2437801 Alberta Ltd. ("2437801"), 2437799 Alberta Ltd. ("2437799"), 2437815 Alberta Ltd. ("2437815"), and Spicelo Limited ("Spicelo") (collectively, the "Applicants"); AND UPON having read the Originating Application and the Affidavit of Daryl Stepanic, sworn January 29, 2024 (the

"Stepanic Affidavit"); AND UPON reading the consent of Alvarez & Marsal Canada Inc. ("A&M") to act as Monitor (the "Monitor"); AND UPON being advised that the Applicants had previously commenced proceedings under Part III of the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c. B-3 (the "BIA"), having Court File Numbers 25-2979725, 25-2979732, 25-2979735, 25-2979736, 25-2979737, 25-2979738, 25-2979739 and 25-2979735 (collectively, the "NOI Proceedings"), with the current stay under the NOI Proceedings scheduled to expire on February 8, 2024; AND UPON noting that A&M was appointed Proposal Trustee (the "Proposal Trustee") in the NOI Proceedings; AND UPON reading the Bench Brief of Tamarack Valley Energy Ltd. ("Tamarack"); AND UPON hearing submissions by counsel for the Applicants, counsel for the Proposal Trustee in the NOI Proceedings and the proposed Monitor, counsel for Trafigura Canada Limited and Signal Alpha C4 Limited (the "Lenders" and with Tamarack, the "Secured Creditors"), counsel for Tamarack, and any other counsel or other interested parties present; AND UPON reading the Fifth Report of the Proposal Trustee dated February 1, 2024 and the Pre-Filing Report of the Monitor, dated February 1, 2024;

AND UPON HAVING GRANTED the Initial Order commencing the within CCAA proceedings;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. The time for service of the notice of application for this order (the "**Order**") is hereby abridged and deemed good and sufficient and this application is properly returnable today.

APPLICATION

- 2. The Applicants are companies to which the *Companies' Creditors Arrangement Act* of Canada (the "CCAA") applies.
- 3. The NOI Proceedings are hereby taken up and continued under the CCAA and the provisions of Part III of the BIA shall have no further application to the Applicants. The NOI Proceedings shall have no further force and effect, and are hereby terminated, save that any and all acts, steps, agreements and procedures validly taken, done or entered into

by the Applicants during the NOI Proceedings (including the Sale and Investment Solicitation Process ("SISP") approved by this Court in the NOI Proceedings on October 18, 2023) shall remain valid, binding and actionable within these proceedings. For certainty, approval of the Monitor's and its counsel's fees and disbursements and approval of the Monitor's activities in this proceeding shall be deemed approval of the fees and disbursements and activities of A&M, in its capacity as proposal trustee of the Applicants (in such capacity, the "**Proposal Trustee**") and the fees and disbursements of the Proposal Trustee's counsel in the NOI Proceedings. The Applicants are hereby directed and authorized to file a copy of this Order in the NOI Proceedings.

PLAN OF ARRANGEMENT

4. The Applicant shall have the authority to file and may, subject to further order of this Court, file with this Court a plan of compromise or arrangement (the "**Plan**").

POSSESSION OF PROPERTY AND OPERATIONS

- 5. The Applicants shall:
 - (a) remain in possession and control of their current and future assets, undertakings and properties of every nature and kind whatsoever, and wherever situate including all proceeds thereof (the "**Property**");
 - (b) subject to further order of this Court, continue to carry on business in a manner consistent with the preservation of its business (the "Business") and Property;
 - (c) be authorized and empowered to continue to retain and employ the employees, consultants, agents, experts, accountants, counsel and such other persons (collectively "Assistants") currently retained or employed by it, with liberty to retain such further Assistants as it deems reasonably necessary or desirable in the ordinary course of business or for the carrying out of the terms of this Order.
- 6. To the extent permitted by law, the Applicants shall be entitled but not required to make the following advances or payments of the following expenses, incurred prior to or after this Order:

- (a) all outstanding and future wages, salaries, employee and pension benefits, vacation pay and expenses payable on or after the date of this Order, in each case incurred in the ordinary course of business and consistent with existing compensation policies and arrangements; and
- (b) the reasonable fees and disbursements of any Assistants retained or employed by the Applicant in respect of these proceedings, at their standard rates and charges, including for periods prior to the date of this Order.
- 7. Except as otherwise provided to the contrary herein, the Applicants shall be entitled but not required to pay all reasonable expenses incurred by the Applicants in carrying on the Business in the ordinary course after this Order, and in carrying out the provisions of this Order, which expenses shall include, without limitation:
 - (a) all expenses and capital expenditures reasonably necessary for the preservation of the Property or the Business including, without limitation, payments on account of insurance (including directors and officers insurance), maintenance and security services; and
 - (b) payment for goods or services actually supplied to the Applicants following the date of this Order.
- 8. The Applicants shall remit, in accordance with legal requirements, or pay:
 - (a) any statutory deemed trust amounts in favour of the Crown in Right of Canada or of any Province thereof or any other taxation authority that are required to be deducted from employees' wages, including, without limitation, amounts in respect of:
 - (i) employment insurance,
 - (ii) Canada Pension Plan,
 - (iii) Quebec Pension Plan, and
 - (iv) income taxes,

but only where such statutory deemed trust amounts arise after the date of this Order, or are not required to be remitted until after the date of this Order, unless otherwise ordered by the Court;

- (b) all goods and services or other applicable sales taxes (collectively, "Sales Taxes") required to be remitted by the Applicants in connection with the sale of goods and services by the Applicants, but only where such Sales Taxes are accrued or collected after the date of this Order, or where such Sales Taxes were accrued or collected prior to the date of this Order but not required to be remitted until on or after the date of this Order; and
- (c) any amount payable to the Crown in Right of Canada or of any Province thereof or any political subdivision thereof or any other taxation authority in respect of municipal realty, municipal business or other taxes, assessments or levies of any nature or kind which are entitled at law to be paid in priority to claims of secured creditors and that are attributable to or in respect of the carrying on of the Business by the Applicants.
- 9. Until such time as a real property lease is disclaimed or resiliated in accordance with the CCAA, the Applicants may pay all amounts constituting rent or payable as rent under real property leases (including, for greater certainty, common area maintenance charges, utilities and realty taxes and any other amounts payable as rent to the landlord under the lease) based on the terms of existing lease arrangements or as otherwise may be negotiated by the Applicants from time to time for the period commencing from and including the date of this Order ("Rent"), but shall not pay any rent in arrears.
- 10. Except as specifically permitted in this Order, the Applicants are hereby directed, until further order of this Court:
 - (a) to make no payments of principal, interest thereon or otherwise on account of amounts owing by the Applicants to any of their creditors as of the date of this Order;
 - (b) to grant no security interests, trust, liens, charges or encumbrances upon or in respect of any of their Property; and

(c) not to grant credit or incur liabilities except in the ordinary course of the Business.

RESTRUCTURING

- 11. The Applicants shall, subject to such requirements as are imposed by the CCAA, have the right to:
 - (a) permanently or temporarily cease, downsize or shut down any portion of its business or operations and to dispose of redundant or non-material assets not exceeding \$100,000 in any one transaction or \$250,000 in the aggregate, provided that any sale that is either (i) in excess of the above thresholds, or (ii) in favour of a person related to the Applicants (within the meaning of section 36(5) of the CCAA), shall require authorization by this Court in accordance with section 36 of the CCAA;
 - (b) terminate the employment of such of its employees or temporarily lay off such of its employees as it deems appropriate on such terms as may be agreed upon between the Applicants and such employee, or failing such agreement, to deal with the consequences thereof in the Plan;
 - (c) disclaim or resiliate, in whole or in part, with the prior consent of the Monitor (as defined below) or further Order of the Court, their arrangements or agreements of any nature whatsoever with whomsoever, whether oral or written, as the Applicants deems appropriate, in accordance with section 32 of the CCAA; and
 - (d) pursue all avenues of refinancing of its Business or Property, in whole or part, subject to prior approval of this Court being obtained before any material refinancing,

all of the foregoing to permit the Applicants to proceed with an orderly restructuring of the Business (the "Restructuring").

12. The Applicants shall provide each of the relevant landlords with notice of the Applicants' intention to remove any fixtures from any leased premises at least seven (7) days prior to the date of the intended removal. The relevant landlord shall be entitled to have a representative present in the leased premises to observe such removal. If the landlord

disputes the Applicants' entitlement to remove any such fixture under the provisions of the lease, such fixture shall remain on the premises and shall be dealt with as agreed between any applicable secured creditors, such landlord and the Applicant, or by further order of this Court upon application by the Applicant on at least two (2) days' notice to such landlord and any such secured creditors. If the Applicant disclaims or resiliates the lease governing such leased premises in accordance with section 32 of the CCAA, it shall not be required to pay Rent under such lease pending resolution of any such dispute other than Rent payable for the notice period provided for in section 32(5) of the CCAA, and the disclaimer or resiliation of the lease shall be without prejudice to the Applicant's claim to the fixtures in dispute.

- 13. If a notice of disclaimer or resiliation is delivered pursuant to section 32 of the CCAA, then:
 - (a) during the notice period prior to the effective time of the disclaimer or resiliation, the landlord may show the affected leased premises to prospective tenants during normal business hours, on giving the Applicants and the Monitor 24 hours' prior written notice; and
 - (b) at the effective time of the disclaimer or resiliation, the relevant landlord shall be entitled to take possession of any such leased premises without waiver of or prejudice to any claims or rights such landlord may have against the Applicants in respect of such lease or leased premises and such landlord shall be entitled to notify the Applicants of the basis on which it is taking possession and to gain possession of and re-lease such leased premises to any third party or parties on such terms as such landlord considers advisable, provided that nothing herein shall relieve such landlord of its obligation to mitigate any damages claimed in connection therewith.

NO PROCEEDINGS AGAINST THE APPLICANTS OR THE PROPERTY

14. Until and including March 6, 2024, or such later date as this Court may order (the "Stay Period"), no proceeding or enforcement process in any court (each, a "Proceeding") shall be commenced or continued against or in respect of any of the Applicants or the Monitor, or affecting the Business or the Property, except with leave of this Court, and any and all

Proceedings currently under way against or in respect of the Applicants or affecting the Business or the Property are hereby stayed and suspended pending further order of this Court.

15. Notwithstanding the foregoing, the Secured Creditors shall be at liberty to file an application or request this Court's direction and advice on the applicability of the doctrine of marshalling to all or any portion of the proceeds from the potential or actual sale of any portion of the Property in the within CCAA proceedings.

NO EXERCISE OF RIGHTS OR REMEDIES

- 16. During the Stay Period, all rights and remedies of any individual, firm, corporation, governmental body or agency, or any other entities (all of the foregoing, collectively being "Persons" and each being a "Person"), whether judicial or extra-judicial, statutory or non-statutory against or in respect of the Applicants or the Monitor, or affecting the Business or the Property, are hereby stayed and suspended and shall not be commenced, proceeded with or continued except with leave of this Court, provided that nothing in this Order shall:
 - (a) empower the Applicants to carry on any business that the Applicants are not lawfully entitled to carry on;
 - (b) affect such investigations, actions, suits or proceedings by a regulatory body as are permitted by section 11.1 of the CCAA;
 - (c) prevent the filing of any registration to preserve or perfect a security interest;
 - (d) prevent the registration of a claim for lien; or
 - (e) exempt the Applicants from compliance with statutory or regulatory provisions relating to health, safety or the environment.
- 17. Nothing in this Order shall prevent any party from taking an action against the Applicants where such an action must be taken in order to comply with statutory time limitations in order to preserve their rights at law, provided that no further steps shall be taken by such party except in accordance with the other provisions of this Order, and notice in writing of such action be given to the Monitor at the first available opportunity.

NO INTERFERENCE WITH RIGHTS

18. During the Stay Period, no person shall accelerate, suspend, discontinue, fail to honour, alter, interfere with, repudiate, terminate or cease to perform any right, renewal right, contract, agreement, licence or permit in favour of or held by the Applicants, except with the written consent of the Applicants and the Monitor, or leave of this Court.

CONTINUATION OF SERVICES

- 19. During the Stay Period, all persons having:
 - (a) statutory or regulatory mandates for the supply of goods and/or services; or
 - (b) oral or written agreements or arrangements with the Applicants, including without limitation all computer software, communication and other data services, centralized banking services, payroll services, insurance, transportation, services, utility or other services to the Business or the Applicants

are hereby restrained until further order of this Court from discontinuing, altering, interfering with, suspending or terminating the supply of such goods or services as may be required by the Applicants or exercising any other remedy provided under such agreements or arrangements. The Applicants shall be entitled to the continued use of their current premises, telephone numbers, facsimile numbers, internet addresses and domain names, provided in each case that the usual prices or charges for all such goods or services received after the date of this Order are paid by the Applicants in accordance with the payment practices of the Applicants, or such other practices as may be agreed upon by the supplier or service provider and each of the Applicants and the Monitor, or as may be ordered by this Court.

NON-DEROGATION OF RIGHTS

20. Nothing in this Order has the effect of prohibiting a person from requiring immediate payment for goods, services, use of leased or licensed property or other valuable consideration provided on or after the date of this Order, nor shall any person, other than the Interim Lender where applicable, be under any obligation on or after the date of this

Order to advance or re-advance any monies or otherwise extend any credit to the Applicants.

PROCEEDINGS AGAINST DIRECTORS AND OFFICERS

21. During the Stay Period, and except as permitted by subsection 11.03(2) of the CCAA and paragraph 16 of this Order, no Proceeding may be commenced or continued against any of the former, current or future directors or officers of the Applicants with respect to any claim against the directors or officers that arose before the date of the NOI Proceedings and that relates to any obligations of the Applicant whereby the directors or officers are alleged under any law to be liable in their capacity as directors or officers for the payment or performance of such obligations, until a compromise or arrangement in respect of the Applicants, if one is filed, is sanctioned by this Court or is refused by the creditors of the Applicants or this Court.

DIRECTORS' AND OFFICERS' INDEMNIFICATION

22. The Applicants shall indemnify their directors and officers against obligations and liabilities that they may incur as directors and or officers of the Applicants after the commencement of the within proceedings except to the extent that, with respect to any officer or director, the obligation was incurred as a result of the director's or officer's gross negligence or wilful misconduct.

APPOINTMENT OF MONITOR AND TRANSACTION AGENT

23. A&M is hereby appointed pursuant to the CCAA as the Monitor, an officer of this Court, to monitor the Property, Business, and financial affairs and the Applicants with the powers and obligations set out in the CCAA or set forth herein and that the Applicants and its shareholders, officers, directors, and Assistants shall advise the Monitor of all material steps taken by the Applicants pursuant to this Order, and shall co-operate fully with the Monitor in the exercise of its powers and discharge of its obligations and provide the Monitor with the assistance that is necessary to enable the Monitor to adequately carry out the Monitor's functions.

- 24. The Monitor, in addition to its prescribed rights and obligations under the CCAA, is hereby directed and empowered to:
 - (a) monitor the Applicants' receipts and disbursements, Business and dealings with the Property;
 - (b) report to this Court at such times and intervals as the Monitor may deem appropriate with respect to matters relating to the Property, the Business, and such other matters as may be relevant to the proceedings herein and immediately report to the Court if in the opinion of the Monitor there is a material adverse change in the financial circumstances of the Applicants;
 - (c) advise the Applicants in their preparation of the Applicants' cash flow statements;
 - (d) advise the Applicants in their development of the Plan and any amendments to the Plan;
 - (e) assist the Applicants, to the extent required by the Applicants, with the holding and administering of creditors' or shareholders' meetings for voting on the Plan;
 - (f) have full and complete access to the Property, including the premises, books, records, data, including data in electronic form and other financial documents of the Applicants to the extent that is necessary to adequately assess the Property, Business, and financial affairs of the Applicants or to perform its duties arising under this Order;
 - (g) be at liberty to engage independent legal counsel or such other persons as the Monitor deems necessary or advisable respecting the exercise of its powers and performance of its obligations under this Order;
 - (h) hold funds in trust or in escrow, to the extent required, to facilitate settlements between the Applicants and any other Person; and
 - (i) perform such other duties as are required by this Order or by this Court from time to time.

- 25. The Monitor shall not take possession of the Property and shall take no part whatsoever in the management or supervision of the management of the Business and shall not, by fulfilling its obligations hereunder, or by inadvertence in relation to the due exercise of powers or performance of duties under this Order, be deemed to have taken or maintain possession or control of the Business or Property, or any part thereof. Nothing in this Order shall require the Monitor to occupy or to take control, care, charge, possession or management of any of the Property that might be environmentally contaminated, or might cause or contribute to a spill, discharge, release or deposit of a substance contrary to any federal, provincial or other law respecting the protection, conservation, enhancement, remediation or rehabilitation of the environment or relating to the disposal or waste or other contamination, provided however that this Order does not exempt the Monitor from any duty to report or make disclosure imposed by applicable environmental legislation or regulation. The Monitor shall not, as a result of this Order or anything done in pursuance of the Monitor's duties and powers under this Order be deemed to be in possession of any of the Property within the meaning of any federal or provincial environmental legislation.
- 26. The Monitor shall provide any creditor of the Applicants with information provided by the Applicants in response to reasonable requests for information made in writing by such creditor addressed to the Monitor. The Monitor shall not have any responsibility or liability with respect to the information disseminated by it pursuant to this paragraph. In the case of information that the Monitor has been advised by the Applicants is confidential, the Monitor shall not provide such information to creditors unless otherwise directed by this Court or on such terms as the Monitor and the Applicants may agree.
- 27. In addition to the rights and protections afforded the Monitor under the CCAA or as an Officer of this Court, the Monitor shall incur no liability or obligation as a result of its appointment or the carrying out of the provisions of this Order, save and except for any gross negligence or wilful misconduct on its part. Nothing in this Order shall derogate from the protections afforded the Monitor (i) by the CCAA or any applicable legislation, or (ii) under the BIA or under any Orders issued by this Court regarding A&M in its capacity as Proposal Trustee in the NOI Proceedings.

28. The continued engagement by the Applicants of Alvarez & Marsal Canada Securities ULC (the "Transaction Agent") to continue and complete the sale and investment solicitation process approved by this Court by Order granted October 18, 2023 in the NOI Proceedings is hereby approved.

ENHANCED MONITOR POWERS

29. The Applicants' application for enhanced rights and obligations of the Monitor in respect of the Property and Business of Spicelo (the "Monitor's Enhanced Powers") is, until an offer is selected under the ongoing SISP, dismissed as premature.

PAYMENT OF PROFESSIONAL FEES AND ADMINISTRATION CHARGE

- 30. The Monitor, counsel to the Monitor, the Transaction Agent and counsel to the Applicants shall be paid their reasonable fees and disbursements (including any pre-filing fees and disbursements related to these CCAA proceedings and unpaid amounts related to the NOI Proceedings), in each case at their standard rates and charges, by the Applicants as part of the costs of these proceedings. The Applicants are hereby authorized and directed to pay the accounts of the Monitor, counsel for the Monitor and counsel for the Applicant on a semi-monthly basis and, in addition, the Applicants are hereby authorized to pay to the Monitor, counsel to the Monitor, and counsel to the Applicant, retainers in the respective amounts of \$100,000, \$50,000, and \$150,000, to be held by them as security for payment of their respective fees and disbursements outstanding from time to time.
- 31. The Monitor and its legal counsel shall pass their accounts from time to time.
- 32. The Monitor, counsel to the Monitor, if any, the Transaction Agent, and the Applicants' counsel, as security for the professional fees and disbursements incurred both before and after the granting of this Order, shall be entitled to the benefits of and are hereby granted a charge (the "Administration Charge") on the Property, which charge shall not exceed an aggregate amount of \$500,000, as security for their professional fees and disbursements incurred at the normal rates and charges of the Monitor and such counsel, both before and after the making of this Order in respect of these proceedings.

- 33. The filing, registration or perfection of the Administration Charge shall not be required, and the Administration Charge shall be valid and enforceable for all purposes, including as against any right, title or interest filed, registered, recorded or perfected subsequent to the Administration Charge coming into existence, notwithstanding any such failure to file, register, record or perfect.
- 34. The Administration Charge shall constitute a charge on the Property and subject always to section 34(11) of the CCAA shall rank in priority to all other security interests, trusts, liens, charges and encumbrances, and claims of secured creditors, statutory or otherwise (collectively, "Encumbrances") in favour of any Person, excluding only the deemed trust in favour of the Crown created pursuant to s.227(4.1) of the Income Tax Act, R.S.C. 1985, c. 1 (5th Supp.), s. 23(4) of the Canada Pension Plan, R.S.C. 1985, c. C-8 (CPP), and s. 86(2.1) of the Employment Insurance Act, S.C. 1996, c. 23
- 37. Except as otherwise expressly provided for herein, or as may be approved by this Court, the Applicants shall not grant any Encumbrances over any Property that rank in priority to, or pari passu with the Administration Charge, unless the Applicants also obtain the prior written consent of the Monitor and the beneficiaries of the Administration Charge, or further order of this Court.
- 38. The Administration Charge shall not be rendered invalid or unenforceable and the rights and remedies of the chargees entitled to the benefit of the Administration Charge (collectively, the "Chargees") shall not otherwise be limited or impaired in any way by:
 - a. the pendency of these proceedings and the declarations of insolvency made in this Order;
 - b. any application(s) for bankruptcy order(s) issued pursuant to BIA, or any bankruptcy order made pursuant to such applications;
 - c. the filing of any assignments for the general benefit of creditors made pursuant to the BIA;
 - d. the provisions of any federal or provincial statutes; or

- e. any negative covenants, prohibitions or other similar provisions with respect to borrowings, incurring debt or the creation of Encumbrances, contained in any existing loan documents, lease, sublease, offer to lease or other agreement (collectively, an "Agreement") that binds the Applicants, and notwithstanding any provision to the contrary in any Agreement:
 - i. neither the creation of the Administration Charge nor the execution, delivery, perfection, registration or performance of any documents in respect thereof shall create or be deemed to constitute a new breach by the Applicants of any Agreement to which it is a party;
 - ii. none of the Chargees shall have any liability to any Person whatsoever as a result of any breach of any Agreement caused by or resulting from the creation of the Administration Charge; and
 - the payments made by the Applicants pursuant to this Order, and the granting of the Administration Charge, do not and will not constitute preferences, fraudulent conveyances, transfers at undervalue, oppressive conduct or other challengeable or voidable transactions under any applicable law.

ALLOCATION

39. Any interested Person may apply to this Court on notice to any other party likely to be affected for an order to allocate the Administration Charge amongst the various assets comprising the Property.

SERVICE AND NOTICE

40. The Monitor shall (i) without delay, publish in the Calgary Herald and the Saskatoon Star Phoenix a notice containing the information prescribed under the CCAA; (ii) within five (5) days after the date of this Order (A) make this Order publicly available in the manner prescribed under the CCAA, (B) send, in the prescribed manner, a notice to every known creditor who has a claim against the Applicants of more than \$1,000 and (C) prepare a list showing the names and addresses of those creditors and the estimated amounts of those

- claims, and make it publicly available in the prescribed manner, all in accordance with section 23(1)(a) of the CCAA and the regulations made thereunder.
- 41. The Monitor shall establish or continue a case website in respect of the within proceedings at https://www.alvarezandmarsal.com/GriffonPartners (the "Monitor's Website").
- 42. The Applicants and the Monitor are at liberty to serve this Order, any other materials and orders in these proceedings, any notices or other correspondence, by sending true copies thereof by prepaid ordinary mail, recorded mail, courier, personal delivery or electronic transmission to the Applicants' creditors or other interested parties at their respective addresses as last shown on the records of the Applicants and that any such service or notice by courier, personal delivery or electronic transmission shall be deemed to be received on the next business day following the date of forwarding thereof, or if sent by ordinary mail or recorded mail, on the seventh day after mailing. Any person that wishes to be served with any application and other materials in these proceedings must deliver to the Applicants or the Monitor by way of ordinary mail, courier, or electronic transmission, a request to be added to the service list (the "Service List") to be maintained by the Monitor.
- 43. Any party to these proceedings may serve any court materials in these proceedings by emailing a PDF or other electronic copy of such materials to counsel's email addresses as recorded on the Service List from time to time, and the Monitor shall post a copy of all prescribed materials on the Monitor's website.

NOI PROCEEDINGS – TRANSITIONAL MATTERS

44. It is hereby adjudged and declared that, based upon the evidence that is currently before this Court in regard to the actions and activities of the Proposal Trustee: (a) the actions, activities and conduct and proposed courses of action of the Proposal Trustee and Torys LLP, as counsel to the Proposal Trustee, to date in relation to the discharge of its duties and mandate as Proposal Trustee, and such actions and activities of the Proposal Trustee and Torys LLP as are more particularly described in the Fifth Report and in the four reports previously filed in the NOI Proceedings, are hereby ratified and approved; (b) the Proposal Trustee shall not be liable for any act or omission arising from, relating to or in connection with its role as Proposal Trustee, save and except for any liability arising out of fraud, gross

negligence or wilful misconduct on the part of the Proposal Trustee; (c) the Proposal Trustee has never had and shall not in the future have any liability in regard to any act or omission of the Debtor, including, without limitation, in relation to the business of the Debtor, payment of and/or accounting for any taxes (including, without limitation, goods and services tax) on revenues earned or any indebtedness or obligations whatsoever or howsoever incurred by the Debtor; and (d) no person shall commence an action or proceeding asserting a claim against the Proposal Trustee arising from, relating to or in connection with its role as Proposal Trustee without first obtaining an Order of this Court (on notice to the Proposal Trustee) granting such person leave to commence such action or proceeding, and any such action or proceeding commenced without such leave being obtained is a nullity. Subject to the foregoing, any claims against the Proposal Trustee are hereby stayed, extinguished and forever barred.

45. The fees and disbursements of the Proposal Trustee and its counsel, Torys LLP, as set out in the Fifth Report are hereby approved.

GENERAL

- 46. The Monitor and the Applicants may from time to time apply to this Court for advice and directions in the discharge of its powers and duties hereunder.
- 47. Notwithstanding Rule 6.11 of the Alberta *Rules of Court*, unless otherwise ordered by this Court, the Monitor will report to the Court from time to time, which reporting is not required to be in affidavit form and shall be considered by this Court as evidence. The Monitor's reports shall be filed by the Court Clerk notwithstanding that they do not include an original signature.
- 48. Nothing in this Order shall prevent the Monitor from acting as an interim receiver, a receiver, a receiver and manager or a trustee in bankruptcy of the Applicants, the Business or the Property.
- 49. This Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any foreign jurisdiction, to give effect to this Order and to assist the Applicants, the Monitor and their respective agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative

bodies are hereby respectfully requested to make such orders and to provide such assistance to the Applicants and to the Monitor, as an officer of this Court, as may be necessary or

desirable to give effect to this Order, to grant representative status to the Monitor in any

foreign proceeding, or to assist the Applicants and the Monitor and their respective agents

in carrying out the terms of this Order.

50. Each of the Applicants and the Monitor be at liberty and is hereby authorized and

empowered to apply to any court, tribunal, regulatory or administrative body, wherever

located, for the recognition of this Order and for assistance in carrying out the terms of this

Order and that the Monitor is authorized and empowered to act as a representative in

respect of the within proceeding for the purpose of having these proceedings recognized in

a jurisdiction outside Canada.

51. Any interested party (including the Applicants and the Monitor) may apply to this Court to

vary or amend this Order on not less than seven (7) days' notice to any other party or parties

likely to be affected by the order sought or upon such other notice, if any, as this Court

may order.

52. This Order and all of its provisions are effective as of 12:01 a.m. Mountain Standard Time

on the date of this Order.

BBJohnston

Justice of the Court of King's Bench of Alberta

APPROVED AS TO FORM AND CONTENT:

Karen Fellows, K.C.

Counsel for Trafigura Canada Limited and Signal Alpha C4 Limited

Matti Lemmens

Counsel for Tamarack Valley Energy Ltd.

This is Exhibit "C" to the Affidavit of Daryl Stepanic

sworn before me this 1st day of April 2024.

Notar Public/Commissioner for Oaths in and for Alberta

Julie Laura Treleaven Barrister & Solicitor

B201-979735

COURT FILE NUMBER 25-2979735

COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

IN THE MATTER OF THE BANKRUPTCY AND INSOLVENCY

ACT, R.S.C. 1985, c B-3, AS AMENDED

AND IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE A PROPOSAL OF GRIFFON PARTNERS OPERATION CORPORATION, GRIFFON PARTNERS HOLDING CORPORATION, GRIFFON PARTNERS CAPITAL MANAGEMENT LTD., STELLION LIMITED, 2437801 ALBERTA LTD., 2437799 ALBERTA LTD., 2437815

ALBERTA LTD., and SPICELO LIMITED

APPLICANTS GRIFFON PARTNERS OPERATION CORPORATION,

GRIFFON PARTNERS HOLDING CORPORATION, GRIFFON

PARTNERS CAPITAL MANAGEMENT LTD.,

STELLION LIMITED, 2437801 ALBERTA LTD., 2437799 ALBERTA LTD., 2437815 ALBERTA LTD., and SPICELO

LIMITED

DOCUMENT ORDER

(Sales and Investment Solicitation Process)

ADDRESS FOR SERVICE

AND CONTACT INFORMATION OF PARTY FILING THIS

DOCUMENT

OSLER, HOSKIN & HARCOURT LLP

Suite 2700, Brookfield Place

255 – 6th Avenue SW Calgary, AB T2P 1N2

Solicitors: Randal Van de Mosselaer / Emily Paplawski

Phone: 403.260.7000 / 7071

Email: rvandemosselaer@osler.com / epaplawski@osler.com

Matter: 1247318

DATE ON WHICH ORDER WAS PRONOUNCED: October 18, 2023

LOCATION WHERE ORDER WAS PRONOUNCED: Edmonton, Alberta

NAME OF JUSTICE WHO MADE THIS ORDER: The Honourable Justice Dunlop

UPON THE APPLICATION of Griffon Partners Operation Corporation, Griffon Partners Holding Corporation, Griffon Partners Capital Management Ltd., Stellion Limited,



2437801 Alberta Ltd., 2437799 Alberta Ltd., 2437815 Alberta Ltd., and Spicelo Limited (collectively, the "Applicants") for an order, among other things, approving the Sales and Investment Solicitation Process ("SISP") attached as Appendix "A" hereto; AND UPON having reviewed the Affidavit of Daryl Stepanic, sworn October 10, 2023, and the Second Report of Alvarez & Marsal Canada Inc. in its capacity as proposal trustee of the Applicants (the "Proposal Trustee") under the Notices of Intention to Make a Proposal of the Applicants, filed August 25, 2023; AND UPON hearing the submissions of counsel for the Applicants, counsel for the Proposal Trustee and any other counsel or other interested parties present; AND UPON noting that capitalized terms used but not otherwise defined herein shall have the meanings ascribed to them in the SISP;

IT IS HEREBY ORDERED AND DECLARED THAT:

- 1. Service of notice of this Application and supporting materials is hereby declared to be good and sufficient, and no other person is required to have been served with notice of this Application, and time for service of this Application is abridged to that actually given.
- 2. The SISP (subject to any amendments thereto that may be made in accordance therewith and with this Order) is hereby approved, and the Applicants, the Proposal Trustee, and Alvarez & Marsal Canada Securities ULC (the "Transaction Agent") are hereby authorized and directed to implement the SISP in accordance with the terms thereof and do all things as may be reasonably necessary to conduct and give full effect to the SISP and implement and carry out the terms thereof.
- 3. The Proposal Trustee and the Transaction Agent (and their respective affiliates, partners, directors, employees, agents, consultants, advisors, experts, accountants, counsel and controlling persons) shall have no liability whatsoever for any and all losses, claims, damages or liabilities, of any nature or kind to any person or party for any act or omission related to the SISP, except to the extent such act or omission is the result of gross negligence or wilful misconduct of the Proposal Trustee or the Transaction Agent.
- 4. The Applicants shall serve by courier, fax transmission, email transmission or ordinary post, a copy of this Order on all parties present at this Application and on all parties who

are presently on the service list established in these proceedings and such service shall be deemed good and sufficient for all purposes.

Justice of the Court of King's Bench of Alberta

Appendix "A"

Sales and Investment Solicitation Process

SALE AND INVESTMENT SOLICITATION PROCESS

Introduction

Griffon Partners Operation Corp. ("GPOC"), Griffon Partners Holding Corp. ("GPHC"), Griffon Partners Capital Management Ltd. ("GPCM", and together with GPOC and GPHC, the "Griffon Entities"), Spicelo Limited ("Spicelo"), Stellion Limited, 2437799 Alberta Ltd., 2437801 Alberta Ltd. and 2437815 Alberta Ltd. (collectively with the Griffon Entities, the "Debtors") filed Notices of Intention to Make a Proposal (the "NOI Proceedings") with the Office of the Superintendent of Bankruptcy Canada pursuant to section 50.4(1) of the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c. B-3, as amended (the "BIA") on August 25, 2023. Alvarez and Marsal Canada Inc. was appointed as the trustee under the proposal (the "Proposal Trustee") of the Debtors.

On September 22, 2023, the Alberta Court of King's Bench (the "Court") granted an Order, among other things, approving of the Debtors' engagement of Alvarez & Marsal Canada Securities ULC (the "Transaction Agent").

On October 18, 2023, the Court granted an Order (the "SISP Order") approving the sale and investment solicitation procedures set forth herein (the "SISP Procedures"). The SISP Order and these SISP Procedures shall exclusively govern the sale and investment solicitation process (the "SISP") for soliciting and selecting bids for the sale of shares or assets of the Griffon Entities (or any one of them), or of a refinancing, reorganization, recapitalization, restructuring or other business transaction involving the Debtors, or any one of them.

SISP Procedures

These SISP Procedures describe, among other things: (a) the manner and timelines by which any interested party may gain access to due diligence materials concerning the Debtors and their business; (b) the manner and timelines by which potential bidders may submit an offer for an investment in the Debtors or an offer to purchase some or all of the Griffon Entities' assets, property, undertakings and/or shares; (c) the manner in which potential bidders and bids become Qualified Bidders and Qualified Bids (as defined below), respectively; (d) the receipt and negotiation of bids received; and (e) the ultimate selection of one or more bids, and the approval thereof by the Court.

The Debtors and the Proposal Trustee, with the assistance of the Transaction Agent, shall implement these SISP Procedures in accordance with the terms hereof and the SISP Order. Interested parties who wish to have their bids considered shall participate in the SISP in accordance with these SISP Procedures.

In the event that there is a disagreement or a clarification is required as to the interpretation or application of these SISP Procedures or the responsibilities of any person hereunder, the Court will have the jurisdiction to resolve such dispute or provide such clarification, and provide any advice

or directions as are necessary, upon application of the Debtors, the Proposal Trustee or any other interested person.

In the event of the conversion of the NOI Proceedings to other insolvency or restructuring proceedings, the SISP will continue under those proceeding, subject to any changes proposed to and confirmed by the Court.

Opportunity

The SISP Procedures are intended to solicit interest in, and opportunities for: (a) the purchase of some or all of the assets of the Griffon Entities (each, an "Asset Transaction"); (b) an investment in the Griffon Entities, including through the purchase or acquisition of the shares of some or all of the Griffon Entities (each, a "Share Transaction"); (c) a refinancing of the Debtors through the provision of take out or additional financing in the Debtors (each, a "Refinancing Transaction"), or some combination thereof (each, a "Transaction"). All interested parties are encouraged to submit a Non-Binding LOI (as defined below) and a Qualified Bid based on any configuration they wish, provided, however, that in no cases shall an Asset Transaction or a Share Transaction include the shares or assets of Spicelo. In all cases, the shares and/or assets of Spicelo shall be limited in this SISP to a Refinancing Transaction.

SISP Timeline

The SISP shall be conducted subject to the terms hereof and the following key milestones:

Milestone	Date	Date
Transaction Agent shall advertise SISP and distribute Teaser and NDA	Within 7 calendar days of SISP Order	October 25, 2023
Due diligence period (NDAs signed, access to VDR granted and site visits organized)	12 calendar days after SISP Order until Final Bid Deadline	October 30, 2023 – January 8, 2024
Non-Binding LOI Deadline	56 calendar days after SISP Order	December 12, 2023
Final Bid Deadline	End of due diligence period	January 8, 2024
Bid assessment	Within 5 business days of Final Bid Deadline	January 15, 2024
Notification of Auction Date (if applicable)	Within 5 business days of completion of bid assessment	January 22, 2024
Auction Date (if applicable)	2 business days after notification of Auction Date	January 24, 2024

Milestone	Date	Date
Period of time to finalize definitive documents for Successful Bid (if applicable)	Within 10 calendar days of acceptance of the Successful Bid	~January 26, 2024 (if no Auction) ~February 5, 2024 (if Auction)
Court approval of Successful Bid (if applicable)	Within 14 calendar days of acceptance of the Successful Bid (subject to Court availability)	~January 30, 2024 (if no Auction) ~February 9, 2024 (if Auction)

The Debtor and the Proposal Trustee, with the assistance of the Transaction Agent, will use reasonable efforts to complete the SISP Procedures in accordance with the foregoing. The Proposal Trustee may make such adjustments to the timeline that it determines are reasonably necessary in order to accommodate unforeseen circumstances and/or best facilitate the SISP to maximize the value of the Debtors for the benefit of stakeholders, in all cases upon notice to all interested parties actively participating in the SISP at the applicable time.

"As Is, Where Is"

Any Asset Transaction or Share Transaction completed hereunder will be on an "as is, where is" basis and without surviving representations, warranties, covenants or indemnities of any kind, nature, or description by the Debtors, or any one of them, or their respective agents, except to the extent set forth in the Definitive Agreement (as defined below) with the Successful Bidder (as defined below).

Neither the Proposal Trustee, the Transaction Agent, the Debtors, nor any of their respective affiliates, advisors, agents or representatives makes any representation or warranty as to title, description, fitness for purpose, merchantability, quantity, conditions or quality of any of the property or the accuracy or completeness of the information contained in any of the Teaser, Confidential Information Memorandum or in the VDR, except to the extent otherwise provided by the Debtors under a Definitive Agreement (as defined below) with a Successful Bidder executed and delivered by the Debtors. The Debtors are not required to inspect or count, or provide any inspection or counting, of the property or any part thereof and each Qualified Bidder shall be deemed, at its own expense, to have relied entirely on its own inspection and investigation with respect to the property. It shall be the Successful Bidder's sole responsibility to obtain, at its own expense, any consents to such transfer and any further documents or assurances which are necessary or desirable in the circumstances.

Free of Any and All Claims and Interests

All of the right, title and interest of the Griffon Entities in and to any assets sold or transferred within the SISP will, at the time of such sale or transfer, be sold or transferred free and clear of

any security, charge or other restriction (collectively, the "Claims and Interests") pursuant to any approval and vesting order(s) or reverse vesting order(s) made by the Court and section 65.13 of the BIA. Contemporaneous with such approval and vesting order(s) or reverse vesting order(s) being made, all such Claims and Interests shall attach to the net proceeds of the sale of such assets (without prejudice to any claims or causes of action regarding the priority, validity or enforceability thereof), except to the extent otherwise set forth in the Definitive Agreement with the Successful Bidder (each as defined below) and as approved by the Court.

Solicitation of Interest

As soon as reasonably practicable after the granting of the SISP Order, the Transaction Agent, in consultation with the Debtors and the Proposal Trustee, will prepare:

- a) a list of prospective bidders. Such list will include both strategic and financial parties who, in the reasonable business judgment of the Transaction Agent and the Debtors, and in consultation with the Proposal Trustee, may be interested in and have the financial capacity to make a Qualified Bid ("Prospective Bidders"); and
- b) an initial offering summary (the "**Teaser**") describing and outlining the SISP and inviting Prospective Bidders to make a Qualified Bid.

Within 7 calendar days of the issuance of the SISP Order, the Transaction Agent shall, in consultation with the Debtors and the Proposal Trustee:

- a) cause a notice regarding the SISP and such other relevant information which the Transaction Agent, in consultation with the Debtors and the Proposal Trustee, considers appropriate to be published in the BOE Report / Daily Oil Bulletin, and Globe & Mail; and
- b) distribute to Prospective Bidders the Teaser and a draft confidentiality and nondisclosure agreement (the "NDA") in a form satisfactory to the Debtors, in consultation with the Proposal Trustee.

Participation Requirements and Due Diligence

Unless otherwise ordered by the Court, any Prospective Bidder or other interested party who wishes to participate in the SISP must deliver the following to the Transaction Agent prior to the distribution of any confidential information by the Debtors and/or the Transaction Agent to such Prospective Bidder or interested party (including access to the confidential virtual data room (the "VDR")):

- a) an executed NDA; and
- b) an executed letter acknowledging receipt of a copy of the SISP Order (including these SISP Procedures) and agreeing to accept and be bound by the provisions contained therein and herein.

A Prospective Bidder or other interested party that has complied with each of the foregoing requirements, and who the Transaction Agent, in consultation with the Debtors and the Proposal Trustee, determines has a reasonable prospect of completing an Asset Transaction, a Sale Transaction or a Refinancing Transaction contemplated herein, will be deemed a "Qualified Bidder" and will be promptly notified of such classification by the Transaction Agent. For greater certainty, a "Qualified Bidder" will only continue to be deemed a "Qualified Bidder" for purposes of this SISP after the Non-Binding LOI Deadline if the Qualified Bidder submits a Non-Binding LOI in accordance with these SISP Procedures.

The Transaction Agent shall provide any person deemed to be a Qualified Bidder with access to the VDR. Each Qualified Bidder shall have such access in the VDR to materials and financial and other information relating to the shares, the assets, the property and the business of the Debtors as the Debtors, in their reasonable business judgment and in consultation with the Proposal Trustee and the Transaction Agent, deem appropriate for Qualified Bidders to conduct their due diligence.

At the discretion of the Debtors, in consultation with the Proposal Trustee and the Transaction Agent, due diligence access may also include presentations by the Debtors, or any one of them, access to on-site inspections and such other items as a Qualified Bidder may reasonably request. None of the Debtors, the Proposal Trustee, nor the Transaction Agent, or any of their respective professionals and advisors are responsible for, or have any liability with respect to, any information obtained by any Qualified Bidder. None of the Debtors, Proposal Trustee or the Transaction Agent or their respective professionals and advisors make any representations or warranties whatsoever as to the information or the materials provided, including as to the accuracy of same.

Submission of Non-Binding LOI and Qualified Bid

A Qualified Bidder that desires to propose a Transaction must:

- a) deliver a non-binding letter of intent that identifies the potential purchaser(s)/financier(s) and a general description of the assets, business and/or refinancing terms that would be the intended subject of a Qualified Bid (each, a "Non-Binding LOI") to the Proposal Trustee at the address specified herein (including by email transmission) so as to be actually received by the Proposal Trustee not later than 4:00 p.m. (Calgary time) on December 12, 2023, or such later date as may be agreed by the Debtors and the Proposal Trustee, and communicated in writing to all Qualified Bidders (the "Non-Binding LOI Deadline").
- b) deliver a final, written, binding offer (each, a "**Final Bid**") to the Proposal Trustee at the address specified herein (including by email transmission) so as to be actually received by the Proposal Trustee not later than 4:00 p.m. (Calgary time) on January 8, 2024, or such later date as may be agreed by the Debtors and the Proposal Trustee, and communicated in writing to all Qualified Bidders (the "**Final Bid Deadline**").

Requirements for Qualified Bid

A Final Bid will only be considered a Qualified Bid if it is submitted by a Qualified Bidder and complies with the following conditions (each, a "Qualified Bid"):

- a) it has been received by the Proposal Trustee by the Final Bid Deadline;
- b) it includes either:
 - a. a fully binding and definitive agreement, duly authorized and executed, setting out the terms and conditions of the proposed Transaction, including the aggregate amount of the proposed equity and/or debt investment, assumption of debt, if any, and details of the proposed financing (a "Definitive Refinancing Agreement"); or,
 - b. a fully binding and definitive purchase and sale agreement, substantially in the form provided for in the VDR, duly authorized and executed, together with all exhibits and schedules thereto, and such ancillary agreements as may be required with all exhibits and schedules thereto (a "**Definitive Purchase Agreement**"); or
 - c. some combination of a Definitive Refinancing Agreement and a Definitive Purchase Agreement, provided that such agreement is a fully binding definitive agreement that is duly authorized and executed (a "Definitive Hybrid Agreement"),

(each a "Definitive Agreement");

c) it includes:

- a statement that the Final Bid is submitted in good faith, is binding and is irrevocable until there is a Successful Bid; provided, however, that if such bid is selected as the Successful Bid, it shall remain irrevocable until the closing of the Successful Bid;
- b. a statement that the Qualified Bidder will bear its own costs and expenses (including legal and advisor fees) in connection with the proposed transaction, and by submitting its bid is agreeing to refrain from and waive any assertion or request for reimbursement on any basis; and
- c. full disclosure regarding the identity of each person that is bidding or that will otherwise be sponsoring or participating in the Qualified Bid, including the identification of the Qualified Bidder's direct and indirect owners and their principals and the full and complete terms of any such participation;
- d) it provides evidence, in form and substance reasonably satisfactory to the Debtors and the Proposal Trustee, of compliance or anticipated compliance with any and all applicable

- regulatory approvals, the anticipated time frame for such compliance and any anticipated impediments for obtaining such approvals;
- e) it provides evidence, satisfactory to the Debtors and the Proposal Trustee, of a firm, irrevocable financial commitment for all required funding or financing or evidence of the Qualified Bidder's financial wherewithal to close the bid using unencumbered funds on hand;
- f) it does not include any request for or entitlement to any break fee, expense reimbursement or similar type of payment and is not conditional upon:
 - a. approval from the Qualified Bidder's board of directors (or comparable governing body) or equityholder(s);
 - b. the outcome of unperformed due diligence by the Qualified Bidder; and/or
 - c. the bidder obtaining financing;
- g) it includes an acknowledgement and representation that the Qualified Bidder: (i) has relied solely upon its own independent review, investigation and/or inspection of any documents and/or the assets to be acquired and liabilities to be assumed in making its Qualified Bid; (ii) did not rely upon any written or oral statements, representations, promises, warranties or guaranties whatsoever, whether express or implied (by operation of law or otherwise), regarding the assets to be acquired or liabilities to be assumed or the completeness of any information provided in connection therewith, including by the Proposal Trustee or the Transaction Agent, or any of their advisors, except as expressly stated in the Definitive Agreement; (iii) is a sophisticated party capable of making its own assessments in respect of making its Qualified Bid; and (iv) has had the benefit of independent legal advice in connection with its Qualified Bid;
- h) it is accompanied by a refundable deposit (the "**Deposit**") in the form of a wire transfer (to a trust account specified by the Proposal Trustee), payable to the Proposal Trustee, in trust, in an amount equal to ten percent (10%) of the cash consideration or other consideration to be paid pursuant to the Qualified Bid, to be held and dealt with in accordance with these SISP Procedures; and
- i) provides such further or other information as may be reasonably requested by the Debtors and/or the Proposal Trustee.

The Proposal Trustee may, in its reasonable discretion, and in consultation with the Debtors, waive compliance with any one or more of the Non-Binding LOI and/or Qualified Bid requirements specified herein, and deem such non-compliant letter of intent or bid to be a Non-Binding LOI or Qualified Bid, as applicable, in accordance with these SISP Procedures.

If the Proposal Trustee is not satisfied with the number or terms of the Non-Binding LOIs or Qualified Bids, the Proposal Trustee, in consultation with the Debtors, may extend the Non-Binding LOI Deadline or Final Bid Deadline, as applicable, without Court approval and, unless otherwise provided for by the Proposal Trustee, all subsequent deadlines provided in these SISP Procedures shall be extended by the same time period.

Assessment of Qualified Bids

The Proposal Trustee and the Debtors will assess the Qualified Bids received, if any, and will determine whether it is likely that the transactions contemplated by such Qualified Bids are likely to be consummated. Such assessments will be made as promptly as practicable but no later than five (5) business days after the Final Bid Deadline.

If the Debtors and the Proposal Trustee determine in their reasonable discretion that one or more Qualified Bids were received and it is likely that the transactions contemplated by one or more of such Qualified Bids will be consummated:

- a) the Proposal Trustee, with the consent of the Debtors, may advise all Qualified Bidders that an auction (the "Auction") will be held and that such Qualified Bidders are entitled to participate in the Auction; or
- b) the Debtors, in consultation with the Proposal Trustee, may select the superior Qualified Bid (the "Successful Bid" and the bidder thereof, the "Successful Bidder") and file an application to the Court to approve such Successful Bid within ten (10) calendar days of acceptance thereof, and seek a hearing of such application as soon as practicable thereafter.

To the extent that Trafigura Canada Limited and/or Signal Alpha C4 Limited (together, the "Lenders" and each, a "Lender") either: (a) provide written confirmation to the Proposal Trustee that the Lenders or a specific Lender will not participate in the SISP as a Qualified Bidder or submit a Non-Binding LOI, Final Bid or a Qualified Bid within the SISP, or (b) fail to submit a Final Bid which has been deemed a Qualified Bid, from and after such date, the Proposal Trustee may consult with such Lenders or Lender, as applicable, as to developments in the SISP and/or selection of a Successful Bid.

Auction

If an Auction is to be held, the Proposal Trustee will conduct the Auction commencing at 10:00 a.m. (Calgary time) on January 24, 2024 (the "Auction Date") at the offices of the Proposal Trustee's legal counsel, Torys LLP, Calgary, AB, or such other location as shall be timely communicated to all entities entitled to attend at the Auction, subject to such adjournments as the Proposal Trustee may consider appropriate.

The Auction shall run in accordance with the following procedures:

- c) prior to 4:00 p.m. (Calgary time) on January 22, 2024, each Qualified Bidder that has made a Qualified Bid must inform the Proposal Trustee whether it intends to participate in the Auction (the parties who so inform the Proposal Trustee that they intend to participate are hereinafter referred to as the "Auction Bidders");
- d) the identity of each Auction Bidder participating in the Auction will be disclosed, on a confidential basis, to each other Auction Bidder participating in the Auction;
- e) only representatives of the Auction Bidders, the Proposal Trustee, the Transaction Agent, the Debtors and such other persons as permitted by the Proposal Trustee, and the advisors to each of the foregoing entities, are entitled to attend the Auction in person (and the Proposal Trustee shall have the discretion to allow such persons to attend by video- or teleconference);
- f) the Proposal Trustee may employ and announce at the Auction additional procedural rules that are reasonable under the circumstances for conducting the Auction provided that such rules are (i) not inconsistent with these SISP Procedures or general practice in insolvency proceedings, and (ii) disclosed to each Auction Bidder at the Auction;
- g) all Auction Bidders must have at least one individual representative with authority to bind such Auction Bidder present in person at the Auction;
- h) the Proposal Trustee shall arrange to have a court reporter attend at the Auction;
- i) each Auction Bidder participating in the Auction must confirm on the record, at the commencement of the Auction and again at the conclusion of the Auction, that it has not engaged in any collusion with any other person regarding the SISP without the express written consent of the Proposal Trustee and on disclosure to all other Auction Bidders;
- j) prior to the Auction, the Proposal Trustee will provide unredacted copies of the Qualified Bid(s) which the Proposal Trustee believes are the highest or otherwise best Qualified Bid(s) (the "Starting Bid") to all Qualified Bidders that have made a Qualified Bid;
- k) prior to the Auction, the Proposal Trustee and the Transaction Agent shall develop a financial comparison model (the "Comparison Model") which will be used to compare the Starting Bid and all Subsequent Bids (as defined herein) submitted during the Auction, if applicable;
- prior to the Auction, the Proposal Trustee and the Transaction Agent shall make themselves available to meet with each of the Auction Bidders to review the procedures for the Auction, the mechanics of the Comparison Model, and the manner by which Subsequent Bids (as defined below) shall be evaluated during the Auction;

- m) bidding at the Auction will begin with the Starting Bid and continue, in one or more rounds of bidding, so long as during each round at least one subsequent bid is submitted by an Auction Bidder (a "Subsequent Bid") that the Proposal Trustee, utilizing the Comparison Model, determines is (i) for the first round, a higher or otherwise better offer than the Starting Bid, and (ii) for subsequent rounds, a higher or otherwise better offer than the then current highest and best bid (the "Leading Bid"), in each case by at least CAD\$250,000, or such amount as may be determined by the Proposal Trustee prior to, and announced at, the Auction;
- n) to the extent not previously provided (which shall be determined by the Proposal Trustee), an Auction Bidder submitting a Subsequent Bid must submit, at the Proposal Trustee's discretion, as part of its Subsequent Bid, written evidence (in the form of financial disclosure or credit- quality support information or enhancement reasonably acceptable to the Proposal Trustee), demonstrating such Auction Bidder's ability to close the transaction proposed by the Subsequent Bid;
- o) only the Auction Bidders will be entitled to make a Subsequent Bid at the Auction; provided, however, that in the event that any Qualified Bidder elects not to attend and/or participate in the Auction, such Qualified Bidder's Qualified Bid shall nevertheless remain fully enforceable against such Qualified Bidder if it is selected as the Successful Bid;
- p) all Auction Bidders shall have the right to, at any time, request that the Proposal Trustee announce the then-current Leading Bid and, to the extent requested by any Auction Bidder, use reasonable efforts to clarify any and all questions such Auction Bidder may have regarding the Leading Bid;
- q) the Proposal Trustee reserves the right, in its reasonable business judgment, to make one or more adjournments in the Auction to, among other things (i) facilitate discussions between the Proposal Trustee and the Auction Bidders; (ii) allow the individual Auction Bidders to consider how they wish to proceed; (iii) consider and determine the current highest and best offer at any given time in the Auction; and (iv) give Auction Bidders the opportunity to provide the Proposal Trustee with such additional evidence as the Proposal Trustee, in its reasonable business judgment, may require that that Auction Bidder has sufficient internal resources to consummate the proposed transaction at the prevailing overbid amount;
- r) if, in any round of bidding, no new Subsequent Bid is made, the Auction shall be closed; and
- s) no bids (from Qualified Bidders or otherwise) shall be considered after the conclusion of the Auction.

At the end of the Auction, the Proposal Trustee shall announce the Successful Bid and the Successful Bidder. Upon selection of a Successful Bidder, the Successful Bidder shall deliver as

soon as practicable and, in any event, by no later than five (5) calendar days, an executed Definitive Agreement, which reflects its Successful Bid and any other modifications submitted and agreed to during the Auction, prior to the filing of the application material for the hearing to consider the Approval Application (as defined below).

If an Auction is conducted, the Auction Bidder and/or Qualified Bidder, as applicable, with the next highest or otherwise best Qualified Bid at the Auction or, if such Qualified Bidder did not participate in the Auction, submitted in this SISP, as determined by the Debtors and the Proposal Trustee, will be designated as the backup bidder (the "Backup Bidder"). The Backup Bidder shall be required to keep its Qualified Bid (or if the Backup Bidder submitted one or more overbids at the Auction, the Backup Bidder's final overbid) (the "Backup Bid") open until the earlier of (a) two (2) business days after the date of closing of the Successful Bid; and (b) February 16, 2024 (the "Outside Date").

The Debtors, in consultation with the Proposal Trustee, shall have selected the final Successful Bid(s) and the Backup Bid(s) as soon as reasonably practicable after the Auction Date and the Definitive Agreement finalized and executed by no later than February 5, 2024, which Definitive Agreement shall be conditional only upon the receipt of the Approval Order (as defined below) and the express conditions set out therein and shall provide that the Successful Bidder shall use all reasonable efforts to close the Successful Bid by no later than February 9, 2024, or such longer period as may be agreed to in writing by the Proposal Trustee. In any event, the Successful Bid must be closed by no later than the Outside Date, or such other date as may be agreed to in writing by the Proposal Trustee.

Approval of Successful Bid

All Qualified Bids and Subsequent Bids, including the Successful Bid and/or the Backup Bid, may be submitted by the Proposal Trustee to the Alberta Energy Regulator ("AER") and/or the Saskatchewan Ministry of Energy and Resources ("MER"), on appropriate confidentiality undertakings, for review and approval by the AER and/or the MER.

The Debtors shall apply to the Court (the "Approval Application") for an order approving the Successful Bid and the Backup Bid (as applicable) and/or the mechanics to authorize the Debtors to complete the transactions contemplated thereby, as applicable, and authorizing the Debtors to (i) enter into any and all necessary agreements and related documentation with respect to the Successful Bid, (ii) undertake such other actions as may be necessary to give effect to such Successful Bid, and (iii) implement the transaction(s) contemplated in such Successful Bid (the "Approval Order").

The Approval Application will be held on a date to be scheduled by the Debtors and confirmed by the Court. The Debtors shall use best efforts to schedule the Approval Application on or before February 9, 2024 subject to Court availability. The Approval Application may be adjourned or rescheduled by the Debtors on notice to the service list prior to the Approval Application. The

Debtors shall consult with the Successful Bidder and the Backup Bidder regarding the application material to be filed by the Debtors for the Approval Application, which material shall be acceptable to the Successful Bidder, acting reasonably.

If, following approval of the Successful Bid by the Court, the Successful Bidder fails to consummate the transaction for any reason, then such Successful Bidder will forfeit its Deposit and the Backup Bid, if there is one, will be deemed to be the Successful Bid hereunder and the Debtors shall effectuate a transaction with the Backup Bidder subject to the terms of the Backup Bid, without further order of the Court.

All Qualified Bids (other than the Successful Bid) shall be deemed rejected on and as of the date of the closing of the Successful Bid.

Deposits

All Deposits shall be retained by the Proposal Trustee in a bank account specified by the Proposal Trustee. If there is a Successful Bid, the Deposit paid by the Successful Bidder whose bid is approved at the Approval Application shall be applied to the purchase price to be paid by the Successful Bidder upon closing of the approved transaction and will be non-refundable. The Deposit paid by the Backup Bidder shall be retained by the Proposal Trustee until two (2) business days after the date of closing of the Successful Bid or the Outside Date, whichever is later, or, if the Backup Bid becomes the Successful Bid, shall be released by the Proposal Trustee and applied to the purchase price to be paid upon closing of the Backup Bid.

All Deposits of all Qualified Bidders not selected as the Successful Bidder or Backup Bidder shall be returned to such bidders within five (5) business days of the date upon which the Successful Bid and any Backup Bid is approved by the Court. If the Auction does not take place or these SISP Procedures are terminated in accordance with the provisions hereof, all Deposits shall be returned within five (5) business days of the date upon which it is determined that the Auction will not take place or these SISP Procedures are terminated, as applicable.

If an entity selected as the Successful Bidder or Backup Bidder breaches its obligations to close the applicable transaction, it shall forfeit its Deposit to the Debtors; provided, however, that the forfeit of such Deposit shall be in addition to, and not in lieu of, any other rights in law or equity that the Debtors have against such breaching entity.

Approvals and Reservation of Rights

For greater certainty, the approvals required pursuant to the terms hereof are in addition to, and not in substitution for, any other approvals required by any other statute or are otherwise required at law in order to implement a Successful Bid or Backup Bid, as the case may be.

The Debtors may, at any time, and in consultation with the Proposal Trustee, reject or choose not to accept any Transaction, Non-Binding LOI, Final Bid, Qualified Bid or Successful Bid. In the

event the Proposal Trustee disagrees with the Debtors' rejection or choice not to accept a Transaction, Non-Binding LOI, Final Bid, Qualified Bid or Successful Bid, the Proposal Trustee may file an application to the Court and upon two days' notice seek such relief as the Proposal Trustee may deem necessary.

These SISP Procedures do not, and shall not be interpreted to, create any contractual or other legal relationship between the Debtors, Proposal Trustee, the Transaction Agent and any potential bidder, Qualified Bidder, Auction Bidder, Successful Bidder or Backup Bidder, other than as specifically set forth in any Definitive Agreement.

Notice

The addresses used for delivering documents to the Debtors and the Proposal Trustee as required by the terms and conditions of these SISP Procedures are set out below.

To the Debtors:

Osler, Hoskin & Harcourt LLP Suite 2700, Brookfield Place 225 – 6th Avenue S.W. Calgary AB T2P 1N2

Attention: Randal Van de Mosselaer / Emily Paplawski

Phone: (403) 260-7060 / (403) 260-7071

Email: Rvandemosselaer@osler.com / Epaplawski@osler.com

To the Transaction Agent:

Alvarez & Marsal Canada Securities ULC Bow Valley Square IV Suite 1110, 250 – 6th Avenue SW Calgary, AB T2P 3H7

Attention: Scott Asplund / Chad Ellison Phone: (403) 538-7530 / (403) 538-7540

Email: sasplund@alvarezandmarsal.com / cellison@alvarezandmarsal.com

To the Proposal Trustee:

Alvarez & Marsal Canada Inc. Bow Valley Square IV Suite 1110, 250 – 6th Avenue SW Calgary, AB T2P 3H7 Attention: Orest Konowalchuk / Duncan MacRae Phone: (403) 538-4736 / (403) 538-7514

Email: <u>okonowalchuk@alvarezandmarsal.com</u> / <u>dmacrae@alvarezandmarsal.com</u>

with a copy to:

Torys LLP 525 – 8th Avenue SW, 46th Floor, Eighth Avenue Place East Calgary, AB T2P 1G1

Attention: Kyle Kashuba

Phone: (403) 403-776-3744 Email: <u>kkashuba@torys.com</u>

No Amendment

There shall be no amendments to these SISP Procedures without the prior written consent of the Proposal Trustee, or further order of the Court obtained on reasonable notice to the Debtors and the Proposal Trustee.

Further Orders

At any time during the SISP, the Debtors and/or Proposal Trustee may apply to the Court for advice and directions with respect to the discharge of its powers and duties hereunder.

This is Exhibit "D" to the Affidavit of Daryl Stepanic

sworn before me this 1^{st} day of April 2024.

Notary Public/Commissioner for Oaths in and for Alberta

Julie Laura Treleaven Barrister & Solicitor

SHARE PURCHASE AND SALE AGREEMENT

THIS AGREEMENT made as of the 25th day of March, 2024.

AMONG:

GRIFFON PARTNERS HOLDING CORPORATION a corporation incorporated under the laws of Alberta (hereinafter referred to as "Vendor" or "GPHC")

- and -

GRIFFON PARTNERS CAPITAL MANAGEMENT LTD. a corporation incorporated under the laws of Alberta (hereinafter referred to as "GPCM")

- and -

METAMORPHIC ENERGY CORP. a corporation incorporated under the laws of Alberta (hereinafter referred to as "**Purchaser**")

WHEREAS:

- A. on August 25, 2023, Vendor filed Notices of Intention to Make a Proposal (the "**NOI Proposal**") under the *Bankruptcy and Insolvency Act* (Canada), with the Office of the Superintendent of Bankruptcy Canada, wherein, Alvarez and Marsal Canada Inc. was appointed as the trustee under the NOI Proposal;
- B. pursuant to an order of the Honourable Mr. Justice Dunlop of the Alberta Court of King's Bench dated October 18, 2023, Vendor and the proposal trustee were given approval to implement a SISP (as defined herein) to sell the Purchased Shares;
- C. on February 6, 2024 the Vendor applied for and was granted an Order under the *Companies' Creditors Arrangement Act (Canada)*, in Action No. 2401-01422 (the "CCAA Proceedings") of the Court of King's Bench of Alberta, which (amongst other things) converted the NOI Proceedings into the CCAA Proceedings, and appointed Alvarez & Marsal Canada Inc. as Monitor (the "Monitor") in the CCAA Proceedings;
- D. Vendor is the registered and beneficial owner of 1,000 common shares in the capital of Griffon Partners Operation Corporation (the "Purchased Shares"), a corporation incorporated pursuant to the laws of the Province of Alberta (the "Corporation" or "GPOC"), being, with the Subscribed Shares, all of the issued and outstanding shares of the Corporation; and
- E. Vendor wishes to sell, and Purchaser wishes to purchase, all of the interest of Vendor in and to the Purchased Shares, subject to and in accordance with the terms of the SISP and subject to and in accordance with the conditions of this Agreement;

NOW THEREFORE, THIS AGREEMENT WITNESSETH that in consideration of the premises and the mutual covenants and agreements hereinafter set forth, the Parties have agreed as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement, unless the context otherwise requires:

- (a) "Abandonment and Reclamation Obligations" means all the Corporation's past, present and future obligations to:
 - (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other facilities located on the Lands or used or previously used in respect of Petroleum Substances produced or previously produced from the Lands; and
 - (ii) restore, remediate and reclaim the surface and subsurface locations of the Wells and the Tangibles and any lands used to gain access thereto, including such obligations relating to wells, pipelines and facilities which were abandoned or decommissioned prior to the Closing that were located on the Lands or that were located on other lands and used in respect of Petroleum Substances produced or previously produced from the Lands, and including the remediation, restoration and reclamation of any other surface and subsurface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles;

all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws;

- (b) "Administration Expenses" means the costs of the Monitor and its professional advisors and professional advisors of the CCAA Applicants and any debtor-in-possession lender, in each case for services performed prior to, and (other than GPOC) after the Closing Date, relating to the CCAA Proceedings and this Agreement;
- (c) "Administration Expenses Amount" means cash and/or reserve in an amount of the estimated Administration Expenses;
- (d) "Affiliate" means, with respect to any Person, any other Person or group of Persons acting in concert, directly or indirectly, that controls, is controlled by or is under common control with such Person. The term "control" as used in the preceding sentence means the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of a Person whether through ownership

- or more than fifty percent (50%) of the voting securities of such Person, by contract or otherwise;
- (e) "Applicable Law" means, in relation to any person, property or circumstance, all laws, statutes, rules, regulations, official directives and orders of Governmental Authorities (whether administrative, legislative, executive or otherwise), including judgments, orders and decrees of courts, commissions or bodies exercising similar functions, as amended, and includes the provisions and conditions of any permit, license or other governmental or regulatory authorization, that are in effect as at the relevant time and are applicable to such person, property or circumstance;
- (f) "Approval Order" means an order to be granted by the Court substantially in the form of Schedule "D" which authorizes, approves and confirms this Agreement, the transfer of the Transferred Assets and the Transferred Liabilities to the Vendor and the sale of the Purchased Shares by Vendor to Purchaser in accordance with the terms and conditions contained herein:
- (g) "Articles of Amendment" means articles of amendment to change the share structure of the Corporation to provide for a new class of preferred share, which shall be in form and substance satisfactory to the Purchaser, as confirmed in writing in advance of the filing thereof;
- (h) "Assets" means the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests, excluding the Transferred Assets;
- (i) "Business Day" means a day other than a Saturday, a Sunday or a statutory holiday in Calgary, Alberta;
- (j) "CCAA Applicants" means the applicants to the CCAA Proceedings;
- (k) "Corporation" has the meaning set forth in the recitals;
- (l) "Closing" means the completion of the Transactions in accordance with the Closing Sequence and the other provisions of this Agreement;
- (m) "Closing Date" means the date on which Closing occurs;
- (n) "Closing Sequence" has the meaning set forth in the Approval Order;
- (o) "Data Room Information" means all information provided or made available to Purchaser in hard copy or electronic form in relation to Vendor, the Corporation and/or the Assets;
- (p) "Deposits" has the meaning set forth in Section 2.5;
- (q) "Environmental Liabilities" means all liabilities in respect of the environment which relate to the Assets or which arise in connection with the ownership thereof or operations pertaining thereto, including without limitation, liabilities related to or arising from:

- (i) transportation, storage, use or disposal of toxic or hazardous substances;
- (ii) release, spill, escape, emission, leak, discharge, migration or dispersal of toxic or hazardous substances; or
- (iii) pollution or contamination of or damage to the environment;

including, without limitation, liabilities to compensate Third Parties for damages and Losses resulting from the items described in items (i), (ii) and (iii) above (including, without limitation, damage to property, personal injury and death) and obligations to take action to prevent or rectify damage to or otherwise protect the environment and, for purposes of this Agreement, "the environment" includes, without limitation, the air, the surface and subsurface of the earth, bodies of water (including, without limitation, rivers, streams, lakes and aquifers) and plant and animal life (including humans);

- (r) "Facilities" means the Corporation's entire interest in and to all unit facilities under any unit agreement applicable to the Leased Substances and all other field facilities whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are, or have been, used for production, gathering, treatment, compression, transportation, injection, water disposal, measurement, processing, storage or other operations respecting the Leased Substances, including any applicable battery, separator, compressor station, gathering system, pipeline, production storage facility or warehouse, including, without limitation, those field facilities specifically identified in Schedule "B";
- (s) "Governmental Authority" means any federal, national, provincial, territorial, municipal or other government, any political subdivision thereof, and any ministry, sub-ministry, agency or sub-agency, court, board, bureau, office, or department, including any government-owned entity, having jurisdiction over a Party, the Assets or the Transaction;
- (t) "Lands" means the lands set out and described in Schedule "A", and the Petroleum Substances within, upon or under such lands (subject to the restrictions and exclusions identified in Schedule "A" and in the Title Documents as to Petroleum Substances and geological formations);
- (u) "Leased Substances" means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (v) "Losses" means all losses, costs, claims, damages, expenses and liabilities which a Party suffers, sustains, pays or incurs, including reasonable legal fees on a solicitor and his own client basis but notwithstanding the foregoing shall not include any liability for indirect or consequential damages including business loss, loss of profit, economic loss, punitive damages or income tax liabilities;
- (w) "Miscellaneous Interests" means, subject to any and all limitations and exclusions provided for in this definition, the Corporation's entire interest in and to all

property, assets, interests and rights pertaining to the Petroleum and Natural Gas Rights and the Tangibles (other than the Petroleum and Natural Gas Rights and the Tangibles), or either of them, but only to the extent that such property, assets, interests and rights pertain to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including without limitation any and all of the following:

- (i) all contracts and agreements relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them (including the Title Documents);
- (ii) all subsisting rights to carry out operations relating to the Lands or the Tangibles, and without limitation, all easements and other permits, licenses and authorizations pertaining to the Tangibles;
- (iii) all Seismic Data owned or licensed by the Corporation;
- (iv) rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights and the Tangibles, or either of them;
- (v) all records, books, documents, licences, reports and data which relate to the Petroleum and Natural Gas Rights and the Tangibles, or either of them including any of the foregoing that pertain to proprietary seismic, geological or geophysical matters; and
- (vi) the Wells, including the wellbores and any and all casing;

Unless otherwise agreed in writing by the Parties, the Miscellaneous Interests shall not include agreements, documents or data to the extent that: (i) they pertain to the Corporation's proprietary technology; (ii) they are owned or licensed by Third Parties with restrictions on their deliverability or disclosure by the Corporation's to an assignee, or (iii) they comprise the Corporation's Tax and financial records, and economic evaluations;

- (x) "Monitor" has the meaning set forth in the Recitals;
- (y) "NDA" has the meaning set forth in Section 9.6;
- (z) "Officer's Certificate" means the form of officer certificate set forth in Schedule "C":
- (aa) "Order" means any order of the Court of King's Bench of Alberta made in the CCAA Proceedings, or any order, directive, judgment, decree, injunction, decision, ruling, award or writ of any Governmental Authority;
- (bb) "Party" means a party to this Agreement;
- (cc) "Person" means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executor, Governmental Authority or other entity;

- (dd) "Petroleum and Natural Gas Rights" means the Corporation's entire interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands), including, without limitation, the interests set out and described in Schedule "A";
- (ee) "Petroleum Substances" means any of crude oil, crude bitumen and products derived therefrom, synthetic crude oil, petroleum, natural gas, natural gas liquids, and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including without limitation, sulphur;
- (ff) "Preferred Shares" means the preferred shares in the capital of the Corporation created as a result of the Articles of Amendment;
- (gg) "Prime Rate" means the rate of interest, expressed as a rate per annum, designated by the main branch in Calgary of the Royal Bank of Canada as the reference rate used by it to determine rates of interest charged by it on Canadian dollar commercial loans made in Canada and which is announced by such bank, from time to time, as its prime rate, provided that whenever such bank announces a change in such reference rate the "Prime Rate" shall correspondingly change effective on the date the change in such reference rate is effective;
- (hh) "**Priority Payables**" means the Retained Liabilities set forth in sections (a) (c) in Schedule "F";
- (ii) "Promissory Note" means the non-interest bearing promissory note having a principal amount of ______, minus an amount equal to the adjustment calculated pursuant to Section 2.7, to be issued by the Corporation to the Vendor as consideration for the Vendor assuming the Transferred Liabilities, which promissory note shall be in a form and substance satisfactory to the Purchaser, acting reasonably;
- (jj) "**Proposal**" has the meaning set forth in Section 7.3;
- (kk) "Purchased Shares" has the meaning set forth in the Recitals;
- (ll) "Released Claims" means all claims, demands, complaints, grievances, actions, applications, suits, causes of action, Orders, charges, indictments, prosecutions, information or other similar processes, assessments or reassessments, judgments, debts, liabilities, expenses, costs, damages or losses, contingent or otherwise, whether liquidated or unliquidated, matured or unmatured, disputed or undisputed, contractual, legal or equitable, including loss of value, professional fees, including "claims" as defined in the *Companies' Creditors Arrangement Act (Canada)* and including fees and disbursements of legal counsel on a full indemnity basis, and all costs incurred in investigating or pursuing any of the foregoing or any proceeding relating to any of the foregoing;

- (mm) "Representative" means, with, respect to any Party, its Affiliates, and its and their respective directors, officers, servants, agents, advisors, employees and consultants;
- (nn) "Retained Assets" mean any and all assets of the Corporation other than the Transferred Assets, including without limitation the specific assets set forth and described in Schedule "F" under the heading "Retained Assets";
- (00) "**Retained Liabilities**" means the Abandonment and Reclamation Obligations, the Environmental Liabilities and such other specific liabilities set forth and described in Schedule "F" under the heading "Retained Liabilities";
- (pp) "Seismic Data" means any and all interpretive, geological, geophysical, technical or seismic data owner or licensed by the Corporation, including all 2D seismic lines and 3D seismic surveys and all associated field tapes, stack tapes, processed record Sections, operator's reports, survey notes, shot point location maps and any other original seismic material associated with them;
- (qq) "SISP" means the sale and investment solicitation process set forth in Schedule "E";
- (rr) "Subscribed Shares" means 100 Preferred Shares to be issued to the Purchaser in consideration for the Subscription Price and having an aggregate redemption value equal to such amount;
- (ss) "Subscription Price" means an amount equal to \$14,650,000, *minus* an amount equal to the adjustment calculated pursuant to Section 2.7;
- "Tangibles" means the Corporation's entire interest in and to the Facilities and any and all tangible depreciable property and assets, if any, which are located within, upon or in the vicinity of the Lands and which are used or are intended to be used to produce, process, gather, treat, measure, make marketable or inject the Leased Substances or any of them, and any real property (other than the Lands);
- (uu) "Taxes" means, with respect to any Person, all federal, provincial, local or foreign taxes, including income taxes, mining taxes, branch taxes, profits taxes, capital gains taxes, gross receipts taxes, windfall profits taxes, value added taxes, severance taxes, ad valorem taxes, property taxes, capital taxes, net worth taxes, sales taxes, use taxes, licence taxes, excise taxes, franchise taxes, environmental taxes, transfer taxes, duties on transfer of immovables, withholding or similar taxes, payroll taxes, employment taxes, employer health taxes, pension plan premiums and contributions, social security premiums, workers' compensation premiums, employment insurance or compensation premiums, stamp taxes, occupation taxes, premium taxes, alternative or add-on minimum taxes, customs duties or other taxes of any kind whatsoever imposed or charged by any Governmental Authority, together with any interest, penalties, or additions with respect thereto and any interest in respect of such additions or penalties;

- (vv) "Tax Returns" means all returns, reports, declarations, elections, notices, filings, information returns, statements and forms in respect of Taxes that are required to be filed with any applicable Governmental Authority, including all amendments, schedules, attachments or supplements thereto and whether in tangible or electronic form;
- (ww) "Third Party" means any individual or entity other than Monitor, Vendor and Purchaser, including without limitation any partnership, corporation, trust, unincorporated organization, union, government and any department and agency thereof and any heir, executor, administrator or other legal representative of an individual;
- (xx) "this Agreement", "herein", "hereto", "hereof" and similar expressions mean and refer to this Agreement;
- (yy) "Title Documents" means, collectively, any and all certificates of title, leases, reservations, permits, licences, assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farm-in agreements, sale and purchase agreements, pooling agreements and any other documents and agreements granting, reserving or otherwise conferring rights to (i) explore for, drill for, produce, take, use or market Petroleum Substances, (ii) share in the production of Petroleum Substances, (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced, and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands; including, without limitation, those, if any, set out and described in Schedule "A";
- "Trafigura Contracts" means the GasEDI Base Contract for Sale and Purchase of Natural Gas with Trafigura Canada Limited dated July 21, 2022, the Crude Oil Purchase and Sale Agreement Wellhead dated July 21, 2022 between GPCM and Trafigura Canada Limited, the LPG Mix Purchase and Sale Agreement Wellhead dated July 21, 2022 between GPCM and Trafigura Canada Limited, and any other contracts between the Corporation and Trafigura Canada Limited;
- (aaa) "**Transaction**" means the transaction for the purchase and sale of the Purchased Shares as contemplated by this Agreement;
- (bbb) "Transferred Assets" means the assets of the Corporation set forth and described under the heading "Transferred Assets" in Schedule "F" to be conveyed by the Corporation to GPCM in accordance with the terms of the Approval Order;
- (ccc) "Transferred Liabilities" means any and all obligations and liabilities of the Corporation including without limitation those set forth and described under the heading "Transferred Liabilities" in Schedule "F" to be conveyed by the Corporation to the Vendor in accordance with the terms of the Approval Order; and

(ddd) "Wells" means the Corporation's entire interest in and to all producing, shut-in, suspended, abandoned, capped, injection and disposal wells, including, without limitation, the wells listed in Schedule "B".

1.2 Headings

The expressions "Article", "Section", "subsection", "clause", "subclause", "paragraph" and "Schedule" followed by a number or letter or combination thereof mean and refer to the specified article, Section, subsection, clause, subclause, paragraph and schedule of or to this Agreement.

1.3 Interpretation Not Affected by Headings

The division of this Agreement into Articles, Sections, subsections, clauses, subclauses and paragraphs and the provision of headings for all or any thereof are for convenience and reference only and shall not affect the construction or interpretation of this Agreement.

1.4 Included Words

When the context reasonably permits, words suggesting the singular shall be construed as suggesting the plural and vice versa, and words suggesting gender or gender neutrality shall be construed as suggesting the masculine, feminine and neutral genders.

1.5 Schedules

There are appended to this Agreement the following schedules pertaining to the following matters:

Schedule "A" - Lands and Title Documents

Schedule "B" - Wells and Facilities

Schedule "C" - Form of Officer's Certificate
Schedule "D" - Form of Approval Order

Schedule "E" - SISP

Schedule "F" - Retained Liabilities and Transferred Assets

Such schedules are incorporated herein by reference as though contained in the body hereof. Wherever any term or condition of such schedules conflicts or is at variance with any term or condition in the body of this Agreement, such term or condition in the body of this Agreement shall prevail.

1.6 Damages

All Losses, costs, claims, damages, expenses and liabilities in respect of which a Party has a claim pursuant to this Agreement include, without limitation, reasonable legal fees and disbursements on a solicitor and client basis.

1.7 Derivatives

Where a term is defined herein, a capitalized derivative of such term shall have a corresponding meaning unless the context otherwise requires.

1.8 Interpretation if Closing Does Not Occur

In the event that Closing does not occur, each provision of this Agreement which presumes that Purchaser has acquired the Purchased Shares hereunder shall be construed as having been contingent upon Closing having occurred.

1.9 Conflicts

If there is any conflict or inconsistency between a provision of the body of this Agreement and that of a schedule the provision of the body of this Agreement shall prevail. If any term or condition of this Agreement conflicts with a term or condition of a Title Document or any Applicable Law, the term or condition of such Title Document or the Applicable Law shall prevail, and this Agreement shall be deemed to be amended to the extent required to eliminate any such conflict.

1.10 Currency

All dollar (\$) amounts referenced in this Agreement are expressed in the lawful currency of Canada.

ARTICLE 2 PURCHASE AND SALE AND CLOSING

2.1 Purchase and Sale

- (a) Vendor hereby agrees to sell, assign, transfer, convey and set over to Purchaser, and Purchaser hereby agrees to purchase from Vendor on the Closing Date, on an "as is, where is" basis, the Purchased Shares, subject to and in accordance with the terms of this Agreement.
- (b) Pursuant to this Agreement and the Approval Order and notwithstanding any other provision of this Agreement to the contrary, on the Closing Date, and in accordance with the Closing Sequence:
 - (i) the assets of the Corporation shall not include any Transferred Assets or Transferred Liabilities;
 - (ii) the only obligations of the Corporation shall be the Retained Liabilities and the Promissory Note;
 - (iii) the Transferred Assets shall be transferred to GPCM; and
 - (iv) the Transferred Liabilities shall be transferred to GPHC.

2.2 Purchase Price

The aggregate consideration to be paid by Purchaser to Vendor for the Purchased Shares shall be shall be subject to adjustment in accordance with Section 2.7, *minus* the principal of the Promissory Note (the "**Purchase Price**"), satisfied by Purchaser with the payment of the Deposits (as set forth and defined in Section 2.5).

2.3 Closing

Closing shall take place at the Closing Place on the Closing Date, in accordance with the Closing Sequence, if there has been satisfaction or waiver of the conditions of Closing herein contained.

- (a) On the Closing Date, Vendor shall deliver to Purchaser:
 - (i) evidence of the filing of the Articles of Amendment;
 - (ii) share certificates representing the Subscribed Shares;
 - (iii) share certificates representing the Purchased Shares issued in the name of Vendor, duly endorsed for transfer or accompanied by a written instrument of transfer;
 - (iv) the Officer's Certificate substantially in the form attached as Schedule "C", duly executed by Vendor;
 - (v) a receipt for the Purchase Price;
 - (vi) an amount equal to all applicable sales tax payable in respect of the assignment and transfer of the Transferred Assets to GPCM;
 - (vii) a receipt for the payment of the Promissory Note; and
 - (viii) a certified copy of the Approval Order.
- (b) On the Closing Date, Purchaser shall:
 - (i) cause the Corporation to reimburse, using the Subscription Price, the Promissory Note;
 - (ii) deliver to the Vendor the Purchase Price; and
 - (iii) deliver to the Vendor the Officer's Certificate substantially in the form attached as Schedule "C", duly executed by Purchaser.

2.4 Form of Payment

All payments to be made pursuant to this Agreement shall be in Canadian funds. All payments to be made pursuant to this Agreement shall be made by certified cheque, bank draft or wire transfer.

2.5 Deposits

The Parties acknowledge that a deposit in the amount of has been provided by Purchaser to the Monitor prior to the execution of this Agreement, to be held in trust by the Monitor and released only in accordance with the provisions of this Section 2.5 (the "Initial Deposit"). In addition, the Parties acknowledge that deposits of

have been provided by Purchaser to the Monitor on February 20, 2024 and March 4, 2024, respectively, to be held in trust by the Monitor and released in accordance with the provisions of this Section 2.5 (collectively with the Initial Deposit, the "**Deposits**").

The Deposits shall be held in trust by the Monitor until one of the following events occur:

- if Closing occurs, the Monitor shall release the Deposits to Vendor at Closing for its own account absolutely and be applied as partial payment of the Purchase Price;
- (b) if Closing does not occur due to a breach of this Agreement by Purchaser or by failure of Purchaser to fulfill the conditions set forth in Section 3.4, the Deposits shall be forfeited by Purchaser and Monitor shall release the Deposits to Vendor for the account of Vendor absolutely, subject to Section 2.6 below; and
- (c) if Closing does not occur due to any other reason than as addressed by Section 2.5(b), the Deposits shall be paid to Purchaser for the account of Purchaser absolutely.

2.6 Damages

The Parties agree that the amount of the Deposits constitutes their genuine estimate of all damages that will be suffered by Vendor as a result of Closing not occurring and that Vendor's retention thereof shall not be a penalty as a result of Closing not occurring and shall constitute liquidated damages to, and be the sole and exclusive remedy of, Vendor as a result of Closing not occurring, and Purchaser shall be released from any and all liabilities and obligations hereunder and this Agreement shall thereupon be terminated.

2.7 Adjustments to Purchase Price

One Business Day prior to Closing, Vendor will deliver to Purchaser a statement setting out the aggregate cash balance in the Corporation as of April 2, 2024. If the aggregate cash balance in the Corporation at April 2, 2024 is the Purchase Price payable by Purchaser at Closing shall be reduced by an

amount equal to

2.8 Payment of Certain Liabilities

- (a) Purchaser shall cause the Corporation to pay and discharge the Priority Payables out of the cash balance in the Corporation immediately following Closing or as soon as reasonably practicable thereafter.
- (b) All Administration Expenses shall remain with GPCM and/or GPHC and be provided for and reserved for from the Purchase Price by way of an Administration Expenses Amount to be maintained by the Monitor.

ARTICLE 3 CONDITIONS OF CLOSING

3.1 Required Consents

It is the sole responsibility of Purchaser to obtain, at Purchaser's sole cost and expense, any consents to such transfer and any further documents or assurances which are necessary or desirable in the circumstances. The Parties acknowledge that the acquisition of such consents shall not be a condition precedent to Closing.

3.2 Mutual Conditions

The obligation of Purchaser to purchase the Purchased Shares, and of Vendor to sell and convey the Purchased Shares to Purchaser, is subject to the following conditions precedent:

- (a) Vendor obtaining the Approval Order; and
- (b) there shall not have been instituted any legal proceedings to obtain, and no court or Governmental Authority of competent jurisdiction shall have issued, promulgated, enforced or entered any judgment, decree, injunction or other order, whether temporary, preliminary or permanent, that restrains, enjoins or otherwise prohibits consummation of the Transaction (other than the Approval Order).

Unless otherwise agreed to by the Parties, if the conditions contained in this Section 3.2 have not been performed or satisfied on or before April 30, 2024 (the "Outside Date"), this Agreement and the obligations of Vendor and Purchaser under this Agreement shall automatically terminate without any further action on the part of either Vendor or Purchaser. For greater certainty, if the conditions contained in this Section 3.2 have not been performed or satisfied on or before the Outside Date, the Deposits shall be returned to Purchaser in accordance with Section 2.5(c).

3.3 Purchaser's Conditions

The obligation of Purchaser to purchase the Purchased Shares is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Purchaser and may be waived by Purchaser:

- (a) the representations and warranties of Vendor herein contained shall be true in all material respects when made and as of the Closing Date;
- (b) all obligations of Vendor contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects;
- (c) no material adverse change will have occurred with respect to the business of the Corporation or the Assets, taken as a whole, prior to Closing; and
- (d) the conveyance of the Transferred Assets and the Transferred Liabilities to Vendor will have been completed effective prior to Closing.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Purchaser, at or before the Closing Date, Purchaser may terminate this Agreement by written notice to Vendor. If Purchaser terminates this Agreement, Vendor and Purchaser shall be released and discharged from all obligations hereunder except as provided in Sections 2.5 and 9.16.

3.4 Vendor's Conditions

The obligation of Vendor to sell and convey the Purchased Shares to Purchaser is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Vendor and may be waived by Vendor:

- (a) the representations and warranties of Purchaser herein contained shall be true in all material respects when made and as of the Closing Date;
- (b) all obligations of Purchaser contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects; and
- (c) all amounts to be paid by Purchaser to Vendor at Closing, including, without limitation, the Purchase Price, shall have been paid to Vendor in the form stipulated in this Agreement.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Vendor, at or before the Closing Date, Vendor may terminate this Agreement by written notice to Purchaser. If Vendor terminates this Agreement, Vendor and Purchaser shall be released and discharged from all obligations hereunder except as provided in Sections 2.5 and 9.16.

3.5 Efforts to Fulfil Conditions Precedent

Purchaser and Vendor shall proceed diligently and in good faith and use all reasonable efforts to satisfy and comply with and assist in the satisfaction and compliance with the foregoing conditions precedent.

3.6 Compliance with SISP

The Parties each agree to comply with the SISP in all material respects; provided, however, that in the event of any inconsistency between the terms of this Agreement and the SISP, this Agreement will prevail.

ARTICLE 4 REPRESENTATIONS AND WARRANTIES

4.1 Representations and Warranties of Vendor

Vendor makes only the following representations to Purchaser, no claim in respect of which shall be made or be enforceable by Purchaser unless written notice of such claim, with reasonable particulars, is given by Purchaser to Vendor within a period of six (6) months following the Closing Date:

- (a) the SISP has been validly approved by the Court; and
- (b) subject to obtaining the Approval Order: (i) Vendor has the right to enter into this Agreement and to complete the Transaction; and (ii) all indebtedness owing to Signal Alpha C4 Limited and Trafigura Canada Limited will be paid in full in accordance with the CCAA Proceedings, and for greater certainty, such indebtedness will not be characterized as being forgiven for purposes of the *Income Tax Act* (Canada) and shall not be part of the Transferred Liabilities.

4.2 Representations and Warranties of Purchaser

Purchaser makes the following representations and warranties to Vendor, no claim in respect of which shall be made or be enforceable by Vendor unless written notice of such claim, with reasonable particulars, is given by Vendor to Purchaser within a period of six (6) months following the Closing Date:

- (a) Purchaser is a corporation duly organized, validly existing and is authorized to carry on business in the provinces in which the Lands are located;
- (b) Purchaser has good right, full power and absolute authority to purchase and acquire the Purchased Shares according to the true intent and meaning of this Agreement;
- (c) except for obtaining the Approval Order, the execution, delivery and performance of this Agreement has been duly and validly authorized by any and all requisite corporate, shareholders', directors' or equivalent actions and will not result in any violation of, be in conflict with, or constitute a default under, any articles, charter, bylaw or other governing document to which Purchaser is bound;
- (d) the execution, delivery and performance of this Agreement will not result in any violation of, be in conflict with, or constitute a default under, any term or provision of any agreement or document to which Purchaser is party or by which Purchaser is bound, nor under any judgement, decree, order, statute, regulation, rule or license applicable to Purchaser;
- (e) provided the Approval Order obtained, this Agreement and any other agreements delivered in connection herewith constitute valid and binding obligations of Purchaser enforceable against Purchaser in accordance with their terms;
- (f) no authorization or approval or other action by, and no notice to or filing with, any Governmental Authority or regulatory body exercising jurisdiction over the Assets is required for the due execution, delivery and performance by Purchaser of this Agreement, other than authorizations, approvals or exemptions from requirement therefor previously obtained and currently in force or to be obtained prior to or after Closing;
- (g) at Closing, Purchaser shall have adequate funds available in an aggregate amount sufficient to pay: (i) all amounts required to be paid by Purchaser under this Agreement; and (ii) all expenses which have been or will be incurred by Purchaser in connection with this Agreement and the Transaction;

- (h) Purchaser has not incurred any obligation or liability, contingent or otherwise, for brokers' or finders' fees in respect of this Agreement or the Transaction for which Vendor shall have any obligation or liability;
- (i) Purchaser is not a non-resident of Canada within the *Income Tax Act* (Canada); and
- (j) Purchaser is not a non-Canadian person for the purposes of the *Investment Canada Act*.

4.3 Limitation of Representations by Vendor

- (a) Subject to Section 4.1, Vendor expressly negates any representations or warranties, whether written or verbal, made by Vendor or its Representatives and in particular, without limiting the generality of the foregoing, Vendor disclaims all liability and responsibility for any such representation, warranty, statement or information made or communicated, whether verbal or in writing, to Purchaser or any of its Representatives. The Purchased Shares shall be purchased on a strictly "as is, where is" basis and there are no collateral agreements, conditions, representations or warranties of any nature whatsoever made by Vendor, express or implied, arising at law, by statute, in equity or otherwise, with respect to the Purchased Shares or the Assets and in particular, without limiting the generality of the foregoing, there are no collateral agreements, conditions, representations or warranties made by Vendor, express or implied, arising at law, by statute, in equity or otherwise with respect to:
 - (i) any engineering, geological or other interpretation, descriptive or economic evaluations respecting the Assets;
 - (ii) to inspect or count, or provide any inspection or counting, of the Assets or Lands;
 - (iii) the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;
 - (iv) any estimates of the value of the Assets or the revenues or cash flows from future production from the Lands;
 - (v) the rates of production of Petroleum Substances from the Lands;
 - (vi) the quality, condition, fitness or merchantability of any tangible depreciable equipment or property interests which comprise the Assets (including the Tangibles);
 - (vii) the accuracy or completeness of the Teaser, Confidential Information Memorandum (both as defined in the SISP) or Data Room Information or any other data or information supplied by Vendor or any of its Representatives in connection with the Assets;
 - (viii) the suitability of the Assets for any purpose;

- (ix) any consents and any further documents or assurances which are necessary or desirable;
- (x) compliance with Applicable Laws; or
- (xi) the title and interest of the Corporation in and to the Assets.
- (b) Without restricting the generality of the foregoing, Purchaser acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of the Corporation's interests in the Assets and the state and condition thereof and that it is satisfied with, and has relied solely on, such investigation, analysis, evaluation and inspection as to its assessment of the condition, quantum and value of the Assets.
- (c) Except with respect to the representations and warranties in Section 4.1 or in the event of fraud, Purchaser forever releases and discharges Vendor and its Representatives from any claims and all liability to Purchaser or Purchaser's assigns and successors, as a result of the use or reliance upon advice, information or materials pertaining to the Purchased Shares or the Assets which was delivered or made available to Purchaser by Vendor or its Representatives prior to or pursuant to this Agreement, including, without limitation, any evaluations, projections, reports and interpretive or non-factual materials prepared by or for Vendor, or otherwise in Vendor's possession.

ARTICLE 5 INDEMNITIES FOR REPRESENTATIONS AND WARRANTIES

5.1 Vendor's Indemnities for Representations and Warranties

Vendor shall be liable to Purchaser for and shall, in addition, indemnify Purchaser from and against, all Losses suffered, sustained, paid or incurred by Purchaser which would not have been suffered, sustained, paid or incurred had all of the representations and warranties contained in Section 4.1 been accurate and truthful; provided, that nothing in this Section 5.1 shall be construed so as to cause Vendor to be liable to or indemnify Purchaser in connection with any representation or warranty contained in Section 4.1 if and to the extent that Purchaser did not rely upon such representation or warranty.

5.2 Purchaser's Indemnities for Representations and Warranties

Purchaser shall be liable to Vendor for and shall, in addition, indemnify Vendor from and against, all Losses suffered, sustained, paid or incurred by Vendor which would not have been suffered, sustained, paid or incurred had all of the representations and warranties contained in Section 4.2 been accurate and truthful; provided, that nothing in this Section 5.2 shall be construed so as to cause Purchaser to be liable to or indemnify Vendor in connection with any representation or warranty contained in Section 4.2 if and to the extent that Vendor did not rely upon such representation or warranty.

5.3 Survival of Representations and Warranties

Each Party acknowledges that the other may rely on the representations and warranties made by such Party pursuant to Section 4.1 or 4.2, as the case may be. The representations and warranties in Sections 4.1 and 4.2 shall be true as of the date hereof and on the Closing Date and shall survive for a period of six (6) months following the Closing Date. In the absence of fraud, however, no claim or action shall be commenced with respect to a breach of any such representation and warranty, unless, within such period, written notice specifying such breach in reasonable detail has been provided to the Party which made such representation or warranty.

ARTICLE 6 INDEMNITIES

6.1 Post-Closing Date Indemnity

Provided that Closing has occurred, Purchaser shall:

- (a) be solely liable and responsible for any and all Losses which Vendor may suffer, sustain, pay or incur; and
- (b) indemnify, release and save harmless Vendor and its Representatives from any and all Losses, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which it may sustain, pay or incur,

as a result of any matter or thing resulting from, attributable to or connected with the Purchased Shares and arising or accruing after the Closing Date.

6.2 Environmental Matters and Abandonment and Reclamation Obligations

Purchaser acknowledges that it is familiar with the condition of the Assets, including the past and present use of the Lands and the Tangibles, that Vendor has provided Purchaser with a reasonable opportunity to inspect the Assets at the sole cost, risk and expense of Purchaser (insofar as Vendor could reasonably provide such access) and that Purchaser is not relying upon any representation or warranty of Vendor as to the environmental condition of the Assets, Environmental Liabilities or Abandonment and Reclamation Obligations. Provided that Closing has occurred, Purchaser and the Corporation shall:

- (a) be solely liable and responsible for any and all Losses which Vendor may suffer, sustain, pay or incur; and
- (b) indemnify, release and save harmless Vendor from any and all Losses, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which it may sustain, pay or incur,

as a result of any matter or thing arising out of, resulting from, attributable to or connected with any Environmental Liabilities or any Abandonment and Reclamation Obligations. Once Closing has occurred, Purchaser shall be solely responsible for all Environmental Liabilities and all Abandonment and Reclamation Obligations as between the Corporation and Purchaser (including, without limitation, whether occurring or accruing prior to, on or after the Closing Date), and hereby releases Vendor from any claims Purchaser may have against Vendor with respect to all such

liabilities and responsibilities. Without restricting the generality of the foregoing, Purchaser shall be responsible for all Environmental Liabilities and Abandonment and Reclamation Obligations (including, without limitation, whether occurring or accruing prior to, on or after the Closing Date) in respect of all Wells and Facilities.

ARTICLE 7 MAINTENANCE OF ASSETS AND OTHER COVENANTS

7.1 Maintenance of Assets

From the date hereof until the Closing Date, Vendor will cause the Corporation to:

- (a) maintain the Assets in a proper and prudent manner in material compliance with all Applicable Laws and directions of Governmental Authorities; and
- (b) pay or cause to be paid all costs and expenses relating to the Assets which become due from the date hereof to the Closing Date.

7.2 Consent of Purchaser

Notwithstanding Section 7.1, Vendor shall not from the date hereof to the Closing Date, without the written consent of Purchaser, which consent shall not be unreasonably withheld by Purchaser and which, if provided, shall be provided in a timely manner:

- (a) cause the Corporation to make any commitment or propose, initiate or authorize any capital expenditure with respect to the Assets of which Vendor's share is in excess of _______, except in case of an emergency or in respect of amounts which Vendor may be committed to expend or be deemed to authorize for expenditure without its consent; provided, however, that should Purchaser withhold its consent or fail to provide its consent in a timely manner and a reduction in the value of the Assets results, there shall be no abatement or reduction in the Purchase Price;
- (b) cause the Corporation to surrender or abandon any of the Assets, unless an expenditure of money is required to avoid the surrender or abandonment and Purchaser does not provide same in a timely fashion, in which event the Assets in question shall be surrendered or abandoned without abatement or reduction in the Purchase Price;
- (c) cause the Corporation to amend or terminate any Title Document or enter into any new agreement or commitment relating to the Assets; or
- (d) cause the Corporation to sell, encumber or otherwise dispose of any of the Assets or any part or portion thereof excepting sales of the Leased Substances in the normal course of business.

7.3 Proposed Actions

If an operation or the exercise of any right or option respecting the Assets is proposed in circumstances in which such operation or the exercise of such right or option would result in

Purchaser or the Corporation incurring an obligation pursuant to Section 7.2, the following shall apply to such operation or the exercise of such right or option (hereinafter referred to as the "**Proposal**"):

- (a) Vendor shall promptly give Purchaser notice of the Proposal, describing the particulars in reasonable detail;
- (b) Purchaser shall, not later than twenty four (24) hours prior to the time Vendor is required to make its election with respect to the Proposal, advise Vendor, by notice, whether Purchaser wishes Vendor to exercise the Corporation's rights with respect to the Proposal on Purchaser's behalf, provided that Purchaser's failure to make such election within such period shall be deemed to be Purchaser's election to participate in the Proposal;
- (c) the Corporation shall make the election authorized (or deemed to be authorized) by Purchaser with respect to the Proposal within the period during which Vendor may respond to the Proposal.

7.4 Discharge and Release of Claims and Encumbrances

Following Closing, to the extent reasonably requested by Purchaser, Vendor will use commercially reasonable efforts to assist the Purchaser and the Corporation to effect the discharge and release of all Claims and Encumbrances (each as defined in the Approval Order) with respect to the Purchased Shares, the Retained Assets and the Corporation, including without limitation in respect of the mineral leases comprising the Retained Assets, in accordance with the Approval Order.

7.5 Tax Matters and Tax Returns

Vendor shall cause Sproule Associates Limited to: (a) duly and timely prepare or cause to be prepared and file, keep on file or cause to be filed all Tax Returns of the Corporation for all Tax periods ending on or prior to the Closing Date and for which Tax Returns have not been filed as of such date ("Pre-Closing Tax Returns"); (b) duly and timely prepare a Tax Return for the stub period ending on the Closing Date ("Stub Period Return"); and (c) by no later than April 1, 2024, prepare and file such documents as are required by the Canada Revenue Agency in connection with the recently enacted bare trust reporting legislation. Vendor shall provide the Purchaser with a draft of any such Pre-Closing Tax Returns and Stub Period Return no later than 30 days, in the case of an income Tax Return, and 10 days in respect of any other Tax Return, before the filing due date for such Pre-Closing Tax Returns and Stub Period Return, and Vendor shall make all reasonable changes to such Stub Period Returns requested by Purchaser. At the request of Purchaser, Vendor shall cause the Corporation to make an election pursuant to subsection 256(9) of the *Income Tax Act* (Canada) in the Stub Period Return.

ARTICLE 8 PURCHASER'S REVIEW AND ACCESS TO BOOKS AND RECORDS

8.1 Vendor to Provide Access

Prior to Closing, Vendor shall, subject to all contractual and fiduciary obligations, at the Calgary offices of Vendor during normal business hours, provide reasonable access for Purchaser and its Representatives to Vendor's records, books, accounts, documents, files, reports, information, materials, filings, and data, to the extent they relate directly to the Purchased Shares, as well as physical access to the Assets (insofar as Vendor can reasonably provide such access) for the purpose of Purchaser's review of the Assets and title thereto.

8.2 Access to Information

After Closing and subject to contractual restrictions in favour of Third Parties relative to disclosure, Purchaser shall, on request from Vendor, provide reasonable access to Vendor at Purchaser's offices, during its normal business hours, to the agreements and documents to which the Purchased Shares and Assets are subject and the contracts, agreements, records, books, documents, licenses, reports and data included in the Miscellaneous Interests and the Title Documents which are then in the possession or control of Purchaser and to make copies thereof, as Vendor may reasonably require, including, but not limited to, for purposes relating to:

- (a) Vendor's ownership of the Purchased Shares (including Tax matters and liabilities and claims that arise from or relate to acts, omissions, events, circumstances or operations on or before the Closing Date);
- (b) enforcing its rights under this Agreement;
- (c) compliance with Applicable Law; or
- (d) any claim commenced or threatened by any Third Party against Vendor.

8.3 Maintenance of Information

All of the information, materials and other records delivered to Purchaser pursuant to the terms hereof shall be maintained in good order and good condition and kept in a reasonably accessible location by Purchaser for a period of two (2) years from the Closing Date.

ARTICLE 9 GENERAL

9.1 Release by Purchaser

Except in connection with any obligations of Vendor or the Monitor contained in this Agreement and any closing documents, effective as of the Closing, Purchaser and its Affiliates hereby release and forever discharge Vendor, the Monitor, and their respective Affiliates, and each of their respective successors and assigns, and all present and former officers, directors, partners, members, shareholders, limited partners, employees, agents, financial and legal advisors of each of them, from any and all actual or potential Released Claims which such Person had, has or may have in the future to the extent relating to the business of the Corporation, the Purchased Shares

or the Retained Liabilities, save and except for Released Claims arising out of fraud, bad faith or illegal acts.

9.2 Release by Vendor

Except in connection with any obligations of Purchaser and the Monitor contained in this Agreement and any closing documents, effective as of the Closing, Vendor and its Affiliates hereby release and forever discharge Purchaser, the Monitor and their respective Affiliates, and each of their respective successors and assigns, and all former and present officers, directors, partners, members, shareholders, limited partners, employees, agents, financial and legal advisors of each of them, from any and all actual or potential Released Claims which such Person had, has or may have in the future to the extent relating to the Purchased Shares, the Retained Liabilities, the Retained Assets, the Transferred Assets or the Transferred Liabilities, save and except for Released Claims arising out of fraud, bad faith or illegal acts.

9.3 Further Assurances

Each Party will, from time to time and at all times after Closing, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required to fully perform and carry out the terms of this Agreement.

9.4 No Merger

The covenants, representations, warranties and indemnities contained in this Agreement shall be deemed to be restated in any and all assignments, conveyances, transfers and other documents conveying the interests of Vendor in and to the Purchased Shares to Purchaser, subject to any and all time and other limitations contained in this Agreement. There shall not be any merger of any covenant, representation, warranty or indemnity in such assignments, conveyances, transfers and other documents notwithstanding any rule of law, equity or statute to the contrary and such rules are hereby waived.

9.5 Expenses

Except as otherwise expressly provided in this Agreement, each Party will pay for its own costs and expenses (including the fees and expenses of legal counsel, accountants and other advisors) incurred in connection with this Agreement.

9.6 Entire Agreement

The provisions contained in any and all documents and agreements collateral hereto shall at all times be read subject to the provisions of this Agreement and, in the event of conflict, the provisions of this Agreement shall prevail. This Agreement supersedes all other agreements (other than the confidentiality and nondisclosure agreement dated October 29th, 2023 between Purchaser and Griffon Partners Operation Corp. (the "NDA")), documents, writings and verbal understandings between the Parties relating to the subject matter hereof and expresses the entire agreement of the Parties with respect to the subject matter hereof.

9.7 Governing Law

This Agreement shall, in all respects, be subject to, interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. The Parties irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

9.8 Signs and Notifications

Within one-hundred twenty (120) days following Closing, Purchaser shall remove any signage which indicates Vendor's ownership or operation of the Assets. It shall be the responsibility of Purchaser to erect or install any signage required by applicable Governmental Authorities indicating Purchaser to be the owner or operator of the Assets.

9.9 Assignment and Enurement

This Agreement may not be assigned by a Party without the prior written consent of the other Party, which consent may be unreasonably and arbitrarily withheld. Notwithstanding the foregoing, Purchaser may assign this Agreement to an Affiliate of Purchaser without the prior written consent of Vendor. This Agreement shall be binding upon and shall enure to the benefit of the Parties and their respective administrators, trustees, receivers, successors and permitted assigns.

9.10 Time of Essence

Time shall be of the essence in this Agreement.

9.11 Notices

The addresses and fax numbers of the Parties for delivery of notices hereunder shall be as follows:

Vendor: Osler, Hoskin & Harcourt LLP

Suite 2700, Brookfield Place 225 – 6th Avenue S.W. Calgary AB T2P 1N2

Attention: Randal Van de Mosselaer / Vivek Warrier

E-mail: Rvandemosselaer@osler.com / Vwarrier@osler.com

Phone: (403) 260-7060 / (403) 260-7020

Purchaser: Metamorphic Energy Corp.

4200 Bankers Hall West 888 – 3rd Street SW Calgary, AB T2P 5C5

Attention: Pete Sametz, CEO, President E-mail: psametz@mmecorp.ca

Phone: 403-880-9790

All notices, communications and statements required, permitted or contemplated hereunder shall be in writing, and shall be delivered as follows:

- (a) by delivery to a Party between 8:00 a.m. and 4:00 p.m. on a Business Day at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party when it is delivered;
- (b) by email to a Party to the email address of such Party for notices, in which case, if the notice was emailed prior to 4:00 p.m. on a Business Day, the notice shall be deemed to have been received by that Party when it was emailed and if it is emailed on a day which is not a Business Day or is emailed after 4:00 p.m. on a Business Day, it shall be deemed to have been received on the next following Business Day; or
- (c) except in the event of an actual or threatened postal strike or other labour disruption that may affect mail service, by first class registered postage prepaid mail to a Party at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party on the fourth (4th) Business Day following the date of mailing.

A Party may from time to time change its address for service, facsimile number for service or designated representative by giving written notice of such change to the other Party.

9.12 Invalidity of Provisions

In case any of the provisions of this Agreement should be invalid, illegal or unenforceable in any respect, the validity, legality or enforceability of the remaining provisions contained herein shall not in any way be affected or impaired thereby.

9.13 Severability

If any provision of this Agreement is determined by any court of competent jurisdiction to be invalid, illegal or unenforceable in any respect, that provision will be severed from this Agreement and the remaining provisions will continue in full force and effect and shall not in any way be affected or impaired.

9.14 Waiver

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

9.15 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

9.16 Confidentiality and Public Announcements

In accordance with the NDA, and until Closing has occurred, each Party shall keep confidential all information obtained from the other Party in connection with the Purchased Shares and shall not release any information concerning this Agreement and the Transaction without the prior written consent of the other Party, which consent shall not be unreasonably withheld. Nothing contained herein shall prevent a Party at any time from furnishing information (i) to any Governmental Authority or regulatory authority or to the public if required by Applicable Law; or (ii) in connection with obtaining the Approval Order.

9.17 Counterpart Execution

This Agreement may be executed and delivered in counterpart and transmitted by facsimile or other electronic means and all such executed counterparts, including electronically transmitted copies of such counterparts, shall together constitute one and the same agreement.

[Signature Page Follows]

IN WITNESS WHEREOF the Parties have executed this Agreement as of the date first above written.

GRIFFON PARTNERS HOLDING CORPORATION	METAMORPHIC ENERGY CORP.
Per:	Per:
Name: Daryl Stepanic	Name: Pete Sametz, P.Eng. ICD.D
Title: Director Per:	Title: CEO, President
Name: Title:	

GRIFFON PARTNERS CAPITAL MANAGEMENT LTD.

Per:	Tutipum	
0,000	Name: Daryl Stepanic Title: Director	
Per:		
	Name: Title:	

Schedule "A"

LANDS AND TITLE DOCUMENTS

Please see attached.

						Op Proc	
File Numb	of Contract Date	Current Parties Griffon POINT LOMA RESOURCES LTD.	Description	Document Type	Effective Date	CAPL Year	Prospect
C1243	1975-Feb-10	TEINE HEAVY OIL PARTNERSHIP Griffon	FARMOUT AGREEMENT	Farmout Agreement	1975-Feb-10	1974	HOOSIER
C1244	1988-Mar-23	ISH ENERGY LTD. Griffon	FARMOUT AGREEMENT FARMOUT & PARTICIPATION	Farmout & Option Agreement	1988-Mar-23	1981	HOOSIER
C1247	1996-Nov-01	TEINE HEAVY OIL PARTNERSHIP Griffon	AGREEMENT NET OVERRIDING ROYALTY	Farmout Agreement	1996-Nov-01	1990	NORTH HOOSIER
C1252	2001-Dec-13	PRAIRIESKY ROYALTY LTD.	AGREEMENT (1.5% GOR)	Royalty Agreement	2001-Dec-13		HOOSIER
C1253	2001-Dec-13	Griffon PRAIRIESKY ROYALTY LTD. CARDINAL ENERGY LTD. Griffon	GROSS OVERRIDING ROYALTY (12.5% GOR)	Royalty Agreement	2001-Dec-13		HOOSIER
C1256	2005-Apr-01	TEINE ENERGY LTD XTO ENERGY CANADA ULC CARDINAL ENERGY LTD. Griffon	GROSS ROYALTY AGREEMENT	Royalty Agreement	2005-Apr-01		MILTON
C1257	2004-Jun-26	TEINE ENERGY LTD XTO ENERGY CANADA ULC Griffon	NET OVERRIDING ROYALTY AGREEMENT	Royalty Agreement	2004-Jun-26		MILTON
C1262	1972-Jul-01	PROVIDENT ACQUISITIONS INC. TOMILIN RESOURCES LTD. Griffon	ROYALTY AGREEMENT	Royalty Agreement	1972-Jul-01		HOOSIER
C1266	1976-Jul-23	TEINE HEAVY OIL PARTNERSHIP	FARMOUT AGREEMENT	Farmout Agreement	1976-Jul-23	1974	HOOSIER
		DISCOVERY ROYALTY CORPORATION					
C1268	2004-Feb-01	Griffon PROVIDENT ACQUISITIONS INC.	ROYALTY AGREEMENT	Royalty Agreement	2004-Feb-01		HOOSIER
C1274	2005-May-31	Griffon PRAIRIESKY ROYALTY LTD.	6% CENTRAL PROPERTIES ROYALTY AGREEMENT	Royalty Agreement	2005-May-31		NORTH HOOSIER SALT LAKE-UNITY
C1281	2006-Dec-12	BAYTEX ENERGY LTD. Griffon	OVERRIDING ROYALTY AGREEMENT	Royalty Agreement	2006-Dec-12		MILTON
C1289	2007-Oct-31	Griffon PRAIRIESKY ROYALTY LTD.	OVERRIDING ROYALTY AGREEMENT	Royalty Agreement	2007-Oct-01		MILTON
C1291	2008-Jan-01	Griffon PRAIRIESKY ROYALTY LTD.	FARMOUT AGREEMENT	Farmout Agreement	2008-Jan-01		HOOSIER
		Griffon PRAIRIESKY ROYALTY LTD.					
C1293	2008-Jan-08	WHITECAP RESOURCES INC. CANADIAN NATURAL RESOURCES LIMITED Griffon	ROYALTY AGREEMENT	Royalty Agreement	2008-Jan-08		HOOSIER
C1308	2009-May-08	OBSIDIAN ENERGY PARTNERSHIP Griffon	FARMOUT AGREEMENT FARMOUT AND ROYALTY	Farmout Agreement	2009-May-08		MILTON
C1310	1999-Aug-11	TEINE ENERGY LTD ALLSTAR ENERGY LIMITED	AGREEMENT	Farmout Agreement	1999-Aug-10	1990	MILTON
C1312	2009-Nov-18	Griffon	FARMIN PROPOSAL	Farmout Agreement	2009-Dec-01	1990	MILTON
C1315	2010-Apr-19	Griffon PRAIRIESKY ROYALTY LTD. WHITECAP RESOURCES INC. Griffon	POOLING AND FARMOUT LETTER AGREEMENT	Pooling and Farmout Agreement	2010-Apr-19	1990	MILTON
C1318	1973-May-22	NUVISTA ENERGY TEINE HEAVY OIL PARTNERSHIP	FARMOUT AGREEMENT	Farmout Agreement	1973-May-22	1971	HOOSIER
		CANADIAN SPOONER RESOURCES INC.					
C1319	1970-Jan-30	Griffon TEINE HEAVY OIL PARTNERSHIP	ROYALTY AGREEMENT IMPERIAL COLEVILLE-	Royalty Agreement	1970-Jan-30		HOOSIER
C1344	2011-Oct-01	Griffon PRAIRIESKY ROYALTY LTD. BAYTEX ENERGY LTD. BRIAN WHITE CINDY CRAWFORD Griffon	HOOSIER ROYALTY AGREEMENT	Royalty Agreement	2011-Oct-01		COLEVILE-SMILEY HOOSIER
C1348	1950-Aug-24	TEINE ENERGY LTD TONI LAMBERT, IN TRUST Griffon JB RESOURCES INC.	AGREEMENT	Royalty Agreement	1950-Aug-28	Other	COLEVILE-SMILEY
C1352	1984-Jan-27	PRAIRIESKY ROYALTY LTD. TEINE ENERGY LTD	FARMOUT AGREEMENT	Farmout Agreement	1984-Jan-27	1981	COLEVILE-SMILEY
		BAYTEX ENERGY LTD. Griffon	FARMOUT AND OPTION AGREEMENT	-			
C1359	2000-Jul-01	Griffon PRAIRIESKY ROYALTY LTD.	ACINELIVIENT	Farmout Agreement	2000-Jul-01	1990	COLEVILE-SMILEY
C1373	1952-Apr-25	TEINE ENERGY LTD	AGREEMENT	Royalty Agreement	1949-Jul-01		HOOSIER
C1432	2007-Aug-27	Griffon RUGER ENERGY INC.	FARMOUT AGREEMENT	Farmout Agreement	2007-Aug-27	1990	HOOSIER
C144E	2012 Oct 01	Griffon PRAIRIESKY ROYALTY LTD. WHITECAP RESOURCES INC.	ROYALTY AGREEMENT (RRLP)	Douglty Agreement	2012 Oct 01	Othor	COLEVILE-SMILEY HOOSIER
C1445	2012-Oct-01		(KKLF)	Royalty Agreement	2012-Oct-01	Other	HOOSIER
		FREEHOLD ROYALTIES PARTNERSHIP Griffon					
C1447	2012-Oct-15	HILLSIDE RESOURCE MANAGEMENT LTD. WHITECAP RESOURCES INC. COMPUTERSHARE TRUST COMPANY	FARMOUT & OPTION AGREEMENT	Farmout & Option Agreement	2012-Oct-01		HOOSIER
C1450	2012-Nov-01	OF CANADA Griffon	OVERRIDING ROYALTY AGREEMENT	Royalty Agreement	2012-Oct-17		HOOSIER
C1453	2012-Dec-10	Griffon PRAIRIESKY ROYALTY LTD.	FARMOUT LETTER AGREEMENT	Farmout Agreement	2012-Dec-01		HOOSIER
C1457	2013-Jan-15	FREEHOLD ROYALTIES PARTNERSHIP Griffon	FARMOUT AGREEMENT	Farmout Agreement	2013-Jan-01		COLEVILE-SMILEY
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File Numb	of Contract Date	Current Parties Griffon	Description ROYALTY AGREEMENT	Document Type	Effective Date	Op Proc CAPL Year	Prospect
C1465	2010-Jun-07	PRAIRIESKY ROYALTY LTD. CRESCENT POINT RESOURCES PARTNERSHIP Griffon	(RRLP)	Royalty Agreement	2010-Jun-07		HOOSIER
C1472	1994-Jul-26	ORIOLE ENERGY EASTERN LTD. BAYTEX ENERGY LTD.	FARMOUT AGREEMENT	Farmout Agreement	1994-Jul-26	1990	MILTON
C1480	2013-Jul-16	Griffon WHITECAP RESOURCES INC. Griffon	FARMIN PROPOSAL LETTER AGREEMENT	Farmout Agreement	2013-Jul-16		HOOSIER
C1482	2009-Nov-04	NOVUS ENERGY INC. PRAIRIESKY ROYALTY LTD.	ROYALTY AGREEMENT	Royalty Agreement	2009-Nov-04		MILTON
C1485	2013-Sep-01	FREEHOLD ROYALTIES PARTNERSHIP Griffon OTHER PARTNERS 175 SHAUGHNESSY BLVD. LTD.	FARMOUT AGREEMENT (PENN WEST)	Farmout Agreement	2013-Sep-01		HOOSIER
C1486	1987-Jun-01	Griffon TEINE ENERGY LTD	FARMOUT LETTER AGREEMENT	Farmout Agreement	1987-Jun-01	1981	HOOSIER
C1580	2014-Mar-03	FREEHOLD ROYALTIES PARTNERSHIP Griffon Griffon	FARMOUT & OPTION AGREEMENT	Farmout & Option Agreement	2014-Mar-03		COLEVILE-SMILEY
C1584	2014-Mar-28	PRAIRIESKY ROYALTY LTD. CANADIAN NATURAL RESOURCES	ROYALTY AGREEMENT	Royalty Agreement	2014-Mar-01		HOOSIER
C1587	1988-May-01	LIMITED Griffon Griffon	GROSS OVERRIDING ROYALTY AGREEMENT	Royalty Agreement	1988-May-01	Other	HOOSIER
C1589	1985-Nov-22	STRATHCONA RESOURCES LTD. Griffon	FARMOUT AGREEMENT	Farmout Agreement	1985-Nov-22	1981	NORTH HOOSIER
C1590	2005-Feb-11	LONG RUN EXPLORATION LTD. BAYTEX ENERGY LTD.	FARMOUT AGREEMENT	Farmout Agreement	2004-Dec-01	Other	NORTH HOOSIER
C1591	2005-Apr-08	Griffon Griffon	FARMOUT AGREEMENT NON CROSS-CONVEYED	Farmout Agreement	2004-Dec-01	Other	NORTH HOOSIER
C1597	2014-Aug-01	STRATHCONA RESOURCES LTD. BRIAN WHITE CINDY CRAWFORD Griffon	POOLING AGREEMENT	Pooling and Farmout Agreement	2014-Aug-01	2007	NORTH HOOSIER
C1602	1949-May-27	TONI LAMBERT, IN TRUST Griffon	AGREEMENT	Royalty Agreement	1949-May-27		HOOSIER
C1614	2014-Nov-03	PRAIRIESKY ROYALTY LTD. TEINE ENERGY LTD Griffon	FARMOUT & OPTION AGREEMENT	Farmout & Option Agreement	2014-Nov-03	2007	MILTON
C1616	2014-Nov-27	OBSIDIAN ENERGY LTD. OBSIDIAN ENERGY PARTNERSHIP Griffon	FARMOUT & OPTION AGREEMENT	Farmout & Option Agreement	2014-Nov-27	2007	ESTHER
C1676	2016-May-01	NOVUS ENERGY INC. PARAMOUNT RESOURCES LTD.	FARMOUT AND OPTION AGREEMENT (NOVUS)	Farmout & Option Agreement	2016-May-01	2007	MILTON
C1680	2016-Jun-01	Griffon PRAIRIESKY ROYALTY LTD. Griffon	ROYALTY AGREEMENT	Royalty Agreement	2016-Jun-01		ESTHER
C1683	2012-Jan-02	NOVUS ENERGY INC. PRAIRIESKY ROYALTY LTD.	ROYALTY AGREEMENT	Royalty Agreement	2012-Jan-02		MILTON
C1685	2014-Jul-09	Griffon KARVE ENERGY INC. CANADIAN NATURAL RESOURCES LIMITED	FARMOUT AND OPTION AGREEMENT	Farmout & Option Agreement	2014-Jul-09	2007	MILTON
C1702	1999-Mar-25	Griffon TEINE ENERGY LTD Griffon	FARMOUT AND ROYALTY AGREEMENT	Farmout Agreement	1998-Dec-22		MILTON
C1885	2020-Jul-20	SATURN OIL & GAS INC.	ROYALTY AGREEMENT	Royalty Agreement	2020-Jul-20		COLEVILE-SMILEY DAWSON ESTHER JARVIE LAGLACE NIPISI NORTH HOOSIER PIPESTONE REDWATER SADDLE HILLS UKALTA
C2714	2022-May-11	Griffon TOPAZ ENERGY CORP.	OVERRIDING ROYALTY PURCHASE AND SALE AGREEMENT	Royalty Agreement	2022-Jan-01		VALHALLA VALHALLA NORTH WEMBLEY
C2717	2022-May-11	Griffon TOPAZ ENERGY CORP.	GROSS OVERRIDING ROYALTY AGREEMENT	Royalty Agreement	2022-Jan-01		ESTHER NORTH HOOSIER

File Numbe Contract Date F0039	Document Type AFE ONLY	Effective Date 2005-Aug-01	File Name COURT FACILITY - 6-29-33-26W3	File Status Executed	Operator Griffon	Original Service Provider	Original Service Receiver	Prospect HOOSIER	ROFR	ROFR Comments	Service Provider	Service Receiver
F0040	Construction & Operating	2001-Jan-01	SMILEY GAS FACILITY (10-15-31-26-W3)	Executed	BAYTEX ENERGY LTD.			HOOSIER	Yes	Disposition of all or substantially all intereset in wells producing to Facility shall apply. Disposition of portion of interest in wells and proportionate share in Facilities shall apply.		
			,		WHITECAP RESOURCES					Disposition of all or substantially all intereset in wells producing to Facility shall apply. Disposition of portion of interest in wells and		
F0051	Construction & Operating	2014-Oct-01	WHITESIDE SALES PIPELINE	Executed	INC.			HOOSIER	Yes	proportionate share in Facilities shall apply.		
F0052	Construction & Operating	2015-Oct-01	COLEVILLE 3-35-30-24-W3 BOOSTER COMPRESSOR	Executed	Griffon			HOOSIER	Yes	Disposition of all or substantially all intereset in wells producing to Facility shall apply. Disposition of portion of interest in wells and proportionate share in Facilities shall apply. CLAUSE 902(D) & 902(E) APPLY.		
										Disposition of all or substantially all interes in wells producing to Facility shall not apply. Disposition of portion of interest in wells and proportionate share in	t	
F0053	Construction & Operating	2015-Mar-01	CO&O OF THE ESTHER 16-16-32-4 W4M MULTI-WELL BATTERY (DRAFT)	Pending	Griffon			ESTHER	Yes	Facilities shall not apply.		
F0057	Facility Operating Agreement	2017-Feb-01	COLEVILLE 12-29 FACILITY OWNERSHIP AND OPERATING AGREEMENT GOVERNING AFE FOR MILTON 04-01 TO	Pending	Griffon			COLEVILE- SMILEY	No			
F0058	AFE ONLY	2019-Sep-01	14-35 GAS PIPELINE	Executed	Griffon			MILTON				
F0059	AFE ONLY	2019-Sep-01	GOVERNING AFE FOR MILTON 14-35 TO 04-01 EMULSION PIPELINE	Executed	Griffon			MILTON				
J0379 2005-Jan-25	EMULSION HANDLING AGREEMENT	2005-Jan-25	FLUID PROCESSING & SWD AGREEMENT	Terminated		BAYTEX ENERGY PARTNERSHIP PENN WEST	TAMARACK VALLEY ENERGY	HOOSIER			BAYTEX ENERGY PARTNERSHIP OBSIDIAN	Griffon
J0380 2005-Feb-01	Gas Gathering & Processing Agreement	2005-Feb-01	HOOSIER GAS PROCESSING AND GATHERING AGREEMENT	Executed		PETROLEUM, A PARTNERSHIP	TAMARACK VALLEY ENERGY	HOOSIER			ENERGY PARTNERSHIP	Griffon
J0381 2005-Jun-01	Gas Gathering & Processing Agreement	2005-Jun-01	PRAIRIEDALE 2-23-32-26W3 GAS GATHERING SYSTEM AND PLANT	Executed		ISH ENERGY LTD.	PROFICO ENERGY MANAGEMENT LTD.	HOOSIER			ISH ENERGY LTD. CAMPUS	Griffon
J0387 2007-Nov-01	Gas Gathering & Processing Agreement	2007-Nov-01	GAS GATHERING AND PROCESSING AGREEMENT (LOVERNA) MARENGO AREA	Executed		ALTAGAS PROCESSING PARTNERSHIP	ENERGY	HOOSIER			ENERGY PARTNERS INFRASTRUCTU RE LP	Griffon
J0390 2008-Jun-01	GATHERING AGMT	2008-Jun-01	VERENDRYE GGS - GAS HANDLING AGREEMENT	Executed		ISH ENERGY LTD.	SPUR RESOURCES LTD.	HOOSIER			ISH ENERGY LTD.	Griffon
J0393 2009-Apr-01	Transportation Agreement	2009-Apr-01	GAS TRANSPORTATION AGREEMENT (6 30-25W3 TO 5-30-25W3 GGS)	- Executed		SSSS OIL LTD.	SPUR RESOURCES LTD.	HOOSIER			SSSS OIL LTD.	Griffon

File Num	oc Contract Date	Document Type	Effective Date	File Name	File Status	Operator	Original Service Provider	Original Service Receiver	Prospect	ROFR	ROFR Comments	Service Provider CAMPUS ENERGY	Service Receiver
J0398	2010-Jul-01	Gas Gathering & Processing Agreement	2010-Jul-01	LOVERNA AREA INTERRUPTIBLE GAS GATHERING & PROCESSING AGREEMENT	Executed		ALTAGAS PROCESSING PARTNERSHIP	SPUR RESOURCES LTD.	HOOSIER			PARTNERS INFRASTRUCTU RE LP WHITECAP	Griffon
J0399	2010-Oct-01	PROCESSING AGREEMENT	2010-Oct-01	HOME QUARTER WHITESIDE 01-05-030- 25W3M GAS HANDLING AGREEMENT SOUTH SMILEY 3-25-30-27W3M	Executed		HOME QUARTER RESOURCES LTD.	SPUR RESOURCES LTD.	HOOSIER			RESOURCES INC.	Griffon
J0402	2011-Oct-01	EMULSION HANDLING AGREEMENT	2011-Oct-01	BATTERY EMULSION HANDLING AGREEMENT	Executed		PENN WEST PETROLEUM	SPUR RESOURCES LTD.	HOOSIER			TEINE HEAVY OIL PARTNERSHIP	Griffon
J0403	2011-Oct-01	Transportation Agreement	2011-Oct-01	GATHERING SYSTEM TOLL AGREEMENT (COLEVILLE SMILEY HOOSIER GGS)	Executed		SPUR RESOURCES LTD. TAMARACK VALLEY	RANGE ROYALTY LIMITED PARTNERSHIP	HOOSIER HOOVILLE			Griffon	PRAIRIESKY ROYALTY LTD. ISH ENERGY
J0410	1998-Dec-01	Transportation Agreement	1998-Dec-01	GAS TRANSPORTATION AGREEMENT LUCKY HILLS GAS GATHERING SYSTEM	Executed		ENERGY	ISH ENERGY LTD. SPUR RESOURCES	UNITS HOOVILLE			Griffon ISH ENERGY	LTD.
J0416	2011-Oct-01	GATHERING AGMT	2011-Oct-01	GAS HANDLING AGREEMENT	Executed		ISH ENERGY LTD.	LTD.	UNITS			LTD. DODSLAND OIL	Griffon
J0423	2012-Nov-01	PROCESSING AGREEMENT	2012-Nov-01	PURCHASE AND PROCESSING AGREEMENT	Executed			TAMARACK VALLEY ENERGY	HOOSIER			PROCESSORS LTD. WHITECAP	Griffon
J0428	2013-Feb-01	GATHERING AGMT	2013-Feb-01	NORTH SMILEY GAS PLANT 16-16-031- 25W3M GAS HANDLING AGREEMENT	Executed			SPUR RESOURCES LTD.	HOOSIER			RESOURCES INC. WHITECAP	Griffon
J0429	2013-Sep-04	Waste Water Disposal	2013-Sep-01	LUCKY HILLS 1-29-30-23-W3M FACILITY SALT WATER DISPOSAL AGREEMENT	Executed			SPUR RESOURCES LTD.	HOOSIER			RESOURCES INC.	Griffon
J0440	2014-Mar-01	GATHERING AGMT	2014-Mar-01	WHITESIDE GAS HANDLING AGREEMENT 1-28 TO 8-28-30-24W3 WHITESIDE 8-28-30-25-W3M BATTERY	Executed		TAMARACK VALLEY ENERGY	TEINE ENERGY LTD	HOOSIER			Griffon	TEINE ENERGY LTD TEINE ENERGY
J0441	2013-Dec-01	EMULSION HANDLING AGREEMENT	2013-Dec-01	EMULSION HANDLING AGREEMENT CONTRACT WELL/FACILITIES	Executed		SPUR RESOURCES LTD. TAMARACK VALLEY	TEINE ENERGY LTD.	HOOSIER			Griffon	LTD TEINE ENERGY
J0442	2014-Mar-01	Contract Operating	2014-Mar-01	OPERATING AGREEMENT LUCKY HILLS AREA GAS HANDLING	Executed		ENERGY	TEINE ENERGY LTD RAGING RIVER	HOOSIER			Griffon	LTD BAYTEX ENERGY
J0443	2014-Jan-01	GATHERING AGMT	2014-Jan-01	AGREEMENT	Executed		SPUR RESOURCES LTD.		HOOSIER			Griffon	LTD. WHITECAP
J0445	2014-Jan-01	GATHERING AGMT	2014-Jan-01	LUCKY HILLS AREA GAS HANDLING AGREEMENT	Executed		SPUR RESOURCES LTD.		HOOSIER			Griffon STRATHCONA	RESOURCES INC.
J0454	2014-Apr-01	GAS COMPRESSION AGREEMENT	2014-Apr-01	FUSILIER GAS FACILITIES GAS HANDLING AGREEMENT COLEVILLE GGS GAS HANDLING	Executed			SPUR RESOURCES LTD.	HOOSIER			RESOURCES LTD.	Griffon FIRE SKY
J0457	2014-Sep-01	GATHERING AGMT	2014-Sep-01	AGREEMENT NORTH HOOSIER 13-21-32-27 W3	Executed		SPUR RESOURCES LTD.	FIRE SKY ENERGY INC.	HOOSIER			Griffon	ENERGY INC. STRATHCONA
J0466	2015-Jan-01	EMULSION HANDLING AGREEMENT	2015-Jan-01	EMULSION & GAS HANDLING AGREEMENT NOVUS FLAXCOMBE 1-28-29-26W3M	Executed		SPUR RESOURCES LTD.	NORTHERN BLIZZARD RESOURCES INC.	HOOSIER			Griffon	RESOURCES LTD.
J0473	2015-Apr-01	Waste Water Disposal	2015-Apr-01	EFFLUENT PROCESSING & DISPOSAL AGREEMENT	Executed			TAMARACK VALLEY ENERGY	HOOSIER			NOVUS ENERGY INC.	Griffon
J0486	2017-Feb-01	EMULSION HANDLING AGREEMENT	2017-Feb-01	MILTON AREA EMULSION HANDLING AGREEMENT	Executed		TAMARACK VALLEY ENERGY	TEINE ENERGY LTD	MILTON			Griffon	TEINE ENERGY LTD
J0498	2016-Sep-13	GATHERING AGMT	2016-Jul-01	MILTON AREA GAS HANDLING AGREEMENT NORTH HOOSIER 13-21-032-27W3M	Executed		TAMARACK VALLEY ENERGY	NOVUS ENERGY INC.	HOOSIER			Griffon	NOVUS ENERGY INC.
J0499	2016-Sep-13	EMULSION HANDLING AGREEMENT	2016-Jul-01	BATTERY EMULSION HANDLING AGREEMENT ESTHER AREA GAS HANDLING	Executed		SPUR RESOURCES LTD. TAMARACK	NOVUS ENERGY INC. RAGING RIVER	HOOSIER			Griffon	NOVUS ENERGY INC. BAYTEX ENERGY
J0507	2017-Feb-01	GAS COMPRESSION AGREEMENT	2017-Feb-01	AGREEMENT	Executed			EXPLORATION INC.	ESTHER			Griffon	LTD.
J0512	2017-May-01	Gas Gathering & Processing Agreement	2017-May-01	LOVERNA AREA GHA (AND TIE-IN AGREEMENT)	Executed			TAMARACK ACQUISITION CORP.	HOOSIER			TEINE HEAVY OIL PARTNERSHIP	Griffon
J0514	2017-Mar-01	Gas Gathering & Processing Agreement	2017-Mar-01	MILTON AREA 9-4-30-28W3 BOOSTER COMPRESSOR GHA	Executed		TEINE HEAVY OIL PARTNERSHIP	TAMARACK ACQUISITION CORP.	MILTON			TEINE HEAVY OIL PARTNERSHIP	Griffon
J0516	2017-Jan-01	Transportation Agreement	2017-Jan-01	LOVERNA AREA GAS HANDLING AGREEMENT	Executed			TAMARACK ACQUISITION CORP.	HOOSIER			TEINE HEAVY OIL PARTNERSHIP WHITECAP	Griffon
J0522	2017-Sep-01	Gas Gathering & Processing Agreement	2017-Sep-01	LUCKY HILLS GAS HANDLING AGREEMENT	Executed		WHITECAP RESOURCES INC.	TAMARACK ACQUISITION CORP.	HOOSIER			RESOURCES INC.	Griffon
J0528	2017-Apr-01	Gas Gathering & Processing Agreement	2017-Apr-01	MILTON AREA GAS HANDLING AGREEMENT	Executed		TAMARACK ACQUISITION CORP.	TEINE ENERGY LTD	MILTON			Griffon	TEINE ENERGY LTD
J0562	1999-Jun-22	AGREEMENT	1999-Jun-22	FIELD FLOW COMPUTER REMOTE READ ACCESS AGREEMENT	Executed		TRANSGAS LIMITED	TAMARACK ACQUISITION CORP.	HOOSIER			STEEL REEF INFRASTRUCTU RE CORP. STEEL REEF	Griffon
J0578	2019-May-01	Gas Gathering & Processing Agreement	2019-May-01	VIKING AREA GAS HANDLING AGREEMENT	Executed		STEEL REEF INFRASTRUTURE CORP.	TAMARACK ACQUISITION CORP.	COLEVILE- SMILEY			INFRASTRUCTU RE CORP.	Griffon

File Numbe Co	entract Date Document Type	Effective Date	File Name	File Status	Operator	Original Service Provider	Original Service Receiver	Prospect	ROFR	ROFR Comments	Service Provider	Service Receiver
J0579 202	23-May-01 GATHERING AGMT	2023-May-01	ESTHER AREA GAS HANDLING AGREEMENT	Executed		GRIFFON PARTNERS OPERATION CORP.	TEINE HEAVY OIL PARTNERSHIP	HOOSIER			Griffon	TEINE HEAVY OIL PARTNERSHIP
										SEE CLAUSE 8 UNDER UNIT		
			COLEVILLE-SMILEY VIKING SAND GAS					HOOVILLE		OPERATING		
U0010	Unit Agreement	1955-Jul-01	UNIT	Executed	Griffon			UNITS	Yes	AGREEMENT.		
								HOOVILLE				
U0011	Unit Agreement	1957-Aug-01	HOOSIER VIKING SAND GAS UNIT	Executed	Griffon			UNITS				

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Alberta MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 1 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M3141A 5310020195 2010-FEB-11 Ρ 384.000 0.000 AFTER EARN **ESTHER** TWP 32 RGE 4 W4M E 16, E 21, S 22 PNG WI 2012-FEB-10 230.400 0.000 Ext: 15 Griffon 60.0000000 P&NG In VIKING FM **OBSIDIAN P** (EXCLUDING 100/07-22-032-04W4/00 & 40.0000000 CSS; Paid to ALBERTA ENERGY 100/09-21-32-4W4/00 WELLS AND PRODUCTION Convertible No; Ownership 100% 100.0000000 THEREFROM) ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 Production * C1616 2014-NOV-27 F/O&OPT N * C1669 SPUR 16-16 HZ SEDALIA 9-21-32-4 2016-JAN-12 TA Deductions: Standard 100/09-21-032-04W4/00 PROD OIL VIK SPUR 8-21 HZ SEDALIA 7-22-32-4 SPUR 16-16 HZ SEDALIA 7-16-32-4 VIK 100/07-22-032-04W4/00 PROD OIL 100/07-16-032-04W4/00 PROD OIL VIK WI SPUR 16-16 HZ SEDALIA 10-21-32-4 Griffon 100.0000000 100/10-21-032-04W4/00 PROD OIL VIK 100.0000000 SPUR 14-16 HZ 102 SEDALIA 10-21-32-4 2022-APR-01 102/10-21-032-04W4/00 LOC OIL **UNSHAL** Eff. date: SPUR 16-17 HZ SEDALIA 15-16-32-4 SPUR 16-16 HZ SEDALIA 2-22-32-4 100/15-16-032-04W4/00 PROD OIL VIK 100/02-22-032-04W4/00 PROD OIL VIK WELL DOI Griffon 71.7000000 OBSIDIAN P 28.3000000 100.0000000 Eff. date: 2022-APR-01 M3141C 5310020195 2010-FEB-11 Ρ 64.000 0.000 AFTER EARN **ESTHER** PNG WI 2012-FEB-10 48.000 0.000 TWP 32 RGE 4 W4M NW 16 Griffon 75.0000000 P&NG In VIKING FM Ext: 15 OBSIDIAN P 25.0000000 CSS; Paid to ALBERTA ENERGY * C1616 2014-NOV-27 F/O&OPT N Convertible No; Ownership 100% 100.0000000 * C1669 2016-JAN-12 TA ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 Production SPUR 16-17 HZ SEDALIA 15-16-32-4 Deductions: Standard 100/15-16-032-04W4/00 PROD OIL VIK WELL DOI Griffon 71.7000000 OBSIDIAN P 28.3000000 100.0000000 2022-APR-01 Eff. date:

Country: Prov/State:	Canada Alberta			MINERA	N PARTNERS LIMITED L LEASE REPORT 024-JAN-11		Date: 2024-JAN-11 10:0 Rept: L143.01.82 Page: 2	5 AM
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date es	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M3151A	5310020196 PNG WI CSS; Paid to ALBER Convertible No; Owne ALL MINER Production		P cale	320.000 240.000 %Based on	448.000 336.000 Griffon OBSIDIAN F	AFTER EARN	ESTHER TWP 32 RGE 4 W4M N 17, N 18, 19 P&NG In VIKING FM * C1616 2014-NOV- * C1669 2016-JAN-1 SPUR 16-17 HZ SEDALIA 13-17-32-	27 F/O&OPT N 12 TA
	Deductions:	Standard					100/13-17-032-04W4/00 PROD O SPUR 4-20 HZ SEDALIA 14-18-32-4 100/14-18-032-04W4/00 PROD O SPUR 4-20 HZ SEDALIA 3-19-32-4 100/03-19-032-04W4/00 PROD O SPUR 1-24 HZ SEDALIA 13-19-32-4 100/13-19-032-04W4/00 PROD O	4 DIL VIK DIL VIK
							SPUR 4-20 HZ SEDALIA 12-20-32-4 100/12-20-032-04W4/00 ABD OIL SPUR 4-20 HZ SEDALIA 13-20-32-4	4 UNSHAL
							100/13-20-032-04W4/02 PROD O SPUR 4-20 HZ 102 SEDALIA 13-20- 102/13-20-032-04W4/00 LOC OIL	-32-4
							SPUR 3-20 HZ SEDALIA 14-20-32-4 100/14-20-032-04W4/00 PROD O SPUR 3-20 HZ SEDALIA 15-20-32-4 100/15-20-032-04W4/00 PROD O	OIL VIK
							SPUR 16-17 HZ 102 SEDALIA 15-20 102/15-20-032-04W4/00 LOC OIL	0-32-4
							SPUR 16-17 HZ SEDALIA 16-20-32- 100/16-20-032-04W4/00 LOC OIL SPUR 16-17 HZ 102 SEDALIA 16-2 102/16-20-032-04W4/00 LOC OIL	UNSHAL 20-32-4

Country: Canada **GRIFFON PARTNERS LIMITED** Date: 2024-JAN-11 10:05 AM Prov/State: Alberta MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 3 UnDev Hect File Lessor Name/No Lease Date Prod Devel Hect ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M3141B 5310020195 2010-FEB-11 Ρ 256.000 0.000 AFTER EARN **ESTHER** PNG WI 2012-FEB-10 192.000 0.000 TWP 32 RGE 4 W4M W 21 & N 22 Ext: 15 Griffon 75.0000000 P&NG In VIKING FM **OBSIDIAN P** 25.0000000 CSS; Paid to ALBERTA ENERGY * C1616 2014-NOV-27 F/O&OPT N | 2016-JAN-12 TA Convertible No; Ownership 100% 100.0000000 * C1669 ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 Production SPUR 14-16 HZ SEDALIA 11-21-32-4 100/11-21-032-04W4/00 LOC OIL UNSHAL Deductions: Standard SPUR 14-16 HZ0102 SEDALIA 11-21-32-4 UNSHAL 102/11-21-032-04W4/00 LOC OIL SPUR 16-17 HZ SEDALIA 12-21-32-4 100/12-21-032-04W4/00 PROD OIL VIK SPUR 8-21 HZ SEDALIA 10-22-32-4 W4M 100/10-22-032-04W4/00 ABD OIL UNSHAL SPUR 8-21 HZ 102 SEDALIA 10-22-32-4 W4M 102/10-22-032-04W4/00 PROD OIL VIK M3178B 2010-FEB-11 Ρ 480.000 WI **ESTHER** 5310020286 32.000 PNG WI 2012-FEB-10 32.000 480.000 TWP 32 RGE 4 W4M 23, 27 * Griffon P&NG In VIKING FM Ext: 15 100.000000 O CSS; Paid to ALBERTA ENERGY 100.0000000 C1679 2016-JUN-01 PURSAL Convertible No; Ownership 100% Eff. date: 2022-APR-01 * C1680 2016-JUN-01 ROY ALL MINERAL Crown Sliding Scale %Based on 100% Production SPUR 3-28 HZ SEDALIA 4-27-32-4 100/04-27-032-04W4/00 PROD OIL VIK Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - GAS: 5% Based on 100% of Production Deductions: No - OIL: 5-15% (1/23.8365) Based on 100% of Production Deductions: No - OTHER: 5% Based on 100% of Production Deductions: No

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Alberta MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 4 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M3179A 5310020287 2010-FEB-11 Ρ 256.000 **ESTHER** 256.000 WI PNG WI 2012-FEB-10 256.000 256.000 TWP 32 RGE 4 W4M 28, 29 Ext: 15 * Griffon 100.0000000 O P&NG In VIKING FM CSS; Paid to ALBERTA ENERGY 100.0000000 C1679 2016-JUN-01 PURSAL Convertible No; Ownership 100% Eff. date: 2022-APR-01 * C1680 2016-JUN-01 ROY ALL MINERAL Crown Sliding Scale %Based on 100% Production SPUR 3-28 HZ SEDALIA 4-27-32-4 100/04-27-032-04W4/00 PROD OIL VIK Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI PENN WEST HZ SEDALIA 3-28-32-4 UNSHAL Owners 100/03-28-032-04W4/00 ABD GAS Non-convertible - GAS: 5% SPUR HZ SEDALIA 14-28-32-4 Based on 100% of Production 100/14-28-032-04W4/02 PROD OIL VIK Deductions: No SPUR 3-28 HZ SEDALIA 2-29-32-4 W4M - OIL: 5-15% (1/23.8365) 100/02-29-032-04W4/00 PROD OIL VIK Based on 100% of Production Deductions: No - OTHER: 5% Based on 100% of Production Deductions: No M3142A 5310020197 2010-FEB-11 Ρ 256.000 0.000 AFTER EARN **ESTHER** PNG WI 0.000 2012-FEB-10 153.600 TWP 32 RGE 5 W4M N 14, W 24 Ext: 15 Griffon 60.0000000 P&NG In VIKING FM OBSIDIAN P 40.0000000 CSS; Paid to ALBERTA ENERGY * C1616 2014-NOV-27 F/O&OPT N Convertible No; Ownership 100% 100.0000000 * C1669 2016-JAN-12 TA ALL MINERAL Crown Sliding Scale Eff. date: 2022-APR-01 %Based on 100% Production SPUR 4-24 HZ SEDALIA 14-14-32-5 100/14-14-032-05W4/00 PROD OIL VIK Deductions: Standard SPUR 4-24 HZ PROVOST 13-24-32-5 100/13-24-032-05W4/00 PROD OIL VIK M3152A Ρ **ESTHER** 5310020198 2010-FEB-11 128.000 0.000 AFTER EARN PNG WI 2012-FEB-10 76.800 0.000 TWP 32 RGE 5 W4M S 21 Ext: 15 Griffon 60.0000000 P&NG In VIKING FM OBSIDIAN P 40.0000000 CSS; Paid to ALBERTA ENERGY * C1616 2014-NOV-27 F/O&OPT N Convertible No; Ownership 100% 100.0000000 * C1669 2016-JAN-12 TA ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 SPUR 1-20 HZ PROVOST 2-21-32-5 Production 100/02-21-032-05W4/00 PROD OIL VIK Deductions: Standard

Country: Prov/State:	Canada Alberta			MINEF	ON PARTNERS LIMITED RAL LEASE REPORT 2024-JAN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 5	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date s	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M3180A	5310020288 PNG WI	2010-FEB-11 2012-FEB-10 Ext: 15	Р	128.000 128.000	256.000 256.000 * Griffon	WI 	ESTHER TWP 32 RGE 5 W4M 23, E 24 P&NG In VIKING FM	
	CSS; Paid to ALBER Convertible No; Owne ALL MINER/ Production		cale	%Based o	Eff. date: on 100%	100.0000000 2022-APR-01	C1679 2016-JUN-01 PURSA * C1680 2016-JUN-01 ROY SPUR 4-24 HZ PROVOST 16-23-32-5 102/16-23-032-05W4/00 PROD OIL VI	
	Deductions: GOR - Paid to PRAIRI Owners Non-convertible - GAS: 5% Based on 100% of Deductions: No - OIL: 5-15% (1/23 Based on 100% of Deductions: No - OTHER: 5% Based on 100% of Deductions: No	of Production 8.8365) of Production	TD. Borni	e by All WI			SPUR 1-24 HZ PROVOST 16-24-32-5 100/16-24-032-05W4/00 PROD OIL VI	
	Prov/State totals	- Gross	I	Devel Hect 1,824.000	UnDev Hect 1,440.000			
		Net		1,356.800	1,328.000			

Country: Prov/State:	Canada Saskatchewan		GRIFFON PAR MINERAL LEA As At: 2024-JA			Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 6	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Prod Expiry Date		Dev Hect ss/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI Roy
M2693A	Convertible No; Ownersl	Crown Sliding Scale	259.810 194.858 HE ECONOMY %Based on 100%	0.000 0.000 * Griffon ALLSTAR Eff. date:	WI 	SPUR MARENGO B7-28-28-27	N SHAL .NNV
M2660B	WILDMAN PNG WIROY HLR; Paid to WILDMAN Convertible No; Ownersl ALL MINERAL Deductions: St	nip 100% Fixed 16%Based on 100%	0.000 0.000 6 Production	64.750 42.088 Griffon * WHITECAP Eff. date:	WI	HOOSIER TWP 29 RGE 24 W3M SE SEC 33 P&NG Below Base VIKING FM * C1294 2008-JAN-08 JOA	N
M2659B	WILDMAN PNG WIROY HLR; Paid to WILDMAN Convertible No; Ownersi ALL MINERAL Deductions: St	nip 100% Fixed 16%Based on 100%	0.000	64.750 42.088 Griffon * WHITECAP Eff. date:	WI 	HOOSIER TWP 29 RGE 24 W3M NE SEC 33 P&NG Below Base VIKING FM * C1294 2008-JAN-08 JOA	N
M2638A	Convertible No; Ownersl	2007-OCT-01 N 2013-JUN-30 Ext: SASK CONT HEWAN MINISTRY OF TO hip 100% Crown Sliding Scale	259.000 168.350 HE ECONOMY %Based on 100%	0.000 0.000 Griffon * WHITECAP Eff. date:	WI 	HOOSIER TWP 29 RGE 25 W3M 34 P&NG to Base MILK RIVER FM * C1293 2008-JAN-08 ROY * C1294 2008-JAN-08 JOA SPUR WHITESIDE RE 11-34-29-25 102/11-34-029-25W3/02 ABD GAS UN	N SHAL
i						continu	ued next page

Country: Prov/State:	Canada Saskatchewan				PARTNERS LIMITED LEASE REPORT 4-JAN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 7	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date s	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M2638A	- Continued GOR - Paid to PRAIR Owners Non-convertible - ALL: 7% Based on 100% of Deductions: No		TD. Borne	by All WI				
M2623A	PN59420 PNG WI CSS; Paid to SASKA' Convertible No; Owne ALL MINER, Production Deductions: GOR - Paid to BAYTE Non-convertible - ALL: 2% Based on 100% Deductions: No GOR - Paid to PRAIR Owners Non-convertible - ALL: 5% Based on 100% Deductions: No	rship 100% AL Crown Sliding S Standard IX ENERGY LTD. B of Production	RY OF TH	%Based on 1	0.000 0.000 * Griffon Eff. date:	WI 	MILTON TWP 29 RGE 27 W3M S, NE, LSD 12, LSE LSD 14 SEC 16 P&NG to Base BAKKEN FM * C1281 2006-DEC-12 RO * C1289 2007-OCT-31 RO SPUR MARENGO 11-16-29-27 101/11-16-029-27W3/00 SUSP GAS	Y
M2633A	PN43145 PNG WI CSS; Paid to SASKA' Convertible No; Owne ALL MINER. Production Deductions: GOR - Paid to BAYTE Non-convertible - ALL: 2% Based on 100% of Deductions: No	rship 100% AL Crown Sliding S Standard X ENERGY LTD. B	RY OF TH	%Based on 1	0.000 0.000 * Griffon Eff. date:	WI 	MILTON TWP 29 RGE 27 W3M LSD 11 SEC 16 P&NG to Base BAKKEN FM (HERITAGE SENSITIVE) * C1281 2006-DEC-12 RO C1288 2007-OCT-01 PU * C1289 2007-OCT-31 RO SPUR MARENGO 11-16-29-27 101/11-16-029-27W3/00 SUSP GAS	RSAL

Country: Prov/State:	Canada Saskatchewan			GRIFFON PA MINERAL LEA As At: 2024-J			Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 8	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date s	Prod		Dev Hect oss/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M2633A	- Continued GOR - Paid to PRAIRI Owners Non-convertible - ALL: 5% Based on 100% of Deductions: No		D. Borne	by All WI				
M2867A	PRAIRIESKY PNG WI	2013-JUN-03 2014-JUN-02 Ext: HBP	Р	259.630 259.630	0.000 0.000 * Griffon	WI 100.0000000 O	MILTON TWP 29 RGE 27 W3M 19 P&NG to Base VIKING FM	
	HLR; Paid to PRAIRIE Convertible No; Owne ALL MINER Deductions:	rship 100% AL Fixed 17.5%Base		% Sales	Eff. date:	100.0000000 2022-APR-01		SAL MANNV VIK
M2668A	PN44090 PNG WI	1998-NOV-20	P	259.000	0.000	WI	MILTON TWP 29 RGE 27 W3M 30	
	CSS; Paid to SASKA		RY OF TH	259.000 E ECONOMY	0.000 Griffon Eff. date:	100.0000000 100.0000000 2022-APR-01	P&NG to Base VIKING FM * C1308 2009-MAY-08 FOA	
	Convertible No; Owne ALL MINER/ Production Deductions: GOR - Paid to CANAL Borne by All WI ON Non-convertible - GAS: 10% Based on 100% ODeductions: No OLL: 5-10% (1/15) Based on 100% ODeductions: No Deductions: No	AL Crown Sliding Sc Standard DIAN NATURAL RES wners of Sales		%Based on 100%		2022-AFR-01	111/03-30-029-27W3/02 ABZ GAS	BAKKEN MANNV VIK
M2669A	PN32873 PNG WI	1994-JUN-16 2000-MAR-31 Ext: 43(5)(B)	Р	259.000 259.000	0.000 0.000 Griffon Eff. date:	WI 	MILTON TWP 29 RGE 28 W3M 24 NG to Base VIKING FM (EXCL 131/09-24-029-28W3 WELLBORE) * C1308 2009-MAY-08 FOA C1310 1999-AUG-11 FOA C1459 2013-JAN-19 PURS	N SAL

Lessor Name/No Lease/Int Type Royalty/Encumbrances - Continued CSS; Paid to SASKATO	Lease Date Expiry Date		Devel Hect Un[
CSS; Paid to SASKATC				Dev Hect ss/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI F
Production Deductions: St GOR - Paid to CANADIA Borne by All WI Own Non-convertible - GAS: 10%	nip 100% Crown Sliding Scal andard NN NATURAL RESC ers	le	%Based on 100%			SPUR MILTON HZ 2C13-19-3A13-24-29-28 191/13-24-029-28W3/00 PROD GAS SPUR MILTON 14-24-29-28 111/14-24-029-28W3/00 ABD GAS	VIK VIK
	ales payable on 409 1994-JUN-16 2000-MAR-31	% of mine	0.000	103.600	WI	MILTON TWP 29 RGE 28 W3M 24	
Convertible No; OwnersI ALL MINERAL Production Deductions: St GOR - Paid to CANADIA Borne by Griffon Non-convertible - GAS: 10% Based on 40% of S Deductions: No - OIL: 5-10% (1/150)	nip 100% Crown Sliding Scal andard NN NATURAL RESC	de DURCES	%Based on 100% LIMITED		40.000000 60.0000000 	* C1310 1999-AUG-11 FOA	. N
Convertible No; Ownersl ALL MINERAL Production	nip 100% Crown Sliding Scal			0.000 0.000 Griffon WHITECAP Eff. date:	WI	MILTON TWP 29 RGE 28 W3M NE 26 NG In VIKING FM * C1315 2010-APR-19 POC C1476 2013-JUN-18 TA SPUR MILTON 1-26-29-28 101/01-26-029-28W3/00 PROD GAS	DL&FO N VIK
	GOR - Paid to CANADIA Borne by All WI Own Non-convertible - GAS: 10% Based on 40% of S Deductions: No - OIL: 5-10% (1/150) Based on 40% of S Deductions: No PN32873 PNG WI CSS; Paid to SASKATC Convertible No; Ownersl ALL MINERAL Production Deductions: St GOR - Paid to CANADIA Borne by Griffon Non-convertible - GAS: 10% Based on 40% of S Deductions: No - OIL: 5-10% (1/150) Based on 40% of S Deductions: No PN50734 PNG WI CSS; Paid to SASKATC Convertible No; Ownersl ALL MINERAL Production	Borne by All WI Owners Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) Based on 40% of Sales payable on 40' Deductions: No PN32873 PNG WI 2000-MAR-31 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTRY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scal Production Deductions: Standard GOR - Paid to CANADIAN NATURAL RESC Borne by Griffon Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) Based on 40% of Sales payable on 40' Deductions: No PN50734 PNG WI 2002-AUG-13 PNG WI 2008-MAR-31 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTRY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scal	GOR - Paid to CANADIAN NATURAL RESOURCES Borne by All WI Owners Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) Based on 40% of Sales payable on 40% of mine Deductions: No PN32873 PNG WI 2000-MAR-31 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTRY OF THE Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production Deductions: Standard GOR - Paid to CANADIAN NATURAL RESOURCES Borne by Griffon Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) Based on 40% of Sales payable on 40% of mine Deductions: No PN50734 PNG WI 2002-AUG-13 PNG WI 2008-MAR-31 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTRY OF THE Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production	GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED Borne by All WI Owners Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) Based on 40% of Sales payable on 40% of mineral interest Deductions: No PN32873 PNG WI 2000-MAR-31 PNG WI 2000-MAR-31 PNG WI 2000-MAR-31 Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production Deductions: Standard GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED Borne by Griffon Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) Based on 40% of Sales payable on 40% of mineral interest Deductions: No PN50734 2002-AUG-13 P 64.750 PNG WI 2008-MAR-31 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production No PN50734 PNG WI 2008-MAR-31 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production	GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED Borne by All WI Owners Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) Based on 40% of Sales payable on 40% of mineral interest Deductions: No PN32873 1994-JUN-16 N 0.000 Ext: 43(5)(B) Griffon TEINE ENER CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production Deductions: Standard GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED Borne by Griffon Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) Based on 40% of Sales payable on 40% of mineral interest Deductions: No - OIL: 5-10% (1/150) CANADIAN NATURAL RESOURCES LIMITED Borne by Griffon Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) CANADIAN NATURAL RESOURCES LIMITED Borne by Griffon Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) CANADIAN NATURAL RESOURCES LIMITED Borne by Griffon Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) CANADIAN NATURAL RESOURCES LIMITED Borne by Griffon Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) CANADIAN NATURAL RESOURCES LIMITED Borne by Griffon Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) CANADIAN NATURAL RESOURCES LIMITED Borne by Griffon Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) CANADIAN NATURAL RESOURCES LIMITED Borne by Griffon Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) CANADIAN NATURAL RESOURCES LIMITED Borne by Griffon Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) Based on 40% of Sales Borne by Griffon Non-convertible - GAS: 10% Borne by Griffon Non-convertible - GAS: 10% Based on 100% Based on 40% Based on 100% B	GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED Borne by All WI Owners Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) Based on 40% of Sales payable on 40% of mineral interest Deductions: No PN32873 1994-JUN-16 N 0.000 Ext: 43(5)(B) TEINE ENER 60.0000000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Deductions: No PN5284 2002-APR-01 Production Deductions: Standard GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED Borne by Griffon Non-convertible - GAS: 10% Based on 40% of Sales Deductions: No - OIL: 5-10% (1/150) Based on 40% of Sales payable on 40% of mineral interest Deductions: No - OIL: 5-10% (1/150) Bright Standard CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY WI PNG WI 2008-MAR-31 42.088 0.000 Griffon Gr	SGR - Paid to CANADIAN NATURAL RESOURCES LIMITED

Country: Prov/State:	Canada Saskatchewan			GRIFFON PAR MINERAL LEA As At: 2024-JA			Date: 2024-JAN-11 10:05 Al Rept: L143.01.82 Page: 10	М
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date	Prod		Dev Hect ss/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M2688A	- Continued GOR - Paid to PRAIRI Owners Non-convertible - GAS: 12.5% Based on 25% of Deductions: No		D. Borne	by All WI				
M3164A	PN47313 PNG WI	2000-AUG-15 2006-MAR-31 Ext: 43(5)(B)	Р	129.500 77.700	0.000 0.000 Griffon	WI	MILTON TWP 29 RGE 28 W3M W SEC 30 P&NG to Base COLORADO GRP	
	CSS; Paid to SASKA' Convertible No; Owne ALL MINER/ Production			E ECONOMY %Based on 100%	* TEINE ENER Eff. date:	40.0000000 	(HERITAGE SENSITIVE) * C1614 2014-NOV-03 C1663 2015-NOV-16	
	Deductions:	Standard				SPUR 3-30 MILTON HZ 13-30-29-28 103/13-30-029-28W3/00 PROD OIL	VIK	
							SPUR 1-36 MILTON S HZ 101 14-30-29 101/14-30-029-28W3/00 PROD OIL	i-28 VIK
							SPUR MILTON S HZ 3B3-30-2B14-30-2 191/14-30-029-28W3/00 PROD OIL	9-28 VIK
M3175A	PN34095 PNG WI	1995-APR-01 2017-MAR-31 Ext: 43(5)(B)	Р	129.498 129.498	0.000 0.000 * Griffon	WI 	MILTON TWP 29 RGE 28 W3M S 31 P&NG to Base BAKKEN FM	
	CSS; Paid to SASKA Convertible No; Owne			E ECONOMY %Based on 100%	Eff. date:	100.0000000 2022-APR-01	C1679 2016-JUN-01 * C1680 2016-JUN-01	
	Production Deductions:	Standard					SPUR MILTON DD 3B13-29-4A1-31-29- 191/01-31-029-28W3/00 SUSP GAS 191/01-31-029-28W3/02 SUSP GAS	28 BAKKEN WASECA
	GOR - Paid to PRAIRI Owners	IESKY ROYALTY LT	D. Borne	by All WI			SPUR 1-36 MILTON S HZ 101 2-31-29- 101/02-31-029-28W3/00 PROD OIL	28 VIK
	Non-convertible							
	- GAS: 5% Based on 100% o Deductions: No						SPUR 1-36 MILTON S HZ 102 2-31-29-; 102/02-31-029-28W3/00 PROD OIL	28 VIK
	- GAS: 5% Based on 100% o	23.8365)						VIK

Country: Prov/State:	Canada Saskatchewan				RTNERS LIMITED		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82		
1 100/Otate.	Caskatoriewari			As At: 2024-			Page: 11		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date s	Prod		nDev Hect ross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Ro	
M3175A	- Continued						SPUR 7-32 MILTON S HZ 103 7-31-29-28 103/07-31-029-28W3/00 PROD OIL	VIK	
							SPUR 7-32 MILTON S HZ 101 8-31-29-28 101/08-31-029-28W3/00 LOC OIL	UNSHAL	
M3174A	PN45838	2000-APR-01	Р	129.498	0.000	WI	MILTON		
	PNG WI	2017-MAR-31 Ext: 43(5)(A)		129.498	0.000 * Griffon	100.0000000 O	TWP 29 RGE 28 W3M N 31 P&NG to Base BAKKEN FM		
	CSS; Paid to SASKAT			HE ECONOMY **Based on 100	Eff. date:	100.0000000 2022-APR-01	C1679 2016-JUN-01 PUI *C1680 2016-JUN-01 RO		
	Productions:	_	Jaio	70Dased 611 100			SPUR MILTON DD 3B13-29-4A1-31-29-2 191/01-31-029-28W3/00 SUSP GAS 191/01-31-029-28W3/02 SUSP GAS	BAKKEN WASECA	
	GOR - Paid to PRAIRI Owners Non-convertible - GAS: 5%	ESKY ROYALTY L	TD. Borne	e by All WI			SPUR 9-36 MILTON S HZ 101 10-31-029-2 101/10-31-029-28W3/00 PROD OIL	3 VIK	
	Based on 100% of Deductions: No - OlL: 7.5-15% (1/2 Based on 100% of	23.8365)					SPUR 9-36 HZ 102 MILTON S 10-31-029-2 102/10-31-029-28W3/00 PROD OIL 102/10-31-029-28W3/02 NA OIL	3 VIK VIK	
	Deductions: No - OTHER: 5%						SPUR 7-32 HZ 103 MILTON S 10-31-29-28 103/10-31-029-28W3/00 PROD OIL	VIK	
	Deductions: No	Based on 100% of Production Deductions: No					TAC 16-31 MILTON S HZ 101 13-31-29-28 101/13-31-029-28W3/00 PROD OIL	W VIK	
							TAC 16-31 MILTON S HZ 102 13-31-29-28 102/13-31-029-28W3/00 PROD OIL	W VIK	
M3176A	PN31749 PNG WI	1994-APR-01 2017-MAR-31	Р	258.998 258.998	0.000 0.000	WI	MILTON TWP 29 RGE 28 W3M 32		
		Ext: 43(5)(A)			* Griffon	100.0000000 O	P&NG to Base MANNVILLE GRP		
	CSS; Paid to SASKAT Convertible No; Owner ALL MINERA	-		HE ECONOMY %Based on 1009	Eff. date:	100.0000000 2022-APR-01	C1679 2016-JUN-01 PUI *C1680 2016-JUN-01 RO		
	Production						TAC 7-32 MILTON S HZ 102 3-33-29-28 W3 102/03-33-029-28W3/00 PROD OIL	BM VIK	
	Deductions:	Standard					TAC 7-32 MILTON S HZ 102 6-33-29-28 W3 102/06-33-029-28W3/00 PROD OIL	BM VIK	
							SPUR 7-32 HZ 103 MILTON S 10-31-29-28 103/10-31-029-28W3/00 PROD OIL	VIK	
							c	ontinued next page	

Country: Prov/State:	Canada Saskatchewan				PARTNERS LEASE REF 4-JAN-11				Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 12	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date		Devel Hect Gross/Net	UnDev Hec Gross/Net Payor		Working Interest	Co	gal Description intracts ells	ROFR WI Roy
M3176A	- Continued GOR - Paid to PRAIRII Owners	ESKY ROYALTY L	TD. Borne b	by All WI					PUR 7-32 MILTON S HZ 103 7-31-29-28 03/07-31-029-28W3/00 PROD OIL	VIK
	Non-convertible - GAS: 5% Based on 100% o	f Production							PUR 7-32 MILTON S HZ 101 8-31-29-28 01/08-31-029-28W3/00 LOC OIL	UNSHAL
	Deductions: No - OIL: 7.5-15% (1/2 Based on 100% o	3.8365)						1	PUR MILTON A3-32-29-28 11/03-32-029-28W3/00 ABZ UNASGN 11/03-32-029-28W3/02 SUSP GAS	UNSHAL MANNV
	Deductions: No - OTHER: 5% Based on 100% o Deductions: No	f Production							PUR 8-32 MILTON S HZ 102 6-32-29-28 02/06-32-029-28W3/00 LOC OIL	UNSHAL
									OC 16-31 MILTON S HZ 10-32-29-28 W3 01/10-32-029-28W3/00 PROD OIL	BM VIK
									PUR 8-32 MILTON S HZ 101 11-32-29-2 01/11-32-029-28W3/00 LOC OIL	8 UNSHAL
									PUR 8-32 MILTON S HZ 102 11-32-29-2 02/11-32-029-28W3/00 PROD OIL	8 VIK
									PUR 8-32 HZ 103 MILTON S 11-32-29-2 03/11-32-029-28W3/00 PROD OIL	8 VIK
									C 16-31 HZ MILTON 101 15-32-29-28 V 01/15-32-029-28W3/00 PROD OIL	V3M VIK
									.C 16-31 HZ MILTON 102 15-32-29-28 V 02/15-32-029-28W3/00 PROD OIL	V3M VIK
									.C 8-32 MILTON S HZ 104 16-5-30-28 V 04/16-05-030-28W3/00 PROD OIL	/3M VIK
									C 8-32 MILTON S HZ 105 16-5-30-28 V 05/16-05-030-28W3/00 COMPLET OIL	
M3222A	PN 31750 PNG WI	1993-DEC-09 1999-MAR-31	N	24.000 24.000	105.000 105.000		WI		LTON VP 29 RGE 28 W3M S SEC 33	
		Ext: 43(5)(B)			G	riffon	100.0000000	P&	NG to Top MANNVILLE GRP	
	Lessor; Convertible No ALL MINERA Production	; Ownership 100% L Crown Sliding So		%Based on 10	00% Ef	f. date:	100.0000000 2022-APR-01	* C1	698 2017-MAY-01 TA 702 1999-MAR-25 FC 707 2017-MAY-01 PL	DA
									.C 7-32 MILTON S HZ 102 3-33-29-28 V 02/03-33-029-28W3/00 PROD OIL	/3M VIK
										continued next page

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod		JnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI Roy	
M3222A	- Continued GOR - Paid to CANADI, Borne by All WI Ow Non-convertible - G/OTH: 12.5% Based on 100% of - GAS: 15% Based on 100% of - OIL: 5-10% (1/23.8 Based on 100% of	Production Production 3365)	OURCES	S LIMITED			TAC 7-32 MILTON S HZ 102 6-33-29-28 W3I 102/06-33-029-28W3/00 PROD OIL	VIK	
M3166A	PN37223 PNG WI	1996-FEB-13 2001-MAR-31 Ext: 43(5)(B)	Р	129.500 77.700	0.000 0.000 Griffon	WI 60.0000000	MILTON TWP 29 RGE 28 W3M NW SEC 34 TWP 29 RGE 28 W3M W/2 LSD 10,15 SEC	34	
	CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production Deductions: S	hip 100% _ Crown Sliding Sc			ONOMY 100.	40.0000000 100.0000000 2022-APR-01	P&NG to Base COLORADO GRP (HERITAGE SENSITIVE) TWP 29 RGE 28 W3M LSD 9, 16 SEC 34 TWP 29 RGE 28 W3M: PTN E/2 LSD 10, 15 SEC 34 P&NG to Base COLORADO GRP Excluding P&NG In VIKING FM (HERITAGE SENSITIVE) INCLUDING ALL EXISTING WELLS		
							SPUR 102 HZ MILTON S 10-34-29-28 W3M 102/10-34-029-28W3/00 PROD OIL	VIK (9 VIK	
							SPUR MILTON HZ 10A1-4-3A15-34-29-28	I VIK VIK	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod		InDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Roy
M3166B	PN37223 PNG WI CSS; Paid to SASKAT Convertible No; Owner ALL MINERA Production Deductions: \$	ship 100% L Crown Sliding Sc	RY OF T	0.000 0.000 HE ECONOMY %Based on 100	Eff. date: TAC HZ 14-35 102/15-34-02 Griffon NOVUS * TEINE ENER Eff. date: TAC 14-35 MI 103/15-34-02 Griffon NOVUS * TEINE ENER Eff. date: TAC 14-35 MI TAC 14-35 MI	100.0000000 2022-APR-01 -29-28 15-34-29-28 W3M 29-28W3/00 PROD OIL VIK WI 65.0633000 15.1899000 19.7468000	MILTON TWP 29 RGE 28 W3M LSD 9, 16 SEC SEC 34 TWP 29 RGE 28 W3M: PTN E/2 LSD 10, PTN E/2 LSD 15 SEC 34 P&NG In VIKING FM (HERITAGE SENSITIVE) EXCLUDING ALL EXISTING WELLS C1614 2014-NOV-03 F/O&OP' C1665 2015-NOV-16 TA * C1694 2017-JUL-01 POOL	T N N

Country: Prov/State:	Canada Saskatchewan			MINER	ON PARTNERS LIMITED AL LEASE REPORT 2024-JAN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 15		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells		OFR Ro
M3166B	- Continued					BLTON S HZ 104 10-34-29-28W3 29-28W3/00 PROD OIL VIK WI			
M3204A	Deductions: " PERMITTED A) THE LESS ACTUAL CO: MEASUREM B)NOTWITH: CONTAINED USE, FREE F UNDER THIS LEASED SUI REASONABI IN ITS OPER	L Fixed 16%Based ALL WITHOUT DE IN (A) AND (B) BE SOR SHALL BEAR STS OF TRANSPO ENT TO THE POIN STANDING ANYTH OR IMPLIED, THE FROM THE PAYME S CLAUSE, SUCH I BSTANCES FROM Y MAY BE REQUI ATIONS HEREUN NDS OR THE UNIT ESKY ROYALTY L	DUCTION LOW." ITS PROF RTATION T OF SAL IING TO T LESSEE ENT OF TF PART OF T THE SAIL RED AND DER ON T IZED LAN	S, EXCEPT THO PORTIONATE SI BEYONG THE LE OF CRUDE C THE CONTRARY SHALL BE ENT THE PRODUCT D LANDS AS USED BY THE THE SAID LAND IDS.	HARE OF POINT OF ILL. 'HEREIN 'ITLED TO AYABLE ION OF LESSEE	AFTER EARN	TAC 12-36 HZ MILTON 102 6-35-29-28 W3M	M VIK	1
M3203A	COMPUTERSHARE PNG WI	2015-MAR-02 2017-MAR-01 Ext: HBP	N	64.857 45.400	0.000 0.000 Griffon * NOVUS Eff. date:	AFTER EARN 70.0000000 30.0000000 100.0000000 2022-APR-01	HOOSIER TWP 29 RGE 28 W3M SW 35 P&NG to Base VIKING FM * C1676 2016-MAY-01 F/O& * C1683 2012-JAN-02 ROY SPUR 101 12-36 MILTON HZ 6-35-29-28 W3 101/06-35-029-28W3/00 PROD OIL		I

Country: Prov/State:	Canada Saskatchewan			MINERAL	I PARTNERS LIMITED LEASE REPORT 24-JAN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 16	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date		Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Roy
M3203A	Deductions: ". PERMITTED A) THE LESS ACTUAL COS MEASUREMI B)NOTWITHS CONTAINED USE, FREE F UNDER THIS LEASED SUE REASONABL IN ITS OPER	L Fixed 16%Based ALL WITHOUT DEI IN (A) AND (B) BEI SOR SHALL BEAR I STS OF TRANSPO ENT TO THE POIN BTANDING ANYTH OR IMPLIED, THE FROM THE PAYME IS CLAUSE, SUCH F BOTANCES FROM LY MAY BE REQUII ATIONS HEREUNI NDS OR THE UNIT ESKY ROYALTY LT	DUCTIONS LOW." ITS PROP RTATION T OF SALI IING TO TH ELESSEE: TOF TH PART OF T THE SAID RED AND DER ON TI	S, EXCEPT THOS ORTIONATE SHA BEYONG THE PO E OF CRUDE OIL HE CONTRARY H SHALL BE ENTITI HE ROYALTY PAY THE PRODUCTIO LANDS AS USED BY THE LE HE SAID LANDS, DS.	RE OF DINT OF EREIN LED TO ABLE N OF		TAC 12-36 HZ MILTON 102 6-35-29-28 W3M 102/06-35-029-28W3/00 PROD OIL VIK	
M3183A	Deductions: ". PERMITTED A) THE LESS ACTUAL COS MEASUREMI B)NOTWITHS CONTAINED USE, FREE F UNDER THIS LEASED SUE REASONABL IN ITS OPER	2015-MAR-02 2017-MAR-01 Ext: HBP ; Ownership 100% L Fixed 16%Based ALL WITHOUT DEI IN (A) AND (B) BEI SOR SHALL BEAR I SOR SHALL BEAR I SOR TRANSPO ENT TO THE POIN STANDING ANYTH OR IMPLIED, THE FROM THE PAYME IS CLAUSE, SUCH F STANCES FROM LY MAY BE REQUII ATIONS HEREUNI NDS OR THE UNIT	DUCTIONS LOW." ITS PROP RTATION IT OF SALI IING TO TH SELESSEE: INT OF TH PART OF TH THE SAID RED AND DER ON TI	S, EXCEPT THOS ORTIONATE SHA BEYONG THE PO E OF CRUDE OIL HE CONTRARY H SHALL BE ENTIT! HE ROYALTY PAY THE PRODUCTIO LANDS AS USED BY THE LE HE SAID LANDS,	RE OF DINT OF EREIN LED TO ABLE N OF	AFTER EARN	MILTON TWP 29 RGE 28 W3M NE 35 P&NG to Base VIKING FM * C1676 2016-MAY-01 F/O&OPT * C1683 2012-JAN-02 ROY SPUR 101 12-36 MILTON 11-35-29-28W3 101/11-35-029-28W3/00 PROD OIL VIK TAC 12-36 HZ MILTON 102 11-35-29-28 W3M 102/11-35-029-28W3/00 PROD OIL VIK SPUR 4-1 HZ MILTON 14-35-29-28 101/14-35-029-28W3/00 PROD OIL VIK TAC 4-1 MILTON S HZ 102 14-35-29-28 W3M 102/14-35-029-28W3/00 PROD OIL VIK	

Country: Prov/State:	Canada Saskatchewan			MINER	ON PARTNERS LIMITED AL LEASE REPORT 2024-JAN-11			2024-JAN-11 10:05 AM L143.01.82 17	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date		evel Hect ross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI Roy
M3183A	- Continued GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 2% Based on 100% of Deductions: No		ΓD. Borne by	All WI					
M3182A	Deductions: ". PERMITTED A) THE LESS ACTUAL COS MEASUREMI B)NOTWITHS CONTAINED USE, FREE F UNDER THIS LEASED SUE REASONABL IN ITS OPER	L Fixed 16%Based ALL WITHOUT DE IN (A) AND (B) BE IOR SHALL BEAR STS OF TRANSPO ENT TO THE POIN BTANDING ANYTH OR IMPLIED, THE ROM THE PAYME I CLAUSE, SUCH I BSTANCES FROM Y MAY BE REQUI ATIONS HEREUN IDS OR THE UNIT SKY ROYALTY L	DUCTIONS, LOW." ITS PROPOF RTATION BE IT OF SALE (IIING TO THE ELESSEE SH ENT OF THE PART OF TH THE SAID L RED AND US DER ON THE	EXCEPT THO RITIONATE SI EYONG THE OF CRUDE C E CONTRARY HALL BE ENT ROYALTY PA E PRODUCT ANDS AS SED BY THE E SAID LAND S.	HARE OF POINT OF IL. HEREIN TITLED TO AYABLE ION OF LESSEE	AFTER EARN 70.0000000 30.0000000 100.0000000 2022-APR-01	SEC 35 P&NG to Base VII INCLUDING EXIS * C1676 * C1683 SPUR 101 12-36 101/11-35-029-2 TAC 12-36 HZ MI 102/11-35-029-2 SPUR 4-1 HZ MIL 101/14-35-029-2 TAC 4-1 MILTON	TING WELLS 2016-MAY-01 F/O&OPT 2012-JAN-02 ROY MILTON 11-35-29-28W3 8W3/00 PROD OIL VIK LTON 102 11-35-29-28 W3M 8W3/00 PROD OIL VIK	
M3182B	COMPUTERSHARE PNG WI	2015-MAR-02 2017-MAR-01 Ext: HBP	P	0.000 0.000	0.000 0.000 Griffon * NOVUS Eff. date:	AFTER EARN		n VIKING FM STING WELLS 2016-MAY-01 F/O&OPT 2012-JAN-02 ROY	ΓN ued next page

Country: Prov/State:	Canada Saskatchewan			MINERAL	N PARTNERS LIMITED L LEASE REPORT 24-JAN-11			Date: 202 Rept: L14 Page: 18	4-JAN-11 10:05 AM 3.01.82	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest		Legal Description Contracts Wells		ROFR WI Roy
M3182B	Deductions: " PERMITTED A) THE LESS ACTUAL CO: MEASUREM B)NOTWITH: CONTAINED USE, FREE F UNDER THIS LEASED SUE REASONABL IN ITS OPER	L Fixed 16%Based ALL WITHOUT DEI IN (A) AND (B) BEI SOR SHALL BEAR I STS OF TRANSPO ENT TO THE POIN BTANDING ANYTH OR IMPLIED, THE FROM THE PAYME IS CLAUSE, SUCH F BSTANCES FROM IY MAY BE REQUII ATIONS HEREUNI NDS OR THE UNIT ESKY ROYALTY LT	DUCTION LOW." ITS PROF RTATION T OF SAL ING TO T LESSEE NT OF T THE SAIC RED AND DER ON T IZED LAN	PORTIONATE SHA I BEYONG THE PO LE OF CRUDE OIL THE CONTRARY H SHALL BE ENTIT HE ROYALTY PAY THE PRODUCTION D LANDS AS USED BY THE LE THE SAID LANDS, IDS.	ARE OF OINT OF HEREIN 'LED TO (ABLE IN OF					
M3182C	Deductions: " PERMITTED A) THE LESS ACTUAL CO: MEASUREM B)NOTWITH: CONTAINED USE, FREE F UNDER THIS LEASED SUE REASONABL IN ITS OPER	2015-MAR-02 2017-MAR-01 Ext: HBP ; Ownership 100% L Fixed 16%Based ALL WITHOUT DEI IN (A) AND (B) BEI GOR SHALL BEAR I BTS OF TRANSPO ENT TO THE POIN BTANDING ANYTH OR IMPLIED, THE FROM THE PAYME 5 C LAUSE, SUCH F BSTANCES FROM LY MAY BE REQUII ATIONS HEREUNII ATIONS HEREUNII	DUCTION LOW." ITS PROF RTATION T OF SAL ING TO T LESSEE NT OF TH PART OF THE SAID RED AND	PORTIONATE SHA BEYONG THE PO LE OF CRUDE OIL THE CONTRARY H SHALL BE ENTIT HE ROYALTY PAY THE PRODUCTION DIANDS AS USED BY THE LE THE SAID LANDS,	ARE OF TAC HZ 14- OINT OF 102/15-34 HEREIN '/ABLE * NOVUS 'N OF TEINE ENE	WI	VIK	MILTON TWP 29 RGE 28 W3N TWP 29 RGE 28 W3N (QTR B,C) LSD 14, S P&NG In VIKING FM EXCLUDING EXISTIN C1676 * C1683 * C1694	// (QTR B,C) LSD 11 & EC 35	N N

Country: Prov/State:	Canada Saskatchewan			MINERA	N PARTNERS LIMITED LL LEASE REPORT 024-JAN-11			Date: 2024-JAN-11 10:05 Rept: L143.01.82 Page: 19	AM
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	-	Legal Description Contracts Wells	ROFR WI F
M3182C	- Continued GOR - Paid to PRAIRIE NOVUS (30) Non-convertible - ALL: 2% Based on 100% of Deductions: No		.TD. Borné	e by Griffon(70)	Griffon * NOVUS TEINE ENER Eff. date: TAC 14-35 M 103/10-34-0 Griffon * NOVUS TEINE ENER Eff. date: TAC 14-35 M 104/10-34-0 Griffon * NOVUS	ILTON S HZ 103 15-34-29-29-28W3/00 PROD OIL WI	VIK 28W3 VIK		
M3147A	COMPUTERSHARE PNG WI	2015-JUN-11 2017-JUN-10 Ext: HBP	Р	64.746 64.746	0.000 0.000 * Griffon	WI 100.0000000 O		MILTON TWP 29 RGE 29 W3M NE 25 P&NG to Base VIKING FM	
	HLR; Paid to COMPUT Convertible No; Owners ALL MINERA				Eff. date:	100.0000000 2022-APR-01		SPUR 13-30 MILTON S HZ 12-25-29- 101/12-25-029-29W3/00 PROD OII	_ VIK
	Deductions: Y	'es						SPUR 13-30 MILTON S HZ 13-25-29- 101/13-25-029-29W3/00 PROD OII	
								SPUR 13-30 MILTON S HZ 14-25-29- 101/14-25-029-29W3/00 PROD OII	

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod		nDev Hect ross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Roy
M3146A	COMPUTERSHARE PNG WI	2015-JUN-11 2017-JUN-10 Ext: HBP	Р	64.754 64.754	0.000 0.000 * Griffon	WI 	MILTON TWP 29 RGE 29 W3M NW 25 P&NG to Base VIKING FM	
	HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL				Eff. date:	100.0000000 2022-APR-01	SPUR 13-30 MILTON S HZ 12-25-29-29 w3m 101/12-25-029-29W3/00 PROD OIL V	/IK
	Deductions: Yo	es					SPUR 13-30 MILTON S HZ 13-25-29-29 101/13-25-029-29W3/00 PROD OIL V	/IK
							SPUR 13-30 MILTON S HZ 14-25-29-29 101/14-25-029-29W3/00 PROD OIL V	/IK
M4168A	PN69744 PNG WI	2015-DEC-01 2021-MAR-31 Ext: HBP	N	16.000 16.000	243.000 243.000 * Griffon	WI 100.0000000	MILTON TWP 29 RGE 29 W3M SEC 35 P&NG to Base COLORADO GRP	
	Lessor; Convertible No; ALL MINERAL Production	Ownership 100% . Crown Sliding Sc	ale	%Based on 100	% Eff. date:	100.0000000 2022-APR-01	101/01-35-029-29W3/00 101/01-35-029-29W3/00 PROD OIL V	/IK
M3165A	PN23623 PNG WI	1987-JUN-11 1993-MAR-31 Ext: 43(5)(B)	Р	259.000 155.400	0.000 0.000 Griffon * TEINE ENE	WI 60.0000000 R 40.0000000	MILTON TWP 29 RGE 29 W3M SEC 36 P&NG to Base COLORADO GRP	
	CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production			HE ECONOMY %Based on 100	% Eff. date:	100.0000000 2022-APR-01	*C1614 2014-NOV-03 F/O&C C1664 2015-NOV-16 TA C1675 2016-MAY-12 PURS/ C1682 2016-SEP-29 PURS/	AL .
	Deductions: St	tandard				HZ ALSASK 8-36-29-29 029-29W3/00 PROD OIL VII WELL DOI	K SPUR 13-30 HZ MILTON S 3-36-29-29	/IK
					* Griffon	100.0000000 	SPUR ALSASK HZ 3B5-36-3A8-36-29-29 191/08-36-029-29W3/00 PROD OIL V	/IK
					Eff. date:	2022-APR-01	SPUR ALSASK HZ 7B5-36-4B9-36-29-29 191/09-36-029-29W3/00 PROD OIL V	/IK
M2856A	PRAIRIESKY PNG WI	2009-NOV-30 2014-NOV-29 Ext: HBP	Р	32.323 32.323	0.000 0.000 * Griffon	WI 100.0000000	COLEVILE-SMILEY TWP 30 RGE 23 W3M LSDS 1, 2 SEC 31 P&NG to Base VIKING FM	
					Eff. date:	100.0000000 2022-APR-01	* C1457 2013-JAN-15 FOA	
							cont	inued next page

Country: Prov/State:	Canada Saskatchewan			MINERAL	N PARTNERS LIMITED L LEASE REPORT 24-JAN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 21		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI R
M2856A		hip 100% ₋ Fixed 12.5%Base		%			191/01-31-030-23W3	′. 1C3-31-4D1-31-30-23	
	Deductions: Y GOR - Paid to FREEHO by All WI Owners Non-convertible - ALL: 5% Based on 100% of Deductions: No	OLD ROYALTIES P.	ARTNER	SHIP Borne					
M2808A	PN50275 PNG WI	2002-APR-01 2007-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	184.940 184.940 * Griffon	WI 100.0000000 O	COLEVILE-SMILEY TWP 30 RGE 23 W3N P&NG to Base VIKING Excluding NG In VIKIN	SANDSTONE	
	CSS; Paid to SASKATO Convertible No; Owners ALL MINERAL Production			E ECONOMY %Based on	Eff. date: 100%	100.0000000 2022-APR-01	C1341 * C1344	2011-NOV-23 PURSAL 2011-OCT-01 ROY	
	Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	SKY ROYALTY LT	D. Borne	by All WI					
M2808B	PN50275 PNG WI	2002-APR-01 2007-MAR-31 Ext: 43(5)(B)	Р	184.940 184.940	0.000 0.000 * Griffon	WI 100.0000000 O	COLEVILE-SMILEY TWP 30 RGE 23 W3N NG IN VIKING FM	I N & SW 31	
	CSS; Paid to SASKAT(Convertible No; Owners ALL MINERAL Production			E ECONOMY %Based on	Eff. date: 100%	100.0000000 2022-APR-01	SAND GAS UNIT) C1341 * C1344 U0010	2011-NOV-23 PURSAL 2011-OCT-01 ROY UNIT	
	Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	SKY ROYALTY LT	D. Borne	by All WI					

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 22 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ---- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2814A PN38401 1996-AUG-13 Ρ 128.690 0.000 **POOLED** COLEVILE-SMILEY PNG WI 2002-MAR-31 45.442 0.000 TWP 30 RGE 23 W3M S 32 Ext: 43(5)(B) Griffon 35.3111300 NG In VIKING FM WHITECAP 64.6888700 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY C1341 2011-NOV-23 PURSAL Convertible No; Ownership 100% 100.0000000 * C1344 2011-OCT-01 ROY ALL MINERAL Crown Sliding Scale * C1363 2008-AUG-01 POOL %Based on 100% Eff. date: 2022-APR-01 Ν Production C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon CPI COLEVILLE SOUTH A7-32-30-23 111/07-32-030-23W3/03 SUSP GAS Non-convertible VIK - ALL: 6% Based on 35.24098% of Production Deductions: No M2815A P09650 1958-SEP-22 120.190 0.000 **POOLED COLEVILE-SMILEY** PNG WI 1975-MAR-31 42.440 0.000 TWP 30 RGE 23 W3M N 32 Ext: 43(5)(B) Griffon 35.3111300 NG In VIKING FM WHITECAP 64.6888700 (TRACT #97 OF COLEVILLE-SMILEY VIKING CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY SAND GAS UNIT) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale C1341 2011-NOV-23 PURSAL %Based on 100% Eff. date: 2022-APR-01 Production * C1344 2011-OCT-01 ROY C1354 1949-NOV-29 JOA **Deductions: Standard** * C1363 2008-AUG-01 POOL Ν GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon C1420 2012-JUN-01 PURSAL 2012-JUN-01 PURSAL Non-convertible C1437 - ALL: 6% U0010 UNIT Based on 35.24098% of Production CPI COLEVILLE SOUTH A7-32-30-23 Deductions: No 111/07-32-030-23W3/03 SUSP GAS VIK M2745A FERGUSON, V 1953-APR-09 Ν 64.345 0.000 WI **COLEVILE-SMILEY** NG WI 1963-APR-08 64.345 0.000 TWP 30 RGE 24 W3M NE 27 Ext: HBP Griffon NG to Top VIKING FM 100.000000 O -----HLR; Paid to VALERIE FERGUSON 100.0000000 C1341 2011-NOV-23 PURSAL Convertible No; Ownership 100% * C1344 2011-OCT-01 ROY Eff. date: 2022-APR-01 GAS Fixed 12.5%Based on 100% Production Deductions: Yes

HLR; Paid to VALERIE FERGUSON 100.00000000 VIKING SAND GAS UNIT)	Country: Prov/State:	Canada Saskatchewan			GRIFFON PARTNERS LIMITE MINERAL LEASE REPORT As At: 2024-JAN-11	ED	Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 23	
M2745B FERGUSON, V	File	Lease/Int Type	Expiry Date		Net Gross/Net	Working Interest	Contracts	ROFR WI Roy
NG W 1963-APR-08 25.738 0.000	M2745A	GOR - Paid to PRA Owners Non-convertible - ALL: 6% Based on 1009	6 of Production	D. Borne by All W	И			
NG WI 1963-APR-08	M2745B	NG WI HLR; Paid to VALE Convertible No; Ow GAS Fixer Deduction GOR - Paid to PRA Owners Non-convertible - ALL: 6% Based on 1009	1963-APR-08 Ext: HBP RIE FERGUSON nership 100% d 12.5%Based on 100% s: Yes RIESKY ROYALTY LTI	25. 6 Production	.738 0.000 * Griffon Eff. date:	100.0000000 O 100.0000000	TWP 30 RGE 24 W3M NE 27 NG In VIKING FM (PART OF TRACT #104 OF COLEVILLE-SMILE VIKING SAND GAS UNIT) C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY	
NG WI 1963-APR-08 0.000 63.928	M2745C	NG WI HLR; Paid to VALE Convertible No; Ow GAS Fixed	1963-APR-08 Ext: HBP RIE FERGUSON nership 100% d 12.5%Based on 100%	0.	.000 0.000 * Griffon BAYTEX	0.0000000 100.0000000 BEN+ 	TWP 30 RGE 24 W3M NE 27 NG Below Base VIKING FM (HELD IN TRUST FOR BAYTEX) C1341 2011-NOV-23 PURSAL	- N
	M2744A	NG WI HLR; Paid to BLAIF Convertible No; Ow GAS Fixed	1963-APR-08 Ext: HBP R WINGER nership 100% d 12.5%Based on 100%	0.	.000 63.928 * Griffon	100.0000000 O 100.0000000	TWP 30 RGE 24 W3M PTN NW 27 NG to Top VIKING FM (EXCL WESTERLY 17 FT) C1341 2011-NOV-23 PURSAL	

Country: Prov/State:	Canada Saskatchewan			MINER	ON PARTNERS LIMITED AL LEASE REPORT 2024-JAN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 24	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Roy
M2744A	- Continued GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% or Deductions: No		D. Borne	by All WI				
M2744B	WINGER, B NG WI HLR; Paid to BLAIR W Convertible No; Owner GAS Fixed 12 Deductions: N GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	ship 100% 2.5%Based on 1009 Yes ESKY ROYALTY LT			0.000 0.000 * Griffon Eff. date:	WI 	COLEVILE-SMILEY TWP 30 RGE 24 W3M PTN NW 27 NG IN VIKING FM (EXCL WESTERLY 17 FT) (PART OF TRACT #104 OF COLEVILLE-SI VIKING SAND GAS UNIT) C1341 2011-NOV-23 PU *C1344 2011-OCT-01 RO U0010 UN	RSAL Y
M2744C	WINGER, B NG WI HLR; Paid to BLAIR W Convertible No; Owner GAS Fixed 12	ship 100% 2.5%Based on 1009	P % Product	0.000 0.000	63.928 0.000 * Griffon BAYTEX Eff. date:	TRUST 0.0000000 100.0000000 BEN+ 100.0000000 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 24 W3M PTN NW 27 NG Below Base VIKING FM (EXCL WESTERLY 17 FT) (HELD IN TRUST FOR BAYTEX) C1341 2011-NOV-23 PU *C1378 2004-MAR-01 TA	RSAL N
M2760A	R M OF KINDERSL NG WI HLR; Paid to RURAL N Convertible No; Owner GAS Fixed Deductions: N	ship 100% %Based		0.000 0.000 SLEY Production	0.417 0.417 * Griffon Eff. date:	WI 	COLEVILE-SMILEY TWP 30 RGE 24 W3M PTN NW 27 NG to Top VIKING FM (WESTERLY 17 FT) C1341 2011-NOV-23 PU *C1344 2011-OCT-01 RO	
							c	continued next page

Country: Prov/State:	Canada Saskatchewan			GRIFFON PAR MINERAL LEA As At: 2024-JA				2024-JAN-11 10:05 AM L143.01.82 25	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date	Prod		Dev Hect ss/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Roy
M2760A	- Continued GOR - Paid to PRAIR Owners Non-convertible - ALL: 6% Based on 100% Deductions: No		D. Born	e by All WI					
M2760B	R M OF KINDERSL NG WI HLR; Paid to RURAL Convertible No; Owne GAS Fixed Deductions GOR - Paid to PRAIR Owners Non-convertible - ALL: 6% Based on 100% Deductions: No	ership 100% %Based No IESKY ROYALTY LT	on 100%	6 Production	0.000 0.000 * Griffon Eff. date:	WI 	COLEVILE-SMILE TWP 30 RGE 24 V NG In VIKING FM (WESTERLY 17 F (PART OF TRACT VIKING SAND GA C1341 * C1344 U0010	V3M PTN NW 27 T) * #104 OF COLEVILLE-SMILEY	
M2760C	R M OF KINDERSL NG WI HLR; Paid to RURAL Convertible No; Owne GAS Fixed Deductions	ership 100% %Based		0.000 0.000 RSLEY 6 Production	0.417 0.000 * Griffon BAYTEX Eff. date:	TRUST 0.0000000 100.0000000 BEN+ 100.0000000 2022-APR-01	COLEVILE-SMILE TWP 30 RGE 24 V NG Below Base V (WESTERLY 17 F (HELD IN TRUST C1341 * C1381	V3M PTN NW 27 KING FM T)	N
M2829A	GPN47775 PNG WI CSS; Paid to SASKA Convertible No; Own ALL MINER Production Deductions	ership 100% AL Crown Sliding Sc		1,275.570 637.785 HE ECONOMY %Based on 100%		WI	32 TWP 30 RGE 25 V NG In VIKING FM (TRACTS #89, 90,	V3M 28, 29, N & SE 30, 31, V3M NE 25 100, 101, 102, 103 OF EY VIKING SAND GAS UNIT) 2011-OCT-01 ROY 1949-NOV-29 JOA 2012-JUN-01 PURSAL 2012-JUN-01 PURSAL UNIT	Y

Country: Prov/State:	Canada Saskatchewan			MINER	ON PARTNERS LIMITED AL LEASE REPORT 2024-JAN-11		Date: 2024-J <i>i</i> Rept: L143.0 ⁻ Page: 26	AN-11 10:05 AM 1.82	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Ro
M2829A	- Continued GOR - Paid to PRAIRI Non-convertible - ALL: 12% Based on 50% of Deductions: No		.TD. Born	e by Griffon		VILLE-SMILEY UNIT 11-32-30-24 130-24W3/00 PROD GAS VIK WI 70.6222600 29.3777400 100.0000000 2022-APR-01			
M2845A	PN67638 PNG WI CSS; Paid to SASKA' Convertible No; Owne		P TRY OF T	128.000 76.800 HE ECONOMY	66.250 39.750 * Griffon WHITECAP	WI 	COLEVILE-SMILEY TWP 30 RGE 24 W3M N Petroleum In VIKING FM (SPECIFIC RESTRICTIO) * C1444		N*e
	Deductions: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 12% Based on 100% of Deductions: No	ESKY ROYALTY L		%	Eff. date:	2022-APR-01	*C1445 SPUR COLEVILLE-SMIL 191/02-30-030-24W3/00 SPUR COLEVILLE-SMIL 192/02-30-030-24W3/00 SPUR COLEVILLE-SMIL 191/07-30-030-24W3/00 SPUR COLEVILLE-SMIL 192/07-30-030-24W3/00 SPUR COLEVILLE-SMIL 191/10-30-030-24W3/00 SPUR COLEVILLE-SMIL 192/10-30-030-24W3/00 SPUR COLEVILLE-SMIL 191/12-30-030-24W3/00 SPUR COLEVILLE-SMIL 191/13-30-030-24W3/00 SPUR COLEVILLE-SMIL 191/13-30-030-24W3/00 SPUR COLEVILLE-SMIL 191/13-30-030-24W3/00	D PROD OIL VIK EY HZ 6C4-29-2C2-30-00 PROD OIL VIK EY HZ 2C5-29-2B7-30-00 PROD OIL VIK EY HZ 3C5-29-2C7-30-00 PROD OIL VIK EY HZ 1C12-29-3B10-3-00 PROD OIL VIK EY HZ 5C12-29-2C10-3-00 PROD OIL VIK EY HZ 5C12-29-2C10-3-00 PROD OIL VIK EY HZ 2D10-30-3B12-3-00 PROD OIL VIK EY HZ 6D10-30-2C12-3-00 PROD OIL VIK EY HZ 10D10-30-2B13-00 PROD OIL VIK EY HZ 10D10-30-2B13-00 PROD OIL VIK EY HZ 9C12-29-2B15-3	

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 27 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2846A PN67639 2012-OCT-01 Ρ 32.000 217.290 COLEVILE-SMILEY WI PNG WI 2019-MAR-31 19.200 130.374 TWP 30 RGE 24 W3M 32 Ext: EXT Griffon 60.0000000 Petroleum In VIKING FM WHITECAP (SPECIFIC RESTRICTION) 40.0000000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% 100.0000000 * C1444 2012-OCT-01 JOA N*e I ALL MINERAL Crown Sliding Scale * C1445 2012-OCT-01 ROY % Eff. date: 2022-APR-01 Ν SPUR COLEVILLE-SMILEY HZ 1C16-29-3D8-32 **Deductions: Standard** GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI 191/08-32-030-24W3/00 PROD OIL VIK Owners Non-convertible - ALL: 12% Based on 100% of Production Deductions: No M2830A GPN47774 2000-OCT-17 249.290 0.000 **COLEVILE-SMILEY** WI PNG WI 1975-MAR-31 124.645 0.000 TWP 30 RGE 24 W3M 34 Ext: 43(5)(B) Griffon 50.0000000 NG In VIKING FM * WHITECAP (TRACT #92 OF COLEVILLE-SMILEY VIKING 50.0000000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY SAND GAS UNIT) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale * C1344 2011-OCT-01 ROY %Based on 100% Eff. date: 2022-APR-01 Production * C1354 1949-NOV-29 JOA Υ C1420 2012-JUN-01 PURSAL 2012-JUN-01 PURSAL C1437 **Deductions: Standard** GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon U0010 UNIT Non-convertible - ALL: 12% Based on 50% of Production Deductions: No M2743A CLIMENHAGA N W 1953-APR-08 Ν 0.000 184.942 WI COLEVILE-SMILEY NG WI 1963-APR-07 0.000 184.942 TWP 30 RGE 24 W3M N & SW 35 Ext: HBP * Griffon 100.000000 O NG to Top VIKING FM -----HLR; Paid to SHEILA EVELYN CLIMENHAGA C1341 2011-NOV-23 PURSAL 100.0000000 Convertible No; Ownership 50% Eff. date: 2022-APR-01 * C1344 2011-OCT-01 ROY GAS Fixed 12.5%Based on 100% Production Deductions: Yes HLR; Paid to EXXONMOBIL CANANDA RESOURCES COMPANY Convertible No; Ownership 50% GAS Fixed 12.5%Based on 100% Production Deductions: Yes ... continued next page

Country: Prov/State:	Canada Saskatchewan			MINER	ON PARTNERS LIMITED AL LEASE REPORT 024-JAN-11	Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 28			
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Descriptior Contracts Wells	1	ROFR WI Ro
M2743A	- Continued GOR - Paid to PRAIRII Owners Non-convertible - ALL: 6% Based on 100% o Deductions: No		TD. Borne	by All WI					
M2743B	Deductions: \(\text{HLR}; \text{ Paid to EXXONN} \) Convertible No; Owner	ship 50% 2.5%Based on 100° res MOBIL CANANDA F ship 50% 2.5%Based on 100° res	% Product	CES COMPANY	0.000 0.000 * Griffon Eff. date:	WI 	NG In VIKING FI	W3M N & SW 35 M COLEVILLE-SMILEY VIKING	
M2743C	- ALL: 6% Based on 100% o Deductions: No CLIMENHAGA N W NG WI	1953-APR-08 1963-APR-07 Ext: HBP	P	0.000 0.000	184.942 0.000 * Griffon BAYTEX	TRUST 0.0000000 100.0000000 BEN+	COLEVILE-SMIL TWP 30 RGE 24 NG Below Base \(\(\) (HELD IN TRUS)	W3M N & SW 35 VIKING FM	
	Deductions: \(\text{HLR}; \text{ Paid to EXXONN} \) Convertible No; Owner	ship 50% 2.5%Based on 100° /es MOBIL CANANDA F ship 50% 2.5%Based on 100°	% Product	CES COMPANY	Eff. date:	100.0000000 2022-APR-01	C1341 * C1382	2011-NOV-23 PURSAL 2004-MAR-01 TA	N

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 29 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2705A PN00316 1954-OCT-15 Ρ 77.905 0.000 COLEVILE-SMILEY WI PNG WI 1976-MAR-30 48.128 0.000 TWP 30 RGE 24 W3M 36 Ext: 43(5)(B) Griffon 61.7779260 T P&NG to Base VIKING SANDSTONE VANGUARD O 4.0887270 S Excluding NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY WHITECAP 34.1333470 Convertible No; Ownership 100% C1341 2011-NOV-23 PURSAL ALL MINERAL Crown Sliding Scale 100.0000000 * C1344 2011-OCT-01 ROY %Based on 100% Eff. date: 2022-APR-01 C1351 1959-OCT-01 TA Υ C1429 2012-JUL-13 PURSAL Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon * C1434 2012-JUL-23 JOA Y*e I Non-convertible SPUR COLEVILLE HZ 2D3-36-3A1-36-30-24 - ALL: 12% Based on 61.060791% of Production 191/01-36-030-24W3/00 PROD OIL Deductions: No SPUR COLEVILLE-SMILEY HZ 6D3-36-4D1-36-192/01-36-030-24W3/00 PROD OIL VIK SPUR COLEVILLE HZ 1C2-36-4B4-36-30-24 191/04-36-030-24W3/00 PROD OIL VIK SPUR COLEVILLE-SMILEY HZ 5C2-36-3C4-36-192/04-36-030-24W3/00 PROD OIL SPUR COLEVILLE-SMILEY HZ 1C7-36-3B5-36-191/05-36-030-24W3/00 PROD OIL SPUR COLEVILLE-SMILEY 5C7-36-4C5-36-30-192/05-36-030-24W3/00 PROD OIL VIK SPUR COLEVILLE-SMILEY HZ 10D3-36-3A8-36 191/08-36-030-24W3/00 PROD OIL VIK SPUR COLEVILLE-SMILEY HZ 9C7-36-4B12-36 191/12-36-030-24W3/00 PROD OIL VIK M2705B PN00316 1954-OCT-15 Ρ 249.290 0.000 WI **COLEVILE-SMILEY** PNG WI 1976-MAR-30 168.917 0.000 TWP 30 RGE 24 W3M 36 -----Griffon Ext: 43(5)(B) 67.7590530 NG In VIKING FM WHITECAP 32.2409470 (TRACT #95 OF COLEVILLE-SMILEY VIKING CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY SAND GAS UNIT) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale C1341 2011-NOV-23 PURSAL %Based on 100% Eff. date: 2022-APR-01 * C1344 2011-OCT-01 ROY Deductions: Standard * C1351 1959-OCT-01 TA Υ 2012-JUN-01 PURSAL C1420 C1437 2012-JUN-01 PURSAL U0010 UNIT ... continued next page

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Roy
M2705B	- Continued GOR - Paid to PRAIRII Non-convertible - ALL: 6% Based on 67.7590 Deductions: No	ESKY ROYALTY L [*]		e by Griffon			COLEVILLE GAS UNIT 7 36 30 24 101/07-36-030-24W3/00 ABD GAS	VIK
M2665A	PN60436 PNG WIROY CSS; Paid to SASKAT Convertible No; Owner ALL MINERA Production Deductions: 3 GOR - Paid to PRAIRII Owners Non-convertible - ALL: 7% Based on 100% of Deductions: No	ship 100% AL Crown Sliding So Standard ESKY ROYALTY L'	RY OF TI	%Based on	0.000 0.000 * Griffon WHITECAF	WI	HOOSIER TWP 30 RGE 25 W3M LSD 1, 2, 7 SEC 6 NE 6 P&NG From Base VICTORIA MBR To Ba VIKING SANDSTONE * C1293 2008-JAN-08 R * C1294 2008-JAN-08 J SPUR ET AL WHITESIDE HZ 3B11-6-2B: 191/03-06-030-25W3/00 PROD OIL SPUR ET AL WHITESIDE HZ 1C12-6-1B: 191/04-06-030-25W3/00 PROD OIL SPUR ET AL WHITESIDE HZ 4A12-6-2A: 192/04-06-030-25W3/00 PROD OIL SPUR WHITESIDE HZ 2C15-31-4D6-6-30: 191/06-06-030-25W3/00 PROD OIL SPUR WHITESIDE HZ 6C15-31-4C7-6-30: 191/07-06-030-25W3/00 PROD OIL SPUR WHITESIDE HZ 10C15-31-4D7-6-30: 192/07-06-030-25W3/00 PROD OIL SPUR WHITESIDE HZ 10C15-31-4D7-6-30: 192/13-06-030-25W3/00 PROD OIL SPUR WHITESIDE HZ 1C6-6-1D13-6-30- 192/13-06-030-25W3/00 PROD OIL SPUR WHITESIDE HZ 2C6-6-1D13-6-30- 192/13-06-030-25W3/00 ABZ OIL 111/14-06-030-25W3/00 ABZ OIL 111/14-06-030-25W3/00 ABZ OIL 111/14-06-030-25W3/00 PROD OIL	See COY OA N 3-6-30 VIK 4-6-30 VIK 4-6-30 VIK 0-25 VIK 0-25 VIK 30-25 VIK 3-6-30 VIK 4-6-30 VIK MANNV VIK BAKKEN

Country: Prov/State:	Canada Saskatchewan			MINERA	N PARTNERS LIM LL LEASE REPORT 024-JAN-11	Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 31				
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Ro		
M2665A	- Continued						SPUR WHITESIDE HZ 5C6-6-1D14-6-30-25 192/14-06-030-25W3/00 PROD OIL VIK			
							SPUR 15-31 WHITESIDE HZ 15-6-30-25 101/15-06-030-25W3/00 PROD OIL VIK			
							SPUR WHITESIDE HZ 1C13-6-1D15-6-30-25 191/15-06-030-25W3/00 PROD OIL VIK			
							SPUR WHITESIDE HZ 1C16-31-4C8-6-30-25 191/08-06-030-25W3/00 PROD OIL VIK			
							SPUR WHITESIDE HZ 2D16-313D8-6-30-25 192/08-06-030-25W3/00 PROD OIL VIK			
M2665B	PN60436 PNG WI	2008-FEB-11 2013-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	259.000 0.000 * Griffon WHITE	TRUST 0.0000000 CAP 100.0000000 BEN+	HOOSIER TWP 30 RGE 25 W3M SEC 6 P&NG From Base MANNVILLE To Base BAKKEN FM			
	CSS; Paid to SASKATO Convertible No; Owners ALL MINERAL Production			HE ECONOMY %Based on		100.0000000	(HELD IN TRUST FOR WHITECAP) * C1335 2011-FEB-15 TA			
	Deductions: Standard									
M2879A	PN05566 PNG WI	1962-SEP-27 1984-MAR-31 Ext: 43(5)(B)	Р	16.190 10.524	0.000 0.000 Griffon WHITE	WI 	HOOSIER TWP 30 RGE 25 W3M LSD 8 SEC 6 P&NG From Base VICTORIA MBR To Base VIKING FM			
	CSS; Paid to SASKATO Convertible No; Owners			HE ECONOMY %Based on		100.000000	(EXCLUDING THE 101/08-06-030-25W3/00 WELL AND PRODUCTION THEREFROM)	-		
	Production Deductions: S			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			* C1480 2013-JUL-16 FOA * C1487 2013-JUL-17 JOA	N		
	GOR - Paid to BAYTEX Non-convertible - ALL: 4%		rne by A	II WI Owners		SPUR WHITESIDE HZ 1C16-31-4C8-6-30-25 191/08-06-030-25W3/00 PROD OIL VIK				
	- ALL: 4% Based on 100% of Deductions: No	Sales					SPUR WHITESIDE HZ 2D16-313D8-6-30-25 192/08-06-030-25W3/00 PROD OIL VIK			

GRIFFON PARTNERS LIMITED 2024-JAN-11 10:05 AM Country: Canada Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 32 Legal Description File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2878A PN32072 1980-APR-10 Ρ 145.690 0.000 COLEVILE-SMILEY WI PNG WI 1985-MAR-31 0.000 TWP 30 RGE 25 W3M LSD 5, 6, 9,15,16 SEC 58.276 Ext: 43(5)(B) Griffon 40.0000000 22, NW22 TEINE ENER P&NG to Base COLORADO GRP 60.0000000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY (EXCLUDING THE FOLLOWING WELLS & PRODUCTION THEREFROM: 101/06-22-030-25W3; Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 101/05-22-030-25W3; 101/12-22-030-25W3; Production 101/11-22-030-25W3) Deductions: Standard * C1485 2013-SEP-01 FOA CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY * C1486 1987-JUN-01 FOA Ν Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale TEINE WHITESIDE HZ 1D8-21-1D6-22-30-25 %Based on 100% Production 191/06-22-030-25W3/00 PROD OIL VIK Deductions: Standard TEINE WHITESIDE HZ 4A8-21-4A6-22-30-25 GOR - Paid to FREEHOLD ROYALTIES PARTNERSHIP Borne 192/06-22-030-25W3/00 PROD OIL VIK by Griffon TEINE WHITESIDE HZ 2D9-21-4A11-22-30-25 Non-convertible - ALL: 5% 191/11-22-030-25W3/00 PROD OIL VIK Based on 40% of Production TEINE WHITESIDE HZ 6D9-21-4D11-22-30-25 Deductions: No GOR - Paid to TEINE ENERGY LTD(98) 175 SHAUGHNESSY 192/11-22-030-25W3/00 PROD OIL VIK BLVD. LTD.(2) Borne by All WI Owners Non-convertible SPUR WHITESIDE HZ 11A1-28-1D14-22-30-25 - ALL: 5% 191/14-22-030-25W3/00 PROD OIL VIK Based on 100% of Production Deductions: Yes TEINE WHITESIDE HZ 4D16-21-2A14-22-30-2 192/14-22-030-25W3/00 PROD OIL VIK TEINE WHITESIDE HZ 2D14-22-1D16-22-30-2 191/16-22-030-25W3/00 PROD OIL VIK TEINE WHITESIDE HZ 6D14-22-4A16-22-30-2 192/16-22-030-25W3/00 PROD OIL M2878B PN32072 1980-APR-10 Ρ 64.750 0.000 **COLEVILE-SMILEY** WI PNG WI TWP 30 RGE 25 W3M LSD 5, 6,11,12 SEC 22 1985-MAR-31 25.900 0.000 Ext: 43(5)(B) Griffon 40.0000000 All All Minerals * TEINE ENER 60.0000000 (101/5-22, 6-22, 11-22 & 12-22 WELLS) CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY (101/06-22-30-25W3, 101/05-22-30-25W3, 101/12-22-30-25W3, 101/11-22-30-25W3 Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale WELLS & PRODUCTION THEREFROM) %Based on 100% Eff. date: 2022-APR-01 Production C1485 2013-SEP-01 FOA Deductions: Standard * C1486 1987-JUN-01 FOA Ν TEINE WHITESIDE 5-22-30-25W3 101/05-22-030-25W3/00 PROD OIL VIK ... continued next page

Country: Prov/State:	Canada Saskatchewan			MINERA	ON PARTNERS LIMITED AL LEASE REPORT 024-JAN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 33			
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date s	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Ro	
M2878B	Production Deductions: GOR - Paid to TEINE	ership 100% AL Crown Sliding Si Standard ENERGY LTD(98) orne by All WI Owne	cale 175 SHA	%Based on	100%		TEINE WHITESIDE 6-22-30-25 101/06-22-030-25W3/00 PROD OIL TEINE WHITESIDE 11-22-30-25 101/11-22-030-25W3/00 PROD OIL TEINE WHITESIDE 12-22-30-25 101/12-22-030-25W3/00 PROD OIL	VIK VIK		
M2849A	PN67649 PNG WI CSS; Paid to SASKA Convertible No; Owne ALL MINER. Deductions: GOR - Paid to PRAIR Owners Non-convertible - ALL: 12% Based on 100% of Deductions: No	rship 100% AL Crown Sliding S Standard IESKY ROYALTY L	cale	%	32.750 19.650 * Griffon WHITECAP Eff. date:	WI 60.0000000 40.0000000 100.0000000 2022-APR-01	COLEVILE-SMILEY TWP 30 RGE 25 W3M NE 25 Petroleum In VIKING FM (HERITAGE SENSITIVE; SPECIFIC RESTRICTION) * C1444 2012-OCT-01 * C1445 2012-OCT-01 SPUR COLEVILLE-SMILEY HZ 4C12-3 191/10-25-030-25W3/00 PROD OIL	ROY	N*e N	
M2747A	SK-E&M CFA469 PNG WI CSS; Paid to SASKA Convertible No; Owne ALL MINER. Production Deductions: GOR - Paid to PRAIR Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	rship 100% AL Crown Sliding S Standard IESKY ROYALTY L	cale	%Based on	57.683 57.683 * Griffon Eff. date:	WI 	COLEVILE-SMILEY TWP 30 RGE 25 W3M NW 25 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (TO 130 FT. BELOW MEAN SEA LEVE C1341 2011-NOV-23 * C1344 2011-OCT-01	PURSAL		

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 34 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2747B SK-E&M CFA469 1955-SEP-19 Ρ 57.683 0.000 COLEVILE-SMILEY WI PNG WI 1965-SEP-18 57.683 0.000 TWP 30 RGE 25 W3M NW 25 Ext: HBP Griffon 100.0000000 O NG In VIKING FM (UNDIVIDED 90.13% INTEREST) CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 (PART OF TRACT #99 OF COLEVILLE-SMILEY Convertible No; Ownership 100% 2022-APR-01 VIKING SAND GAS UNIT) Eff. date: ALL MINERAL Crown Sliding Scale %Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Standard U0010 UNIT GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2748A CHARTERED TRUST 1955-SEP-19 0.000 6.391 **COLEVILE-SMILEY** Ν WI PNG WI 1965-SEP-18 0.000 6.391 TWP 30 RGE 25 W3M NW 25 Griffon Ext: HBP P&NG to Base VIKING FM 100.0000000 O Excluding NG In VIKING FM LOR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA 100.0000000 (UNDIVIDED 9.87% INTEREST) Convertible No; Ownership 100% (TO 130 FT. BELOW MEAN SEA LEVEL) Eff. date: 2022-APR-01 ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2748B CHARTERED TRUST 1955-SEP-19 6.391 0.000 **COLEVILE-SMILEY** WI PNG WI 1965-SEP-18 6.391 0.000 TWP 30 RGE 25 W3M NW 25 Ext: HBP Griffon NG In VIKING FM 100.0000000 O -----(UNDIVIDED 9.87% INTEREST) LOR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA 100.0000000 (PART OF TRACT #99 OF COLEVILLE-SMILEY Convertible No; Ownership 100% VIKING SAND GAS UNIT) Eff. date: 2022-APR-01 ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 Deductions: Yes 2011-OCT-01 ROY U0010 UNIT ... continued next page

Country: Prov/State:	Canada Saskatchewan				PARTNERS LIMITED EASE REPORT -JAN-11		Date: Rept: Page:	2024-JAN-11 10:05 AM L143.01.82 35	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod		JnDev Hect Gross/Net Payor	- Working Interest	Legal Descriptio Contracts Wells	n	ROFR WI R
M2748B	- Continued GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No		ΓD. Borne	by All WI					
M2748C	CHARTERED TRUST PNG WI LOR; Paid to COMPUT Convertible No; Owners ALL MINERAL Deductions: Y	hip 100% ₋ Fixed 12.5%Base			64.750 0.000 * Griffon BAYTEX Eff. date:	TRUST	•	5 W3M NW 25 ase VIKING FM 10.00% INTEREST) Γ BELOW MEAN SEA LEVEL)(H	
M2872A	PN68137 PNG WI CSS; Paid to SASKATO Convertible No; Owners ALL MINERAL Production Deductions: S	hip 100% . Crown Sliding Sc		0.000 0.000 E ECONOMY %Based on 100	64.660 64.660 * Griffon Eff. date:	WI 	COLEVILE-SMI TWP 30 RGE 2: P&NG to Base \ Excluding NG Ir	5 W3M NE 26 /IKING FM	
M2872B	PN68137 PNG WI CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production Deductions: S GOR - Paid to PRAIRIE Non-convertible - ALL: 12% Based on 90.9708' Deductions: No	hip 100% . Crown Sliding So tandard SKY ROYALTY L ⁻	ale ГD. Borne	%Based on 10	0.000 0.000 * Griffon WHITECAP	WI 	COLEVILE-SMI TWP 30 RGE 2: NG In VIKING F (TRACT #98 OF SAND GAS UNI * C1344 C1420 * C1422 C1437 C1452 U0010	5 W3M NE 26 M F COLEVILLE-SMILEY VIKING	Υ

Country: Prov/State:	Canada Saskatchewan				I PARTNERS LIMITED . LEASE REPORT 24-JAN-11		Date: 203 Rept: L14 Page: 36	24-JAN-11 10:05 AM 43.01.82	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI Roy
M2843A	COMPUTERSHARE PNG WI	2012-AUG-01 2014-JUL-31 Ext: HBP	Р	32.375 32.375	32.484 32.484 * Griffon	WI 	COLEVILE-SMILEY TWP 30 RGE 25 W3 All P&NG	M SW 27	
	HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL				Eff. date:	100.0000000 2022-APR-01	C1420 C1441 C1446	2012-JUN-01 PURSAL 2012-SEP-01 PURSAL 2012-OCT-11 PURSAL	
	Deductions: N	0					SPUR ET AL WHITE 191/03-27-030-25W	SIDE HZ 3A1-28-3A3-27-3 '3/00 PROD OIL VIK	
							SPUR ET AL WHITE 192/03-27-030-25W	SIDE HZ 7A1-28-3D3-27-3 3/00 PROD OIL VIK	
							SPUR COLEVILLE-S 191/06-27-030-25W	MILEY HZ 2D8-28-1D6-27- 3/00 PROD OIL VIK	
							SPUR COLEVILLE-S 192/06-27-030-25W	MILEY HZ 6D8-28-1A6-27- 3/00 PROD OIL VIK	
M2822A	PN07474 PNG WI	1966-OCT-18 1977-MAR-31	N	0.000 0.000	64.750 64.750	WI	COLEVILE-SMILEY TWP 30 RGE 25 W3	M NE 27	
		Ext: 43(5)(B)			* Griffon	100.0000000 O	P&NG to Base VIKIN Excluding NG In VIKI		
	CSS; Paid to SASKATO Convertible No; Owners ALL MINERAL Production			HE ECONOMY %Based on 1	Eff. date:	100.0000000 2022-APR-01	C1420 C1441 C1446	2012-JUN-01 PURSAL 2012-SEP-01 PURSAL 2012-OCT-11 PURSAL	
	Deductions: S	tandard							
M2822B	PN07474 PNG WI	1966-OCT-18 1977-MAR-31	Р	64.750 64.750	0.000 0.000	WI	COLEVILE-SMILEY TWP 30 RGE 25 W3	M NF 27	
		Ext: 43(5)(B)		0 00	* Griffon	100.0000000 O	NG In VIKING FM	DLEVILLE-SMILEY VIKING	
	CSS; Paid to SASKATO			HE ECONOMY We will be seen to the seen to	Eff. date:	100.0000000 2022-APR-01	SAND GAS UNIT) * C1344	2011-OCT-01 ROY	
	Productions: S	-	ale	%Baseu on i	00%		C1344 C1420 C1437 C1446 U0010	2012-JUN-01 PURSAL 2012-JUN-01 PURSAL 2012-OCT-11 PURSAL UNIT	
ı								continue	ed next page

Country: Prov/State:	Canada Saskatchewan			GRIFFON PAR MINERAL LEA As At: 2024-JA	SE REPORT)	Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 37	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod		Dev Hect ss/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M2822B	- Continued GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 12% Based on 96.66679 Deductions: No		D. Born	e by All WI				
M2820A	SK-ENERGY&MIN PNG WI CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production Deductions: S	hip 100% . Crown Sliding Sc		57.683 57.683 HE ECONOMY %Based on 100%	0.000 0.000 * Griffon Eff. date:	WI 	COLEVILE-SMILEY TWP 30 RGE 25 W3M NW 27 P&NG to Base VIKING FM Excluding NG In VIKING FM (UND 90.13% INT) (TO 130 FT. BELOW MEAN SEA LEVEL) C1420 2012-JUN-01 P C1441 2012-SEP-01 P C1446 2012-OCT-11 P SPUR COLEVILLE-SMILEY HZ 3A9-28-4 191/11-27-030-25W3/00 PROD OIL SPUR COLEVILLE-SMILEY HZ 7A9-28-4 192/11-27-030-25W3/00 PROD OIL	PURSAL PURSAL PURSAL PA11-27 VIK
M2820B	SK-ENERGY&MIN PNG WI CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 12% Based on 96.66679 Deductions: No	hip 100% . Crown Sliding Sc tandard SKY ROYALTY LT	ale	%Based on 100%	0.000 0.000 * Griffon Eff. date:	WI 	COLEVILE-SMILEY TWP 30 RGE 25 W3M NW 27 NG In VIKING FM (UND 90.13% INT) (TRACT #107 OF COLEVILLE-SMILEY V SAND GAS UNIT) * C1344 2011-OCT-01 R C1420 2012-JUN-01 P C1437 2012-JUN-01 P C1446 2012-OCT-11 P U0010	ROY PURSAL PURSAL

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 38 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2821A COMPUTERSHARE 1967-SEP-12 Ρ 6.391 0.000 COLEVILE-SMILEY WI PNG WI 1972-SEP-11 6.391 0.000 TWP 30 RGE 25 W3M NW 27 Ext: HBP * Griffon 100.0000000 O P&NG to Base VIKING FM Excluding NG In VIKING FM HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA 100.0000000 (UNDIV 9.87% INTEREST) 2022-APR-01 (TO 130 FT. BELOW MEAN SEA LEVEL) Convertible No; Ownership 100% Eff. date: ALL MINERAL Sliding Scale %Based on 100% Production C1420 2012-JUN-01 PURSAL ALL MINERAL Sliding Scale C1441 2012-SEP-01 PURSAL %Based on 100% Production C1446 2012-OCT-11 PURSAL SPUR COLEVILLE-SMILEY HZ 3A9-28-4A11-27 **Deductions: Standard** 191/11-27-030-25W3/00 PROD OIL SPUR COLEVILLE-SMILEY HZ 7A9-28-4D11-27 192/11-27-030-25W3/00 PROD OIL VIK M2821B COMPUTERSHARE 1967-SEP-12 Ρ 6.391 0.000 **COLEVILE-SMILEY** WI PNG WI 1972-SEP-11 6.391 0.000 TWP 30 RGE 25 W3M NW 27 Ext: HBP Griffon NG In VIKING FM 100.0000000 O (UNDIV 9.87% INTEREST) HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA 100.0000000 (TRACT #107 OF COLEVILLE-SMILEY VIKING Convertible No; Ownership 100% SAND GAS UNIT) Eff. date: 2022-APR-01 ALL MINERAL Sliding Scale %Based on 100% * C1344 2011-OCT-01 ROY Production ALL MINERAL Sliding Scale C1420 2012-JUN-01 PURSAL %Based on 100% Production C1437 2012-JUN-01 PURSAL C1446 2012-OCT-11 PURSAL Deductions: Standard U0010 UNIT GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 12% Based on 96.6667% of Production Deductions: No M2821C COMPUTERSHARE 1967-SEP-12 0.000 64.750 **COLEVILE-SMILEY** Ν WI PNG WI 1972-SEP-11 0.000 64.750 TWP 30 RGE 25 W3M NW 27 Ext: HBP Griffon 100.0000000 O P&NG Below Base VIKING FM (UNDIV 100% INTEREST) 100.0000000 C1420 Eff. date: 2022-APR-01 2012-JUN-01 PURSAL C1441 2012-SEP-01 PURSAL C1446 2012-OCT-11 PURSAL ... continued next page

Country: Prov/State:	Canada Saskatchewan			MINERA	N PARTNERS LIMITED L LEASE REPORT 024-JAN-11		Date: 2024-JAN-11 Rept: L143.01.82 Page: 39	10:05 AM
File	Lessor Name/No Lease/Int Type Royalty/Encumbrand	Lease Date Expiry Date ces	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M2821C	Convertible No; Owr ALL MINEI Production ALL MINEI Production	RAL Sliding Scale RAL Sliding Scale		ANY OF CANADA %Based on 100% %Based on 100%				
M2823A	Convertible No; Owr ALL MINEI Production	RAL Crown Sliding So	RY OF TI	0.000 0.000 HE ECONOMY %Based on	250.100 250.100 * Griffon Eff. date: 100%	WI 	C1438 2012-A	RP JUN-01 PURSAL AUG-13 PURSAL DCT-11 PURSAL
M2823B	Convertible No; Owr ALL MINEI Production Deductions GOR - Paid to PRAII Owners Non-convertible - ALL: 12%	RAL Crown Sliding So s: Standard RIESKY ROYALTY L 667% of Production	RY OF TI	%Based on	0.000 0.000 * Griffon Eff. date:	WI 	C1420 2012-J C1437 2012-J C1438 2012-A	SMILEY VIKING DCT-01 ROY IUN-01 PURSAL IUN-01 PURSAL AUG-13 PURSAL DCT-11 PURSAL UNIT
M2749A	CFA00474 PNG WI	1955-SEP-19 1965-SEP-18 Ext: HBP	N	0.000 0.000	111.401 111.401 * Griffon Eff. date:	WI 	COLEVILE-SMILEY TWP 30 RGE 25 W3M E 35 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 90.13% INTERES (TO 130 FT. BELOW MEAN SE	

Country: Prov/State:	Canada Saskatchewan				I PARTNERS LIMITED LEASE REPORT 24-JAN-11			2024-JAN-11 10:05 AM L143.01.82 40	AIVI	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI R	
M2749A	- Continued CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production			HE ECONOMY %Based on 1	00%		C1341 * C1344	2011-NOV-23 PURSAL 2011-OCT-01 ROY		
	Deductions: St GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	SKY ROYALTY L'	ΓD. Borne	by All WI						
M2749B	CFA00474 PNG WI	1955-SEP-19 1965-SEP-18 Ext: HBP	Р	111.401 111.401	0.000 0.000 * Griffon	WI 100.0000000 O	COLEVILE-SMILI TWP 30 RGE 25 NG In VIKING FM (UNDIVIDED 90.	W3M E 35		
	CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Productions: St GOR - Paid to PRAIRIE: Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	hip 100% . Crown Sliding So tandard SKY ROYALTY L'	cale	%Based on 1	Eff. date: 00%	100.0000000 2022-APR-01	,	#87 OF COLEVILLE-SMILEY		
M2750A	CHARTERED TRUST PNG WI	1955-SEP-19 1965-SEP-18 Ext: HBP	N	0.000 0.000	12.342 12.342 * Griffon	WI 100.0000000 O	COLEVILE-SMILI TWP 30 RGE 25 P&NG to Base VI Excluding NG In V	W3M E 35 KING FM		
	HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL				Eff. date:	100.0000000 2022-APR-01	,	DW MEAN SEA LEVEL)		
	Deductions: You GOR - Paid to PRAIRIE: Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	SKY ROYALTY L'	ΓD. Borne	by All WI		C1341 * C1344	2011-NOV-23 PURSAL 2011-OCT-01 ROY			

Canada **GRIFFON PARTNERS LIMITED** Date: 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 41 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2750B CHARTERED TRUST 1955-SEP-19 Ρ 12.342 0.000 **COLEVILE-SMILEY** WI PNG WI 1965-SEP-18 12.342 0.000 TWP 30 RGE 25 W3M E 35 Ext: HBP Griffon 100.0000000 O NG In VIKING FM (UNDIVIDED 9.87% INTEREST) HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA 100.0000000 (PART OF TRACT #87 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT) Convertible No; Ownership 100% Eff. date: 2022-APR-01 ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI U0010 UNIT Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2750C CHARTERED TRUST 1955-SEP-19 0.000 125.048 **TRUST COLEVILE-SMILEY** PNG WI 1965-SEP-18 0.000 0.000 TWP 30 RGE 25 W3M E 35 Ext: HBP Griffon 0.0000000 P&NG Below Base VIKING FM **BAYTEX** 100.0000000 BEN+ (UNDIVIDED 100.00% INTEREST) HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA (BELOW 130 FT BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR BAYTEX) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Fixed 12.5%Based on 100% Production Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL * C1384 2004-MAR-01 TA Deductions: Yes Ν M2824A P09641 1958-AUG-11 Ρ 124.640 0.000 WI COLEVILE-SMILEY PNG WI 1975-MAR-31 62.320 0.000 TWP 30 RGE 25 W3M W 35 Ext: 43(5)(B) Griffon 50.0000000 NG In VIKING FM WHITECAP (TRACT #86 OF COLEVILLE-SMILEY VIKING 50.0000000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY SAND GAS UNIT) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale * C1344 2011-OCT-01 ROY %Based on 100% Eff. date: 2022-APR-01 Production * C1354 1949-NOV-29 JOA Υ C1420 2012-JUN-01 PURSAL 2012-JUN-01 PURSAL Deductions: Standard C1437 GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon U0010 UNIT Non-convertible - ALL: 12% Based on 50% of Production Deductions: No

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 42 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2710A PN00321 1954-OCT-15 Ρ 0.000 249.690 COLEVILE-SMILEY WI PNG WI 1976-MAR-31 0.000 154.253 TWP 30 RGE 25 W3M 36 Ext: 43(5)(B) Griffon 61.7779260 T P&NG to Base VIKING SANDSTONE VANGUARD O 4.0887270 S Excluding NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY WHITECAP 34.1333470 Convertible No; Ownership 100% C1341 2011-NOV-23 PURSAL ALL MINERAL Crown Sliding Scale * C1344 100.0000000 2011-OCT-01 ROY %Based on 100% Eff. date: 2022-APR-01 * C1351 1959-OCT-01 TA C1455 2013-FEB-15 PURSAL **Deductions: Standard** GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 61.060791% of Production Deductions: No M2710B PN00321 1954-OCT-15 Ρ 249.690 0.000 **COLEVILE-SMILEY** WI PNG WI 1976-MAR-31 169.188 0.000 TWP 30 RGE 25 W3M 36 Griffon NG In VIKING FM Ext: 43(5)(B) 67.7590530 WHITECAP 32.2409470 (TRACT #88 OF COLEVILLE-SMILEY VIKING CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY SAND GAS UNIT) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale C1341 2011-NOV-23 PURSAL %Based on 100% Eff. date: 2022-APR-01 * C1344 2011-OCT-01 ROY Deductions: Standard * C1351 1959-OCT-01 TA Υ GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon C1420 2012-JUN-01 PURSAL 2012-JUN-01 PURSAL Non-convertible C1437 - ALL: 6% U0010 UNIT Based on 67.759053% of Production Deductions: No M2574A PN09368 1969-FEB-28 Ρ 193.040 0.000 BPO APO HOOSIER TWP 30 RGE 26 W3M S & NW 18 PNG WI 1976-MAR-31 0.000 0.000 Ext: 43(5)(B) Griffon 4.1670000 P&NG to Base COLORADO GRP **BAYTEX** 54.1700000 81.2500000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY BELLATRIX 9.3750000 6.2500000 * C1240 1968-JUL-30 PARTAGMTN Convertible No; Ownership 100% **BUCK OIL** 9.3750000 6.2500000 ALL MINERAL Crown Sliding Scale **TEINE HOP** ALLIED HARTOG MILTON 6 18 30 26 %Based on 100% 29.1630000 Production 121/06-18-030-26W3/00 COMPLET GAS UNSHAL 100.0000000 100.0000000 Deductions: Standard Eff. date: 2018-SEP-01 2999-DEC-31 ALLIED EMBASSY MILTON 10-18-30-26 101/10-18-030-26W3/00 PROD GAS VIK

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Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 43 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Contracts Royalty/Encumbrances Payor Wells WI | Roy M2574A - Continued APO GOR - Paid to Griffon(12.5) TEINE HEAVY OIL PARTNERSHIP(87.5) Borne by All WI Owners Griffon 2.6250000 Convertible **BAYTEX** 64.1875000 - GAS: 7.5% **BELLATRIX** 7.4062500 **BUCK OIL** Based on 100% of Sales 7.4062500 **TEINE HOP** Deductions: Standard 18.3750000 - OIL: 5-10% (1/100) -----Based on 100% of Sales 100.0000000 Deductions: Standard Eff. date: 2999-DEC-31 M2556A PN11987 1971-AUG-17 64.350 0.000 BPO APO HOOSIER PNG WI 1976-MAR-31 0.000 0.000 TWP 30 RGE 26 W3M NE 18 Ext: 43(5)(B) Griffon 4.1670000 P&NG to Base COLORADO GRP **BAYTEX** 54.1700000 81.2500000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY * C1240 1968-JUL-30 PARTAGMTN BELLATRIX 9.3750000 6.2500000 Convertible No; Ownership 100% **BUCK OIL** 9.3750000 6.2500000 ALL MINERAL Crown Sliding Scale **TEINE HOP** ALLIED HARTOG MILTON 6 18 30 26 %Based on 100% 29.1630000 Production 121/06-18-030-26W3/00 COMPLET GAS UNSHAL 100.0000000 100.0000000 ALLIED EMBASSY MILTON 10-18-30-26 **Deductions: Standard** Eff. date: 2018-SEP-01 2999-DEC-31 GOR - Paid to Griffon(12.5) TEINE HEAVY OIL 101/10-18-030-26W3/00 PROD GAS VIK PARTNERSHIP(87.5) Borne by All WI Owners APO Convertible - GAS: 7.5% Griffon 2.6250000 Based on 100% of Sales **BAYTEX** 64.1875000 Deductions: Standard **BELLATRIX** 7.4062500 7.4062500 - OIL: 5-10% (1/100) **BUCK OIL** Based on 100% of Sales **TEINE HOP** 18.3750000 Deductions: Standard 100.0000000 2999-DEC-31 Eff. date: M2647A PN18201 1983-APR-18 Ν 0.000 0.570 WI **HOOSIER** PNG WI 2008-MAR-31 0.000 0.324 TWP 30 RGE 26 W3M PTN LSD 1 SEC 19 P&NG to Base COLORADO GRP Ext: 43(5)(B) Griffon 56.8750000 (PTN COVERED BY THE WATERS SEC LAKE #1, **BUCK OIL** 12.5000000 SP CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY WHITECAP 30.6250000 ACCORDING TO AN APPROVED PLAN SEC SURVEY Convertible No; Ownership 100% **DATED OCT 3, 1906)** ALL MINERAL Crown Sliding Scale 100.0000000 %Based on 100% Production Eff. date: 2022-APR-01 C1294 2008-JAN-08 JOA Ν * C1297 2011-OCT-06 TA Deductions: Standard

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 44 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2796A P09215 1956-JAN-09 Ρ 1,197.060 0.000 HOOSIER WI PNG WI 1975-MAR-31 598.530 0.000 TWP 30 RGE 26 W3M N 27, 28, NE 31, N 32, Ext: 43(5)(B) Griffon 50.0000000 33, 34, W 35 WHITECAP NG In VIKING FM 50.0000000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY (TRACT #59, 60, 61, 62, 63, 71, 72 OF Convertible No; Ownership 100% 100.0000000 HOOSIER VIKING SAND GAS UNIT) ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL SPUR HOOSIER UNIT HZ 2A1-33-1C1-28-30-2 * C1344 2011-OCT-01 ROY **Deductions: Standard** GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon 191/01-28-030-26W3/00 PROD GAS VIK * C1354 1949-NOV-29 JOA Υ Non-convertible TAC 1-33 HOOSIER N HZ 3-35-30-26 W3M U0011 UNIT - ALL: 12% 101/03-35-030-26W3/00 PROD GAS VIK Based on 50% of Production WI Deductions: No Griffon 76.8325000 ROK 5.9675000 **TEINE HOP** 2.8559000 WHITECAP 14.3441000 100.0000000 Eff. date: 2022-APR-01 M2796B P09215 1,070.383 **TRUST HOOSIER** 1956-JAN-09 15.184 PNG WI 1975-MAR-31 0.000 0.000 TWP 30 RGE 26 W3M N 27, 28, NE 31, N 32, **TEINE HOP** 100.0000000 BEN+ Ext: 43(5)(B) 33, 34 TWP 30 RGE 26 W3M LSD 13 SEC 35 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 P&NG to Base BAKKEN FM Convertible No; Ownership 100% Excluding NG In VIKING FM Eff. date: 2017-APR-01 ALL MINERAL Crown Sliding Scale %Based on 100% (HELD IN TRUST) 2011-NOV-23 PURSAL **Deductions: Standard** C1341 * C1643 2015-AUG-01 TA PENN WEST HOOSIER DD A13-35-30-26 191/13-35-030-26W3/00 SUSP OIL **BAKKEN** M2800A P09463 1957-FEB-07 Ρ 452.440 HOOSIER 0.000 WI PNG WI 1975-MAR-31 226.220 0.000 TWP 30 RGE 26 W3M 29, SE 31, S 32 Griffon NG In VIKING FM Ext: 43(5)(B) 50.0000000 WHITECAP 50.0000000 (TRACT #59, 60, 70 OF HOOSIER VIKING SAND CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY GAS UNIT) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL 2011-OCT-01 ROY * C1344 Deductions: Standard * C1354 1949-NOV-29 JOA Υ U0011 UNIT ... continued next page

Lesson NameNo Lease Date Prod Gross/Net Gross/Net Gross/Net Payor	M
GOR - Paid to PRARIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 50% of Production Deductions: No	ROFR WI Roy
PNG WI 1975-MAR-31 0.000 0.000	
Ext. 43(5)(B)	
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Deductions: Standard M2533A	
ALL MINERAL Crown Sliding Scale	
M2533A GPN02720	DIIRSAI
NG WI 1979-MAR-31 98.876 0.000	
Deductions: Standard C1420 2012-JUN-01 GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon C1437 2012-JUN-01 Non-convertible C1826 2019-MAY-01 - ALL: 12% C1827 1986-JAN-20	TA Y PURSAL
Deductions: No	PURSAL PURSAL QUIT
M2533B GPN02720 1957-APR-03 P 0.000 128.690 WI HOOVILLE UNITS NG WI 1979-MAR-31 0.000 81.432	
CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY TEINE ENER 16.4109000 * C1238 1958-DEC-16 Convertible No; Ownership 100% WHITECAP 14.3441000 C1341 2011-NOV-23 ALL MINERAL Crown Sliding Scale %Based on 100%	PURSAL ROY PURSAL PURSAL
Deductions: Standard C1826 2019-MAY-0 C1827 1986-JAN-20	

Country: Prov/State:	Canada Saskatchewan				PARTNERS LIMITED LEASE REPORT 4-JAN-11			Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 46	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest		Legal Description Contracts Wells	ROFR WI Ro
M2533B	- Continued GOR - Paid to PRAIRIE: Non-convertible - ALL: 12% Based on 62.78% of Deductions: No		D. Born	e by Griffon					
M2796C	P09215 PNG WI	1956-JAN-09 1975-MAR-31 Ext: 43(5)(B)	Р	0.000 0.000	111.493 0.000 TEINE HOP	TRUST		HOOSIER TWP 30 RGE 26 W3M SW 35, LSD 11, 12, 14 SEC 35 P&NG to Base MANNVILLE	1
	CSS; Paid to SASKATO Convertible No; Owners ALL MINERAL			HE ECONOMY %Based on 1	Eff. date:	100.0000000 2017-APR-01		Excluding NG In VIKING FM (HELD IN TRUST) C1341 2011-NOV-23 PURS	241
	Deductions: Si	tandard						* C1643 2015-AUG-01 TA	
M2575A	PN14862 PNG WI	1977-JUN-07 1976-MAR-31	Р	64.750 0.000	194.250 0.000	BPO	APO	HOOSIER TWP 30 RGE 27 W3M 14	
	CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production Deductions: St GOR - Paid to Griffon(12	hip 100% . Crown Sliding Sca tandard	ale	%Based on 1	Griffon * BAYTEX BELLATRIX BUCK OIL FREEHOLDP Eff. date:	81.2500000 9.3750000 9.3750000 100.00000000 2018-SEP-01	4.1670000 54.1700000 6.2500000 6.2500000 29.1630000 	Petroleum to Base COLORADO GRP *C1240 1968-JUL-30 PART SECO WHITESIDE WEST 9-14-30-27 131/09-14-030-27W3/00 PROD OIL	TAGMTN
	PARTNERSHIP(87.: Convertible - GAS: 7.5% Based on 100% of Deductions: Standa - OIL: 5-10% (1/100) Based on 100% of Deductions: Standa	Sales ard Sales							

Country: Canada **GRIFFON PARTNERS LIMITED** Date: 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 47 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2575B PN14862 1977-JUN-07 Ρ 259.000 0.000 BPO APO **HOOSIER** PNG WI 1976-MAR-31 0.000 0.000 TWP 30 RGE 27 W3M 14 Ext: 43(5)(B) Griffon 2.6250000 NG to Base COLORADO GRP BAYTEX 64.1875000 81.2500000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY **BELLATRIX** 9.3750000 7.4062500 * C1240 1968-JUL-30 PARTAGMTN Convertible No; Ownership 100% **BUCK OIL** 9.3750000 7.4062500 ALL MINERAL Crown Sliding Scale FREEHOLDP SPOONER ET AL E MILTON 11 14 30 27 %Based on 100% 18.3750000 Production 101/11-14-030-27W3/00 PROD GAS VIK -----100.0000000 100.0000000 Deductions: Standard Eff. date: 2018-SEP-01 2999-DEC-31 GOR - Paid to Griffon(12.5) FREEHOLD ROYALTIES PARTNERSHIP(87.5) Borne by All WI Owners Convertible - GAS: 7.5% Based on 100% of Sales Deductions: Standard - OIL: 5-10% (1/100) Based on 100% of Sales Deductions: Standard M2534A PENN/CANPAR/PSK 0.000 64.750 WI **HOOSIER** 1957-AUG-01 Ν PNG WI 1967-JUL-31 0.000 TWP 30 RGE 27 W3M NW 26 16.188 Ext: HBP P&NG to Base VIKING FM Griffon 25.0000000 **TEINE HOP** 75.0000000 Excluding NG In VIKING FM HLR; Paid to CANPAR HOLDINGS LTD. * C1263 Convertible No; Ownership 62.61% 100.0000000 2001-APR-01 JOA Ν ALL MINERAL Fixed 12.5%Based on 100% Sales Eff. date: 2022-APR-01 C1459 2013-JAN-19 PURSAL Deductions: Yes HLR; Paid to OBSIDIAN ENERGY PARTNERSHIP Convertible No; Ownership 27.8275% ALL MINERAL Fixed 12.5%Based on 100% Sales Deductions: Yes HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 9.5625% ALL MINERAL Fixed 12.5%Based on 100% Sales Deductions: Yes

Country: Canada **GRIFFON PARTNERS LIMITED** Date: 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 48 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net WI | Roy Royalty/Encumbrances Payor Wells M2534B PENN/CANPAR/PSK 1957-AUG-01 Ρ 64.750 0.000 HOOSIER WI PNG WI 1967-JUL-31 16.188 0.000 TWP 30 RGE 27 W3M NW 26 Ext: HBP Griffon 25.0000000 NG In VIKING FM **TEINE HOP** (TRACT #68 OF HOOSIER VIKING SAND GAS 75.0000000 HLR; Paid to CANPAR HOLDINGS LTD. UNIT) 100.0000000 Convertible No; Ownership 62.61% ALL MINERAL Fixed 12.5%Based on 100% Sales * C1263 2001-APR-01 JOA Eff. date: 2022-APR-01 Ν * C1344 2011-OCT-01 ROY Deductions: Yes U0011 UNIT HLR; Paid to OBSIDIAN ENERGY PARTNERSHIP Convertible No; Ownership 27.8275% ALL MINERAL Fixed 12.5%Based on 100% Sales Deductions: Yes HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 9.5625% ALL MINERAL Fixed 12.5%Based on 100% Sales Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 25% of Production Deductions: No M2795A JENNEJOHN C 64.345 **HOOSIER** 1950-MAY-13 Ν 0.000 WI PNG WI 1960-MAY-12 0.000 62.736 TWP 30 RGE 27 W3M SW 27 Griffon Ext: HBP 97.5000000 P&NG to Base VIKING FM ROK 0.7345000 Excluding NG In VIKING FM HLR; Paid to GERALDINE ANN ROSS WHITECAP 1.7655000 C1341 Convertible No; Ownership 16.6667% 2011-NOV-23 PURSAL ALL MINERAL Fixed 12.5%Based on 100% 100.0000000 * C1344 2011-OCT-01 ROY * C1358 1999-DEC-02 JOA Eff. date: 2022-NOV-01 Ν Deductions: Yes C1826 2019-MAY-01 QUIT HLR; Paid to MAXINE CAROL MOTT C1827 1986-JAN-20 TA Convertible No; Ownership 16.6666% ALL MINERAL Fixed 12.5%Based on 100% Deductions: Yes HLR; Paid to CHARLENE JENNEJOHN Convertible No; Ownership 33.3333% ALL MINERAL Fixed 12.5%Based on 100% Deductions: Yes

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Country: Prov/State:	Canada Saskatchewan			MINER	ON PARTNERS LIMITED RAL LEASE REPORT 2024-JAN-11		2024-JAN-11 10:05 AM L143.01.82 49					
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date s	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Ro			
M2795A	- Continued HLR; Paid to VERN M Convertible No; Owne ALL MINER.											
	Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 7.5% of Production Deductions: No											
M2795B	JENNEJOHN C PNG WI	1950-MAY-13 1960-MAY-12		64.345 62.736	0.000 0.000	WI	HOOSIER TWP 30 RGE 27	<i>N</i> 3M SW 27				
		Ext: HBP * Griffon 97.5000000 NG In VIKING FM ROK 0.7345000 (TRACT #66 OF HOOSIER VIKING SAND GA										
	Convertible No; Owne	rship 16.6667%			WHITECAP	1.7655000	UNIT)					
	Deductions: HLR; Paid to MAXINE Convertible No; Owne	CAROL MOTT			Eff. date:	100.0000000 2022-NOV-01	C1341 * C1344 * C1358 C1826 C1827 U0011	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1999-DEC-02 JOA 2019-MAY-01 QUIT 1986-JAN-20 TA UNIT	N			
	Deductions: HLR; Paid to CHARL Convertible No; Owne ALL MINER.	ENE JENNEJOHN		0%								
	Deductions: HLR; Paid to VERN M Convertible No; Owne ALL MINER.	MOULTON, EXECU rship 33.3334%										
	ALL MINERAL Fixed 12.5%Based on 100% Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 7.5% of Production Deductions: No											

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 50 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2794A **GOLDSMITH D** 1949-DEC-07 0.000 64.345 HOOSIER Ν WI 62.736 PNG WI 1959-DEC-06 0.000 TWP 30 RGE 27 W3M NE 27 Ext: HBP Griffon 97.5000000 P&NG to Base VIKING FM **ROK** 0.7345000 Excluding NG In VIKING FM HLR; Paid to DARRELL GOLDSMITH FAMILY TRUST WHITECAP 1.7655000 C1341 2011-NOV-23 PURSAL Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% 100.0000000 * C1344 2011-OCT-01 ROY Eff. date: 2022-NOV-01 * C1358 1999-DEC-02 JOA Ν C1826 2019-MAY-01 QUIT Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon C1827 1986-JAN-20 TA Non-convertible - ALL: 12% Based on 7.5% of Production Deductions: No M2794B **GOLDSMITH D** 1949-DEC-07 Ρ 64.345 0.000 **HOOSIER** WI PNG WI 1959-DEC-06 62.736 0.000 TWP 30 RGE 27 W3M NE 27 Ext: HBP Griffon NG In VIKING FM 97.5000000 **ROK** 0.7345000 (TRACT #67 OF HOOSIER VIKING SAND GAS HLR; Paid to DARRELL GOLDSMITH FAMILY TRUST WHITECAP 1.7655000 UNIT) Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% 100.0000000 C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Eff. date: 2022-NOV-01 Deductions: Yes * C1358 1999-DEC-02 JOA N GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon 2019-MAY-01 QUIT C1826 1986-JAN-20 TA Non-convertible C1827 - ALL: 12% U0011 UNIT Based on 7.5% of Production Deductions: No M2797B P09349 1956-MAR-02 Ρ 0.000 316.470 TRUST HOOSIER PNG WI 1977-MAR-31 0.000 0.000 TWP 30 RGE 27 W3M NW 27, 34 Ext: 43(5)(B) **TEINE HOP** 100.0000000 BEN+ P&NG to Base COLORADO GRP Excluding NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY (HELD IN TRUST)(SPUR REG'D @ 50%) 100.0000000 Convertible No; Ownership 100% 2017-APR-01 Eff. date: ALL MINERAL Crown Sliding Scale C1341 2011-NOV-23 PURSAL %Based on 100% * C1643 2015-AUG-01 TA **Deductions: Standard**

Country: Prov/State:	Canada Saskatchewan		GRIFFON PAF MINERAL LEA As At: 2024-JA	-			024-JAN-11 10:05 AM 143.01.82 1	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Prod Expiry Date		Dev Hect pss/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Roy
M2797C	Convertible No; Owners	. Crown Sliding Scale	0.000 0.000 HE ECONOMY %Based on 100%	64.340 0.000 TEINE HOP Eff. date:	TRUST 100.0000000 BEN+ 100.0000000 2017-APR-01	HOOSIER TWP 30 RGE 27 W P&NG to Base MAI Excluding NG In VI (HELD IN TRUST)(C1341 * C1643	NNVILLE	
M2802A	Convertible No; Owners ALL MINERAL Deductions: St	. Crown Sliding Scale tandard SKY ROYALTY LTD. Borne	%Based on 100%	0.000 0.000 * Griffon WHITECAP Eff. date:	WI 	HOOSIER TWP 30 RGE 27 W NG In VIKING FM (TRACT #64 OF HO UNIT) C1341 * C1344 * C1354 U0011	23M NW 28 DOSIER VIKING SAND GAS 2011-NOV-23 PURSAL 2011-OCT-01 ROY 1949-NOV-29 JOA UNIT	Y
M2802B	Convertible No; Owners	Crown Sliding Scale	0.000 0.000 HE ECONOMY %Based on 100%	64.350 0.000 TEINE HOP Eff. date:	TRUST	HOOSIER TWP 30 RGE 27 W P&NG to Base MAI Excluding NG In VI (HELD IN TRUST)(C1341 * C1643	NNVILLE	
M2755A	Convertible No; Owners	Fixed 12.5%Based on 100		0.000 0.000 * Griffon Eff. date:	WI 	HOOSIER TWP 30 RGE 27 W P&NG to Base VIK (UND 100% INT) (BELOW 160 FT B		
							continue	ed next page

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Descriptio Contracts Wells	n	ROFR WI Ro
M2755A	- Continued GOR - Paid to PRAIRIE: Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No		ΓD. Borne	e by All WI					
M2755B	CHARTERED TRUST PNG WI HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL				186.561 0.000 * Griffon BAYTEX Eff. date:	TRUST 0.0000000 100.0000000 BEN+ 100.0000000 2022-APR-01	P&NG Below Ba Excluding NG Fr Base BAKKEN F (UND 100% INT	om Top DETRITAL =CRET= To M	
	Deductions: Yo	es					C1341 * C1365	2011-NOV-23 PURSAL 2004-MAR-01 TA	N
M2755C	CHARTERED TRUST PNG WI	1957-AUG-29 1967-AUG-28 Ext: HBP	Р	0.000 0.000	186.561 0.000 OBSIDIAN P	WI 		W3M S & NE 31 ETRITAL =CRET= To Base	
	HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL				Eff. date:	100.0000000 2017-JUN-26	(UND 100% INT C1341) 2011-NOV-23 PURSAL	
	Deductions: Yo	es							
M2754A	CFA00514 PNG WI	1957-AUG-29 1967-AUG-28 Ext: HBP	N	0.000 0.000	54.438 54.438 * Griffon	WI 	HOOSIER TWP 30 RGE 27 P&NG to Base V Excluding NG In	IKING FM VIKING FM	
	CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production	hip 100% . Crown Sliding Sc		%Based on 1	Eff. date: 00%	100.0000000 2022-APR-01	•	.13% INTEREST) LOW MEAN SEA LEVEL) 2011-NOV-23 PURSAL 2011-OCT-01 ROY	
	GOR - Paid to PRAIRIE: Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	SKY ROYALTY L	ΓD. Borne	e by All WI					

Country: Canada **GRIFFON PARTNERS LIMITED** Date: 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 53 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2754B CFA00514 1957-AUG-29 Ρ 54.438 0.000 HOOSIER WI PNG WI 1967-AUG-28 54.438 0.000 TWP 30 RGE 27 W3M NE 31 Ext: HBP * Griffon 100.0000000 O NG In VIKING FM (UNDIVIDED 90.13% INTEREST) CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 (PART OF TRACT #51 OF HOOSIER VIKING SAND Convertible No; Ownership 100% 2022-APR-01 Eff. date: GAS UNIT) ALL MINERAL Crown Sliding Scale %Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Standard U0011 UNIT GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2755D CHARTERED TRUST 1957-AUG-29 0.000 6.031 **HOOSIER** Ν WI PNG WI 1967-AUG-28 0.000 6.031 TWP 30 RGE 27 W3M NE 31 Ext: HBP Griffon P&NG to Base VIKING FM 100.0000000 O Excluding NG In VIKING FM HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA 100.0000000 (UND 9.87% INT) (TO 160 FT. BELOW MEAN SEA LEVEL) Convertible No; Ownership 100% Eff. date: 2022-APR-01 ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2755E CHARTERED TRUST 1957-AUG-29 Ρ 6.031 0.000 **HOOSIER** WI PNG WI 1967-AUG-28 6.031 0.000 TWP 30 RGE 27 W3M NE 31 Ext: HBP Griffon NG In VIKING FM 100.0000000 O -----(UND 9.87% INT) HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA 100.0000000 (PART OF TRACT #51 OF HOOSIER VIKING SAND Convertible No; Ownership 100% Eff. date: 2022-APR-01 GAS UNIT) ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 Deductions: Yes 2011-OCT-01 ROY U0011 UNIT ... continued next page

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod		Dev Hect ss/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR VI R
M2755E	- Continued GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No		ΓD. Borne	by All WI					
M2798A	P09350 PNG WI CSS; Paid to SASKAT Convertible No; Owner ALL MINERA Deductions: S GOR - Paid to PRAIRIE Non-convertible - ALL: 12% Based on 50% of Deductions: No	ship 100% L Crown Sliding So Standard SKY ROYALTY L ⁻¹	ale	%Based on 100%	0.000 0.000 * Griffon WHITECAP Eff. date:	WI 	HOOSIER TWP 30 RGE 27 V NG In VIKING FM (TRACT #50 OF H UNIT) C1341 * C1344 * C1354 U0011	V3M NW 31 OOSIER VIKING SAND GAS 2011-NOV-23 PURSAL 2011-OCT-01 ROY 1949-NOV-29 JOA Y UNIT	(
M2798B	P09350 PNG WI CSS; Paid to SASKAT Convertible No; Owner ALL MINERA Deductions: \$	ship 100% L Crown Sliding Sc		61.110 0.000 HE ECONOMY %Based on 100%	0.000 0.000 TEINE HOP Eff. date:	TRUST 100.0000000 BEN+ 100.0000000 2017-APR-01	(HELD IN TRUST) C1341 * C1643 PENN WEST ET A		N
M2798C	P09350 PNG WI CSS; Paid to SASKAT Convertible No; Owner ALL MINERA Deductions: \$	ship 100% L Crown Sliding Sc		0.000	61.110 0.000 TEINE HOP Eff. date:	TRUST	HOOSIER TWP 30 RGE 27 V NG to Top VIKING (HELD IN TRUST) C1341 * C1643		

	Canada Saskatchewan		GRIFFON PAF MINERAL LEA As At: 2024-JA			Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 55	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Pr Expiry Date		Dev Hect ess/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M2801A	ALL MINERAL Deductions: S CSS; Paid to SASKATO Convertible No; Owners ALL MINERAL Production	1977-MAR-31 Ext: 43(5)(B) CHEWAN MINISTRY Chip 100% Crown Sliding Scale Crown Sliding Scale tandard CHEWAN MINISTRY Chip 100% Crown Sliding Scale	%Based on 100% %Based on 100% OF THE ECONOMY %Based on 100% %Based on 100%		WI	HOOSIER TWP 30 RGE 27 W3M N & SE 32 NG In VIKING FM (TRACT #52 OF HOOSIER VIKING SAND GAS UNIT) C1341 2011-NOV-23 PURS/ * C1344 2011-OCT-01 ROY * C1354 1949-NOV-29 JOA U0011 UNIT	
M2535A	PN16990 PNG WI	1987-MAR-31 Ext: 43(5)(B)	N 0.000 0.000	64.347 17.293 Griffon TEINE HOP	WI 	HOOSIER TWP 30 RGE 27 W3M SW 32 Petroleum to Base MANNVILLE GRP NG In VIKING FM	
	Production	hip 100% _ Crown Sliding Scale	%Based on 100%	Eff. date:	100.0000000 2022-APR-01	* C1265 2004-AUG-15 JOA * C1274 2005-MAY-31 ROY	N
	GOR - Paid to PRAIRIE Non-convertible - ALL: 6% Based on 26.875% mineral interest Deductions: No	of Production payable	•				

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date			ev Hect s/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI R
M2535B	- Continued GOR - Paid to PRAIR Non-convertible - ALL: 6% Based on 26.87 mineral interest Deductions: No	IESKY ROYALTY LT	•				PENN WEST ET AL HO 111/01-32-030-27W3/	
M2801B	ALL MINER Deductions CSS; Paid to SASKA Convertible No; Owner ALL MINER Production	ership 100% AL Crown Sliding Sca AL Crown Sliding Sca Standard TCHEWAN MINISTR ership 100% AL Crown Sliding Sca AL Crown Sliding Sca	ale ale Y OF THE EC	0.000 CONOMY %Based on 100% %Based on 100%	87.370 0.000 TEINE HOP Eff. date:	TRUST	HOOSIER TWP 30 RGE 27 W3M Petroleum to Base MAN (HELD IN TRUST) C1341 * C1643	•
M2801C	ALL MINER Deductions CSS; Paid to SASKA Convertible No; Owner ALL MINER Production	ership 100% AL Crown Sliding Sca AL Crown Sliding Sca Standard TCHEWAN MINISTR ership 100% AL Crown Sliding Sca AL Crown Sliding Sca	Y OF THE EC	%Based on 100% %Based on 100%	0.000 0.000 * Griffon TEINE HOP Eff. date:	POOLED 	HOOSIER TWP 30 RGE 27 W3M NG to Base MANNVILL Excluding NG In VIKING * C1272 * C1643 PENN WEST ET AL HO 111/01-32-030-27W3/	E G FM 2004-OCT-01 POOL N 2015-AUG-01 TA DOSIER S A1-32-30-27

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 57 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2797A P09349 1956-MAR-02 Ρ 380.810 0.000 HOOSIER WI PNG WI 1977-MAR-31 190.405 0.000 TWP 30 RGE 27 W3M NW 27, NE 28, 34 Ext: 43(5)(B) Griffon 50.0000000 NG In VIKING FM WHITECAP (TRACT #54, 64, 65 OF HOOSIER VIKING SAND 50.0000000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY GAS UNIT) 100.0000000 Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale C1341 2011-NOV-23 PURSAL %Based on 100% Eff. date: 2022-APR-01 * C1344 2011-OCT-01 ROY 1949-NOV-29 JOA **Deductions: Standard** * C1354 Υ GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon U0011 UNIT Non-convertible - ALL: 12% Based on 50% of Production Deductions: No M2792A **GOLDSMITH D** 1949-DEC-07 0.000 189.798 **HOOSIER** Ν WI PNG WI 1959-DEC-06 0.000 71.174 TWP 30 RGE 27 W3M S & NE 35 Ext: HBP Griffon P&NG to Base VIKING FM 37.5000000 **ROK** 18.3620000 Excluding NG In VIKING FM HLR; Paid to DARRELL GOLDSMITH FAMILY TRUST WHITECAP 44.1380000 Convertible No; Ownership 100% C1341 2011-NOV-23 PURSAL ALL MINERAL Fixed 12.5%Based on 100% 100.0000000 * C1344 2011-OCT-01 ROY * C1356 1999-DEC-06 JOA Eff. date: 2022-NOV-01 N I Deductions: Yes C1827 1986-JAN-20 TA GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 37.5% of Production Deductions: No M2792B **GOLDSMITH D** 1949-DEC-07 Ρ 189.798 0.000 WI HOOSIER PNG WI 1959-DEC-06 0.000 TWP 30 RGE 27 W3M S & NE 35 71.174 Ext: HBP Griffon 37.5000000 NG In VIKING FM **ROK** (TRACT #56 OF HOOSIER VIKING SAND GAS 18.3620000 HLR; Paid to DARRELL GOLDSMITH FAMILY TRUST WHITECAP 44.1380000 UNIT) Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% C1341 2011-NOV-23 PURSAL 100.0000000 Eff. date: 2022-NOV-01 * C1344 2011-OCT-01 ROY * C1356 1999-DEC-06 JOA Deductions: Yes Ν GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon C1827 1986-JAN-20 TA Non-convertible U0011 UNIT - ALL: 12% Based on 37.5% of Production Deductions: No

Canada **GRIFFON PARTNERS LIMITED** Date: 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 58 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2792C **GOLDSMITH D** 1949-DEC-07 Ρ 0.000 189.798 **TRUST** HOOSIER PNG WI 1959-DEC-06 0.000 0.000 TWP 30 RGE 27 W3M S & NE 35 Ext: HBP Griffon 0.0000000 T P&NG Below Base VIKING FM OBSIDIANEN 37.5000000 BEN+ HLR; Paid to DARRELL GOLDSMITH FAMILY TRUST OTHER PART 62.5000000 C1341 2011-NOV-23 PURSAL * C1394 Convertible No; Ownership 100% 2004-MAR-01 TA N I ALL MINERAL Fixed 12.5%Based on 100% 100.0000000 Eff. date: 2022-APR-01 Deductions: Yes M2793A GOLDSMITH D 1953-NOV-12 0.000 61.512 WI HOOSIER Ν TWP 30 RGE 27 W3M NW 35 PNG WI 1955-NOV-11 0.000 46.134 Ext: HBP Griffon 75.0000000 P&NG to Base VIKING FM **ROK** 7.3448000 Excluding NG In VIKING FM HLR; Paid to DARRELL GOLDSMITH FAMILY TRUST WHITECAP 17.6552000 Convertible No; Ownership 100% C1341 2011-NOV-23 PURSAL -----ALL MINERAL Fixed 12.5%Based on 100% * C1344 2011-OCT-01 ROY 100.0000000 Eff. date: 2022-APR-01 * C1357 1999-DEC-03 JOA N C1827 1986-JAN-20 TA Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 75% of Production payable on 75% of mineral interest Deductions: No M2793B GOLDSMITH D 1953-NOV-12 61.512 0.000 WI HOOSIER PNG WI 1955-NOV-11 46.134 0.000 TWP 30 RGE 27 W3M NW 35 Ext: HBP Griffon 75.0000000 NG In VIKING FM **ROK** 7.3448000 (TRACT #55 OF HOOSIER VIKING SAND GAS WHITECAP HLR; Paid to DARRELL GOLDSMITH FAMILY TRUST 17.6552000 UNIT) Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% 100.0000000 C1341 2011-NOV-23 PURSAL Eff. date: 2022-APR-01 * C1344 2011-OCT-01 ROY * C1357 1999-DEC-03 JOA Deductions: Yes Ν GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon C1827 1986-JAN-20 TA Non-convertible U0011 UNIT - ALL: 12% Based on 75% of Production payable on 75% of mineral interest Deductions: No

Canada **GRIFFON PARTNERS LIMITED** Date: 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 59 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2793C GOLDSMITH D 1953-NOV-12 Ρ 0.000 61.512 TRUST HOOSIER PNG WI 1955-NOV-11 0.000 0.000 TWP 30 RGE 27 W3M NW 35 Ext: HBP Griffon 0.0000000 P&NG Below Base VIKING FM FED COOPS 7.3448000 S HLR; Paid to DARRELL GOLDSMITH FAMILY TRUST **OBSIDIANEN 75.0000000 BEN+** C1341 2011-NOV-23 PURSAL WHITECAP * C1393 2004-MAR-01 TA Convertible No; Ownership 100% 17.6552000 S N I ALL MINERAL Fixed 12.5%Based on 100% 100.0000000 2022-APR-01 Deductions: Yes Eff. date: M2536A GPN02724 1957-APR-25 252.520 0.000 WI HOOVILLE UNITS NG WI 1979-MAR-31 194.017 0.000 TWP 30 RGE 27 W3M 36 Ext: 43(5)(B) Griffon 76.8325000 NG In VIKING FM **ROK** 5.9675000 (TRACT #57 OF HOOSIER VIKING SAND GAS CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY TEINE ENER 2.8559000 UNIT) Convertible No; Ownership 100% WHITECAP 14.3441000 ALL MINERAL Crown Sliding Scale %Based on 100% * C1238 1958-DEC-16 TA Υ Production 100.0000000 C1341 2011-NOV-23 PURSAL Eff. date: 2022-APR-01 * C1344 2011-OCT-01 ROY 2012-JUN-01 PURSAL **Deductions: Standard** C1420 GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon 2012-JUN-01 PURSAL C1437 2019-MAY-01 QUIT Non-convertible C1826 - ALL: 12% C1827 1986-JAN-20 TA Based on 76.335% of Production U0011 UNIT Deductions: No M2536B GPN02724 1957-APR-25 Ρ 0.000 252.520 WI HOOVILLE UNITS NG WI 1979-MAR-31 0.000 159.788 TWP 30 RGE 27 W3M 36 Ext: 43(5)(B) Griffon 63.2775000 NG to Top VIKING FM **ROK** 5.9675000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY TEINE ENER * C1238 1958-DEC-16 TA 16.4109000 Convertible No; Ownership 100% WHITECAP 14.3441000 C1341 2011-NOV-23 PURSAL ALL MINERAL Crown Sliding Scale * C1344 2011-OCT-01 ROY %Based on 100% Production 100.0000000 C1420 2012-JUN-01 PURSAL Eff. date: 2022-APR-01 C1437 2012-JUN-01 PURSAL Deductions: Standard C1826 2019-MAY-01 QUIT GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon C1827 1986-JAN-20 TA Non-convertible - ALL: 12% Based on 62.78% of Production Deductions: No

Country: Prov/State:	Canada Saskatchewan			GRIFFON PAR MINERAL LEA As At: 2024-JA					2024-JAN-11 10:05 AM L143.01.82 60	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod		Pev Hect ss/Net Payor	Working Interest		Legal Description Contracts Wells	ı	ROFR WI Roy
M3143A	PN34608 PNG WI	1994-DEC-13 2000-MAR-31 Ext: 43(5)(B)	P	128.400 77.040	0.000 0.000 Griffon * TEINE ENER	WI 60.0000000 40.0000000		MILTON TWP 30 RGE 28 P&NG to Base C (HERITAGE SEN	OLORADO GRP	
	CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production			%Based on 100%	Eff. date:	100.0000000 2022-APR-01 N HZ 4A3-2-4A2-3-30-28		* C1614 C1641	2014-NOV-03 F/O&OP ⁻ 2015-JUN-25 TA HZ 2B4-1-4B3-2-30-28	ГΝ
	Deductions: Standard				192/02-03-03 SPUR MILTOI	80-28W3/00 PROD OIL N HZ 7-3-30-28 80-28W3/00 PROD OIL	VIK VIK	191/03-02-030- TAC 4-1 MILTON	28W3/00 PROD OIL VIK N S HZ 102 4-2-30-28 W3	
					* Griffon	WELL DOI		TAC 4-1 MILTON	28W3/00 PROD OIL VIK N S HZ 101 5-2-30-28 W3M 28W3/00 PROD OIL VIK	
					Eff. date:	100.0000000 2022-APR-01		SPUR 4-1 HZ MI 103/06-02-030-	ILTON 6-2-30-28 28W3/00 PROD OIL VIK	
M3143B	PN34608 PNG WI	1994-DEC-13 2000-MAR-31 Ext: 43(5)(B)	Р	131.005 78.603	0.000 0.000 Griffon * TEINE ENER	WI 60.0000000 40.0000000		MILTON TWP 30 RGE 28 P&NG to Base C (HERITAGE SEN	OLORADO GRP	
	CSS; Paid to SASKATC Convertible No; Ownersi ALL MINERAL Production			HE ECONOMY %Based on 100%	Eff. date:	100.0000000 2022-APR-01		* C1614 C1641	2014-NOV-03 F/O&OP ² 2015-JUN-25 TA	ΓΝ
	Deductions: St	andard			192/02-03-03 SPUR MILTOI 101/07-03-03	N HZ 7-3-30-28	VIK VIK	101/01-03-030- SPUR MILTON I	N HZ 1-3-30-28 W3M 28W3/00 PROD OIL VIK HZ 2A1-4-3A2-3-30-28 28W3/00 PROD OIL VIK	
					191/07-03-03 Griffon	WELL DOI	VIK		N HZ 102 8-3-30-28 W3M 28W3/00 PROD OIL VIK	
					Eff. date:	100.0000000 2022-APR-01				
M3177A	PN34097 PNG WI	1995-APR-01 2017-MAR-31 Ext: 43(5)(A)	Р	258.998 258.998	0.000 0.000 * Griffon	WI 		MILTON TWP 30 RGE 28 P&NG to Base M	W3M 5 IANNVILLE GRP	
					Eff. date:	100.0000000 2022-APR-01		C1679 * C1680	2016-JUN-01 PURSAL 2016-JUN-01 ROY	
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Country: Prov/State:	Canada Saskatchewan			MINER	ON PARTNERS LIMITED AL LEASE REPORT 1024-JAN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 61		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Roy	
M3177A	- Continued CSS; Paid to SASKATO Convertible No; Owners ALL MINERAL			HE ECONOMY %Based or		TAC 8-32 MILTON S HZ 104 16-5-30-28 W3M 104/16-05-030-28W3/00 PROD OIL VIK TAC 8-32 MILTON S HZ 105 16-5-30-28 W3M			
	Production Deductions: Si GOR - Paid to PRAIRIE: Owners Non-convertible - GAS: 5% Based on 100% of Deductions: No - OIL: 7.5-15% (1/23 Based on 100% of Deductions: No - OTHER: 5% Based on 100% of Deductions: No	Production .8365) Production	TD. Borne	e by All WI			105/16-05-030-28W3/00 COMPLET OIL VIK SPUR MILTON DD 1B4-4-4A1-5-30-28 191/01-05-030-28W3/00 SUSP OIL SUC TAC 16-31 MILTON S HZ 2-5-30-28 W3M 101/02-05-030-28W3/00 PROD OIL VIK SPUR 16-31 MILTON S HZ 102 2-5-30-28 102/02-05-030-28W3/00 PROD OIL VIK TAC 9-6 MILTON S HZ 8-5-30-28 W3M 101/08-05-030-28W3/00 PROD OIL VIK TAC 9-6 MILTON S HZ 102 8-5-30-28 W3M 102/08-05-030-28W3/00 PROD OIL VIK SPUR MILTON SOUTH 9-5-30-28 W3M 101/09-05-030-28W3/00 SUSP GAS DET 101/09-05-030-28W3/02 SUSP GAS MAN TAC 9-6 MILTON S HZ 102 09-5-30-28 W3M 102/09-05-030-28W3/00 PROD OIL VIK TAC 9-6 MILTON S HZ 103 9-5-30-28 W3M 103/09-05-030-28W3/00 PROD OIL VIK TAC 9-6 MILTON S HZ 103 9-5-30-28 W3M 103/09-05-030-28W3/00 PROD OIL VIK TAC 9-6 MILTON S HZ 106 16-5-30-28 W3M 103/09-05-030-28W3/00 PROD OIL VIK TAC 9-6 MILTON S HZ 106 16-5-30-28 W3M 106/16-05-030-28W3/00 PROD OIL VIK	INV	
M2600A	PN31752 PNG WI CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production Deductions: St	hip 100% . Crown Sliding Sc	RY OF TH	242.808 242.808 HE ECONOMY %Based or	0.000 0.000 * Griffon Eff. date: n 100%	WI 	HOOSIER TWP 30 RGE 28 W3M S & NE 6, LSD 12, 13, 14 SEC 6 NG In VIKING FM (HERITAGE SENSITIVE) C1454		
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Country: Prov/State:	Canada Saskatchewan			MINER	ON PARTNERS LIMITED AL LEASE REPORT 2024-JAN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 62		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	1	ROFR WI Ro
M2600A	- Continued GOR - Paid to PRAIRII Owners Non-convertible - GAS: 5% Based on 100% of Deductions: No - OIL: 7.5-15% (1/2) Based on 100% of Deductions: No - OTHER: 5% Based on 100% of Deductions: No	of Production 23.8365) of Production	ΓD. Born	e by All WI					
M2600B	PN31752 PNG WI	1993-DEC-09 1999-MAR-31 Ext: 43(5)(B)	Р	242.808 242.808	0.000 0.000 * Griffon	WI 100.0000000	HOOSIER TWP 30 RGE 28 14 SEC 6 P&NG to Base B	W3M S & NE 6, LSD 12, 13,	
	Production Deductions: 9	ship 100% AL Crown Sliding Sc Standard	cale	%Based or	Eff. date: n 100%	100.0000000 2022-APR-01	Excluding NG In VIKING FM (HERITAGE SENSITIVE) C1454 2012-DEC-21 PURSAL C1679 2016-JUN-01 PURSAL * C1680 2016-JUN-01 ROY		
	GOR - Paid to PRAIRII Owners Non-convertible - GAS: 5% Based on 100% o Deductions: No - OIL: 7.5-15% (1/2 Based on 100% o Deductions: No	of Production 23.8365)	ID. Born	e by All WI			TAC 16-31 MILT 101/04-06-030- TAC 16-31 MILT		
	- OTHER: 5% Based on 100% o Deductions: No	of Production					TAC 16-31 MILT 101/16-06-030- TAC 16-31 MILT	ON S 16-6-30-28 W3M 28W3/00 PROD OIL VIK ON S HZ 102 16-6-30-28 W3 28W3/00 PROD OIL VIK	
M2537A	GPN13453 PNG WI	1973-NOV-05 1984-MAR-31 Ext: 43(5)(B)	Р	16.190 16.190	0.000 0.000 * Griffon	WI 100.0000000 O	HOOSIER TWP 30 RGE 28 P&NG In BAKKE	W3M LSD 11 SEC 6 N FM	
					Eff. date:	100.0000000 2022-APR-01	C1239 * C1252 * C1253 C1454	1995-JAN-01 JOA 2001-DEC-13 ROY 2001-DEC-13 ROY 2012-DEC-21 PURSAL	Y
								contin	ued next pag

Saskatchewan			Date: 2024-JAN-11 10:05 A Rept: L143.01.82	VI			
			As At: 20	24-JAN-11		Page: 63	
Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date			UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Ro
Convertible No; Owners ALL MINERAL Production NOR - Paid to PRAIRIE Owners Non-convertible - ALL: 1.5% Based on 100% of Deductions: Yes GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 12.5%	ship 100% L Crown Sliding Sca SKY ROYALTY LTI Sales SKY ROYALTY LTI	le D. Borne by A	%Based on '	100%		SPUR MILTON 11-6-30-28 131/11-06-030-28W3/00 SHUTIN GA	S BAKKEN
Convertible No; Owners ALL MINERAL Production NOR - Paid to PRAIRIE Owners Non-convertible - ALL: 1.5% Based on 100% of Deductions: Yes GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 12.5%	ship 100% L Crown Sliding Sca SKY ROYALTY LTI Sales SKY ROYALTY LTI	le D. Borne by A	%Based on	16.190 16.190 * Griffon Eff. date:	WI 	* C1252 2001-DEC-13 * C1253 2001-DEC-13 C1454 2012-DEC-21	ROY ROY PURSAL
PN12984 PNG WI	1973-JAN-09 1983-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	112.600 112.600 * Griffon Eff. date:	WI 	16 P&NG to Base COLORADO GRP C1239 1995-JAN-01 * C1252 2001-DEC-13 * C1253 2001-DEC-13	JOA Y ROY ROY
	Lessor Name/No Lease/Int Type Royalty/Encumbrances - Continued CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production NOR - Paid to PRAIRIE Owners Non-convertible - ALL: 1.5% Based on 100% of Deductions: Yes GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 12.5% Based on 100% of Deductions: Yes GPN13453 PNG WI CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production NOR - Paid to PRAIRIE Owners Non-convertible - ALL: 1.5% Based on 100% of Deductions: Yes GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 1.5% Based on 100% of Deductions: Yes GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 12.5% Based on 100% of Deductions: Yes PN12984	Lessor Name/No Lease Date Ease/Int Type Royalty/Encumbrances - Continued CSS; Paid to SASKATCHEWAN MINISTR Convertible No; Ownership 100%	Lessor Name/No Lease Date Prod Dev Lease/Int Type Expiry Date Gro Royalty/Encumbrances - Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE Education Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production NOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by A Owners Non-convertible - ALL: 1.5% Based on 100% of Sales Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by A Owners Non-convertible - ALL: 12.5% Based on 100% of Sales Deductions: Yes GPN13453 GPN13453 GPN13453 GPN3453 GPN	Lessor Name/No Lease Date Prod Devel Hect Lease/Int Type Expiry Date Gross/Net Royalty/Encumbrances - Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on Production NOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 1.5% Based on 100% of Sales Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 1.5% Based on 100% of Sales Deductions: Yes GPN13453 1973-NOV-05 P 0.000 PNG WI 1984-MAR-31 0.000 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on Production NOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 1.5% Based on 100% of Sales Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 1.5% Based on 100% of Sales Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 1.5% Based on 100% of Sales Deductions: Yes PN12984 1973-JAN-09 N 0.000 PNG WI 1983-MAR-31 0.000	Lessor Name/No Lease Date Prod Devel Hect Gross/Net Casse/Int Type Expiry Date Royalty/Encumbrances Payor Date Royalty/Encumbrances Payor Date Royalty/Encumbrances Payor Payo	Lessor Name/No Lease Date Prod Devel Hect Gross/Net GrossNet Payor - Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Siding Scale Production NOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 1.5% Based on 100% of Sales Deductions: Yes GPN13453 1973-NOV-05 P 0.000 16.190 WI PNG WI 1984-MAR-31 0.000 16.190 Ext: 43(5)(B) - CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% - ALL: 1.5% Based on 100% of Sales Deductions: Yes GPN13453 1973-NOV-05 P 0.000 16.190 Ext: 43(5)(B) - Griffon 100.0000000 CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% - ALL MINERAL Crown Silding Scale Production NOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 1.5% Based on 100% of Sales Deductions: Yes PRODUction NOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 1.5% Based on 100% of Sales Deductions: Yes PNG WI 1983-MAR-31 0.000 112.600 WI PNG WI 1983-MAR-31 0.000 112.600 WI PNG WI 1983-MAR-31 0.000 112.600 WI PNG WI 1983-MAR-31 0.000 110.0000000 0 100.0000000 0 100.0000000	Lessor NameNo

Country: Canada **GRIFFON PARTNERS LIMITED** Date: 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 64 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ---- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net WI | Roy Royalty/Encumbrances Payor Wells M2538A - Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Production Deductions: Standard NOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 1.5% Based on 100% of Sales Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 12.5% Based on 100% of Sales Deductions: Yes M2539A COMP TRUST 1974-DEC-31 Ρ 129.500 WI **HOOSIER** 129.500 PNG WI 1979-DEC-30 TWP 30 RGE 28 W3M N 17, E 19 129.500 129.500 Ext: HBP * Griffon All P&NG 100.0000000 O HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA 100.0000000 C1239 Υ | 1995-JAN-01 JOA Convertible No; Ownership 100% Eff. date: 2022-APR-01 * C1252 2001-DEC-13 ROY ALL MINERAL Fixed 15%Based on 100% Sales * C1253 2001-DEC-13 ROY C1454 2012-DEC-21 PURSAL Deductions: Standard NOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI SPUR ET AL MILTON 9-19-30-28 **BAKKEN** Owners 101/09-19-030-28W3/00 ABZ GAS Non-convertible 101/09-19-030-28W3/02 ABZ GAS **SUCESS** - ALL: 1.5% 101/09-19-030-28W3/03 SUSP GAS VIK Based on 100% of Sales Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 12.5% Based on 100% of Sales Deductions: Yes

Country: Prov/State:	Canada Saskatchewan				PARTNERS LIMITED LEASE REPORT 4-JAN-11			Date: 20 Rept: L1 Page: 65		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod		UnDev Hect Gross/Net Payor	- Working Interest		Legal Description Contracts Wells		ROFR WI Roy
M2540A	PN25326 PNG WI	1988-DEC-08 1994-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	129.500 16.188 Griffon TEINE HOP	WI 12.5000000 87.5000000		HOOSIER TWP 30 RGE 28 W3 Petroleum to Base C		
	CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production			HE ECONOMY		100.0000000 2022-APR-01		* C1239 C1454	1995-JAN-01 JOA 2012-DEC-21 PURSAL	Υ
	Deductions: S GOR - Paid to PRAIRIE Non-convertible - ALL: 10% Based on 12.5% of interest Deductions: No	SKY ROYALTY L1		•						
M2540B	PN25326 PNG WI	1988-DEC-08 1994-MAR-31 Ext: 43(5)(B)	Р	129.500 0.000	0.000 0.000			HOOSIER TWP 30 RGE 28 W3 NG to Base COLOR		
	CSS; Paid to SASKATO Convertible No; Owners ALL MINERAL Production Deductions: S GOR - Paid to PRAIRIE Non-convertible	hip 100% ₋ Crown Sliding Sc tandard	ale	%Based on 10	101/09-19-0 00% SPUR ET AL 101/09-19-0 SPUR ET AL	MILTON 9-19-30-28 030-28W3/00 ABZ GAS MILTON 9-19-30-28 030-28W3/02 ABZ GAS MILTON 9-19-30-28 030-28W3/03 SUSP GAS	BAKKEN SUCESS VIK	C1239 C1454 * C1456	1995-JAN-01 JOA 2012-DEC-21 PURSAL 2013-JAN-15 TA	Y
	- ALL: 10% Based on 12.5% of interest Deductions: No	Production payab	le on 12	.5% of mineral						
M2544B	COMP TRUST PNG WI	1974-DEC-31 1979-DEC-30 Ext: HBP	Р	128.691 128.691	0.000 0.000 * Griffon	WI 100.0000000		HOOSIER TWP 30 RGE 28 W3 All P&NG	SM E 21	
	HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL	hip 100% Sliding Scale		ANY OF CANADA %Based on 100% Sa	Eff. date: les	100.0000000 2022-APR-01		C1239 * C1252 * C1253 C1454	1995-JAN-01 JOA 2001-DEC-13 ROY 2001-DEC-13 ROY 2012-DEC-21 PURSAL	ΥΙ
	Deductions: S	tandard						SPUR MILTON 10-2 111/10-21-030-28V 111/10-21-030-28V 111/10-21-030-28V	V3/00 ABD GAS BAI V3/02 ABD GAS SU	KKEN CESS NNV
									contin	ued next page

Country: Prov/State:	Canada Saskatchewan			MINERA	N PARTNERS LIMITED L LEASE REPORT 124-JAN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 66		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI R	
M2544B	- Continued NOR - Paid to PRAIRIE Owners Non-convertible - ALL: 1.5% Based on 100% of Deductions: Yes GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 12.5% Based on 100% of Deductions: Yes	Sales SKY ROYALTY L'					SPUR MILTON 15-21-30-28 111/15-21-030-28W3/00 ABZ GAS 111/15-21-030-28W3/02 SUSP GAS	BAKKEN MANNV	
M2546A	PN13455 PNG WI	1973-NOV-05 F 1984-MAR-31	Р	P 64.520 64.520	0.000 0.000	WI	HOOSIER TWP 30 RGE 28 W3M NW 21		
	1110 til	Ext: 43(5)(B)		01.020	* Griffon	100.0000000 O	P&NG to Base MANNVILLE		
	Convertible No; Owners ALL MINERA Production	CSS; Paid to SASKATCHEWAN MINISTRY OF THI Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production Deductions: Standard			Eff. date:	100.0000000 2022-APR-01	Excluding P&NG In VIKING FM C1239 1995-JAN-01 J * C1252 2001-DEC-13 R * C1253 2001-DEC-13 R C1454 2012-DEC-21 P	ROY ROY	
	Deductions: S NOR - Paid to PRAIRIE Owners Non-convertible - ALL: 1.5% Based on 100% of	SKY ROYALTY L	ΓD. Borne	SPUR MILTON 10-21-30-28 111/10-21-030-28W3/00 ABD GAS 111/10-21-030-28W3/02 ABD GAS 111/10-21-030-28W3/03 ABD GAS	BAKKEN SUCESS MANNV				
	Deductions: Yes GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 12.5% Based on 100% of Deductions: Yes		ΓD. Borne	by All WI			SPUR MILTON 15-21-30-28 111/15-21-030-28W3/00 ABZ GAS 111/15-21-030-28W3/02 SUSP GAS	BAKKEN MANNV	
M2852A	PN67888 PNG WI	2013-FEB-04 2018-MAR-31	N	0.000 0.000	64.750 64.750	WI	HOOSIER TWP 30 RGE 28 W3M SE 27		
	1110 WI	2010 107111 01	ZU10-IVIAK-31		* Griffon	100.0000000 O	P&NG to Base COLORADO GRP		
	CSS; Paid to SASKATI Convertible No; Owners ALL MINERAI Production			HE ECONOMY %Based on	Eff. date:	100.0000000 2022-APR-01	(RESTRICTION S10)		
	Deductions: S	standard							

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 67 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2613A PN59041 2007-FEB-05 Ρ 257.380 0.000 HOOSIER WI PNG WI 2012-MAR-31 257.380 0.000 TWP 30 RGE 28 W3M 28 Ext: 43(5)(B) * Griffon 100.0000000 O P&NG to Base VIKING SANDSTONE (HERITAGE SENSITIVE) CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 Convertible No; Ownership 100% 2022-APR-01 SPUR MILTON 13-28-30-28 Eff. date: ALL MINERAL Crown Sliding Scale 101/13-28-030-28W3/00 PROD GAS %Based on 100% VIK Production Deductions: Standard M2694A PN07793 1967-FEB-14 Ρ 259.000 0.000 BPEN **APEN HOOSIER** PNG WI 1977-MAR-31 259.000 0.000 TWP 30 RGE 28 W3M 30 Ext: 43(5)(B) 100.0000000 50.0000000 P&NG to Base BAKKEN FM Griffon **TEINE HOP** (EXCL 101/07-30-030-28-W3/00) 0.0000000 50.0000000 CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY ----------Convertible No; Ownership 100% 2010-JUL-23 PURSAL 100.0000000 100.0000000 C1317 ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 2999-DEC-31 * C1318 1973-MAY-22 FOA Ν Production * C1319 1970-JAN-30 ROY 2010-JUN-09 AGREEMENT C1320 Deductions: Standard GOR - Paid to CANADIAN SPOONER RESOURCES INC. Borne SPUR ET AL LOVERNA SOUTH HZ 3C7-30-4B1 by Griffon(50) TEINE HOP(50) 191/16-30-030-28W3/00 PROD GAS Non-convertible - ALL: 2.5% Based on 100% of Production Deductions: Yes M2694B PN07793 1967-FEB-14 259.000 0.000 **HOOSIER** PNG WI 1977-MAR-31 259.000 0.000 TWP 30 RGE 28 W3M 30 Ext: 43(5)(B) P&NG to Base BAKKEN FM Griffon 100.0000000 (101/07-30-030-28-W3/00 WELLBORE ONLY) CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 Convertible No; Ownership 100% Eff. date: 2022-APR-01 * C1318 1973-MAY-22 FOA N I ALL MINERAL Crown Sliding Scale %Based on 100% Production NUVISTA HOOSIER 7-30-30-28 101/07-30-030-28W3/00 ABD GAS **BAKKEN** Deductions: Standard

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 68 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net WI | Roy Royalty/Encumbrances Payor Wells M2804A P09653 1958-SEP-22 Ρ 450.010 0.000 WI HOOSIER TWP 30 RGE 28 W3M E 31, 32 TWP 31 RGE 28 PNG WI 1977-MAR-31 225.005 0.000 Ext: 43(5)(B) Griffon 50.0000000 W3M W 3, SE 4 WHITECAP NG In VIKING FM 50.0000000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY (TRACT #24, 25, 44, 45 OF HOOSIER VIKING Convertible No; Ownership 100% 100.0000000 SAND GAS UNIT) ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale %Based on 100% C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Standard * C1354 1949-NOV-29 JOA Υ GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon U0011 UNIT Non-convertible - ALL: 12% Based on 50% of Production Deductions: No M2804B P09653 1958-SEP-22 Ρ 0.000 320.510 **TRUST HOOSIER** PNG WI 1977-MAR-31 0.000 0.000 TWP 30 RGE 28 W3M E 31 TWP 31 RGE 28 W3M Ext: 43(5)(B) **TEINE HOP** 100.0000000 BEN+ W 3, SE 4 P&NG From Base VIKING FM To Base COLORADO GRP CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 Convertible No; Ownership 100% 2017-APR-01 (HELD IN TRUST) Eff. date: ALL MINERAL Crown Sliding Scale %Based on 100% ALL MINERAL Crown Sliding Scale %Based on 100% C1341 2011-NOV-23 PURSAL * C1643 2015-AUG-01 TA Deductions: Standard M2804G P09653 1958-SEP-22 Ρ 0.000 0.000 WI **HOOSIER** TWP 30 RGE 28 W3M E 31 PNG WI 1977-MAR-31 0.000 0.000 Ext: 43(5)(B) Griffon 50.0000000 P&NG to Base VIKING FM WHITECAP 50.0000000 Excluding NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY (EXCL 111/9-31-30-28W3/03 WELL) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 * C1354 1949-NOV-29 JOA Υ ALL MINERAL Crown Sliding Scale %Based on 100% * C1447 2012-OCT-15 F/O&OPT Deductions: Standard

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Country: Prov/State:	Canada Saskatchewan			MINERAL	N PARTNERS LIMITED L LEASE REPORT 24-JAN-11			024-JAN-11 10:05 AM 143.01.82 9	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Ro
M2804G	- Continued GOR - Paid to FREEHO by Griffon Non-convertible - GAS: 15% Based on 50% of F Deductions: No - OIL: 7.5-15% (1/23 Based on 50% of F Deductions: No - OTHER: 15% Based on 50% of F Deductions: No	Production 3.8365) Production	PARTNER	SHIP Borne					
M2804H	P09653 PNG WI	1958-SEP-22 1977-MAR-31 Ext: 43(5)(B)	Р	0.000 0.000	0.000 0.000 * Griffon	WI 100.0000000	HOOSIER TWP 30 RGE 28 W All All Minerals (111/9-31-30-28W3		
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale ALL MINERAL Crown Sliding Scale			ME ECONOMY %Based on %Based on		100.0000000 2022-APR-01	* C1354 * C1447 U0011	1949-NOV-29 JOA 2012-OCT-15 F/O&OPT UNIT	ΥΙ
	Deductions: S GOR - Paid to FREEHC by All WI Owners Non-convertible - GAS: 15% Based on 50% of F Deductions: No - OIL: 7.5-15% (1/23 Based on 50% of F Deductions: No - OTHER: 15% Based on 50% of F Deductions: No	Production 3.8365) Production	PARTNER	SHIP Borne				OOSIER 9-31-30-28W3 W3/03 COMPLET OIL VIK	
M2804C	P09653 PNG WI	1958-SEP-22 1977-MAR-31 Ext: 43(5)(B)	Р	0.000 0.000	259.000 0.000 TEINE HOP	TRUST 100.0000000 BEN+	HOOSIER TWP 30 RGE 28 W Petroleum In VIKIN		
		CHEWAN MINIST	ale	HE ECONOMY %Based on %Based on		100.0000000 2017-APR-01	(HELD IN TRUST) C1341 * C1643	2011-NOV-23 PURSAL 2015-AUG-01 TA	
	Deductions: S	tandard							

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 70 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2804D P09653 1958-SEP-22 Ρ 0.000 259.000 TRUST HOOSIER PNG WI 1977-MAR-31 0.000 0.000 TWP 30 RGE 28 W3M 32 Ext: 43(5)(B) **TEINE HOP** 100.0000000 BEN+ P&NG to Base MANNVILLE Excluding P&NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 (HELD IN TRUST) Convertible No; Ownership 100% 2017-APR-01 Eff. date: ALL MINERAL Crown Sliding Scale C1341 2011-NOV-23 PURSAL %Based on 100% ALL MINERAL Crown Sliding Scale %Based on 100% * C1643 2015-AUG-01 TA Deductions: Standard M2804F P09653 1958-SEP-22 Ρ 64.750 64.750 WI **HOOSIER** PNG WI 1977-MAR-31 32.375 32.375 TWP 30 RGE 28 W3M N 32 Griffon Ext: 43(5)(B) 50.0000000 Petroleum In VIKING FM WHITECAP 50.0000000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY C1341 2011-NOV-23 PURSAL -----Convertible No; Ownership 100% 100.0000000 * C1354 1949-NOV-29 JOA Υ ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 * C1447 2012-OCT-15 F/O&OPT ALL MINERAL Crown Sliding Scale %Based on 100% U0011 UNIT SPUR HOOSIER HZ 2C13-33-3B15-32-30-28 Deductions: Standard GOR - Paid to FREEHOLD ROYALTIES PARTNERSHIP Borne 191/15-32-030-28W3/00 PROD OIL VIK by Griffon Non-convertible - GAS: 15% Based on 50% of Production Deductions: No - OIL: 7.5-15% (1/23.8365) Based on 50% of Production Deductions: No - OTHER: 15% Based on 50% of Production Deductions: No M2812A CFA00540 1957-AUG-29 Ν 0.000 223.522 WI HOOSIER PNG WI TWP 30 RGE 28 W3M 33 1967-AUG-28 0.000 223.522 Ext: HBP * Griffon 100.000000 O P&NG to Base VIKING FM Excluding NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 (UNDIVIDED 90.13% INTEREST) Convertible No; Ownership 100% (TO 160 FT BELOW MEAN SEA LEVEL) Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale %Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Standard ... continued next page

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR /I Ro
M2812A	- Continued GOR - Paid to PRAIRIE: Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No		TD. Born	e by All WI					
M2812B	CFA00540 PNG WI CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production Deductions: St GOR - Paid to PRAIRIE: Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	hip 100% . Crown Sliding So tandard SKY ROYALTY L'	cale	%Based on	0.000 0.000 * Griffon Eff. date:	WI 	HOOSIER TWP 30 RGE 28 W3 NG In VIKING FM (UNDIVIDED 90.139 (PART OF TRACT # GAS UNIT) C1341 * C1344 U0011		
M2813A	CHARTERED TRUST PNG WI HLR; Paid to COMPUTI Convertible No; Owners ALL MINERAL Deductions: You GOR - Paid to PRAIRIE: Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	hip 100% . Fixed 12.5%Basdes es SKY ROYALTY L'	ed on 100	0% Production	24.764 24.764 * Griffon Eff. date:	WI 	HOOSIER TWP 30 RGE 28 W3 P&NG to Base VIKIN Excluding NG In VIK (UNDIVIDED 9.87% (TO 160 FT BELOW C1341 * C1344	NG FM ING FM	

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 72 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2813B CHARTERED TRUST 1957-AUG-29 Ρ 24.764 0.000 HOOSIER WI PNG WI 1967-AUG-28 24.764 0.000 TWP 30 RGE 28 W3M 33 Ext: HBP Griffon 100.0000000 O NG In VIKING FM (UNDIVIDED 9.87% INTEREST) HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA 100.0000000 (PART OF TRACT #46 OF HOOSIER VIKING SAND 2022-APR-01 Convertible No; Ownership 100% Eff. date: GAS UNIT) ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI U0011 UNIT Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2813C CHARTERED TRUST 1957-AUG-29 Ρ 0.000 250.906 **TRUST** HOOSIER PNG WI 0.000 0.000 TWP 30 RGE 28 W3M 33 1967-AUG-28 Ext: HBP Griffon 0.0000000 P&NG From Base VIKING FM To Base BAKKEN **BAYTEX** 100.0000000 BEN+ FΜ HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA (UND 100% INT) 100.0000000 (BELOW 160 FT BELOW MEAN SEA LEVEL) (HELD Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production IN TRUST FOR BAYTEX) Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL Deductions: Yes * C1409 2000-DEC-17 TA Ν M2813D CHARTERED TRUST 1957-AUG-29 Ρ 0.000 250.906 TRUST HOOSIER PNG WI 1967-AUG-28 0.000 0.000 TWP 30 RGE 28 W3M 33 Ext: HBP Griffon 0.0000000 P&NG Below Base BAKKEN FM **BAYTEX** 100.0000000 BEN+ (UND 100% INT) HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA (HELD IN TRUST FOR BAYTEX) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Fixed 12.5%Based on 100% Production Eff. date: C1341 2011-NOV-23 PURSAL 2022-APR-01 * C1365 2004-MAR-01 TA Ν Deductions: Yes M2799A P09454 1956-NOV-26 439.490 0.000 WI **HOOSIER** PNG WI 1978-MAR-31 219.745 TWP 30 RGE 28 W3M N & SW 34 TWP 31 RGE 0.000 Griffon Ext: 43(5)(B) 50.0000000 28 W3M 1 WHITECAP 50.0000000 NG In VIKING FM (TRACT #28, 47 OF HOOSIER VIKING SAND GAS 100.0000000 UNIT) Eff. date: 2022-APR-01 ... continued next page

Country: Prov/State:	Canada Saskatchewan				ARTNERS LIMITED EASE REPORT JAN-11			2024-JAN-11 10:05 AM L143.01.82 73	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date s	Prod		nDev Hect ross/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Ro
M2799A	- Continued CSS; Paid to SASKA [*] Convertible No; Owne ALL MINERA			HE ECONOMY %Based on 100	%		C1341 * C1344 * C1354 U0011	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1949-NOV-29 JOA UNIT	ΥΙ
	Deductions: GOR - Paid to PRAIRI Non-convertible - ALL: 12% Based on 50% of Deductions: No	ESKY ROYALTY L	TD. Borne	e by Griffon					
M2799B	P09454 PNG WI	1956-NOV-26 1978-MAR-31 Ext: 43(5)(B)	Р	439.490 219.745	0.000 0.000 * Griffon WHITECAP	WI 50.0000000 50.0000000	HOOSIER TWP 30 RGE 28 \ TWP 31 RGE 28 \ P&NG to Base VII	W3M 1	
	CSS; Paid to SASKA Convertible No; Owne ALL MINERA			HE ECONOMY %Based on 100	% Eff. date:	100.0000000 2022-APR-01	Excluding NG In V * C1354 * C1447	'IKING FM 1949-NOV-29 JOA 2012-OCT-15 F/O&OPT	ΥΙ
	Deductions: GOR - Paid to FREEH by Griffon Non-convertible		PARTNEF	RSHIP Borne		SIER UNIT C9-34-30-28 030-28W3/00 PROD GAS VIK WI	SPUR HOOSIER	HZ 4B15-34-1C13-34-30-28 8W3/00 SUSP OIL VIK	
	- GAS: 15% Based on 50% of Deductions: No - OIL: 7.5-15% (1/2 Based on 50% of	23.8365)			* Griffon ROK TEINE HOP WHITECAP	76.8325000 5.9675000 2.8559000 14.3441000		HZ 2C4-6-3A3-1-31-28 8W3/00 PROD OIL VIK	
	Deductions: No - OTHER: 15% Based on 50% of Deductions: No				Eff. date:	100.0000000 2022-APR-01			
M2799C	P09454 PNG WI	1956-NOV-26 1978-MAR-31 Ext: 43(5)(B)	Р	0.000 0.000	439.490 0.000 TEINE HOP	TRUST 100.00000000 BEN+	28 W3M 1	N3M N & SW 34 TWP 31 RGE)O
	CSS; Paid to SASKA Convertible No; Owner ALL MINERA			HE ECONOMY **Based on 100	Eff. date:	100.0000000 2017-APR-01	GRP (HELD IN TRUST)		
	Deductions:	Standard					C1341 * C1643	2011-NOV-23 PURSAL 2015-AUG-01 TA	
	Deductions:	Standard							;AL

Country: Prov/State:	Canada Saskatchewan			MINERA	N PARTNERS LIMITED L LEASE REPORT 24-JAN-11			2024-JAN-11 10:05 AM L143.01.82 74	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI Roy
M2757F	CHARTERED TRUST PNG WI HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL Deductions: Y	ship 100% L Fixed 12.5%Base			94.328 0.000 * Griffon BAYTEX Eff. date:	TRUST 0.0000000 100.0000000 BEN+ 100.0000000 2022-APR-01	P&NG Below Bas Excluding P&NG (HELD IN TRUST (JUNE 18, 2013 F	In BAKKEN FM	N
M2757A	CHARTERED TRUST PNG WI	1957-AUG-29 1967-AUG-28 Ext: HBP	N	0.000 0.000	64.697 64.697 * Griffon	WI 100.0000000 O	HOOSIER TWP 30 RGE 28 P&NG to Base VI		
	HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL				Eff. date:	100.0000000 2022-APR-01	C1341 * C1344	2011-NOV-23 PURSAL 2011-OCT-01 ROY	
	Deductions: Y GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	SKY ROYALTY LT	D. Born	e by All WI					
M2757D	CHARTERED TRUST PNG WI	1957-AUG-29 1967-AUG-28 Ext: HBP	Р	0.000 0.000	94.328 0.000 * Griffon BAYTEX	TRUST 0.0000000 100.0000000 BEN+	HOOSIER TWP 30 RGE 28 P&NG Below Bas	W3M SW 35, 35 (LSD 11 & 12) se VIKING FM	
	HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL Deductions: Y	ship 100% L Fixed 12.5%Base			Eff. date:	100.0000000 BEN4 	C1341 * C1365	2011-NOV-23 PURSAL 2004-MAR-01 TA	N
M2756A	CFA00541 PNG WI	1957-AUG-29 1967-AUG-28 Ext: HBP	N	0.000 0.000	109.238 109.238 * Griffon Eff. date:	WI 	HOOSIER TWP 30 RGE 28 P&NG to Base VI Excluding NG In V (UNDIVIDED 90.'	KING FM VIKING FM	
								continu	ed next page

Country: Prov/State:	Canada Saskatchewan			MINERAL	N PARTNERS LIMITED L LEASE REPORT 24-JAN-11		Date: 2024-JAN-11 Rept: L143.01.82 Page: 75	10:05 AM
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI R
M2756A	- Continued CSS; Paid to SASKATO Convertible No; Owners ALL MINERAL Production			HE ECONOMY %Based on	100%			NOV-23 PURSAL OCT-01 ROY
	Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	SKY ROYALTY L	ΓD. Borne	b by All WI				
M2756B	CFA00541 PNG WI	1957-AUG-29 1967-AUG-28 Ext: HBP	Р	109.238 109.238	0.000 0.000 * Griffon	WI 100.0000000 O	HOOSIER TWP 30 RGE 28 W3M N 35 NG IN VINING FM	OT)
	CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	hip 100% . Crown Sliding Sc tandard SKY ROYALTY L ⁻	ale	%Based on	Eff. date: 100%	100.0000000 2022-APR-01		,
M2757B	CHARTERED TRUST PNG WI HLR: Paid to COMPUT	1957-AUG-29 1967-AUG-28 Ext: HBP		0.000 0.000	11.971 11.971 * Griffon	WI 	HOOSIER TWP 30 RGE 28 W3M N 35 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 9.87% INTERES'	r)
	Convertible No; Owners	hip 100% . Fixed 12.5%Base es SKY ROYALTY L [*]	ed on 100	% Production	Eff. date:	2022-APR-01	(TO 160 FT. BELOW MEAN SE C1341 2011-I	•

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 76 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2757C CHARTERED TRUST 1957-AUG-29 Ρ 12.112 0.000 HOOSIER WI PNG WI 12.112 0.000 TWP 30 RGE 28 W3M N 35 1967-AUG-28 Ext: HBP Griffon 100.0000000 O NG In VIKING FM (UNDIVIDED 9.87% INTEREST) HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA 100.0000000 (PART OF TRACT #48 OF HOOSIER VIKING SAND Convertible No; Ownership 100% Eff. date: 2022-APR-01 GAS UNIT) ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI U0011 UNIT Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2554A GPN02733 1957-APR-25 Ρ 122.220 0.000 **HOOVILLE UNITS** WI NG WI 1979-MAR-31 93.905 0.000 TWP 30 RGE 28 W3M N 36 Ext: 43(5)(B) Griffon 76.8325000 NG In VIKING FM (TRACT #49 OF HOOSIER VIKING SAND GAS **ROK** 5.9675000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY TEINE ENER UNIT) 2.8559000 Convertible No; Ownership 100% WHITECAP 14.3441000 ALL MINERAL Crown Sliding Scale %Based on 100% * C1238 1958-DEC-16 TA Υ Production 100.0000000 C1341 2011-NOV-23 PURSAL 2022-APR-01 * C1344 2011-OCT-01 ROY Eff. date: 2012-JUN-01 PURSAL Deductions: Standard C1420 GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon C1437 2012-JUN-01 PURSAL Non-convertible C1827 1986-JAN-20 TA - ALL: 12% U0011 UNIT Based on 76.335% of Production Deductions: No 1957-APR-25 M2554B GPN02733 0.000 122.220 WI HOOVILLE UNITS NG WI 1979-MAR-31 0.000 TWP 30 RGE 28 W3M N 36 77.338 Ext: 43(5)(B) Griffon 63.2775000 NG to Top VIKING FM **ROK** 5.9675000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY * C1238 TEINE ENER 16.4109000 1958-DEC-16 TA Convertible No; Ownership 100% WHITECAP 14.3441000 C1341 2011-NOV-23 PURSAL ALL MINERAL Crown Sliding Scale * C1344 %Based on 100% 2011-OCT-01 ROY Production 100.0000000 C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL Eff. date: 2022-APR-01 Deductions: Standard C1826 2019-MAY-01 QUIT GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon C1827 1986-JAN-20 TA Non-convertible - ALL: 12% Based on 62.78% of Production Deductions: No

Canada **GRIFFON PARTNERS LIMITED** Date: 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 77 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2874A PN27211 1990-SEP-13 Ρ 61.110 61.110 HOOSIER WI PNG WI 1996-MAR-31 61.110 61.110 TWP 30 RGE 28 W3M N 36 Griffon 100.0000000 O Petroleum to Base COLORADO GRP CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 * C1447 2012-OCT-15 F/O&OPT * C1646 Convertible No; Ownership 100% Eff. date: 2022-APR-01 2015-AUG-25 TA ALL MINERAL Crown Sliding Scale % SPUR HOOSIER UNIT 9-36-30-28 SPUR HOOSIER HZ 3A16-35-1D14-36-30-28 VIK 131/09-36-030-28W3/00 PROD GAS VIK 191/14-36-030-28W3/00 SUSP OIL Deductions: Standard GOR - Paid to FREEHOLD ROYALTIES PARTNERSHIP Borne WI by All WI Owners Griffon Non-convertible 76.8325000 - GAS: 15% ROK 5.9675000 Based on 100% of Production **TEINE HOP** 2.8559000 Deductions: No WHITECAP 14.3441000 - OIL: 7.5-15% (1/23.8365) 100.0000000 Based on 100% of Production 2022-APR-01 Deductions: No Eff. date: - OTHER: 15% Based on 100% of Production Deductions: No M2677B PN63194 2009-OCT-05 Ρ 0.000 **POOLED** MILTON 129.500 PNG WI 2015-MAR-31 110.075 0.000 TWP 30 RGE 29 W3M E 1 P&NG to Base COLORADO GRP Ext: 43(5)(B) Griffon 85.0000000 * NOVUS 15.0000000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY * C1314 2010-JAN-01 POOL -----Convertible No; Ownership 100% * C1482 100.0000000 2009-NOV-04 ROY ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 C1676 2016-MAY-01 F/O&OPT N Production SPUR MILTON 7-1-30-29 SPUR 15-36 HZ MILTON 10-1-30-29 W3M Deductions: Standard 121/07-01-030-29W3/00 COMPLET GAS VIK 103/10-01-030-29W3/00 PROD OIL VIK GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI **POOLED** Owners Griffon Non-convertible 50.0000000 - ALL: 6% **NOVUS** 50.0000000 Based on 100% of Production -----Deductions: No 100.0000000 Eff. date: 2022-APR-01 M2770A P08691 1954-NOV-25 Ρ 0.000 250.910 **COLEVILE-SMILEY** WI 1976-MAR-30 PNG WI 0.000 125.455 TWP 31 RGE 23 W3M 2 Ext: 43(5)(B) Griffon 50.0000000 P&NG to Top VIKING FM **TEINE HOP** 50.0000000 C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY 100.0000000 Eff. date: 2022-APR-01 * C1348 1950-AUG-24 ROY Ν * C1353 1983-MAR-07 FOA Ν ... continued next page

Country: Prov/State:	Canada Saskatchewan			GRIFFON PA MINERAL LEA As At: 2024-Ja			Date: 2024-JAN-1 Rept: L143.01.82 Page: 78	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date			Dev Hect oss/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M2770A	- Continued CSS; Paid to SASKAT Convertible No; Owner ALL MINERA Deductions: S GOR - Paid to PRAIRII Non-convertible - ALL: 12% Based on 50% of Deductions: No GOR - Paid to CINDY IN TRUST(33.3333 Griffon Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	ship 100% L Crown Sliding So Standard ESKY ROYALTY L Production CRAWFORD(33.33) BRIAN WHITE(3)	cale TD. Borne 334) TONI	%Based on 100% by Griffon LAMBERT,	5			
M2770C	P08691 PNG WI CSS; Paid to SASKAT Convertible No; Owner ALL MINERA Deductions: S GOR - Paid to PRAIRII P Non-convertible - GAS: 15% Based on 50% of Deductions: Yes - OIL: 7.5-15% (1/2 Based on 50% of Deductions: Yes GOR - Paid to BRIAN TRUST(33.3333) (08SIDIANEN Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	ship 100% L Crown Sliding So Standard ESKY ROYALTY L Production 44) Production WHITE(33.3333) T CINDY CRAWFOR	RY OF THI cale TD. Borne	%Based on 100% by OBSIDIAN BERT, IN		TRUST	C1343 2011	M To Base E) SD 14 SEC 2 .E To Base BAKKEN

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 79 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2770E P08691 1954-NOV-25 Ρ 0.000 125.455 COLEVILE-SMILEY WI PNG WI 1976-MAR-30 0.000 0.000 TWP 31 RGE 23 W3M E SEC 2 Ext: 43(5)(B) **BAYTEX** 100.0000000 O P&NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 C1341 2011-NOV-23 PURSAL * C1344 Convertible No; Ownership 100% Eff. date: 2019-NOV-01 2011-OCT-01 ROY ALL MINERAL Crown Sliding Scale * C1348 1950-AUG-24 ROY %Based on 100% Ν C1876 2019-DEC-13 ASSET 2019-DEC-19 TA Deductions: Standard * C1877 GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon U0010 UNIT Non-convertible - ALL: 12% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes M2770D P08691 1954-NOV-25 Ρ 0.000 0.000 **TRUST COLEVILE-SMILEY** PNG WI 1976-MAR-30 0.000 0.000 TWP 31 RGE 23 W3M LSD 1-8, S/2 LSD 9, LSD Griffon Ext: 43(5)(B) 0.0000000 10-13 SEC 2 TWP 31 RGE 23 W3M N/2 LSD 14, LSD 15-16 **BAYTEX** 25.0000000 BEN+ CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY OBSIDIANEN 75.0000000 BEN+ SEC 2 Convertible No; Ownership 100% P&NG From Base VIKING FM To Base BAKKEN ALL MINERAL Crown Sliding Scale %Based on 100% 100.0000000 Eff. date: 2022-APR-01 (HELD IN TRUST FOR BAYTEX & PENN WEST) Deductions: Standard GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, C1341 2011-NOV-23 PURSAL IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by C1343 2011-DEC-23 PURSAL BAYTEX(25) OBSIDIANEN(25) PRAIRIESKY(50) C1348 1950-AUG-24 ROY Ν Non-convertible * C1374 2002-NOV-26 TA Ν - ALL: 1% C1375 2002-NOV-26 TA Ν Based on 100% of Production Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by BAYTEX(50) OBSIDIAN P(50) Non-convertible - GAS: 15% Based on 50% of Production Deductions: Yes - OIL: 7.5-15% (1/24) Based on 50% of Production Deductions: Yes

Country: Prov/State:	Canada Saskatchewan				PARTNERS LIMITED LEASE REPORT I-JAN-11	,	Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 80		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date s	Prod		UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI R
M2770D	- Continued GOR - Paid to PRAIRI BAYTEX(50) OBS Non-convertible - OIL: 2% Based on 50% of Deductions: Yes	SIDIAN P(50)	TD. Born	e by					
M2770B	Deductions: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No GOR - Paid to CINDY	rship 100% AL Crown Sliding So Standard ESKY ROYALTY L of Production CRAWFORD(33.33 BRIAN WHITE(3)	RY OF TI cale TD. Borno 334) TON	%Based on 10 e by All WI II LAMBERT,	0.000 0.000 * Griffon Eff. date:	WI 		W3M W SEC 2	N
M2721B	CFA00359/360/36 PNG WI CSS; Paid to SASKA' Convertible No; Owne ALL MINER/ Production GOR - Paid to PRAIR! Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	rship 100% AL Crown Sliding So ESKY ROYALTY L	cale	%Based on 10	0.000 0.000 * Griffon Eff. date:	WI 	TWP 31 RGE 23 \ TWP 31 RGE 23 \ NG In VIKING FM (TRACTS #4, 16,	N3M 3, 5, 17, N 21, SW 23 N3M LSD 3-6, 10-14 SEC 27 N3M LSD 1-15 SEC 33	

Country: Prov/State:	Canada Saskatchewan			MINEF	ON PARTNERS LIMITED RAL LEASE REPORT 2024-JAN-11			2024-JAN-11 10:05 AM L143.01.82 81	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date s	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFF WI I
M2722A	PRAIRIESKY PNG WI HLR; Paid to PRAIRI Convertible No; Owne ALL MINER Deductions: GOR - Paid to PRAIR P Non-convertible - GAS: 15% Based on 100% Deductions: Yes - OIL: 7.5-15% (1/ Based on 100% Deductions: Yes	rship 100% AL Fixed 12.5%Bas Yes IESKY ROYALTY L of Production 24) of Production	ed on 100		445.100 0.000 * Griffon OBSIDIANEN Eff. date:	TRUST	6-12, N/2 LSD 13, 16 SEC 3 TWP 31 RGE 23 \\ LSD 9, N/2 LSD 10 N/2 LSD 15, S/2 L P&NG Below Base	N3M LSD 1-4, N/2 LSD 5, LSD LSD 14, N/2 LSD 15, LSD N3M S/2 LSD 1, LSD 2-8, S/2 0, N/2 LSD 11, LSD 12-14, SD 16 SEC 5	-
M2722F	PRAIRIESKY PNG WI HLR; Paid to PRAIRI Convertible No; Owne ALL MINER Deductions: GOR - Paid to PRAIR P Non-convertible - GAS: 15% Based on 100% Deductions: Yes - OIL: 7.5-15% (24 Based on 100% Deductions: Yes GOR - Paid to PRAIR P Non-convertible - OIL: 2% Based on 100% Deductions: Yes Based on 100%	rship 100% AL Fixed 12.5%Bas Yes IESKY ROYALTY L of Production IESKY ROYALTY L of Production	ed on 100	e by OBSIDIAN	234.700 0.000 * Griffon OBSIDIANEN Eff. date:	TRUST	LSD 6-12, N/2 LSI LSD 16 SEC 3 Petroleum From B BAKKEN FM	W3M LSD 1-4 , N/2 LSD 5, D 13, LSD 14, N/2 LSD 15, D 15, LSD 15, D 15, D 15, D 16, D 16, D 16, D 17, D 18, D	

GRIFFON PARTNERS LIMITED Date: 2024-JAN-11 10:05 AM Country: Canada Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 82 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Contracts Royalty/Encumbrances Payor Wells WI | Roy M2722G **PRAIRIESKY** 1953-OCT-21 Ρ 0.000 72.900 **TRUST COLEVILE-SMILEY** PNG WI 1963-OCT-20 0.000 0.000 TWP 31 RGE 23 W3M S/2 LSD 5, S/2 LSD 13, Ext: HBP Griffon 0.0000000 S/2 LSD 15 SEC 3 OBSIDIANEN 100.0000000 BEN+ TWP 31 RGE 23 W3M N/2 LSD 1, N/2 LSD 9, HLR; Paid to PRAIRIESKY ROYALTY LTD. S/2 LSD 10, S/2 LSD 11, S/2 LSD 15, N/2 Convertible No; Ownership 100% 100.0000000 LSD 16 SEC 5 ALL MINERAL Fixed 12.5%Based on 100% Eff. date: 2022-APR-01 P&NG Below Base VIKING FM (130 FT BELOW MEAN SEA LEVEL)(HELD IN Deductions: Yes TRUST FOR PENN WEST) GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by OBSIDIAN C1341 2011-NOV-23 PURSAL Non-convertible C1343 2011-DEC-23 PURSAL - GAS: 15% * C1403 2009-SEP-15 TA Ν Based on 100% of Production Deductions: Yes - OIL: 7.5-15% (1/24) Based on 100% of Production Deductions: Yes M2722I **PRAIRIESKY** 1953-OCT-21 Ρ 0.000 234.700 **TRUST COLEVILE-SMILEY** PNG WI TWP 31 RGE 23 W3M LSD 1-4, N/2 LSD 5, LSD 1963-OCT-20 0.000 0.000 6-12, N/2 LSD 13, LSD 14, N/2 LSD 15, LSD Ext: HBP Griffon 0.0000000 **BAYTEX** 50.0000000 BEN+ 16 SEC 3 HLR; Paid to PRAIRIESKY ROYALTY LTD. OBSIDIANEN 50.0000000 BEN+ NG From Base VIKING FM To Base BAKKEN FM (130 FT BELOW MEAN SEA LEVEL) (HELD IN Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% 100.0000000 TRUST FOR BAYTEX & PENN WEST) Eff. date: 2022-APR-01 Deductions: Yes C1341 2011-NOV-23 PURSAL GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by C1343 2011-DEC-23 PURSAL BAYTEX(50) OBSIDIAN P(50) C1376 2002-NOV-26 TA Ν Non-convertible * C1377 2002-NOV-26 TA Ν - GAS: 15% Based on 100% of Production Deductions: Yes - OIL: 7.5-15% (1/24) Based on 100% of Production Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by BAYTEX(50) OBSIDIAN P(50) Non-convertible - OIL: 2% Based on 100% of Production Deductions: Yes

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 83 UnDev Hect File Lessor Name/No Lease Date Prod Devel Hect ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2762A GP08692 1954-NOV-25 0.000 250.910 **COLEVILE-SMILEY** Ν WI NG WI 1976-MAR-30 0.000 250.910 TWP 31 RGE 23 W3M 4 Ext: 43(5)(B) * Griffon 100.000000 O NG to Base COLORADO GRP Excluding NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 2022-APR-01 C1341 2011-NOV-23 PURSAL Convertible No; Ownership 100% Eff. date: GAS Crown Sliding Scale * C1344 2011-OCT-01 ROY %Based on 100% * C1348 1950-AUG-24 ROY Ν Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes M2762B GP08692 1954-NOV-25 250.910 0.000 WI **COLEVILE-SMILEY** NG WI 1976-MAR-30 250.910 0.000 TWP 31 RGE 23 W3M 4 Ext: 43(5)(B) Griffon 100.000000 O NG In VIKING FM (TRACT #83 OF COLEVILLE-SMILEY VIKING -----CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 SAND GAS UNIT) Convertible No; Ownership 100% Eff. date: 2022-APR-01 GAS Crown Sliding Scale C1341 2011-NOV-23 PURSAL %Based on 100% * C1344 2011-OCT-01 ROY Deductions: Standard * C1348 1950-AUG-24 ROY N | GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI U0010 UNIT Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 84 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2722H **PRAIRIESKY** 1953-OCT-21 Ρ 0.000 210.400 **TRUST** COLEVILE-SMILEY PNG WI 1963-OCT-20 0.000 0.000 TWP 31 RGE 23 W3M S/2 LSD 1, LSD 2-8, S/2 Ext: HBP Griffon 0.0000000 LSD 9, N/2 LSD 10, N/2 LSD 11, LSD 12-14, OBSIDIANEN 100.0000000 BEN+ N/2 LSD 15, S/2 LSD 16 SEC 5 HLR; Paid to PRAIRIESKY ROYALTY LTD. P&NG From Base VIKING FM To Base BAKKEN Convertible No; Ownership 100% 100.0000000 ALL MINERAL Fixed 12.5%Based on 100% (130 FT BELOW MEAN SEA LEVEL) (HELD IN Eff. date: 2022-APR-01 TRUST FOR PENN WEST) Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by OBSIDIAN C1341 2011-NOV-23 PURSAL C1343 2011-DEC-23 PURSAL Non-convertible C1376 2002-NOV-26 TA Ν - GAS: 15% * C1377 2002-NOV-26 TA Ν Based on 100% of Production Deductions: Yes - OIL: 7.5-15% (1/24) Based on 100% of Production Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by OBSIDIAN Non-convertible - OIL: 2% Based on 100% of Production Deductions: Yes M2763A GP08693 **COLEVILE-SMILEY** 1954-NOV-25 Ν 0.000 251.710 WI NG WI 1976-MAR-30 0.000 251.710 TWP 31 RGE 23 W3M 6 Ext: 43(5)(B) * Griffon 100.000000 O NG to Base COLORADO GRP Excluding NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 C1341 Convertible No; Ownership 100% Eff. date: 2022-APR-01 2011-NOV-23 PURSAL GAS Crown Sliding Scale * C1344 2011-OCT-01 ROY %Based on 100% * C1348 1950-AUG-24 ROY N Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 85 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2763B GP08693 1954-NOV-25 Ρ 251.710 0.000 COLEVILE-SMILEY WI NG WI 1976-MAR-30 251.710 0.000 TWP 31 RGE 23 W3M 6 Ext: 43(5)(B) Griffon 100.0000000 O NG In VIKING FM (TRACT #81 OF COLEVILLE-SMILEY VIKING CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 SAND GAS UNIT) 2022-APR-01 Convertible No; Ownership 100% Eff. date: GAS Crown Sliding Scale C1341 2011-NOV-23 PURSAL %Based on 100% * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY Deductions: Standard Ν GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI U0010 UNIT Owners Non-convertible SPUR COLEVILLE 6-6-31-23W3 - ALL: 6% 121/06-06-031-23W3/00 SUSP GAS MANNV Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes M2844B PN67631 2012-OCT-01 Ν 30.352 0.000 WI COLEVILE-SMILEY PNG WI 2018-MAR-31 0.000 TWP 31 RGE 23 W3M LSD 1 & 2 SEC 6 18.211 Ext: 43(5)(B) Griffon 60.0000000 Petroleum In VIKING FM WHITECAP 40.0000000 (ENVIRONMENTALLY SENSITIVE, SPECIFIC CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY RESTRICTION) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale % Eff. date: 2022-APR-01 * C1444 2012-OCT-01 JOA N*e I * C1445 2012-OCT-01 ROY Ν Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI SPUR COLEVILLE-SMILEY HZ 1C4-5-3B2-6-31 Owners 191/02-06-031-23W3/00 SUSP OIL Non-convertible - ALL: 12% Based on 100% of Production Deductions: No M2725A CFA00361/363 1953-AUG-07 Ν 0.000 464.350 WI **COLEVILE-SMILEY** PNG WI 1963-AUG-06 TWP 31 RGE 23 W3M 7, 9 0.000 464.350 Ext: HBP P&NG to Base VIKING FM Griffon 100.000000 O Excluding NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY (UNDIVIDED 90.13% INTEREST) 100.0000000 Convertible No; Ownership 100% 2022-APR-01 (TO 130 FT BELOW MEAN SEA LEVEL) Eff. date: ALL MINERAL Crown Sliding Scale %Based on 100% Production

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Descriptior Contracts Wells		ROFR WI Roy
M2725A	- Continued GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No		D. Borne	by All WI			C1341 * C1344	2011-NOV-23 PURSAL 2011-OCT-01 ROY	
M2725B	CFA00361/363 PNG WI CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	ship 100% L Crown Sliding Sc: SKY ROYALTY LT	ale	%Based on 1	0.000 0.000 * Griffon Eff. date:	WI 	COLEVILE-SMIL TWP 31 RGE 23 NG In VIKING FI (UNDIVIDED 90. (PART OF TRAC COLEVILLE-SMI C1341 * C1344 U0010	W3M 7, 9 // 13% INTEREST)	
M2726A	CHARTERED TRUST PNG WI HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL Deductions: Y GOR - Paid to PRAIRIE Owners Non-convertible	ship 100% L Fixed 12.5%Base ′es	d on 100	% Production	51.466 51.466 * Griffon Eff. date:	WI 	COLEVILE-SMIL TWP 31 RGE 23 P&NG to Base V Excluding NG In (UNDIVIDED 9.8 (TO 130 FT BELO C1341 * C1344	W3M 7, 9 IKING FM VIKING FM	
M2726B	Non-convertible - ALL: 6% Based on 100% of Deductions: No CHARTERED TRUST PNG WI	Production 1953-AUG-07 1963-AUG-06 Ext: HBP	Р	51.446 51.446	0.000 0.000 * Griffon Eff. date:	WI 	COLEVILE-SMIL TWP 31 RGE 23 NG In VIKING FN (UNDIVIDED 9.8 (PART OF TRAC COLEVILLE-SMI	W3M 7, 9 // 7% INTEREST)	
								continu	ed next page

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Roy
M2726B	- Continued HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL Deductions: Y GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	hip 100% L Fixed 12.5%Based es SKY ROYALTY LTI	d on 100)% Production			C1341 * C1344 U0010	2011-NOV-23 PURSAL 2011-OCT-01 ROY UNIT	
M2726E	CHARTERED TRUST PNG WI HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL Deductions: Y GOR - Paid to Griffon B Convertible - GAS: 15% Based on 100% of interest Deductions: Yes - OIL: 5-15% (1/24) Based on 100% of interest Deductions: Yes	hip 100% L Fixed 12.5%Based es orne by OBSIDIAN Production payable	d on 100 P)% Production 7% of mineral	260.619 0.000 * Griffon TEINE ENER Eff. date:	TRUST	COLEVILE-SMILEY TWP 31 RGE 23 W3 P&NG From Base V FM (HELD IN TRUST Form C1341 C1359 * C1412	IKING FM To Base BAKKEN	N
M2726F	CHARTERED TRUST PNG WI HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL Deductions: Y	hip 100% - Fixed 12.5%Based			480.516 0.000 * Griffon TEINE ENER Eff. date:	TRUST	4, LSD 5, S/2 LSD 6	LSD 11-15, N/2 LSD 16 BAKKEN FM	N

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI F
M2726F	interest Deductions: Yes - OIL: 7.5-15% (1/2	f Production payable	e on 9.8	7% of mineral				
M2826A	Production Deductions: S GOR - Paid to PRAIRIE Non-convertible - ALL: 12%	ship 100% L Crown Sliding Sca Standard	ale	%Based on 1	0.000 0.000 Griffon WHITECAP	WI 	COLEVILE-SMILEY TWP 31 RGE 23 W3M 8 NG IN VIKING FM (TRACT #65 OF COLEVILLE-SMILEY VIKIN SAND GAS UNIT) * C1344 2011-OCT-01 ROY C1420 2012-JUN-01 PUR * C1422 1959-FEB-02 JOA C1437 2012-JUN-01 PUR * C1483 2013-AUG-13 TA U0010 UNIT	/ RSAL Y RSAL
M2726C	CHARTERED TRUST PNG WI HLR; Paid to COMPU' Convertible No; Owner ALL MINERA Deductions: \	ship 100% L Fixed 12.5%Base			219.897 0.000 * Griffon TEINE ENER Eff. date:	TRUST	COLEVILE-SMILEY TWP 31 RGE 23 W3M LSD 1-3, S/2 LSD 4, 5, S/2 LSD 6, LSD 7, S/2 LSD 8, LSD 9, S/2 LSD 10, LSD 11-15, N/2 LSD 16 SEC 9 P&NG From Base VIKING FM To Base BAK FM (HELD IN TRUST FOR TEINE) C1341 2011-NOV-23 PUR C1343 2011-DEC-23 PUR *C1379 2002-NOV-26 TA C1380 2002-NOV-26 TA	KEN
							ca	ontinued next pa

Country: Prov/State:	Canada Saskatchewan			MINERAL	N PARTNERS LIMITED L LEASE REPORT 24-JAN-11		Date: 2024 Rept: L143. Page: 89	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date		Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M2726C	- Continued GOR - Paid to PRAIRIES P Non-convertible - GAS: 15% Based on 100% of interest Deductions: Yes - OIL: 7.5-15% (1/24 Based on 100% of interest Deductions: Yes GOR - Paid to PRAIRIES P Non-convertible - OIL: 2% Based on 100% of interest Deductions: Yes	Production payabl) Production payabl SKY ROYALTY L ⁻¹	e on 9.879 e on 9.879 「D. Borne)	% of mineral % of mineral by OBSIDIAN				
M2726D	CHARTERED TRUST PNG WI HLR; Paid to COMPUTI Convertible No; Ownersi ALL MINERAL Deductions: Ye GOR - Paid to PRAIRIES P Non-convertible - GAS: 15% Based on 100% of interest Deductions: Yes - OIL: 7.5-15% (1/24 Based on 100% of interest Deductions: Yes	hip 100% Fixed 12.5%Base SKY ROYALTY LT Production payabl	ed on 100% FD. Borne l	6 Production by OBSIDIAN 6 of mineral	40.750 0.000 * Griffon TEINE ENER Eff. date:	TRUST	COLEVILE-SMILEY TWP 31 RGE 23 W3M N/2 LSD 8, N/2 LSD 10 P&NG Below Base VIK (130 FT BELOW MEAN (HELD IN TRUST FOR C1341 C1343 * C1404	, S/2 LSD 16 SEC 9 ING FM I SEA LEVEL)

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 90 UnDev Hect File Lessor Name/No Lease Date Prod Devel Hect ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2769A P05880 1952-SEP-22 0.000 260.620 **COLEVILE-SMILEY** Ν WI PNG WI 1974-MAR-30 0.000 TWP 31 RGE 23 W3M 10 130.310 Ext: 43(5)(B) Griffon 50.0000000 P&NG to Top VIKING FM LINRAY ENE 50.0000000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY C1341 2011-NOV-23 PURSAL 2011-OCT-01 ROY Convertible No; Ownership 100% * C1344 100.0000000 ALL MINERAL Crown Sliding Scale %Based on 100% * C1348 1950-AUG-24 ROY Eff. date: 2022-APR-01 Ν * C1353 1983-MAR-07 FOA Ν Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 50% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by Griffon Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes M2769B 1952-SEP-22 0.000 **COLEVILE-SMILEY** P05880 260.620 WI PNG WI 1974-MAR-30 260.620 0.000 TWP 31 RGE 23 W3M 10 * Griffon 100.0000000 O NG In VIKING FM Ext: 43(5)(B) (TRACT #67 OF COLEVILLE-SMILEY VIKING CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 SAND GAS UNIT) Convertible No; Ownership 100% Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale %Based on 100% C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Standard * C1348 1950-AUG-24 ROY Ν GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI U0010 UNIT Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 91 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2769C P05880 1952-SEP-22 0.000 260.620 COLEVILE-SMILEY Ν WI PNG WI 1974-MAR-30 0.000 260.620 TWP 31 RGE 23 W3M 10 Ext: 43(5)(B) * Griffon 100.0000000 O Petroleum In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Convertible No; Ownership 100% Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale * C1348 1950-AUG-24 ROY %Based on 100% Ν Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes M2702A PN00313 1954-OCT-15 259.000 0.000 WI **COLEVILE-SMILEY** PNG WI 1976-MAR-30 175.496 0.000 TWP 31 RGE 23 W3M 11 Ext: 43(5)(B) Griffon 67.7590530 NG In VIKING FM WHITECAP 32.2409470 (TRACTS #68 & 110 OF COLEVILLE-SMILEY CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY VIKING SAND GAS UNIT) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Standard * C1351 1959-OCT-01 TA GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon 2012-JUN-01 PURSAL C1420 Non-convertible C1437 2012-JUN-01 PURSAL - ALL: 6% U0010 UNIT Based on 67.759053% of Production Deductions: No M2702C PN00313 1954-OCT-15 0.000 0.000 Ν WI **COLEVILE-SMILEY** PNG WI 1976-MAR-30 0.000 0.000 TWP 31 RGE 23 W3M LSD 1-13, 15, 16 SEC 11 P&NG to Top VIKING FM Ext: 43(5)(B) Griffon 48.5818210 TTR+ LINRAY ENE 6.5980530 SIL+ CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY VANGUARD O 10.6867790 SSI+ C1341 2011-NOV-23 PURSAL Convertible No; Ownership 100% WHITECAP 34.1333470 * C1344 2011-OCT-01 ROY ALL MINERAL Crown Sliding Scale * C1351 1959-OCT-01 TA %Based on 100% -----100.0000000 C1353 1983-MAR-07 FOA Ν **Deductions: Standard** Eff. date: 2022-APR-01 C1455 2013-FEB-15 PURSAL

Country: Prov/State:	Canada Saskatchewan			GRIFFON PAR MINERAL LEA As At: 2024-JA				2024-JAN-11 10:05 AM L143.01.82 92	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date s	Prod		Dev Hect ss/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Ro
M2702C	- Continued GOR - Paid to PRAIRI Non-convertible - ALL: 12% Based on 47.864 Deductions: No	ESKY ROYALTY L		e by Griffon					
M2702E	PN00313 PNG WI CSS; Paid to SASKA' Convertible No; Owne ALL MINER/ Deductions: GOR - Paid to PRAIRI Non-convertible - ALL: 12% Based on 100% of Deductions: No	rship 100% AL Crown Sliding So Standard ESKY ROYALTY L	cale	%Based on 100%	WHITECAP	WI 	COLEVILE-SMILE TWP 31 RGE 23 V Petroleum In VIKII C1341 * C1344 * C1351 * C1434 C1455 C1876 * C1877	V3M E SEC 11	Y Y*e
M2702D	Deductions: GOR - Paid to PRAIRI Non-convertible - ALL: 12%	rship 100% AL Crown Sliding So Standard	cale TD. Borne	%Based on 100%	WHITECAP	WI	191/03-11-031-2 SPUR COLEVILLI 192/03-11-031-2 SPUR COLEVILLI	V3M W SEC 11	Y Y*e

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 93 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net WI | Roy Royalty/Encumbrances Payor Wells M2702B PN00313 1954-OCT-15 Ν 0.000 0.000 WI COLEVILE-SMILEY PNG WI 1976-MAR-30 0.000 0.000 TWP 31 RGE 23 W3M LSD 14 SEC 11 Ext: 43(5)(B) Griffon 35.3857160 TTR+ P&NG to Top VIKING FM LINRAY ENE 13.1961050 SIL+ CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY VANGUARD O 17.2848320 SSI+ C1341 2011-NOV-23 PURSAL Convertible No; Ownership 100% WHITECAP 34.1333470 * C1344 2011-OCT-01 ROY ALL MINERAL Crown Sliding Scale * C1351 1959-OCT-01 TA %Based on 100% 100.0000000 C1353 1983-MAR-07 FOA Ν Eff. date: 2022-APR-01 C1455 2013-FEB-15 PURSAL Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by LINRAY ENE(50) VANGUARD O(50) Convertible - GAS: 15% Based on 26.39221% of Production Deductions: Yes - OIL: 5-15% (1/150) Based on 26.39221% of Production Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 34.668581% of Production Deductions: No M3108A PN32067 1955-FEB-16 16.290 0.000 **COLEVILE-SMILEY** Ν WI PNG WI TWP 31 RGE 23 W3M LSD 4 SEC 12 2014-MAR-31 16.290 0.000 Ext: 43(5)(B) Griffon 100.0000000 O P&NG to Base VIKING FM -----CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 * C1580 2014-MAR-03 F/O&OPT Convertible No; Ownership 100% Eff. date: 2022-APR-01 * C1602 1949-MAY-27 ROY ALL MINERAL Crown Sliding Scale %Based on 100% C1613 2014-OCT-30 TA Production SPUR EUREKA 4-12-31-23 Deductions: Standard 141/04-12-031-23W3/00 COMPLET OIL VIK GOR - Paid to FREEHOLD ROYALTIES PARTNERSHIP Borne by All WI Owners Non-convertible - GAS: 10% Based on 100% of Production Deductions: No - OIL: 5-10% (1/23.8365) Based on 100% of Production Deductions: No

Country: Prov/State:	Canada Saskatchewan			GRIFFON PAR MINERAL LEAS As At: 2024-JAI			Date: 20 Rept: L' Page: 94		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrar	Lease Date Expiry Date ces			ev Hect ss/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Roy
M3108A	WHITE(33.333; Borne by All WI Non-convertible - ALL: 1%	% of Production							
M3109A	PN32066 PNG WI	1955-FEB-16 2014-MAR-31 Ext: 43(5)(B)	N	16.290 16.290	0.000 0.000 Griffon	WI 	COLEVILE-SMILEY TWP 31 RGE 23 W P&NG to Base VIKI	3M LSD 5 SEC 12	
	Convertible No; Ow	RAL Crown Sliding Sca		E ECONOMY %Based on 100%	Eff. date:	100.000000 2022-APR-01	* C1580 * C1602 C1625	2014-MAR-03 F/O&OPT 1949-MAY-27 ROY 2014-DEC-10 TA	
	GOR - Paid to FRE by All WI Owne Non-convertible - GAS: 10% Based on 100 Deductions: N - OIL: 5-10% (1 Based on 100 Deductions: N GOR - Paid to CINI WHITE(33.333 Borne by All WI Non-convertible - ALL: 1%	% of Production o (23.8365) % of Production o OY CRAWFORD(33.333) TONI LAMBERT, IN Owners % of Production	34) BRIAI	N					
M2771A	Convertible No; Ow	•		0.000 1	59.000 29.500 * Griffon LINRAY ENE	100.0000000	COLEVILE-SMILEY TWP 31 RGE 23 W P&NG to Top VIKIN C1341 * C1344	3M 14 G FM 2011-NOV-23 PURSAL 2011-OCT-01 ROY	
		RAL Crown Sliding Sca	ale	%Based on 100%	Eff. date:	2022-APR-01	* C1348 * C1353	1950-AUG-24 ROY 1983-MAR-07 FOA	N N
								continu	ed next page

Prov/State:	Canada Saskatchewan				PARTNERS LIMITEI LEASE REPORT 1-JAN-11	D	Date: 20 Rept: L Page: 99		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date es	Prod		UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI F
M2771A	- Continued GOR - Paid to PRAIR Non-convertible - ALL: 12% Based on 50% of Deductions: No GOR - Paid to CINDN IN TRUST(33.33) Griffon Non-convertible - ALL: 1% Based on 100% Deductions: Yes	f Production CRAWFORD(33.33 BRIAN WHITE(3:	34) TON	LAMBERT,					
M2771B	P08694 PNG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	259.000 259.000 * Griffon	WI 100.0000000 O	COLEVILE-SMILEY TWP 31 RGE 23 W Petroleum In VIKIN	3M 14	
	CSS; Paid to SASKA Convertible No; Own ALL MINER Deductions	ership 100% AL Crown Sliding Sc		E ECONOMY %Based on 10	Eff. date:	100.0000000 2022-APR-01	C1341 * C1344 * C1348 U0010	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY UNIT	N J
	GOR - Paid to PRAIR Owners Non-convertible - ALL: 6% Based on 100% Deductions: No GOR - Paid to CINDN IN TRUST(33.333 Owners Non-convertible - ALL: 1% Based on 100% Deductions: Yes	of Production CRAWFORD(33.33 BRIAN WHITE(3:	34) TON	LAMBERT,					
M2771C	P08694 PNG WI	1954-NOV-25 1976-MAR-30	Р	259.000 259.000	0.000 0.000	WI	COLEVILE-SMILEY TWP 31 RGE 23 W		
	Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Deductions: Standard					100.0000000 O 100.0000000 2022-APR-01	NG In VIKING FM	OF COLEVILLE-SMILEY	_ N

Country: Prov/State:	Canada Saskatchewan			MINER	ON PARTNERS LIMITED AL LEASE REPORT 2024-JAN-11		Date: 20 Rept: L1 Page: 96	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROF WI
M2771C	- Continued GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No GOR - Paid to CINDY C IN TRUST(33.3333) Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	Production RAWFORD(33.333 BRIAN WHITE(33	34) TON	II LAMBERT,				
M2717A	CFA00365 PNG WI CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	hip 100% . Crown Sliding Sc: SKY ROYALTY LT	ale	%Based or	232.175 232.175 * Griffon Eff. date: n 100%	WI 	COLEVILE-SMILEY TWP 31 RGE 23 W3 P&NG to Base VIKIN Excluding NG In VIK (UNDIVIDED 90.139 (TO 130 FT BELOW C1341 * C1344	NG FM ING FM
M2717B	CFA00365 PNG WI CSS; Paid to SASKATO Convertible No; Owners ALL MINERAL Production GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	hip 100% . Crown Sliding Sc: SKY ROYALTY LT	ale	%Based or	0.000 0.000 * Griffon Eff. date: n 100%	WI 	COLEVILE-SMILEY TWP 31 RGE 23 W3 NG In VIKING FM (UNDIVIDED 90.139 (PART OF TRACT # VIKING SAND GAS C1341 * C1344 U0010	6 INTEREST) 52 OF COLEVILLE-SMILEY

Canada **GRIFFON PARTNERS LIMITED** Date: 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 97 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2718A **CHARTER TRUST** 1953-MAR-02 0.000 25.723 COLEVILE-SMILEY Ν WI PNG WI 1963-MAR-01 0.000 25.723 TWP 31 RGE 23 W3M 15 Ext: HBP * Griffon 100.0000000 O P&NG to Base VIKING FM Excluding NG In VIKING FM HLR; Paid to PRAIRIE ROYALTY TRUST 100.0000000 (UNDIVIDED 9.87% INTEREST) (TO 130 FT BELOW MEAN SEA LEVEL) Convertible No; Ownership 100% Eff. date: 2022-APR-01 ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2718B **CHARTER TRUST** 1953-MAR-02 25.723 0.000 **COLEVILE-SMILEY** WI PNG WI 1963-MAR-01 0.000 TWP 31 RGE 23 W3M 15 25.723 Ext: HBP * Griffon 100.000000 O NG In VIKING FM (UNDIVIDED 9.87% INTEREST) HLR; Paid to PRAIRIE ROYALTY TRUST (PART OF TRACT #52 OF COLEVILLE-SMILEY 100.0000000 VIKING SAND GAS UNIT) Convertible No; Ownership 100% Eff. date: 2022-APR-01 ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI UNIT U0010 Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2718C **CHARTER TRUST** 1953-MAR-02 0.000 260.619 **TRUST COLEVILE-SMILEY** PNG WI 1963-MAR-01 0.000 0.000 TWP 31 RGE 23 W3M 15 Ext: HBP OBSIDIANEN 100.0000000 BEN+ P&NG Below Base VIKING FM (UNDIVIDED 100.00% INTEREST) -----HLR; Paid to PRAIRIE ROYALTY TRUST (BELOW 130 FT. BELOW MEAN SEA LEVEL)(HELD 100.0000000 Convertible No; Ownership 100% Eff. date: 2017-JUN-26 IN TRUST FOR PENN WEST) ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL * C1386 1992-APR-23 TA Deductions: Yes N I

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 98 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2761C PN13533 1973-DEC-13 Ρ 16.288 0.000 **COLEVILE-SMILEY** WI PNG WI 1983-DEC-13 0.000 0.000 TWP 31 RGE 23 W3M 16 (LSD 10) Ext: 43(5)(B) JB RESOURC 100.0000000 P&NG In LOWER MANNVILLE FM (111/10-16-031-23W3 WELL AND PRODUCTION CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 THEREFROM ONLY) Convertible No; Ownership 100% Eff. date: 2013-OCT-28 (Undivided Interest: 100.0000000) ALL MINERAL Crown Sliding Scale %Based on 100% * C1352 1984-JAN-27 FOA N Deductions: Standard GOR - Paid to Griffon(57.143) OBSIDIAN ENERGY JB COLEVILLE A10-16-31-23 PARTNERSHIP(42.857) Borne by All WI Owners 111/10-16-031-23W3/00 PROD OIL **DETRTL** Non-convertible - ALL: 10% Based on 70% of Production Deductions: No M2704A PN00315 1954-OCT-15 0.000 **COLEVILE-SMILEY** 65.150 WI PNG WI 1976-MAR-30 0.000 TWP 31 RGE 23 W3M NE 16 39.781 Ext: 43(5)(B) Griffon 61.0607910 P&NG to Base VIKING SANDSTONE Excluding NG In VIKING FM TEINE ENER 0.7171350 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY VANGUARD O 4.0887270 C1341 2011-NOV-23 PURSAL Convertible No; Ownership 100% WHITECAP 34.1333470 ALL MINERAL Crown Sliding Scale * C1344 2011-OCT-01 ROY %Based on 100% 100.0000000 * C1351 1959-OCT-01 TA Υ 2022-APR-01 Deductions: Standard Eff. date: GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 61.060791% of Production Deductions: No M2704B PN00315 1954-OCT-15 65.150 0.000 **COLEVILE-SMILEY** WI PNG WI 1976-MAR-30 44.145 0.000 TWP 31 RGE 23 W3M NE 16 Ext: 43(5)(B) Griffon NG In VIKING FM 67.7590530 WHITECAP 32.2409470 (TRACT #51 OF COLEVILLE-SMILEY VIKING CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY SAND GAS UNIT) -----Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Standard * C1351 1959-OCT-01 TA GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon 2012-JUN-01 PURSAL C1420 2012-JUN-01 PURSAL Non-convertible C1437 - ALL: 6% U0010 UNIT Based on 67.759053% of Production Deductions: No

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 99 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2761A PN13533 1973-DEC-13 Ρ 0.000 16.288 COLEVILE-SMILEY WI PNG WI 1983-DEC-13 0.000 0.000 TWP 31 RGE 23 W3M LSD 9 SEC 16 Ext: 43(5)(B) JB RESOURC 50.0000000 P&NG From Base VIKING FM To Base TEINE ENER 50.0000000 MANNVILLE CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY (Undivided Interest: 100.0000000) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale Eff. date: C1341 2011-NOV-23 PURSAL %Based on 100% 2016-JUL-18 C1343 2011-DEC-23 PURSAL 1984-JAN-27 FOA Deductions: Standard * C1352 Ν GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Convertible - ALL: 10% Based on 100% of Production Deductions: Yes M2761D PN13533 1973-DEC-13 0.000 16.288 **COLEVILE-SMILEY** Ν WI PNG WI 2013-MAR-31 0.000 6.515 TWP 31 RGE 23 W3M LSD 10 SEC 16 Ext: SASK CONT Griffon 40.0000000 P&NG From Base VIKING FM To Base JB RESOURC 30.0000000 MANNVILLE CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY TEINE ENER (EXCL 111/10-16-032-32W3/00 WELL & 30.0000000 PRODUCTION THEREFROM) Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% 100.0000000 (Undivided Interest: 100.0000000) Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon 2011-OCT-01 ROY * C1344 Non-convertible * C1352 1984-JAN-27 FOA Ν - ALL: 12% Based on 40% of Production Deductions: No M2703A PN00314 1954-OCT-15 0.000 259.000 **COLEVILE-SMILEY** WI PNG WI 1976-MAR-31 0.000 160.005 TWP 31 RGE 23 W3M 18 Ext: 43(5)(B) 61.7779260 T P&NG to Base VIKING SANDSTONE Griffon VANGUARD O 4.0887270 S Excluding NG In VIKING FM CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY WHITECAP 34.1333470 Convertible No; Ownership 100% C1341 2011-NOV-23 PURSAL ALL MINERAL Crown Sliding Scale %Based on 100% 100.0000000 * C1344 2011-OCT-01 ROY * C1351 Eff. date: 2022-APR-01 1959-OCT-01 TA Υ Deductions: Standard C1455 2013-FEB-15 PURSAL GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 61.060791% of Production Deductions: No

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 100 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type Expiry Date Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2703B PN00314 1954-OCT-15 Ρ 259.000 0.000 COLEVILE-SMILEY WI PNG WI 1976-MAR-31 175.496 0.000 TWP 31 RGE 23 W3M 18 Ext: 43(5)(B) Griffon 67.7590530 NG In VIKING FM WHITECAP 32.2409470 (TRACT #48 OF COLEVILLE-SMILEY VIKING CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY SAND GAS UNIT) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale C1341 2011-NOV-23 PURSAL %Based on 100% Eff. date: 2022-APR-01 * C1344 2011-OCT-01 ROY 1959-OCT-01 TA Deductions: Standard * C1351 GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon C1420 2012-JUN-01 PURSAL 2012-JUN-01 PURSAL Non-convertible C1437 UNIT - ALL: 6% U0010 Based on 67.759053% of Production Deductions: No M2713A CFA00366 1952-FEB-28 Ρ 195.070 0.000 **HOOVILLE UNITS** WI PNG WI 1962-FEB-27 195.070 0.000 TWP 31 RGE 23 W3M PTN SEC 19 Ext: HBP * Griffon P&NG to Base VIKING FM 100.000000 O -----(TO 130 FT BELOW MEAN SEA LEVEL)(NG IN CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY VIKING SUBJECT TO COLEVILLE-SMILEY VIKING 100.0000000 Convertible No; Ownership 100% SAND GAS UNIT - TRACT #27) Eff. date: 2017-JUN-26 ALL MINERAL Crown Sliding Scale %Based on 100% C1341 2011-NOV-23 PURSAL Deductions: Standard C1343 2011-DEC-23 PURSAL U0010 UNIT M2722D **PRAIRIESKY** Ρ 1953-OCT-21 0.000 566.580 WI **COLEVILE-SMILEY** PNG WI 1963-OCT-20 0.000 0.000 TWP 31 RGE 23 W3M N 21, W 27, LSD 10, 15 Ext: HBP PHILLIPS P 100.0000000 O & 16 SEC 27, 33 P&NG Below Base BAKKEN FM HLR; Paid to PRAIRIESKY ROYALTY LTD. 100.0000000 (HELD IN TRUST FOR PHILLIPS?) Convertible No; Ownership 100% Eff. date: 2012-FEB-15 ALL MINERAL Fixed 12.5%Based on 100% C1341 2011-NOV-23 PURSAL Deductions: Yes M2809A PN50294 2002-APR-01 0.000 252.620 Ν WI **COLEVILE-SMILEY** PNG WI 1974-MAR-30 0.000 252.620 TWP 31 RGE 23 W3M LSD 1-7, S/2 LSD 8, LSD Griffon 9-16 SEC 22 Ext: 43(5)(B) 100.000000 O P&NG to Base VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 Excluding NG In VIKING FM Convertible No; Ownership 100% Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale C1341 2011-NOV-23 PURSAL %Based on 100% * C1344 2011-OCT-01 ROY Deductions: Standard * C1348 1950-AUG-24 ROY Ν

				MINERAL LEA As At: 2024-JA	ASE REPORT AN-11		Rept: L Page: 1	143.01.82 01	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date			Dev Hect oss/Net Payor	Working Interest	Legal Description Contracts Wells		ROF WI
M2809A	- Continued GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No GOR - Paid to CINDY O IN TRUST(33.3333) Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	Production CRAWFORD(33.333 BRIAN WHITE(33	34) TONI	LAMBERT,					
M2809C	PN50294 PNG WI		260.620 260.620	0.000 0.000	WI	COLEVILE-SMILEY TWP 31 RGE 23 W			
		Ext: 43(5)(B)			* Griffon	100.0000000 O 	,	DLEVILLE SMILEY VIKING	
	CSS; Paid to SASKATO Convertible No; Owners ALL MINERAL			E ECONOMY %Based on 100%		100.0000000 2022-APR-01	SAND GAS UNIT) C1341 * C1344	2011-NOV-23 PURSAL 2011-OCT-01 ROY	
	Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No GOR - Paid to CINDY O IN TRUST(33.3333) Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	Production CRAWFORD(33.333) BRIAN WHITE(33)	34) TONI	LAMBERT,			* C1348 U0010	1950-AUG-24 ROY UNIT	N
M2809B	PN50294 PNG WI			8.000 8.000 * Griffon	WI 100.0000000 O	COLEVILE-SMILEY TWP 31 RGE 23 W Petroleum In VIKIN	3M N/2 LSD 8 SEC 22		
	CSS; Paid to SASKATO Convertible No; Owners ALL MINERAL	CHEWAN MINISTR		E ECONOMY %Based on 100%	Eff. date:	100.0000000 2022-APR-01	C1341 * C1344 * C1348	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY	N
	Deductions: S	Standard							
									ued next p

Country: Prov/State:	Canada Saskatchewan				ON PARTNERS LIMITEI AL LEASE REPORT)		2024-JAN-11 10:05 AM L143.01.82	
					2024-JAN-11		Page:		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date s	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI Ro
M2809B	- Continued GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No GOR - Paid to CINDY IN TRUST(33.333) Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	of Production CRAWFORD(33.3 3) BRIAN WHITE(3	334) TON	I LAMBERT,					
M2721A	CFA00359/360/36 PNG WI	1953-OCT-21 1963-OCT-20 Ext: HBP	Р	256.438 256.438	1,071.562 1,071.562 * Griffon	WI 	COLEVILE-SMILE TWP 31 RGE 23 V TWP 31 RGE 23 V TWP 31 RGE 23 V		
	CSS; Paid to SASKA' Convertible No; Owne ALL MINER/ Production			P&NG to Base VIKING FM Excluding NG In VIKING FM (TO 130 FT BELOW MEAN SEA LEVEL)					
	GOR - Paid to PRAIRI Owners Non-convertible	ESKY ROYALTY L	.TD. Borne	by All WI	C1341 * C1344	2011-NOV-23 PURSAL 2011-OCT-01 ROY			
	- ALL: 6% Based on 100% of Deductions: No	of Production					SPUR COLEVILLE HZ 11B6-34-4A13-27 191/13-27-031-23W3/00 PROD OIL		
	Deductions. No							E-SMILEY HZ 2B12-34-1C13-2 3W3/00 PROD OIL VIK	
								E HZ 3B6-34-3A14-27-31-23 3W3/00 PROD OIL VIK	
								E HZ 7B6-34-3B14-27-31-23 3W3/00 PROD OIL VIK	
								E-SMILEY HZ 8C4-34-3C2-33- 3W3/00 PROD OIL VIK	
								E HZ 4C4-34-3B7-33-31-23 3W3/00 PROD OIL VIK	
								E-SMILEY HZ 15B12-34-3C7-3 3W3/00 PROD OIL VIK	
								E-SMILEY HZ 7B12-34-2B10-3 3W3/00 PROD OIL VIK	

Country: Prov/State:	Canada Saskatchewan			MINER	ON PARTNERS LIMITED AL LEASE REPORT 2024-JAN-11	Rept:	2024-JAN-11 10:05 AM L143.01.82 103		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Descriptio Contracts Wells	on	ROFR WI Ro
M2721A	- Continued						192/10-33-031 SPUR COLEVII 191/13-33-031	LE-SMILEY HZ 11B12-34-3C10- -23W3/00 PROD OIL VIK LLE HZ 4B16-33-1B13-33-31-23 -23W3/00 PROD OIL VIK LLE HZ 8B16-33-1C13-33-31-23	
M2722E	PRAIRIESKY PNG WI HLR; Paid to PRAIRI Convertible No; Owne ALL MINER Deductions:	ership 100% AL Fixed 12.5%Base		0.000 0.000	64.750 0.000 OBSIDIANEN Eff. date:	TRUST	192/13-33-031 COLEVILE-SMI TWP 31 RGE 2: P&NG Below Ba	-23W3/00 PROD OIL VIK LEY 3 W3M SW 23 ase VIKING FM V MEAN SEA LEVEL)(HELD IN	N
M2721D	CFA00359/360/36 PNG WI CSS; Paid to SASKA Convertible No; Owne ALL MINER Production			0.000 0.000 HE ECONOMY %Based or	240.000 0.000 BAYTEX Eff. date: n 100%	WI 	TWP 31 RGE 2: TWP 31 RGE 2: TWP 31 RGE 2: P&NG to Base \ (TO 130 FT BEI	3 W3M LSD 15, 16 SEC 23 3 W3M LSD 9, 15, 16 SEC 27 3 W3M LSD 16 SEC 33 3 W3M LSD 1-7, 11, 12 SEC 35	N
M2722B	PRAIRIESKY PNG WI HLR; Paid to PRAIRI Convertible No; Owne ALL MINER Deductions:	ership 100% AL Fixed 12.5%Base		0.000 0.000	453.320 0.000 PHILLIPS P Eff. date:	WI 	13, S/2 LSD 14, TWP 31 RGE 2: S/2 LSD 12, LS TWP 31 RGE 2: 6-16 SEC 33 P&NG From Ba FM	3 W3M LSD 9-11, S/2 LSD 12, , N/2 LSD 15, LSD 16 SEC 21 3 W3M LSD 3, 4, 5, 6, 10, 11, D 13-16 SEC 27 3 W3M LSD 1-4, S/2 LSD 5, LSD se VIKING FM To Base BAKKEN V MEAN SEA LEVEL) (HELD IN	

GRIFFON PARTNERS LIMITED 2024-JAN-11 10:05 AM Country: Canada Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 104 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2772A P08696 1954-NOV-25 Ρ 48.560 0.000 COLEVILE-SMILEY WI PNG WI 1976-MAR-30 48.560 0.000 TWP 31 RGE 23 W3M LSD 3-5 SEC 34 Ext: 43(5)(B) Griffon 100.0000000 O P&NG to Base COLORADO GRP Excluding NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 C1341 2011-NOV-23 PURSAL Convertible No; Ownership 100% Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale * C1344 %Based on 100% 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY Ν Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI SPUR COLEVILLE HZ 11B6-34-4A13-27-31-23 Owners 191/13-27-031-23W3/00 PROD OIL Non-convertible SPUR COLEVILLE-SMILEY HZ 2B12-34-1C13-2 - ALL: 6% Based on 100% of Production 192/13-27-031-23W3/00 PROD OIL VIK Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, SPUR COLEVILLE HZ 3B6-34-3A14-27-31-23 IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI 191/14-27-031-23W3/00 PROD OIL VIK Owners SPUR COLEVILLE HZ 7B6-34-3B14-27-31-23 Non-convertible - ALL: 1% 192/14-27-031-23W3/00 PROD OIL VIK Based on 100% of Production SPUR COLEVILLE-SMILEY HZ 3B12-34-2A4-34 Deductions: Yes 191/04-34-031-23W3/00 PROD OIL VIK M2772B 1954-NOV-25 0.000 **COLEVILE-SMILEY** P08696 48.560 WI PNG WI 1976-MAR-30 48.560 0.000 TWP 31 RGE 23 W3M LSD 3-5 SEC 34 Ext: 43(5)(B) Griffon 100.0000000 O NG In VIKING FM (TRACT #5 OF COLEVILLE-SMILEY VIKING SAND CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 GAS UNIT) Convertible No; Ownership 100% 2022-APR-01 Eff. date: C1341 ALL MINERAL Crown Sliding Scale %Based on 100% 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY Deductions: Standard N GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI U0010 UNIT Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 105 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2719A CFA00443/445/44 1953-OCT-28 0.000 2,341.000 COLEVILE-SMILEY Ν WI PNG WI 1963-OCT-27 0.000 2,341.000 TWP 31 RGE 24 W3M S 1, 3, S & NE 5, 7, W Ext: HBP * Griffon 100.0000000 O P&NG to Base VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 Excluding NG In VIKING FM Convertible No; Ownership 100% 2022-APR-01 (TO 130 FT BELOW MEAN SEA LEVEL) Eff. date: ALL MINERAL Crown Sliding Scale %Based on 100% Production C1341 2011-NOV-23 PURSAL GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI * C1344 2011-OCT-01 ROY Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2719B CFA00443/445/44 1953-OCT-28 Ρ 936.400 0.000 **COLEVILE-SMILEY** WI PNG WI 1963-OCT-27 936.400 0.000 TWP 31 RGE 24 W3M S 1, 3, S & NE 5, 7, W Ext: HBP * Griffon 100.000000 O 17 -----NG In VIKING FM CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY (TRACTS #41, 58, 75, 77, 80 OF 100.0000000 Convertible No; Ownership 100% COLEVILLE-SMILEY VIKING SAND GAS UNIT) Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale %Based on 100% C1341 2011-NOV-23 PURSAL Production GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI * C1344 2011-OCT-01 ROY U0010 UNIT Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2720A **PRAIRIESKY** 1953-OCT-28 Ρ 0.000 947.313 **TRUST COLEVILE-SMILEY** PNG WI 1963-OCT-27 0.000 TWP 31 RGE 24 W3M S 1, 3, S 5, NE 5, 7, W 0.000 Ext: HBP Griffon 0.0000000 100.0000000 BEN+ P&NG Below Base VIKING FM **BAYTEX** HLR; Paid to PRAIRIESKY ROYALTY LTD. -----(BELOW 130 FT. BELOW MEAN SEA LEVEL)(HELD Convertible No; Ownership 100% IN TRUST FOR BAYTEX) 100.0000000 ALL MINERAL Fixed 12.5%Based on 100% Production Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL * C1388 2010-MAR-02 TA Deductions: Yes Ν

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 106 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2729A CFA00444 1953-AUG-07 115.366 0.000 COLEVILE-SMILEY Ν WI PNG WI 1963-AUG-06 115.366 0.000 TWP 31 RGE 24 W3M N 1 Ext: HBP Griffon 100.0000000 O P&NG to Base VIKING FM Excluding NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 (UNDIVIDED 90.13% INTEREST) Convertible No; Ownership 100% 2022-APR-01 (TO 130 FT BELOW MEAN SEA LEVEL) Eff. date: ALL MINERAL Crown Sliding Scale %Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI SPUR COLEVILLE-SMILEY 9-1-31-24 W3M Owners 101/09-01-031-24W3/00 SUSP GAS MANNV Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2729B CFA00444 1953-AUG-07 Ρ 0.000 **COLEVILE-SMILEY** 115.366 WI PNG WI 1963-AUG-06 115.366 0.000 TWP 31 RGE 24 W3M N 1 Ext: HBP Griffon 100.000000 O NG In VIKING FM (UNDIVIDED 90.13% INTEREST) CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 (PART OF TRACT #79 OF COLEVILLE-SMILEY Convertible No; Ownership 100% VIKING SAND GAS UNIT) Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale %Based on 100% C1341 2011-NOV-23 PURSAL Production * C1344 2011-OCT-01 ROY Deductions: Standard U0010 UNIT GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2730A CHARTERED TRUST 1953-AUG-07 0.000 12.782 WI **COLEVILE-SMILEY** PNG WI 1963-AUG-06 0.000 12.782 TWP 31 RGE 24 W3M N 1 -----Ext: HBP Griffon P&NG to Base VIKING FM 100.000000 O Excluding NG In VIKING FM HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA (UNDIVIDED 9.87% INTEREST) 100.0000000 Convertible No; Ownership 100% Eff. date: 2022-APR-01 (TO 130 FT BELOW MEAN SEA LEVEL) ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL Deductions: Yes * C1344 2011-OCT-01 ROY ... continued next page

Country: Prov/State:	Canada Saskatchewan			MINERA	N PARTNERS LIMITED L LEASE REPORT 124-JAN-11			024-JAN-11 10:05 AM 143.01.82 07	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI Roy
M2730A	- Continued GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No		D. Borne	by All WI					
M2730B	Deductions: Y	ship 100% L Fixed 12.5%Base ′es	d on 100	% Production	0.000 0.000 * Griffon Eff. date:	WI 	VIKING SAND GAS C1341 * C1344	/3M N 1 6 INTEREST) #79 OF COLEVILLE-SMILEY 5 UNIT) 2011-NOV-23 PURSAL 2011-OCT-01 ROY	
	GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No		D. Borne	e by All VVI			U0010	UNIT	
M2730C	CHARTERED TRUST PNG WI	1953-AUG-07 1963-AUG-06 Ext: HBP	Р	0.000 0.000	129.500 0.000 * Griffon BAYTEX	TRUST 0.0000000 100.0000000 BEN+	COLEVILE-SMILE' TWP 31 RGE 24 W P&NG Below Base (UNDIVIDED 100.0	/3M N 1 VIKING FM	
	HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL Deductions: Y	ship 100% L Fixed 12.5%Base			Eff. date:	100.0000000 2022-APR-01	,	ELOW MEAN SEA LEVEL)(HE	
M2764A	GP08698 NG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	250.910 250.910 * Griffon	WI 100.0000000 O	COLEVILE-SMILE' TWP 31 RGE 24 W NG to Base COLO Excluding NG In VI	/3M 2 RADO GRP	
	CSS; Paid to SASKATI Convertible No; Owners GAS Crown S Deductions: S	ship 100% Sliding Scale		HE ECONOMY ased on 100%	Eff. date:	100.0000000 2022-APR-01	C1341 * C1344 * C1348	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY	N
								continu	ued next page

Country: Prov/State:	Canada Saskatchewan			GRIFFON PA MINERAL LEA As At: 2024-J				2024-JAN-11 10:05 AM L143.01.82 108	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod		Dev Hect oss/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI Ro
M2764A	- Continued GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No GOR - Paid to CINDY IN TRUST(33.3333 Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	of Production CRAWFORD(33.33 B) BRIAN WHITE(3	34) TON	I LAMBERT,					
M2764B	GP08698 NG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	Р	250.910 250.910	0.000 0.000 * Griffon	WI 100.0000000 O	COLEVILE-SMILI TWP 31 RGE 24 NG In VIKING FM	W3M 2 1	
	CSS; Paid to SASKAT Convertible No; Owner GAS Crown: Deductions: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No GOR - Paid to CINDY IN TRUST(33.3333 Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	rship 100% Sliding Scale Standard ESKY ROYALTY L of Production CRAWFORD(33.33 BRIAN WHITE(3	%Bi TD. Borne	ased on 100% by All WI I LAMBERT,	Eff. date:	100.0000000 2022-APR-01	SAND GAS UNIT C1341 * C1344 * C1348 U0010 SPUR COLEVILL 121/07-02-031-2	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY UNIT	N CESS NNV
M2806A	PN38408 PET WI	1996-AUG-13 2002-MAR-31 Ext: 43(5)(B)	Р	250.910 250.910	0.000 0.000 * Griffon	WI 100.0000000 O	COLEVILE-SMILI TWP 31 RGE 24 Petroleum to Bas		
	CSS; Paid to SASKAT Convertible No; Owner OIL Crown S	ship 100%		E ECONOMY sed on 100% Productio	Eff. date: n	100.0000000 2022-APR-01	C1341 * C1344	2011-NOV-23 PURSAL 2011-OCT-01 ROY	
	Deductions:	Standard							
								continu	ed next page

Country: Prov/State:	Canada Saskatchewan			MINER	ON PARTNERS LIMITED AL LEASE REPORT 2024-JAN-11			2024-JAN-11 10:05 AM L143.01.82 109	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date s		/el Hect ess/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI Ro
M2806A	- Continued GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No		D. Borne by A	All WI					
M2765A	GP08699 NG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	250.910 250.910 * Griffon	WI 100.0000000 O	COLEVILE-SMILI TWP 31 RGE 24 NG to Base COLE	W3M 4 DRADO GRP	
	CSS; Paid to SASKA Convertible No; Owne GAS Crown			on 100%	Eff. date:	100.0000000 2022-APR-01	Excluding NG In \ C1341 * C1344 * C1348	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY	L N
		ESKY ROYALTY LTI	4) TONI LAI	MBERT,				E-SMILEY 11-4-31-24 24W3/00 SUSP GAS CC	DLNY
	Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	of Production							
M2765B	GP08699 NG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	2	250.910 250.910	0.000 0.000 * Griffon	WI	*	W3M 4 I COLEVILLE-SMILEY VIKING	
	CSS; Paid to SASKA* Convertible No; Owne GAS Crown Deductions: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	rship 100% Sliding Scale Standard ESKY ROYALTY LTI	%Based	on 100%	Eff. date:	100.0000000 2022-APR-01	SAND GAS UNIT C1341 * C1344 * C1348 U0010	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY UNIT	N
								contin	ued next page

Canada Saskatchewan			MINER			Date: 2024-JAN-11 10: Rept: L143.01.82 Page: 110	05 AM
Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date			UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Roy
IN TRUST(33.3333) Owners Non-convertible - ALL: 1%) BRIAN WHITE(33						
PN38409 PET WI	1996-AUG-13 2002-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	250.910 250.910 * Griffon	WI 100.0000000 O	COLEVILE-SMILEY TWP 31 RGE 24 W3M 4 Petroleum to Base VIKING FM	
Convertible No; Owners	ship 100%			Eff. date: duction	100.0000000 2022-APR-01	C1341 2011-NOV * C1344 2011-OCT	/-23 PURSAL -01 ROY
GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6%	SKY ROYALTY LTI	D. Borne b	y All WI				
PN38409 PET WI	1996-AUG-13 2002-MAR-31 Ext: 43(5)(B)	N	0.000 0.000	250.910 125.455 * Griffon	WI 50.0000000 50.000000	COLEVILE-SMILEY TWP 31 RGE 24 W3M 4 Petroleum From Base VIKING FM	To Base
Convertible No; Owners OIL Crown Sli Deductions: S GOR - Paid to PRAIRIE Non-convertible - ALL: 12%	ship 100% iding Scale Standard ESKY ROYALTY LTI	%Base	d on 100% Pro		100.0000000 2022-APR-01		-01 FOA N
Deductions: No GP08700 NG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	1,875.440 1,875.440 * Griffon	WI 100.0000000 O	COLEVILE-SMILEY TWP 31 RGE 24 W3M NW 5, 6, S 19, SW SEC 29, S 30 TWP 31 RG	,
	Lessor Name/No Lease/Int Type Royalty/Encumbrances - Continued GOR - Paid to CINDY (IN TRUST(33.3333) Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes PN38409 PET WI CSS; Paid to SASKAT Convertible No; Owners OIL Crown SI Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No PN38409 PET WI CSS; Paid to SASKAT Convertible - ALL: 6% Based on 100% of Deductions: No PN38409 PET WI CSS; Paid to SASKAT Convertible No; Owners OIL Crown SI Deductions: S GOR - Paid to PRAIRIE Non-convertible - ALL: 12% Based on 50% of I Deductions: No	Lessor Name/No Lease Date Lease/Int Type Expiry Date Royalty/Encumbrances - Continued GOR - Paid to CINDY CRAWFORD(33.333 IN TRUST(33.3333) BRIAN WHITE(33 Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes PN38409 1996-AUG-13 PET WI 2002-MAR-31 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTR Convertible No; Ownership 100% OIL Crown Sliding Scale Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LT Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No PN38409 1996-AUG-13 PET WI 2002-MAR-31 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTR Convertible No; Ownership 100% OIL Crown Sliding Scale Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LT Non-convertible - ALL: 12% Based on 50% of Production Deductions: No	Lessor Name/No Lease Date Prod Dease/Int Type Expiry Date Gornal Type Royalty/Encumbrances - Continued GOR - Paid to CINDY CRAWFORD(33.3334) TONI IN TRUST(33.3333) BRIAN WHITE(33.3333) Bo Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes PN38409 1996-AUG-13 N PET WI 2002-MAR-31 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTRY OF THE Convertible No; Ownership 100% OIL Crown Sliding Scale %Base Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No PN38409 1996-AUG-13 N PET WI 2002-MAR-31 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTRY OF THE Convertible No; Ownership 100% OIL Crown Sliding Scale %Base Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Non-convertible No; Ownership 100% OIL Crown Sliding Scale %Base Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Non-convertible - ALL: 12% Based on 50% of Production Deductions: No	Lessor Name/No Lease Date Prod Devel Hect Lease/Int Type Expiry Date Gross/Net Royalty/Encumbrances - Continued GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes PN38409 1996-AUG-13 N 0.000 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% OIL Crown Sliding Scale %Based on 100% Pro Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No PN38409 1996-AUG-13 N 0.000 PET WI 2002-MAR-31 0.000 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% OBJECT OF THE ECONOMY Convertible No; Ownership 100% OIL Crown Sliding Scale %Based on 100% Pro Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 50% of Production Deductions: No	Saskatchewan MINERAL LEASE REPORT As At: 2024-JAN-11 Lessor Name/No Lease Date Prod Devel Hect UnDev Hect Royally/Encumbrances Payor - Continued GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes PN38409 1996-AUG-13 N 0.000 250.910 Ext: 43(5)(B) * Griffon CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% OIL Crown Sliding Scale %Based on 100% Production Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No PN38409 1996-AUG-13 N 0.000 250.910 Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No PN38409 1996-AUG-13 N 0.000 250.910 PET WI 2002-MAR-31 0.000 125.455 Ext: 43(5)(B) * Griffon BAYTEX CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% OIL Crown Sliding Scale %Based on 100% Production Eff. date: Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 50% of Production Deductions: No	Lessor Name/No	Saskatchewan

Country: Prov/State:	Canada Saskatchewan				ARTNERS LIMITED ASE REPORT JAN-11			024-JAN-11 10:05 AM 143.01.82 11		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod		nDev Hect ross/Net Payor	Working Interest	Legal Description Contracts Wells		ROF WI	
M2766A	- Continued CSS; Paid to SASKATC Convertible No; Ownersi ALL MINERAL GAS Crown SI Deductions: St GOR - Paid to PRAIRIES Owners Non-convertible - ALL: 6% Based on 100% of I Deductions: No GOR - Paid to CINDY CI IN TRUST(33.3333) Owners Non-convertible - ALL: 1% Based on 100% of I	nip 100% Crown Sliding Scading Scale andard SKY ROYALTY LT Production RAWFORD(33.333 BRIAN WHITE(33	ale %E D. Borne 34) TON	%Based on 1009 Based on 100% Be by All WI	%		C1341 * C1344 * C1348	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY	N	I
M2766C	GAS Crown Sli Deductions: St GOR - Paid to PRAIRIES Owners	nip 100% Crown Sliding Sca ding Scale andard	ale %E	%Based on 1009 based on 100%	0.000 0.000 * Griffon Eff. date:	WI 	20, SW 29, S 30 T 12, E 13, E 14, 24 NG In VIKING FM (TRACT #7, 8, 20, 57, 71, 73, 74 OF 0 SAND GAS UNIT) C1341 * C1344 * C1348	/3M NW 5, 6, S & NW 16, 19, WP 31 RGE 25 W3M W 1, 21, 22, PTN 37, 39, 43, COLEVILLE-SMILEY VIKING 2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY	N	
	Non-convertible - ALL: 6% Based on 100% of I Deductions: No GOR - Paid to CINDY CI IN TRUST(33.3333) Owners Non-convertible - ALL: 1% Based on 100% of I Deductions: Yes	RAWFORD(33.333 BRIAN WHITE(33					U0010	UNIT		

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 112 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2825A CFA00442 1953-AUG-18 Ρ 256.000 0.000 **COLEVILE-SMILEY** WI PNG WI 1963-AUG-17 232.885 0.000 TWP 31 RGE 24 W3M 8 Ext: HBP Griffon 90.9708720 NG In VIKING FM WHITECAP (TRACT #59 OF COLEVILLE-SMILEY VIKING 9.0291280 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY SAND GAS UNIT) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale * C1344 2011-OCT-01 ROY %Based on 100% Eff. date: 2022-APR-01 Production C1420 2012-JUN-01 PURSAL * C1422 1959-FEB-02 JOA Υ Deductions: Standard C1437 2012-JUN-01 PURSAL GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon C1448 2012-OCT-05 TA Non-convertible U0010 UNIT - ALL: 12% Based on 90.970872% of Production Deductions: No M2825B CFA00442 1953-AUG-18 0.000 256.000 **COLEVILE-SMILEY** Ν WI PNG WI 1963-AUG-17 0.000 TWP 31 RGE 24 W3M 8 256.000 Ext: HBP * Griffon 100.000000 O P&NG to Base VIKING FM Excluding NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 Convertible No; Ownership 100% Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale %Based on 100% Production Deductions: Standard M2727A CFA00449/450/45 1953-AUG-07 Ν 0.000 809.007 WI **COLEVILE-SMILEY** PNG WI 1963-AUG-06 0.000 809.007 TWP 31 RGE 24 W3M 9, 15, E 17, 21 Ext: HBP * Griffon 100.000000 O P&NG to Base VIKING FM Excluding NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 (UNDIV 90.13% INTEREST) Convertible No; Ownership 100% 2022-APR-01 (TO 130 FT BELOW MEAN SEA LEVEL) Eff. date: ALL MINERAL Crown Sliding Scale %Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 113 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2727B CFA00449/450/45 1953-AUG-07 Ρ 809.007 0.000 COLEVILE-SMILEY WI PNG WI 1963-AUG-06 809.007 0.000 TWP 31 RGE 24 W3M 9, 15, E 17 & 21 Ext: HBP Griffon 100.0000000 O NG In VIKING FM (UNDIV 90.13% INTEREST) CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 (PART OF TRACT'S #23, 42, 45, 60 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT) Convertible No; Ownership 100% Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale %Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Standard U0010 UNIT GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2728A CHARTERED TRUST 1953-AUG-07 0.000 89.631 **COLEVILE-SMILEY** Ν WI PNG WI 1963-AUG-06 0.000 89.631 TWP 31 RGE 24 W3M 9, 15, E 17, 21 Ext: HBP Griffon P&NG to Base VIKING FM 100.0000000 O Excluding NG In VIKING FM HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA (UNDIVIDED 9.87% INTEREST) 100.0000000 (TO 130 FT BELOW MEAN SEA LEVEL) Convertible No; Ownership 100% Eff. date: 2022-APR-01 ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 Deductions: Yes 2011-OCT-01 ROY GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2728C CHARTERED TRUST 1953-AUG-07 Ρ 0.000 908.119 **TRUST COLEVILE-SMILEY** PNG WI 1963-AUG-06 0.000 0.000 -----TWP 31 RGE 24 W3M 9, 15, E 17, 21 Ext: HBP Griffon P&NG Below Base VIKING FM 0.0000000 **BAYTEX** 100.0000000 BEN+ (UNDIVIDED 100% INTEREST) HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA (BELOW 130 FT BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR BAYTEX) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Fixed 12.5%Based on 100% Production Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL Deductions: Yes * C1389 2010-MAR-19 TA N I

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 114 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Contracts Royalty/Encumbrances Payor Wells WI | Roy M2728B CHARTERED TRUST 1953-AUG-07 Ρ 0.000 COLEVILE-SMILEY 89.631 WI PNG WI 1963-AUG-06 89.631 0.000 TWP 31 RGE 24 W3M 9, 15, E 17, 21 Ext: HBP Griffon 100.0000000 O NG In VIKING FM (UNDIVIDED 9.87% INTEREST) HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA 100.0000000 (PART OF TRACTS #23, 42, 45, 60 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT) Convertible No; Ownership 100% Eff. date: 2022-APR-01 ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI U0010 UNIT Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2706A PN00317 1954-OCT-15 0.000 259.000 **COLEVILE-SMILEY** WI PNG WI 1976-MAR-31 0.000 TWP 31 RGE 24 W3M 11 160.005 Ext: 43(5)(B) Griffon 61.7779260 T P&NG to Base VIKING SANDSTONE VANGUARD O 4.0887270 S Excluding NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY WHITECAP 34.1333470 C1341 2011-NOV-23 PURSAL Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale * C1344 2011-OCT-01 ROY %Based on 100% 100.0000000 Eff. date: 2022-APR-01 * C1351 1959-OCT-01 TA Υ C1455 2013-FEB-15 PURSAL Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 61.060791% of Production Deductions: No M2706B PN00317 1954-OCT-15 259.000 0.000 **COLEVILE-SMILEY** WI PNG WI 1976-MAR-31 175.496 0.000 TWP 31 RGE 24 W3M 11 Ext: 43(5)(B) Griffon NG In VIKING FM 67.7590530 WHITECAP 32.2409470 (TRACT #62 OF COLEVILLE-SMILEY VIKING CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY SAND GAS UNIT) -----Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Standard * C1351 1959-OCT-01 TA GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon 2012-JUN-01 PURSAL C1420 2012-JUN-01 PURSAL Non-convertible C1437 - ALL: 6% U0010 UNIT Based on 67.759053% of Production Deductions: No

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Country: Prov/State:	Canada Saskatchewan			GRIFFON PAR MINERAL LEAS As At: 2024-JAN			Date: 20 Rept: L1 Page: 11		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Expiry Date	Prod Devel H Gross/N		ev Hect ss/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Ro
M2766B	GAS Crown S Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No GOR - Paid to CINDY O	ship 100% L Crown Sliding Scale Standard ESKY ROYALTY LTD. F Production CRAWFORD(33.3334)) BRIAN WHITE(33.3	O. OF THE ECON Based on Borne by All W	000 2 IOMY Based on 100% 100%	59.000 59.000 * Griffon Eff. date:	WI 	COLEVILE-SMILEY TWP 31 RGE 24 W3 NG to Top VIKING F C1341 *C1344 *C1348		N
M2827A	CFA00456 PNG WI CSS; Paid to SASKAT Convertible No; Owners ALL MINERA Production Deductions: S GOR - Paid to PRAIRIE Non-convertible - ALL: 12% Based on 90.9708 Deductions: No	ship 100% L Crown Sliding Scale Standard ESKY ROYALTY LTD.	%E	10MY Based on 100%	0.000 0.000 * Griffon WHITECAP Eff. date:	WI 		30 FEET BELOW MEAN SEA 0 OF COLEVILLE-SMILEY	ΥΙ
M2751A	CFA00457 PNG WI	1955-SEP-19 1965-SEP-18 Ext: HBP			16.088 16.088 * Griffon Eff. date:	WI 	COLEVILE-SMILEY TWP 31 RGE 24 W3 P&NG to Base VIKIN Excluding NG In VIK (UNDIVIDED 90.13% (TO 130 FT. BELOW	NG FM ING FM	

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Country: Prov/State:	Canada Saskatchewan				I PARTNERS LIMITED . LEASE REPORT 24-JAN-11			2024-JAN-11 10:05 AM L143.01.82 118	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI Roy
M2751A	- Continued CSS; Paid to SASKATO Convertible No; Owners ALL MINERAL Production			HE ECONOMY %Based on 1	00%		C1341 *C1344	2011-NOV-23 PURSAL 2011-OCT-01 ROY	
	Deductions: S' GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	SKY ROYALTY LTI	D. Borne	by All WI					
M2751B	CFA00457 PNG WI	1955-SEP-19 1965-SEP-18 Ext: HBP	Р	116.088 116.088	0.000 0.000 * Griffon	WI 100.0000000 O	COLEVILE-SMILE TWP 31 RGE 24 \ NG In VIKING FM	N3M S 27	
	CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	hip 100% . Crown Sliding Sca tandard SKY ROYALTY LTI	le	%Based on 1	Eff. date: 00%	100.0000000 2022-APR-01	(UNDIVIDED 90.1 (PART OF TRACT VIKING SAND GA C1341 * C1344 U0010	T#9 OF COLEVILLE-SMILEY	
M2752A	CHARTERED TRUST PNG WI HLR; Paid to COMPUT		N COMP <i>A</i>	0.000 0.000 NY OF CANADA	12.861 12.861 * Griffon Eff. date:	WI 	COLEVILE-SMILE TWP 31 RGE 24 \ P&NG to Base VIII Excluding NG In \ (UNDIVIDED 9.87	N3M S 27 KING FM (IKING FM	
	Convertible No; Owners ALL MINERAL ALL MINERAL Production Deductions: You	Fixed 12.5%Based Sliding Scale		% Production %Based on 100%	EII. Uate.	2022-AFR-01	C1341 * C1344	2011-NOV-23 PURSAL 2011-OCT-01 ROY	
								continue	ed next page

Country: Prov/State:	Canada Saskatchewan			MINERA	N PARTNERS LIMITED L LEASE REPORT 024-JAN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 119	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Roy
M2752A		hip 100% . Fixed 12.5%Base . Sliding Scale tandard SKY ROYALTY L ⁻	ed on 100' %	% Production %Based on 100%				
M2752B	CHARTERED TRUST PNG WI	1955-SEP-19 1965-SEP-18 Ext: HBP	P	12.861 12.861	0.000 0.000 * Griffon	WI 100.0000000 O	COLEVILE-SMILEY TWP 31 RGE 24 W3M S 27 NG In VIKING FM	
			ed on 100°		Eff. date:	100.0000000 2022-APR-01	(UNDIVIDED 9.87% INTEREST) (PART OF TRACT #9 OF COLEVILLE-SMILE VIKING SAND GAS UNIT) C1341 2011-NOV-23 PURS *C1344 2011-OCT-01 ROY U0010 UNIT	SAL
		ERSHARE TRUS	ed on 100°				GNIT	
	Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	SKY ROYALTY L	TD. Borne	by All WI				
M2752C	CHARTERED TRUST PNG WI	1955-SEP-19 1965-SEP-18 Ext: HBP	Р	0.000 0.000	130.309 0.000 * Griffon BAYTEX Eff. date:	TRUST 0.0000000 100.0000000 BEN+ 100.0000000 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 24 W3M S 27 P&NG Below Base VIKING FM (UNDIVIDED 100.00% INTEREST) (BELOW 130 FT BELOW MEAN SEA LEVEL IN TRUST FOR BAYTEX))(HELD
							coi	ntinued next page

Country: Prov/State:	Canada Saskatchewan				PARTNERS LIMITED EASE REPORT			2024-JAN-11 10:05 AM _143.01.82	
1 10 V/Olalo.	Cachatonowan			As At: 2024			Page:		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance:	Lease Date Expiry Date s	Prod		JnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Ro
M2752C	ALL MINERA Production Deductions: CSS; Paid to COMPU Convertible No; Owner ALL MINERA	rship 100% AL Fixed 12.5%Base AL Sliding Scale Yes ITERSHARE TRUS rship 100% AL Fixed 12.5%Base AL Sliding Scale	d on 10	00% Production %Based on 100% PANY OF CANADA			C1341 * C1385	2011-NOV-23 PURSAL 2010-JAN-29 TA	N
M2766E		rship 100% AL Crown Sliding Sc Sliding Scale	ale	0.000 0.000 THE ECONOMY %Based on 100 Based on 100%	64.750 64.750 * Griffon Eff. date:	WI 	COLEVILE-SMILE TWP 31 RGE 24 V Petroleum to Base Excluding Petroleu C1341 C1344 C1348	V3M SW SEC 29 COLORADO GRP	N
M2766F		rship 100% AL Crown Sliding Sc Sliding Scale Standard Borne by All WI Owr	ale %l	0.000 0.000 THE ECONOMY %Based on 100 Based on 100%	Eff. date:	WI 	COLEVILE-SMILE TWP 31 RGE 24 V Petroleum In VIKIN C1341 C1344 C1348 * C1885 C1887 C1890	V3M SW SEC 29	N

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 121 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2708A PN00319 1954-OCT-15 Ρ 0.000 64.750 COLEVILE-SMILEY WI PNG WI 1976-MAR-31 0.000 40.001 TWP 31 RGE 24 W3M SE 36 Ext: 43(5)(B) Griffon 61.7779260 T P&NG to Base VIKING SANDSTONE VANGUARD O 4.0887270 S Excluding NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY WHITECAP 34.1333470 C1341 2011-NOV-23 PURSAL Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale 100.0000000 * C1344 2011-OCT-01 ROY %Based on 100% Eff. date: 2022-APR-01 * C1351 1959-OCT-01 TA Υ C1455 2013-FEB-15 PURSAL Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 12% Based on 61.060791% of Production Deductions: No M2708B PN00319 1954-OCT-15 64.750 0.000 **COLEVILE-SMILEY** WI PNG WI 1976-MAR-31 43.874 0.000 TWP 31 RGE 24 W3M SE 36 Griffon NG In VIKING FM Ext: 43(5)(B) 67.7590530 WHITECAP 32.2409470 (TRACT #1 OF COLEVILLE-SMILEY VIKING SAND CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY GAS UNIT) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale C1341 2011-NOV-23 PURSAL %Based on 100% Eff. date: 2022-APR-01 * C1344 2011-OCT-01 ROY Deductions: Standard * C1351 1959-OCT-01 TA Υ GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon 2012-JUN-01 PURSAL C1420 2012-JUN-01 PURSAL Non-convertible C1437 - ALL: 6% U0010 UNIT Based on 67.759053% of Production Deductions: No M2723A SK-E&M CFA487/4 1953-SEP-04 0.000 701.200 WI **COLEVILE-SMILEY** Ν PNG WI 1963-SEP-02 701.200 TWP 31 RGE 25 W3M E 1, W 13, S & NE 21, 0.000 * Griffon Ext: HBP 100.000000 O P&NG to Base VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 Excluding NG In VIKING FM Convertible No; Ownership 100% 2022-APR-01 (TO 130 FT BELOW MEAN SEA LEVEL) Eff. date: ALL MINERAL Crown Sliding Scale %Based on 100% Production C1341 2011-NOV-23 PURSAL GAS Crown Sliding Scale * C1344 2011-OCT-01 ROY %Based on 100% Production Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No

or Name/No e/Int Type tty/Encumbrances &M CFA487/4 WI Paid to SASKATC ertible No; Ownersh ALL MINERAL Production GAS Crown Sli Deductions: St Paid to PRAIRIES wners on-convertible ALL: 6% Based on 100% of B Deductions: No 657 WI	nip 100% Crown Sliding Scale andard SKY ROYALTY LTI Production 1954-NOV-25 1976-MAR-30	ale %Ba	%Based	on 100%	t <u>or</u> 00	WI	23 NG In VIKING FN (TRACT #17, 19,	.EY W3M E 1, W 13, S & NE 21,	ROFR WI Roy
Paid to SASKATC ertible No; Ownersh ALL MINERAL Production GAS Crown Sli Deductions: Start - Paid to PRAIRIES wners on-convertible ALL: 6% Based on 100% of F Deductions: No	1963-SEP-02 Ext: HBP HEWAN MINISTR nip 100% Crown Sliding Scale andard SKY ROYALTY LTI Production 1954-NOV-25 1976-MAR-30	Y OF THale %B: D. Borne	701.200 HE ECONOMY	0.00 * on 100%	00 Griffon	100.0000000 O 100.0000000	TWP 31 RGE 25 23 NG In VIKING FN (TRACT #17, 19, COLEVILLE-SMII C1341 * C1344	W3M E 1, W 13, S & NE 21, M, 38, 72 OF ILEY VIKING SAND GAS UNIT) 2011-NOV-23 PURSAL 2011-OCT-01 ROY	
ALL MINERAL Production GAS Crown Sli Deductions: St Paid to PRAIRIES wners on-convertible ALL: 6% Based on 100% of F Deductions: No	Crown Sliding Scading Scale andard SKY ROYALTY LTI Production 1954-NOV-25 1976-MAR-30	%Ba	ased on 100%	on 100%	Eff. date:	2022-APR-01	C1341 * C1344	2011-NOV-23 PURSAL 2011-OCT-01 ROY	
- Paid to PRAIRIES wners on-convertible ALL: 6% Based on 100% of P Deductions: No	Production 1954-NOV-25 1976-MAR-30								
	1976-MAR-30	N	0.000						
	Ext: 43(5)(B)		0.000	251.3 251.3 *		WI 100.0000000 O	COLEVILE-SMILI TWP 31 RGE 25 P&NG to Base CO Excluding NG In \	W3M 2 OLORADO GRP	
Paid to SASKATC ertible No; Ownersh ALL MINERAL Deductions: St	nip 100% Crown Sliding Sca			on 100%	Eff. date:	100.0000000 2022-APR-01	C1341 * C1344 * C1348	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY	N
- Paid to PRAIRIES wners on-convertible ALL: 6% Based on 100% of Poeductions: No - Paid to CINDY CF I TRUST(33.3333) wners on-convertible ALL: 1%	Production RAWFORD(33.333 BRIAN WHITE(33	34) TON	II LAMBERT,						
657 WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	Р	251.310 251.310	0.00	00 Griffon	WI 100.0000000 O 100.0000000 2022-APR-01	TWP 31 RGE 25 NG In VIKING FM (TRACT #70 & 10	W3M 2 M 05 OF COLEVILLE-SMILEY	
30 - I wood 30 - 6	ased on 100% of Feductions: No Paid to CINDY CF TRUST(33.3333) vners n-convertible LL: 1% ased on 100% of Feductions: Yes	ased on 100% of Production reductions: No Paid to CINDY CRAWFORD(33.333 TRUST(33.3333) BRIAN WHITE(33 vners n-convertible LL: 1% ased on 100% of Production reductions: Yes 1954-NOV-25 VI 1976-MAR-30	ased on 100% of Production reductions: No Paid to CINDY CRAWFORD(33.3334) TON TRUST(33.3333) BRIAN WHITE(33.3333) I vners n-convertible LL: 1% ased on 100% of Production reductions: Yes 1954-NOV-25 P VI 1976-MAR-30	ased on 100% of Production reductions: No Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All Williams reconvertible LL: 1% ased on 100% of Production reductions: Yes 1954-NOV-25 P 251.310 VI 1976-MAR-30 251.310	ased on 100% of Production leductions: No Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI where sin-convertible LL: 1% lased on 100% of Production leductions: Yes S57 1954-NOV-25 P 251.310 0.00 Ext: 43(5)(B) *	ased on 100% of Production reductions: No Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI vners n-convertible LL: 1% ased on 100% of Production reductions: Yes 1954-NOV-25 P 251.310 0.000 VI 1976-MAR-30 251.310 0.000	ased on 100% of Production leductions: No Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI where sin-convertible LL: 1% lased on 100% of Production leductions: Yes S57 1954-NOV-25 P 251.310 0.000 WI lay76-MAR-30 251.310 0.000 WI Ext: 43(5)(B) * Griffon 100.0000000 O lateral l	ased on 100% of Production eductions: No Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI where sin-convertible LL: 1% ased on 100% of Production eductions: Yes S57	ased on 100% of Production eductions: No Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI vners in-convertible LL: 1% ased on 100% of Production eductions: Yes COLEVILE-SMILEY VI 1976-MAR-30 251.310 0.000 WI Ext: 43(5)(B) * Griffon 100.0000000 O ITWP 31 RGE 25 W3M 2 Ext: 43(5)(B) * Griffon 100.0000000 O ITRACT #70 & 105 OF COLEVILLE-SMILEY VIKING SAND GAS UNIT)

				MINERAL LE As At: 2024-	EASE REPORT JAN-11		Date: 2024-JAN-11 Rept: L143.01.82 Page: 123	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod		nDev Hect ross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI F
M2768B	- Continued CSS; Paid to SASKAT Convertible No; Owner ALL MINERA			HE ECONOMY %Based on 100	%		* C1344 2011-0	NOV-23 PURSAL DCT-01 ROY AUG-24 ROY N UNIT
	Deductions: S GOR - Paid to PRAIRII Owners Non-convertible - ALL: 6% Based on 100% o Deductions: No GOR - Paid to CINDY o IN TRUST(33.3333 Owners Non-convertible - ALL: 1% Based on 100% o Deductions: Yes	Froduction CRAWFORD(33.33) BRIAN WHITE(33)	34) TON	I LAMBERT,				
M2732A	PRAIRIESKY PNG WI HLR; Paid to PRAIRIE Convertible No; Owner ALL MINERA Deductions: \(\)	ship 100% L Fixed 12.5%Base		0.000 0.000 % Production	457.701 0.000 * Griffon BAYTEX Eff. date:	TRUST		
M2731A	CFA00475/476 PNG WI CSS; Paid to SASKAT Convertible No; Owner ALL MINERA Production GAS Crown S	ship 100% L Crown Sliding Sc	ale	0.000 0.000 HE ECONOMY %Based on 100 ased on 100% Produc	% Eff. date:	TRUST 0.0000000 100.0000000 BEN+ 100.0000000 2022-APR-01	COLEVILE-SMILEY TWP 31 RGE 25 W3M LSDS 3, RGE 25 W3M LSDS 1, 2, 6, 8-1 SEC 5 P&NG to Base VIKING FM (TO 210 FT BELOW MEAN SE, TRUST FOR LONGHORN) C1341 2011-N	0, 12, 14, 16
	Deductions: S		76 D	ased on 100% Floude	lion			NOV-01 TA N

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 124 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2732B **PRAIRIESKY** 1953-OCT-23 Ρ 0.000 94.697 **TRUST** COLEVILE-SMILEY TWP 31 RGE 25 W3M LSDS 7, 13 SEC 3, LSDS PNG WI 1963-OCT-21 0.000 0.000 Ext: HBP Griffon 0.0000000 5, 7, 13, 15 SEC 5 LONGHORN 100.0000000 BEN+ P&NG to Base VIKING FM HLR; Paid to PRAIRIESKY ROYALTY LTD. (HELD IN TRUST FOR LONGHORN) 100.0000000 Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL Eff. date: 2022-APR-01 * C1395 2000-NOV-01 TA Ν Deductions: Yes M2731B CFA00475/476 1953-OCT-23 Ρ 0.000 187.200 TRUST COLEVILE-SMILEY PNG WI 1963-OCT-21 0.000 0.000 TWP 31 RGE 25 W3M NE 3, LSDS 1, 2, 4-6, Ext: HBP Griffon 0.0000000 8, 11, 14 SEC 3 LONGHORN 100.0000000 BEN+ P&NG to Base VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Excluding NG In VIKING FM Convertible No; Ownership 100% 100.0000000 (TO 130 FT BELOW MEAN SEA LEVEL) (HELD IN ALL MINERAL Crown Sliding Scale 2022-APR-01 TRUST FOR LONGHORN) %Based on 100% Eff. date: Production GAS Crown Sliding Scale %Based on 100% Production C1341 2011-NOV-23 PURSAL * C1395 2000-NOV-01 TA Ν Deductions: Standard M2731C CFA00475/476 Ρ 0.000 **COLEVILE-SMILEY** 1953-OCT-23 187.200 WI PNG WI 1963-OCT-21 187.200 0.000 TWP 31 RGE 25 W3M NE 3, LSDS 1, 2, 4-6, Ext: HBP Griffon 100.000000 O 8, 11, 14 SEC 3 NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 (TRACT #69 OF COLEVILLE-SMILEY VIKING Convertible No; Ownership 100% Eff. date: 2022-APR-01 SAND GAS UNIT) ALL MINERAL Crown Sliding Scale %Based on 100% Production C1341 2011-NOV-23 PURSAL GAS Crown Sliding Scale %Based on 100% Production * C1344 2011-OCT-01 ROY U0010 UNIT Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 125 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2733B CFA00479/480 1953-SEP-25 Ρ 0.000 256.800 TRUST COLEVILE-SMILEY TWP 31 RGE 25 W3M LSD 1-4, 6, 8, 9, 11, PNG WI 1963-SEP-23 0.000 0.000 Ext: HBP Griffon 0.0000000 12 SEC 9 LONGHORN 100.0000000 BEN+ TWP 31 RGE 25 W3M LSD 2-4, 6, 10-12, 14 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY SEC 17 Convertible No; Ownership 100% 100.0000000 P&NG to Base VIKING FM ALL MINERAL Crown Sliding Scale (TO 210 FT. BELOW MEAN SEA LEVEL)(HELD IN %Based on 100% Eff. date: 2022-APR-01 Production TRUST FOR LONGHORN) Deductions: Standard C1341 2011-NOV-23 PURSAL * C1413 2000-NOV-01 TA Ν M2734A **PRAIRIESKY** 1953-SEP-25 Ν 0.000 519.619 **TRUST COLEVILE-SMILEY** PNG WI 1963-SEP-23 0.000 0.000 TWP 31 RGE 25 W3M 9, 17 Ext: HBP Griffon 0.0000000 P&NG Below Base VIKING FM **BAYTEX** 100.0000000 BEN+ (HELD IN TRUST FOR BAYTEX) HLR; Paid to PRAIRIESKY ROYALTY LTD. -----Convertible No; Ownership 100% C1341 2011-NOV-23 PURSAL 100.0000000 ALL MINERAL Fixed 12.5%Based on 100% Production Eff. date: 2022-APR-01 * C1414 2004-MAR-01 TA Ν Deductions: Yes 1953-SEP-25 M2734B **PRAIRIESKY** 0.000 97.530 **TRUST COLEVILE-SMILEY** Ν PNG WI 1963-SEP-23 0.000 0.000 TWP 31 RGE 25 W3M LSD 5, 7 SEC 9 Ext: HBP Griffon 0.0000000 TWP 31 RGE 25 W3M LSD 5, 7, 13, 15 SEC 17 LONGHORN 100.0000000 BEN+ P&NG to Base VIKING FM HLR: Paid to PRAIRIESKY ROYALTY LTD. (HELD IN TRUST FOR LONGHORN) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Fixed 12.5%Based on 100% Production Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL * C1413 2000-NOV-01 TA N Deductions: Yes M2733D CFA00479/480 1953-SEP-25 Ρ 0.000 32.100 **TRUST COLEVILE-SMILEY** PNG WI TWP 31 RGE 25 W3M LSD 10 SEC 9, LSD 9 SEC 1963-SEP-23 0.000 0.000 Griffon Ext: HBP 0.0000000 LONGHORN 100.0000000 BEN+ P&NG to Base VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Excluding NG In VIKING FM (TO 210 FT BELOW MEAN SEA LEVEL) (HELD IN Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 TRUST FOR LONGHORN) Production C1341 2011-NOV-23 PURSAL Deductions: Standard * C1413 2000-NOV-01 TA Ν

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 126 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2733E CFA00479/480 1953-SEP-25 Ρ 80.000 32.000 WI **COLEVILE-SMILEY** PNG WI 1963-SEP-23 80.000 32.000 TWP 31 RGE 25 W3M LSD 10, 13-16 SEC 9 Ext: HBP * Griffon 100.0000000 O NG In VIKING FM (TRACT #54 OF COLEVILLE-SMILEY VIKING CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 SAND GAS UNIT) Convertible No; Ownership 100% 2022-APR-01 Eff. date: ALL MINERAL Crown Sliding Scale C1341 2011-NOV-23 PURSAL %Based on 100% Production * C1344 2011-OCT-01 ROY U0010 UNIT Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2733A CFA00479/480 1953-SEP-25 Ρ 0.000 112.300 **TRUST COLEVILE-SMILEY** PNG WI 1963-SEP-23 0.000 0.000 TWP 31 RGE 25 W3M LSD 13-16 SEC 9 Ext: HBP Griffon TWP 31 RGE 25 W3M LSD 1, 8, 16 SEC 17 0.0000000 LONGHORN P&NG to Base VIKING FM 100.0000000 BEN+ CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Excluding NG In VIKING FM Convertible No; Ownership 100% 100.0000000 (TO 130 FT. BELOW MEAN SEA LEVEL) (HELD ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 IN TRUST FOR LONGHORN) Production C1341 2011-NOV-23 PURSAL Deductions: Standard * C1413 2000-NOV-01 TA Ν M2774A P08853 1953-NOV-01 Ρ 0.000 130.310 TRUST **COLEVILE-SMILEY** PNG WI 1975-MAR-30 0.000 0.000 TWP 31 RGE 25 W3M LSD 1-3, 6, 8-10, 16 Ext: 43(5)(B) Griffon SEC 10 0.0000000 LONGHORN 100.0000000 BEN+ P&NG to Base VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Excluding NG In VIKING FM (HELD IN TRUST FOR LONGHORN) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale Eff. date: 2022-APR-01 %Based on 100% C1341 2011-NOV-23 PURSAL Deductions: Standard * C1401 2000-NOV-01 TA Ν

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 127 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2774B P08853 1953-NOV-01 Ρ 0.000 130.310 TRUST COLEVILE-SMILEY PNG WI 1975-MAR-30 0.000 0.000 TWP 31 RGE 25 W3M LSD 1-3, 6, 8-10, 16 Ext: 43(5)(B) Griffon 0.0000000 SEC 10 **BAYTEX** 100.0000000 BEN+ P&NG From Base VIKING FM To Base COLORADO CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY **GRP** Convertible No; Ownership 100% 100.0000000 (HELD IN TRUST FOR BAYTEX) ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL Deductions: Standard * C1417 1998-OCT-19 TA Ν M2774C P08853 1953-NOV-01 130.310 0.000 WI COLEVILE-SMILEY PNG WI 1975-MAR-30 130.310 0.000 TWP 31 RGE 25 W3M LSD 1-3, 6, 8-10, 16 Ext: 43(5)(B) Griffon 100.000000 O SEC 10 NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 (TRACT #55 OF COLEVILLE-SMILEY VIKING Convertible No; Ownership 100% 2022-APR-01 SAND GAS UNIT) Eff. date: ALL MINERAL Crown Sliding Scale %Based on 100% C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI * C1348 1950-AUG-24 ROY N U0010 Owners UNIT Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes M2711A PN00322 1954-OCT-15 Ρ 0.000 259.000 WI **COLEVILE-SMILEY** PNG WI 1976-MAR-30 0.000 160.005 TWP 31 RGE 25 W3M 11 Griffon P&NG to Base VIKING SANDSTONE Ext: 43(5)(B) 61.7779260 T VANGUARD O 4.0887270 S Excluding NG In VIKING FM CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY WHITECAP 34.1333470 Convertible No; Ownership 100% C1341 2011-NOV-23 PURSAL ALL MINERAL Crown Sliding Scale 100.0000000 * C1344 2011-OCT-01 ROY %Based on 100% Eff. date: 2022-APR-01 * C1351 1959-OCT-01 TA Y | Deductions: Standard C1455 2013-FEB-15 PURSAL

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Ro
M2711A	- Continued GOR - Paid to PRAIRIES Non-convertible - ALL: 12% Based on 61.06079 Deductions: No		D. Borne	by Griffon					
M2711B	PN00322 PNG WI CSS; Paid to SASKATC Convertible No; Ownersl ALL MINERAL Deductions: St GOR - Paid to PRAIRIES Non-convertible - ALL: 6% Based on 67.75905 Deductions: No	nip 100% Crown Sliding Sc andard SKY ROYALTY L1	ale	%Based on	0.000 0.000 * Griffon WHITECAP	WI 	COLEVILE-SMILE TWP 31 RGE 25 NG In VIKING FM (TRACT #56 OF C) SAND GAS UNIT) C1341 * C1344 * C1351 C1420 C1437 U0010	N3M 11 COLEVILLE-SMILEY VIKING	Υ
M2767A	PN03656 PNG WI CSS; Paid to SASKATC Convertible No; OwnersI ALL MINERAL Deductions: St GOR - Paid to PRAIRIESI Owners Non-convertible - ALL: 6% Based on 100% of IDEDUCTION DEDUCTIONS: NO GOR - Paid to CINDY CINTRUST(33.3333) Owners Non-convertible - ALL: 1% Based on 100% of IDEDUCTION: Yes	nip 100% Crown Sliding Sc andard SKY ROYALTY LT Production RAWFORD(33.33 BRIAN WHITE(3:	ale D. Borne	%Based on ·	129.500 129.500 * Griffon Eff. date:	WI 	COLEVILE-SMILE TWP 31 RGE 25 V P&NG to Base CO Excluding NG In V C1341 * C1344 * C1348	W3M W 14 DLORADO GRP	N

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 129 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2767B PN03656 1954-NOV-25 Ρ 0.000 **COLEVILE-SMILEY** 129.500 WI PNG WI 1976-MAR-30 129.500 0.000 TWP 31 RGE 25 W3M W 14 Ext: 43(5)(B) Griffon 100.0000000 O NG In VIKING FM (PART OF TRACT #37 OF COLEVILLE-SMILEY CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 VIKING SAND GAS UNIT) Convertible No; Ownership 100% Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale C1341 2011-NOV-23 PURSAL %Based on 100% * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY Deductions: Standard Ν GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI U0010 UNIT Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes M2723F SK-E&M CFA487/4 1953-SEP-04 0.000 16.100 **TRUST** COLEVILE-SMILEY PNG WI 1963-SEP-02 0.000 0.000 TWP 31 RGE 25 W3M LSD 3 SEC 15 Ext: HBP Griffon 0.0000000 P&NG to Base VIKING FM LONGHORN 100.0000000 BEN+ (TO 210 FT BELOW MEAN SEA LEVEL)(HELD IN CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY TRUST FOR LONGHORN) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL %Based on 100% Production * C1390 2000-NOV-01 TA N GAS Crown Sliding Scale %Based on 100% Production Deductions: Standard M2724H PRAIRIESKY/CFA4 1953-SEP-04 Ρ 0.000 **COLEVILE-SMILEY** 16.289 **TRUST** PNG WI 1963-SEP-02 0.000 0.000 TWP 31 RGE 25 W3M LSD 7 SEC 15 Ext: HBP Griffon 0.0000000 P&NG to Base VIKING FM LONGHORN 100.0000000 BEN+ (HELD IN TRUST FOR LONGHORN) HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 100% 100.0000000 C1341 2011-NOV-23 PURSAL ALL MINERAL Fixed 12.5%Based on 100% Production Eff. date: 2022-APR-01 * C1390 2000-NOV-01 TA N I Deductions: Yes

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI Ro	
M2773A	- Continued GOR - Paid to CINDY C IN TRUST(33.3333) Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	BRIAN WHITE(3	,						
M2773B	P08840 PNG WI	1954-NOV-25 1976-MAR-30		0.000 0.000	WI	COLEVILE-SMILEY TWP 31 RGE 25 W3M S 16, LSD 11	, 13, 14		
	CSS; Paid to SASKATO Convertible No; Owners ALL MINERAL			HE ECONOMY %Based on	* Griffon Eff. date: 100%	100.0000000 O 	SEC 16 NG In VIKING FM (PORTION TRACT #34 OF COLEVI VIKING SAND GAS UNIT) C1341 2011-NOV-		
	Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No GOR - Paid to CINDY C IN TRUST(33.3333) Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	SKY ROYALTY LT Production RAWFORD(33.33 BRIAN WHITE(3	34) TON	II LAMBERT,			C1341 2011-NOV-2 * C1344 2011-OCT-0 * C1348 1950-AUG-2 U0010		
M2712A	PN00323 PNG WI	1954-OCT-15 1976-MAR-31 Ext: 43(5)(B)	P	0.000 0.000		WI 	COLEVILE-SMILEY TWP 31 RGE 25 W3M NE 16 P&NG to Base VIKING SANDSTONI Excluding NG In VIKING FM	E	
	CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Deductions: S GOR - Paid to PRAIRIE Non-convertible - ALL: 12% Based on 61.0607: Deductions: No	hip 100% . Crown Sliding So tandard SKY ROYALTY L ⁻	ale	%Based on	WHITECAP 100% Eff. date:	34.1333470 	* C1344 2011-OCT- * C1351 1959-OCT-		

Country: Prov/State:	Canada Saskatchewan			PARTNERS LIMITED LEASE REPORT 4-JAN-11		Date: 2024 Rept: L143 Page: 132		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Prod Expiry Date		UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells	V	ROFR WI Roy
M2712B	Convertible No; Owner ALL MINERA Deductions: \$ GOR - Paid to PRAIRIE Non-convertible - ALL: 6%	L Crown Sliding Scale	%Based on 10	0.000 0.000 * Griffon WHITECAP	WI	COLEVILE-SMILEY TWP 31 RGE 25 W3M NG In VIKING FM (TRACT #35 OF COLI SAND GAS UNIT) C1341 * C1344 * C1351 C1420 C1437 U0010	EVILLE-SMILEY VIKING 2011-NOV-23 PURSAL 2011-OCT-01 ROY	ΥΙ
M2775A	Convertible No; Owner GAS Crown S Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% o Deductions: No GOR - Paid to CINDY (Standard ESKY ROYALTY LTD. Bo f Production CRAWFORD(33.3334) Ti b) BRIAN WHITE(33.3333	%Based on 100% rne by All WI ONI LAMBERT,	0.000 0.000 * Griffon Eff. date:	WI	COLEVILE-SMILEY TWP 31 RGE 25 W3M NG In VIKING FM (PORTION TRACT #3 VIKING SAND GAS U C1341 * C1344 * C1348 U0010	4 OF COLEVILLE-SMILEY NIT) 2011-NOV-23 PURSAL 2011-OCT-01 ROY	N I
M2733C	CFA00479/480 PNG WI	1953-SEP-25 P 1963-SEP-23 Ext: HBP	64.400 64.400	0.000 0.000 * Griffon Eff. date:	WI 	NG In VIKING FM	EVILLE-SMILEY VIKING 2011-NOV-23 PURSAL 2011-OCT-01 ROY UNIT	

Country: Prov/State:	Canada Saskatchewan			MINERA	ON PARTNERS LIMITED AL LEASE REPORT 024-JAN-11		Date: 2 Rept: L Page: 1:		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date s	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI Roy
M2733C	- Continued CSS; Paid to SASKA Convertible No; Owne ALL MINER/ Production			HE ECONOMY %Based on	100%				
	Deductions: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	ESKY ROYALTY LT	D. Borne	e by All WI					
M2724G	PRAIRIESKY/CFA4 PNG WI	1953-SEP-04 1963-SEP-02 Ext: HBP	Р	64.750 64.750	0.000 0.000 * Griffon	WI 100.0000000 O	COLEVILE-SMILEY TWP 31 RGE 25 W P&NG to Base VIKI	3M NW 21	
	HLR; Paid to PRAIRIE Convertible No; Owne ALL MINER			0% Production	Eff. date:	100.0000000 2022-APR-01	C1341 * C1344	2011-NOV-23 PURSAL 2011-OCT-01 ROY	
	Deductions: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	ESKY ROYALTY LT	D. Borne	e by All WI					
M2776A	GPN11805 NG WI	1954-NOV-25 1976-MAR-30 Ext: 43(5)(B)	N	0.000 0.000	259.000 259.000 * Griffon	WI 100.0000000 O	COLEVILE-SMILEY TWP 31 RGE 25 W NG to Top VIKING	3M 22	
	CSS; Paid to SASKA Convertible No; Owne GAS Crown			HE ECONOMY Based on 100%	Eff. date:	100.0000000 2022-APR-01	C1341 * C1344 * C1348	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY	N
	Deductions: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	ESKY ROYALTY LT	D. Borne	e by All WI					
ı								continu	ed next page

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI Ro
M2776A	- Continued GOR - Paid to CINDY C IN TRUST(33.3333) Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	BRIAN WHITE(S							
M2776B	GPN11805 NG WI CSS; Paid to SASKATC Convertible No; Owners GAS Crown S Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No GOR - Paid to CINDY C IN TRUST(33.3333) Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	hip 100% liding Scale tandard SKY ROYALTY L Production RAWFORD(33.33 BRIAN WHITE(3	RY OF TI %E TD. Born	Based on 100% e by All WI	0.000 0.000 * Griffon Eff. date:	WI 	COLEVILE-SMILE TWP 31 RGE 25 V NG In VIKING FM (TRACT #18 OF C SAND GAS UNIT) C1341 * C1344 * C1348 U0010	V3M 22 OLEVILLE-SMILEY VIKING	N
M2776C	GPN11805 NG WI CSS; Paid to SASKATC Convertible No; Owners GAS Crown SI Deductions: Si	hip 100% liding Scale	RY OF T	0.000 0.000 HE ECONOMY Based on 100%	259.000 0.000 * Griffon BAYTEX Eff. date:	TRUST 0.0000000 100.0000000 BEN+ 100.0000000 2022-APR-01	COLEVILE-SMILE TWP 31 RGE 25 V NG From Base VII (HELD IN TRUST C1341 * C1418	V3M 22 KING FM To Base BAKKEN FM	

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 135 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2766D GP08700 1954-NOV-25 Ρ 0.000 259.000 **TRUST** COLEVILE-SMILEY NG WI 1976-MAR-30 0.000 0.000 TWP 31 RGE 25 W3M 24 Ext: 43(5)(B) Griffon 0.0000000 NG From Base COLORADO GRP To Base BAKKEN **BAYTEX** 100.0000000 BEN+ CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY (HELD IN TRUST FOR BAYTEX) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale C1341 2011-NOV-23 PURSAL %Based on 100% Eff. date: 2022-APR-01 GAS Crown Sliding Scale %Based on 100% * C1416 2004-MAR-01 TA Ν Deductions: Standard M2723E SK-E&M CFA487/4 1953-SEP-04 Ρ 128.000 0.000 WI **COLEVILE-SMILEY** PNG WI 1963-SEP-02 128.000 0.000 TWP 31 RGE 25 W3M S 25 Ext: HBP Griffon 100.0000000 O P&NG In VIKING FM (NG IN VIKING: TRACT #6: CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 COLEVILLE-SMILEY VIKING SAND GAS UNIT) Convertible No; Ownership 100% 2022-APR-01 Eff. date: ALL MINERAL Crown Sliding Scale %Based on 100% C1341 2011-NOV-23 PURSAL Production * C1344 2011-OCT-01 ROY GAS Crown Sliding Scale U0010 UNIT %Based on 100% Production Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2723G SK-E&M CFA487/4 1953-SEP-04 Ρ 0.000 128.000 **TRUST COLEVILE-SMILEY** PNG WI 1963-SEP-02 0.000 TWP 31 RGE 25 W3M S 25 0.000 Ext: HBP Griffon 0.0000000 P&NG to Top VIKING FM 100.0000000 BEN+ (HELD IN TRUST FOR BAYTEX) **BAYTEX** CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY -----Convertible No; Ownership 100% C1341 2011-NOV-23 PURSAL 100.0000000 ALL MINERAL Crown Sliding Scale * C1392 %Based on 100% Eff. date: 2022-APR-01 1999-JUN-01 TA Ν Production GAS Crown Sliding Scale %Based on 100% Production Deductions: Standard

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 136 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2724B PRAIRIESKY/CFA4 1953-SEP-04 Ρ 0.000 259.000 **TRUST COLEVILE-SMILEY** PNG WI 1963-SEP-02 0.000 0.000 TWP 31 RGE 25 W3M 25 Ext: HBP Griffon 0.0000000 P&NG Below Base BAKKEN FM **BAYTEX** 100.0000000 BEN+ (HELD IN TRUST FOR BAYTEX) HLR; Paid to PRAIRIESKY ROYALTY LTD. C1341 2011-NOV-23 PURSAL Convertible No; Ownership 100% 100.0000000 ALL MINERAL Fixed 12.5%Based on 100% Production * C1391 Eff. date: 2022-APR-01 2004-MAR-01 TA Ν Deductions: Yes M2724F PRAIRIESKY/CFA4 1953-SEP-04 0.000 129.500 TRUST COLEVILE-SMILEY PNG WI 1963-SEP-02 0.000 0.000 TWP 31 RGE 25 W3M S 25 Ext: HBP Griffon 0.0000000 P&NG From Base VIKING FM To Base BAKKEN **BAYTEX** 100.0000000 BEN+ HLR; Paid to PRAIRIESKY ROYALTY LTD. (BELOW 130 FT. BELOW MEAN SEA LEVEL) Convertible No; Ownership 100% 100.0000000 (HELD IN TRUST FOR BAYTEX) ALL MINERAL Fixed 12.5%Based on 100% Production 2022-APR-01 Eff. date: C1341 2011-NOV-23 PURSAL * C1392 1999-JUN-01 TA Deductions: Yes Ν M2724I PRAIRIESKY/CFA4 1953-SEP-04 0.000 519.619 WI COLEVILE-SMILEY PNG WI 1963-SEP-02 0.000 0.000 TWP 31 RGE 25 W3M S & NE 25 Ext: HBP **BAYTEX** 100.000000 O P&NG In MCLAREN MBR -----HLR; Paid to PRAIRIESKY ROYALTY LTD. 100.0000000 TWP 31 RGE 25 W3M NW 25 Convertible No; Ownership 100% Eff. date: 2012-AUG-02 P&NG to Base BAKKEN FM ALL MINERAL Fixed 12.5%Based on 100% Production Excluding P&NG In VIKING FM Deductions: Yes TWP 31 RGE 25 W3M N & SW 27 GOR - Paid to Griffon Borne by All WI Owners P&NG to Base SOURIS RIVER Non-convertible Excluding P&NG In VIKING FM - ALL: 2% Excluding Petroleum In BAKKEN FM Based on 100% of Production Deductions: Yes TWP 31 RGE 25 W3M SE 27 P&NG to Base SOURIS RIVER Excluding P&NG In VIKING FM C1420 2012-JUN-01 PURSAL C1437 2012-JUN-01 PURSAL

Country: Prov/State:	Canada Saskatchewan		MINER	ON PARTNERS LIMITED RAL LEASE REPORT 2024-JAN-11		Date: Rept: Page:	2024-JAN-11 10:05 AM L143.01.82 137	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Prod Expiry Date	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Descriptior Contracts Wells	1	ROFR WI Roy
M2724A	PRAIRIESKY/CFA4 PNG WI HLR; Paid to PRAIRIE Convertible No; Owner ALL MINERA Deductions:	rship 100% AL Fixed 12.5%Based on 100	0.000 0.000 9% Production	129.500 0.000 * Griffon BAYTEX Eff. date:	TRUST 0.0000000 100.0000000 BEN+ 100.0000000 2022-APR-01	COLEVILE-SMIL TWP 31 RGE 25 P&NG to Base B Excluding P&NG (HELD IN TRUS' C1341 * C1392	W3M N 25 AKKEN FM In VIKING FM	N
M2724E	PRAIRIESKY/CFA4 PNG WI	1953-SEP-04 P 1963-SEP-02 Ext: HBP	390.119 390.119	0.000 0.000 * Griffon	WI 100.0000000 O	COLEVILE-SMIL TWP 31 RGE 25 P&NG In VIKING	W3M N 25, 27	
	HLR; Paid to PRAIRIE Convertible No; Owner ALL MINERA		% Production	Eff. date:	100.0000000 2022-APR-01	C1341 * C1344	2011-NOV-23 PURSAL 2011-OCT-01 ROY	
	Deductions: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	ESKY ROYALTY LTD. Borne	e by All WI					
M2724C	PRAIRIESKY/CFA4 PNG WI	1953-SEP-04 P 1963-SEP-02 Ext: HBP	0.000 0.000	260.619 0.000 * Griffon BAYTEX	TRUST 0.0000000 100.000000 BEN+	COLEVILE-SMIL TWP 31 RGE 25 P&NG to Base S (HELD IN TRUS)	W3M 27 OURIS RIVER	
	HLR; Paid to PRAIRIE Convertible No; Owner ALL MINERA Deductions:	ship 100% AL Fixed 12.5%Based on 100)% Production	Eff. date:	100.0000000 2022-APR-01	C1341 * C1392	2011-NOV-23 PURSAL 1999-JUN-01 TA	N
M2724D	PRAIRIESKY/CFA4 PNG WI	1953-SEP-04 P 1963-SEP-02 Ext: HBP	0.000 0.000	260.619 0.000 * Griffon BAYTEX	TRUST	COLEVILE-SMIL TWP 31 RGE 25 P&NG Below Ba: (HELD IN TRUS'	W3M 27 se SOURIS RIVER	
l				Eff. date:	100.0000000 2022-APR-01	C1341 * C1391	2011-NOV-23 PURSAL 2004-MAR-01 TA	N
							continu	ed next page

Country: Prov/State:	Canada Saskatchewan			GRIFFON PAR MINERAL LEA As At: 2024-JA			Date: 2024-J/ Rept: L143.01 Page: 138	NN-11 10:05 AM 1.82
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date es	Prod		Dev Hect ss/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M2724D	- Continued HLR; Paid to PRAIRI Convertible No; Owne ALL MINER	ership 100% AL Fixed 12.5%Bas		0% Production				
M2784A	PN03467 PNG WI CSS; Paid to SASKA Convertible No; Owne ALL MINER Deductions:	ership 100% AL Crown Sliding S	RY OF TI	0.000 0.000 HE ECONOMY %Based on 100%	15.378 0.000 OBSIDIANEN Eff. date:	WI 100.0000000 O 100.0000000 2017-JUN-26	HOOSIER TWP 31 RGE 26 W3M LS P&NG to Base VIKING FI Excluding NG In VIKING I (HELD IN TRUST FOR PI	М =М
M2784B	Deductions: GOR - Paid to PRAIR Owners Non-convertible - ALL: 6% Based on 100% Deductions: No GOR - Paid to CINDY	ership 100% AL Crown Sliding S Standard IESKY ROYALTY L of Production CRAWFORD(33.3: 3) BRIAN WHITE(3)	RY OF TI cale TD. Born 334) TON	%Based on 100% e by All WI II LAMBERT,	0.000 0.000 * Griffon Eff. date:	WI	GAS UNIT) C1341 2 * C1344 2	V 1 OF HOOSIER VIKING SAND 2011-NOV-23 PURSAL 2011-OCT-01 ROY 950-AUG-24 ROY N UNIT

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 139 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2784D PN03467 1954-NOV-25 Ρ 0.000 61.510 TRUST HOOSIER PNG WI 1976-MAR-30 0.000 0.000 TWP 31 RGE 26 W3M SW 1 Ext: 43(5)(B) Griffon 0.0000000 P&NG From Base VIKING FM To Base BAKKEN **BAYTEX** 75.0000000 BEN+ CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY OTHER PART 25.0000000 (HELD IN TRUST FOR BAYTEX - NO TRUST FOR Convertible No; Ownership 100% FEDERATED) ALL MINERAL Crown Sliding Scale 100.0000000 %Based on 100% Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL Deductions: Standard 2004-MAR-01 TA C1398 Ν * C1399 1998-OCT-20 TA Ν M2784C PN03467 1954-NOV-25 Ρ 0.000 46.133 TRUST HOOSIER PNG WI 1976-MAR-30 0.000 0.000 TWP 31 RGE 26 W3M LSD 4-6 SEC 1 Ext: 43(5)(B) Griffon 0.0000000 P&NG to Base VIKING FM LONGHORN 100.0000000 BEN+ Excluding NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY (HELD IN TRUST FOR LONGHORN) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale 2022-APR-01 C1341 2011-NOV-23 PURSAL %Based on 100% Eff. date: * C1401 2000-NOV-01 TA Ν Deductions: Standard M2787A PN03470 1954-JAN-08 Ρ 0.000 81.440 **TRUST HOOSIER** PNG WI 1975-MAR-30 0.000 TWP 31 RGE 26 W3M LSD 10-12, 14, 15 SEC 1 0.000 P&NG to Base VIKING FM Ext: 43(5)(B) Griffon 0.0000000 LONGHORN 100.0000000 BEN+ Excluding NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY (HELD IN TRUST FOR LONGHORN) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Crown Sliding Scale Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL %Based on 100% * C1401 2000-NOV-01 TA Ν Deductions: Standard M2787B PN03470 1954-JAN-08 Ρ 0.000 81.440 TRUST **HOOSIER** PNG WI 1975-MAR-30 0.000 0.000 TWP 31 RGE 26 W3M LSD 10-12, 14, 15 SEC 1 -----Griffon P&NG From Base VIKING FM To Base BAKKEN Ext: 43(5)(B) 0.0000000 **BAYTEX** 75.0000000 BEN+ (HELD IN TRUST FOR BAYTEX - NO TRUST FOR CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY OTHER PART 25.0000000 Convertible No; Ownership 100% FEDERATED) ALL MINERAL Crown Sliding Scale 100.0000000 %Based on 100% Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL Deductions: Standard * C1398 2004-MAR-01 TA Ν C1399 1998-OCT-20 TA Ν

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 140 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2787C PN03470 1954-JAN-08 Ρ 81.440 0.000 **HOOSIER** WI PNG WI 1975-MAR-30 81.440 0.000 TWP 31 RGE 26 W3M LSD 10-12, 14, 15 SEC 1 Ext: 43(5)(B) * Griffon 100.000000 O NG In VIKING FM (PORTION OF TRACT #43 OF HOOSIER VIKING CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 SAND GAS UNIT) Convertible No; Ownership 100% Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale C1341 2011-NOV-23 PURSAL %Based on 100% * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY Deductions: Standard Ν GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI U0011 UNIT Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes M2789A GP08841 1954-NOV-25 0.000 691.700 WI **HOOSIER** 1976-MAR-30 NG WI 0.000 TWP 31 RGE 26 W3M 2, NE 3, N 10, SW 10, 691.700 Ext: 43(5)(B) * Griffon 100.000000 O LSD 1, 2 & 7 SEC 10, S 16 NG to Top VIKING FM -----CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 Convertible No; Ownership 100% Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL GAS Crown Sliding Scale * C1344 2011-OCT-01 ROY %Based on 100% * C1348 1950-AUG-24 ROY Ν Deductions: Standard U0011 UNIT GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 141 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2789C GP08841 1954-NOV-25 Ρ 707.800 0.000 HOOSIER WI NG WI 1976-MAR-30 707.800 0.000 TWP 31 RGE 26 W3M 2, NE 3, 10, S 16 Ext: 43(5)(B) Griffon 100.0000000 O NG In VIKING FM (TRACT #7, 22, 41, 42 OF HOOSIER VIKING CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 SAND GAS UNIT) 2022-APR-01 Convertible No; Ownership 100% Eff. date: GAS Crown Sliding Scale C1341 2011-NOV-23 PURSAL %Based on 100% * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY Deductions: Standard Ν GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI U0011 UNIT Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes M2789E GP08841 1954-NOV-25 Ρ 513.130 0.000 **TRUST HOOSIER** NG WI 1976-MAR-30 0.000 0.000 TWP 31 RGE 26 W3M 2, 10 NG From Base VIKING FM To Base MANNVILLE Ext: 43(5)(B) Griffon 0.0000000 **BAYTEX** 100.0000000 BEN+ (HELD IN TRUST FOR BAYTEX) CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% 100.0000000 C1341 2011-NOV-23 PURSAL GAS Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 * C1369 2010-MAY-07 TA Ν C1370 2010-MAY-07 TA Ν Deductions: Standard SPUR HOOSIER UNIT 6-2-31-26 111/06-02-031-26W3/03 SUSP GAS MANNV M2739A CFA00499 1953-DEC-11 0.000 166.921 WI **HOOSIER** Ν PNG WI TWP 31 RGE 26 W3M W & SE 3 1963-DEC-10 0.000 166.921 Ext: HBP * Griffon 100.000000 O P&NG to Base VIKING FM Excluding NG In VIKING FM CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 (UNDIVIDED 90.13% INTEREST) Convertible No; Ownership 100% (TO 160 FT. BELOW MEAN SEA LEVEL) Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale %Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Standard ... continued next page

Country: Prov/State:	Canada Saskatchewan			GRIFFO MINERA As At: 2		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 142			
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Ro	
M2739A	- Continued GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No		TD. Born	e by All WI					
M2739B	Production Deductions: Si	hip 100% . Crown Sliding So tandard	cale	%Based or	66.768 66.768 * Griffon Eff. date: n 100%	WI 	HOOSIER TWP 31 RGE 26 W3M NG In VIKING FM (UNDIVIDED 90.13% I (PART OF TRACT #40 GAS UNIT) C1341 * C1344 U0011		
	GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No		ID. Born	e by All WI					
M2740A	CHARTERED TRUST PNG WI	1953-DEC-11 1963-DEC-10 Ext: HBP	N	0.000 0.000	18.493 18.493 * Griffon	WI 100.0000000 O	HOOSIER TWP 31 RGE 26 W3M P&NG to Base VIKING	6 FM	
	HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL				Eff. date:	100.0000000 2022-APR-01	Excluding NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (TO 160 FT. BELOW MEAN SEA LEVEL)		
	GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of	Non-convertible							

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 143 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2740B CHARTERED TRUST 1953-DEC-11 Ρ 18.493 0.000 HOOSIER WI PNG WI 1963-DEC-10 18.493 0.000 TWP 31 RGE 26 W3M W & SE 3 Ext: HBP Griffon 100.0000000 O NG In VIKING FM (UNDIVIDED 9.87% INTEREST) HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA 100.0000000 (PART OF TRACT #40 OF HOOSIER VIKING SAND Convertible No; Ownership 100% Eff. date: 2022-APR-01 GAS UNIT) ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI U0011 UNIT Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2740C CHARTERED TRUST 1953-DEC-11 0.000 187.370 **TRUST HOOSIER** PNG WI 1963-DEC-10 0.000 0.000 TWP 31 RGE 26 W3M W & SE 3 Ext: HBP Griffon 0.0000000 P&NG Below Base VIKING FM **BAYTEX** (UNDIVIDED 100% INTEREST) 100.0000000 BEN+ HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA (BELOW 160 FT. BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR BAYTEX) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Fixed 12.5%Based on 100% Production Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL * C1365 2004-MAR-01 TA Deductions: Yes Ν M2789D GP08841 1954-NOV-25 Ρ 0.000 65.160 TRUST HOOSIER NG WI 1976-MAR-30 0.000 0.000 TWP 31 RGE 26 W3M NE 3 Ext: 43(5)(B) Griffon 0.0000000 NG From Base VIKING FM To Base COLORADO **BAYTEX** 100.0000000 BEN+ CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY (HELD IN TRUST FOR BAYTEX) Convertible No; Ownership 100% 100.0000000 GAS Crown Sliding Scale Eff. date: C1341 2011-NOV-23 PURSAL %Based on 100% 2022-APR-01 * C1368 1999-APR-09 TA Ν Deductions: Standard M2785A GPN03468 1954-NOV-25 Ρ 253.330 0.000 WI **HOOSIER** NG WI 1976-MAR-30 TWP 31 RGE 26 W3M 4 253.330 0.000 Ext: 43(5)(B) Griffon 100.000000 O NG to Base VIKING FM (NG IN VIKING SUBJECT TO HOOSIER VIKING 100.0000000 SAND GAS UNIT - TRACT #39) 2022-APR-01 Eff. date: C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY * C1348 1950-AUG-24 ROY Ν U0011 UNIT ... continued next page

Country: Prov/State:	Canada Saskatchewan			MINER	ON PARTNERS LIMITED AL LEASE REPORT 024-JAN-11		Date: Rept: Page:	L143.01.82		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells	on		ROFR I Roy
M2785A	- Continued CSS; Paid to SASKAT Convertible No; Owner GAS Crown: Deductions:: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No GOR - Paid to CINDY IN TRUST(33.3333 Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	rship 100% Sliding Scale Standard ESKY ROYALTY LT of Production CRAWFORD(33.33: BRIAN WHITE(33)	%Ba D. Borne 34) TONI	ased on 100% by All WI LAMBERT,						
M2785B	GPN03468 NG WI CSS; Paid to SASKAT Convertible No; Owner GAS Crown:	rship 100% Sliding Scale		0.000 0.000 E ECONOMY ased on 100%	253.330 0.000 * Griffon BAYTEX OTHER PAR Eff. date:	TRUST		6 W3M 4 VIKING FM To Base MANNVIL ST FOR BAYTEX - NO TRUST 2011-NOV-23 PURS/ 1998-OCT-20 TA	FOR	ı
M2782A	GPN02686 NG WI CSS; Paid to SASKAT Convertible No; Owner GAS Crown: Deductions: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	ship 100% Sliding Scale Standard ESKY ROYALTY LT	%Ва	ased on 100%	0.000 0.000 * Griffon Eff. date:	WI 	`			ı
								cont	inued ne	ext pag

Country: Prov/State:	Canada Saskatchewan			MINER	ON PARTNERS LIMITED AL LEASE REPORT 2024-JAN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 145		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI R	
M2782A	- Continued GOR - Paid to CINDY CI IN TRUST(33.3333) Owners Non-convertible - ALL: 1% Based on 100% of I Deductions: Yes	BRIAN WHITE(3							
M2782B	GPN02686 NG WI CSS; Paid to SASKATC Convertible No; Ownerst GAS Crown St Deductions: St GOR - Paid to PRAIRIES	nip 100% iding Scale andard	RY OF TI %E	Based on 100%	0.000 0.000 * Griffon BAYTEX Eff. date:	POOLED 	HOOSIER TWP 31 RGE 26 W3M E 5 NG From Base VIKING FM To Base BA C1341 2011-NOV-23 * C1344 2011-OCT-01 C1407 2010-MAR-24 C1420 2012-JUN-01 * C1424 1998-JUN-29 C1437 2012-JUN-01	PURSAL ROY TA N PURSAL POOL N	
	Non-convertible - ALL: 6% Based on 25% of P Deductions: No	roduction					BAYTEX ABINGDON HOOSIER 11-5-3 121/11-05-031-26W3/00 SUSP GAS 121/11-05-031-26W3/02 SUSP GAS	BAKKEN	
M2790A	BOLTON E E PNG WI HLR; Paid to GERALDII Convertible No; Ownersi	nip 50%	N	0.000 0.000	61.512 61.512 * Griffon Eff. date:	WI 	HOOSIER TWP 31 RGE 26 W3M SW 5 P&NG to Base VIKING FM Excluding NG In VIKING FM C1341 2011-NOV-23		
	Deductions: Ye HLR; Paid to MAXINE C Convertible No; Ownersl	CAROL MOTT hip 50% Fixed 12.5%Bas es SKY ROYALTY L	ed on 100	0% Production			* C1344 2011-OCT-01	ROY	

Country: Prov/State:	Canada Saskatchewan		MINER	ON PARTNERS LIMITED AL LEASE REPORT 2024-JAN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 146	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Expiry Date	od Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M2790B	Deductions: HLR; Paid to MAXINI Convertible No; Owne ALL MINER Deductions:	ership 50% AL Fixed 12.5%Based on Yes E CAROL MOTT ership 50% AL Fixed 12.5%Based on Yes IESKY ROYALTY LTD. B	61.512 n 100% Production n 100% Production	0.000 0.000 * Griffon Eff. date:	WI 	HOOSIER TWP 31 RGE 26 W3M SW 5 NG IN VIKING FM (TRACT #37 OF HOOSIER VIKING SAND GAUNIT) C1341 2011-NOV-23 PURS * C1344 2011-OCT-01 ROY U0011 UNIT	
M2790C	Deductions: HLR; Paid to MAXINI Convertible No; Owne	ership 50% AL Fixed 12.5%Based on Yes E CAROL MOTT ership 50% AL Fixed 12.5%Based on	0.000 n 100% Production	61.512 0.000 * Griffon BAYTEX Eff. date:	TRUST 0.0000000 100.0000000 BEN+ 100.0000000 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M SW 5 P&NG Below Base VIKING FM (HELD IN TRUST FOR BAYTEX) C1341 2011-NOV-23 PURS *C1408 2004-MAR-01 TA	SAL N
M2790D	BOLTON E E PNG WI HLR; Paid to GERAL Convertible No; Owne ALL MINER Deductions:	1961-JAN-12 Ext: HBP DINE ANN ROSS ership 50% AL Fixed 12.5%Based on	9 61.512 15.378	0.000 0.000 * Griffon BAYTEX Eff. date:	POOLED	HOOSIER TWP 31 RGE 26 W3M SW 5 NG From Base VIKING FM To Base BAKKEN * C1344 2011-OCT-01 ROY C1408 2004-MAR-01 TA C1420 2012-JUN-01 PURS * C1424 1998-JUN-29 POOL C1437 2012-JUN-01 PURS	N SAL - N

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M2790D	- Continued HLR; Paid to MAXINE Convertible No; Owner ALL MINERA		ed on 100	0% Production			BAYTEX ABINGDON HOOSIER 1: 121/11-05-031-26W3/00 SUSP (121/11-05-031-26W3/02 SUSP (GAS BAKKEN
 И2842A	Deductions: GOR - Paid to PRAIRI Non-convertible - ALL: 6% Based on 25% of Deductions: No	ESKY ROYALTY L	ΓD. Born					
M2842A	RM PRAIRIEDALE PNG WI	1951-APR-02 1961-APR-01 Ext: HBP	Р	0.000 0.000	61.970 61.970 * Griffon	WI 100.0000000 O	HOOSIER TWP 31 RGE 26 W3M NW 5 All P&NG Excluding NG In VIKING FM	
	HLR; Paid to RURAL Convertible No; Owner ALL MINERA				Eff. date:	100.0000000 2022-APR-01	Excluding NG From Base VIKING I BAKKEN FM	FM To Base
	Deductions: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	ESKY ROYALTY L	ΓD. Born	e by All WI			C1420 2012-JUN	-01 PURSAL -01 PURSAL
M2842B	RM PRAIRIEDALE PNG WI	1951-APR-02 1961-APR-01 Ext: HBP	Р	61.970 61.970	0.000 0.000 * Griffon	WI 100.0000000 O	HOOSIER TWP 31 RGE 26 W3M NW 5 NG In VIKING FM (TRACT #36 OF HOOSIER VIKING	C CAND CAC
	HLR; Paid to RURAL Convertible No; Owner ALL MINERA				Eff. date:	100.0000000 2022-APR-01	ÙNIT) * C1344 2011-OCT	F-01 ROY I-01 PURSAL
	Deductions: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	ESKY ROYALTY L	ΓD. Born	e by All WI			C1437 2012-JUN U0011	-01 PURSAL UNIT

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 148 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ---- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2842C RM PRAIRIEDALE 1951-APR-02 Ρ 61.970 0.000 **POOLED** HOOSIER PNG WI 1961-APR-01 15.493 0.000 TWP 31 RGE 26 W3M NW 5 Ext: HBP Griffon 25.0000000 NG From Base VIKING FM To Base BAKKEN FM **BAYTEX** 75.0000000 HLR; Paid to RURAL MUNICIPALITY OF PRAIRIE DALE 321 * C1344 2011-OCT-01 ROY C1420 Convertible No; Ownership 100% 100.0000000 2012-JUN-01 PURSAL ALL MINERAL Fixed 12.5%Based on 100% Production * C1424 1998-JUN-29 POOL Eff. date: 2022-APR-01 Ν C1437 2012-JUN-01 PURSAL **Deductions: Standard** GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon **BAYTEX ABINGDON HOOSIER 11-5-31-26** Non-convertible 121/11-05-031-26W3/00 SUSP GAS **BAKKEN** 121/11-05-031-26W3/02 SUSP GAS SUCESS - ALL: 6% Based on 25% of Production Deductions: No GOR - Paid to BAYTEX ENERGY LTD. Borne by BAYTEX Non-convertible - GAS: 15% Based on 75% of Production payable on 75% of mineral interest Deductions: Unknown - OIL: 5-15% (1/24) Based on 75% of Production payable on 75% of mineral interest Deductions: Unknown M2777A GPN13330 Ρ 1956-NOV-25 633.830 0.000 WI **HOOSIER** NG WI 1978-MAR-31 158.458 0.000 TWP 31 RGE 26 W3M 6 TWP 31 RGE 27 W3M N Ext: 43(5)(B) Griffon 25.0000000 & SW 2, LSD 1, 7, 8 SEC 2 TWP 31 RGE 27 * TEINE ENER 75.0000000 W3M SW 13, LSD 2, 7, 8 SEC 13 TWP 31 RGE CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 27 W3M LSD 1, 8 SEC 14 Convertible No; Ownership 100% 100.0000000 NG to Top VIKING FM ALL MINERAL Crown Sliding Scale %Based on 100% Eff. date: 2022-APR-01 GAS Crown Sliding Scale C1341 2011-NOV-23 PURSAL %Based on 100% * C1344 2011-OCT-01 ROY Deductions: Standard * C1348 1950-AUG-24 ROY Ν GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon * C1349 1972-DEC-10 JOA Ν Non-convertible * C1373 1952-APR-25 ROY - ALL: 6% Based on 25% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes

... continued next page

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI F
M2777A	- Continued GOR - Paid to PRAIRI Owners Non-convertible - GAS: 1.5625% Based on 100% of Deductions: Yes		TD. Born	e by All WI				
//2777D	GPN13330 NG WI CSS; Paid to SASKAT Convertible No; Owner ALL MINERA GAS Crown:	ship 100% AL Crown Sliding So Sliding Scale	cale	0.000 0.000 HE ECONOMY %Based on Based on 100%	OTHER PAR	TRUST	& SW 2, LSD 1, 7, 8 NG From Base VIKIN	M 6 TWP 31 RGE 27 W3M N SEC 2 NG FM To Base BAKKEN FM DR PENN WEST)(SPUR REG'D 2011-NOV-23 PURSAL 2004-MAR-01 TA N
M2778A	GPN13331 NG WI CSS; Paid to SASKAT Convertible No; Owner	ship 100%			0.000 0.000 * Griffon Eff. date:	WI	1, 2, S 13, S 14 NG In VIKING FM	M 6, 7 TWP 31 RGE 27 W3M 33, 34, 35 OF HOOSIER UNIT)
	GAS Crown: Deductions:: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No GOR - Paid to CINDY IN TRUST(33.3333 Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	Standard ESKY ROYALTY L of Production CRAWFORD(33.33) BRIAN WHITE(3)	TD. Born	NI LAMBERT,	HOOSIER UN 101/03-06-0: Griffon ROK TEINE HOP WHITECAP Eff. date:	NIT 3-6-31-26 31-26W3/00 PROD GAS VIK WI 	C1341 * C1344 * C1348 U0011	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY N UNIT

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFF WI
M2555A	Deductions: You HLR; Paid to TEINE EN Convertible No; Owners ALL MINERAL Deductions: You HLR; Paid to PRAIRIES Convertible No; Owners	ship 62.61% L Fixed 12.5%Base Yes NERGY LTD Ship 27.8275% L Fixed 12.5%Base Yes SKY ROYALTY LTI Ship 9.5625% L Fixed 12.5%Base Yes SKY ROYALTY LTI SKY ROYALTY LTI SKY ROYALTY LTI SKY ROYALTY LTI	ed on 100 D. ed on 100	0% Sales 0% Sales	0.000 0.000 Griffon TEINE HOP Eff. date:	WI	HOOSIER TWP 31 RGE 26 W3M 8 NG In VIKING FM (TRACT #20 OF HOOSIER VIKING SAND GAS UNIT) * C1263 2001-APR-01 JOA * C1344 2011-OCT-01 ROY UNIT	N
M2555B	Deductions: You HLR; Paid to TEINE EN Convertible No; Owners	ship 62.61% L Fixed 12.5%Base Yes NERGY LTD ship 27.8275% L Fixed 12.5%Base Yes	ed on 100		0.000 0.000 Griffon TEINE HOP Eff. date:	WI 	HOOSIER TWP 31 RGE 26 W3M 8 P&NG In MANNVILLE * C1251 1999-DEC-23 JOA PENN WEST HOOSIER 16-8-31-26 W3M 121/16-08-031-26W3/00 PROD GAS MA	n Annv

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Ro
M2555C	Deductions: You HLR; Paid to TEINE EN Convertible No; Owners ALL MINERAL Deductions: You HLR; Paid to PRAIRIES Convertible No; Owners	hip 62.61% Lipid Fixed 12.5%Base es UERGY LTD Uhip 27.8275% Lipid Fixed 12.5%Base es EKY ROYALTY LT Uhip 9.5625% Lipid Fixed 12.5%Base	ed on 100 D.)% Sales	16.238 4.060 Griffon OBSIDIAN P Eff. date:	WI 25.0000000 75.0000000 100.0000000 2022-APR-01	HOOSIER TWP 31 RGE 26 W3M Petroleum In BAKKEN F * C1251 C1459		N
M2555D	Deductions: Ye HLR; Paid to TEINE EN Convertible No; Owners ALL MINERAL Deductions: Ye HLR; Paid to PRAIRIES Convertible No; Owners	chip 62.61% Left Fixed 12.5%Base es UERGY LTD Chip 27.8275% Left Fixed 12.5%Base es EKY ROYALTY LT Chip 9.5625% Left Fixed 12.5%Base	ed on 100 D.)% Sales	259.809 64.952 Griffon TEINE HOP Eff. date:	WI	HOOSIER TWP 31 RGE 26 W3M 8 Petroleum In VIKING FM * C1263		N

Country: Prov/State:	Canada Saskatchewan			MINERA	N PARTNERS LIMITED IL LEASE REPORT J24-JAN-11			2024-JAN-11 10:05 AM 143.01.82 52	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Ro
M2555E	TEINE/CANPAR/PS PNG WI HLR; Paid to CANPAR	1957-AUG-01 1967-JUL-31 Ext: HBP	Р	0.000 0.000	211.094 52.774 Griffon OBSIDIAN P	WI 25.0000000 75.0000000	HOOSIER TWP 31 RGE 26 W 15 SEC 8 P&NG Below Base	V3M NW 8, LSD 1-3, 5-8, 10,	
	Convertible No; Owner ALL MINERA Deductions: \(\) HLR; Paid to TEINE E Convertible No; Owner ALL MINERA Deductions: \(\) HLR; Paid to PRAIRIE Convertible No; Owner	ship 62.61% L Fixed 12.5%Base /es NERGY LTD ship 27.8275% L Fixed 12.5%Base /es SKY ROYALTY LT ship 9.5625% L Fixed 12.5%Base	ed on 100 D.	0% Sales	Eff. date:	100.0000000 2022-APR-01	C1251 C1459	1999-DEC-23 JOA 2013-JAN-19 PURSAL	N
M2741A	CFA00501 PNG WI CSS; Paid to SASKAT Convertible No; Owner ALL MINERA Production Deductions: \$ GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% o	ship 100% L Crown Sliding Sc Standard ESKY ROYALTY L ⁻	ale	%Based on	232.175 232.175 * Griffon Eff. date: 100%	WI 	HOOSIER TWP 31 RGE 26 W P&NG to Base VIK Excluding NG In VI (UNDIVIDED 90.13 (TO 160 FT. BELO C1341 * C1344	ING FM IKING FM	
M2741B	Deductions: No CFA00501 PNG WI	1953-DEC-11 1963-DEC-10 Ext: HBP	P	232.175 232.175	0.000 0.000 * Griffon Eff. date:	WI 	HOOSIER TWP 31 RGE 26 W NG IN VIKING FM (UNDIVIDED 90.13 (PART OF TRACT GAS UNIT) C1341 *C1344 U0011		ND

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI R			
M2741B	- Continued CSS; Paid to SASKATO Convertible No; Owners ALL MINERAL Production			E ECONOMY %Based on	100%						
M2742A	Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	SKY ROYALTY LTI	D. Borne	by All WI							
M2742A	CHARTERED TRUST PNG WI	1953-DEC-11 1963-DEC-10 Ext: HBP	N	0.000 0.000	25.723 25.723 * Griffon	WI 100.0000000 O	HOOSIER TWP 31 RGE 26 W3M 9 P&NG to Base VIKING FM Excluding NG In VIKING FM				
	HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL Deductions: Y	hip 100% . Fixed 12.5%Based			Eff. date:	100.0000000 2022-APR-01	(UNDIVIDED 9.87% INTEREST; (TO 160 FT. BELOW MEAN SE/ C1341 2011-N				
	GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	SKY ROYALTY LTI	D. Borne	by All WI		2011 0					
M2742B	CHARTERED TRUST PNG WI	1953-DEC-11 1963-DEC-10 Ext: HBP	Р	25.723 25.723	0.000 0.000 * Griffon	WI 100.0000000 O	HOOSIER TWP 31 RGE 26 W3M 9 NG In VIKING FM				
	HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL				Eff. date:	100.0000000 2022-APR-01	(UNDIVIDED 9.87% INTEREST) (PART OF TRACT #21 OF HOOSIER VIKING SAI GAS UNIT)				
	Deductions: Y. GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	SKY ROYALTY LTI	D. Borne	by All WI				OV-23 PURSAL CT-01 ROY UNIT			

Country: Prov/State:	Canada Saskatchewan			MINERA	N PARTNERS LIMITED L LEASE REPORT 24-JAN-11			2024-JAN-11 10:05 AM L143.01.82 154	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date		Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Descriptior Contracts Wells	ì	ROFR WI R
M2742C	CHARTERED TRUST PNG WI HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL Deductions: Y	hip 100% - Fixed 12.5%Base			260.619 0.000 * Griffon BAYTEX Eff. date:	TRUST	HOOSIER TWP 31 RGE 26 P&NG Below Bas (UNDIVIDED 100 (HELD IN TRUS* C1341 * C1365 C1411	se VIKING FM 0% INTEREST)	N
M2789B	GP08841 NG WI CSS; Paid to SASKATC Convertible No; Owners GAS Crown S Deductions: S GOR - Paid to PRAIRIE BELLATRIX Non-convertible - ALL: 15% Based on 100% of Deductions: Yes GOR - Paid to CINDY C IN TRUST(33.3333) BAYTEX Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	hip 100% liding Scale tandard SKY ROYALTY LT Production RAWFORD(33.333 BRIAN WHITE(33	%Bas D. Borne b	sed on 100% by LAMBERT,	16.280 0.000 * Griffon TEINE ENER Eff. date:	TRUST	HOOSIER TWP 31 RGE 26 NG to Top VIKIN (HELD IN TRUST C1341 * C1348 * C1367		N N
M2735A	CFA00503 PNG WI CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production GAS Crown S Deductions: S	hip 100% _ Crown Sliding Sca liding Scale	ile	0.000 0.000 E ECONOMY %Based on sed on 100% Pro	100% Eff. date:	TRUST	P&NG to Base V (UNDIVIDED 90.	13% INTEREST) OW MEAN SEA LEVEL)(HELD I	

Country: Prov/State:	Canada Saskatchewan			MINERA	N PARTNERS LIMITED L LEASE REPORT)24-JAN-11		Date: 2024-J. Rept: L143.0 Page: 155	AN-11 10:05 AM 1.82	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Roy
M2736B		hip 100% . Fixed 12.5%Base .5%Based on 1009	ed on 100	0% Production	260.619 0.000 * Griffon BAYTEX FED COOPS Eff. date:	TRUST 0.0000000 75.0000000 BEN+ 25.0000000 SIL+ 100.00000000 2022-APR-01	FEDERATED) C1341 C1365	G FM To Base BAKKEN	N N
M2736C		hip 100% . Fixed 12.5%Base .5%Based on 1009	ed on 100	0% Production	8.038 0.000 * Griffon LONGHORN Eff. date:	TRUST 0.0000000 100.0000000 BEN+ 100.0000000 2022-APR-01	TRUST FOR LONGHOR C1341	M EREST) AN SEA LEVEL)(HELD IN	N
M2736G		hip 100% . Fixed 12.5%Base .5%Based on 1009	ed on 100	0% Production	260.619 0.000 * Griffon BAYTEX Eff. date:	TRUST		(EN FM ITEREST)	N
M2735C	CFA00503 PNG WI	1953-NOV-23 1963-NOV-22 Ext: HBP	Р	0.000 0.000	14.511 0.000 * Griffon LONGHORN Eff. date:	TRUST 0.0000000 100.0000000 BEN+ 100.0000000 2022-APR-01	TRUST FOR LONGHOR C1341	M FM (FEREST) AN SEA LEVEL) (HELD IN	N

Country: Prov/State:	Canada Saskatchewan				PARTNERS LIMITED LEASE REPORT		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82	
F10V/State.	Saskatonewan			As At: 202			Page: 156	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date		Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M2735C	- Continued CSS; Paid to SASKAT Convertible No; Owner ALL MINERA Production GAS Crown	ship 100% NL Crown Sliding So Sliding Scale	cale	ECONOMY %Based on 10 sed on 100% Produ				
M2735D	CFA00503 PNG WI CSS; Paid to SASKAT Convertible No; Owner			116.088 116.088 ECONOMY %Based on 10	0.000 0.000 * Griffon Eff. date:	WI 	HOOSIER TWP 31 RGE 26 W3M W 13 NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (PART OF TRACT #10 OF HOOSIER VIKING S	SAND
	Production GAS Crown: Deductions: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	Sliding Scale Standard ESKY ROYALTY L	%Bas	sed on 100% Produ			C1341 2011-NOV-23 PURSA *C1344 2011-OCT-01 ROY U0011 UNIT	AL
M2736E		ship 100% NL Fixed 12.5%Bas 2.5%Based on 100	ed on 100%	Production	1.608 0.000 * Griffon LONGHORN Eff. date:	TRUST 	HOOSIER TWP 31 RGE 26 W3M LSD 3 SEC 13 P&NG to Base VIKING FM Excluding NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (TO 210 FT BELOW MEAN SEA LEVEL) (HELI TRUST FOR LONGHORN) C1341 2011-NOV-23 PURSA* * C1410 2000-NOV-01 TA	
M2736F	CHARTERED TRUST PNG WI	1953-NOV-23 1963-NOV-22 Ext: HBP	Р	12.861 12.861	0.000 0.000 * Griffon Eff. date:	WI 	HOOSIER TWP 31 RGE 26 W3M W 13 NG In VIKING FM (UNDIVIDED 9.87% INTEREST) (PART OF TRACT #10 OF HOOSIER VIKING S	SAND
					Eff. date:		•	

Country: Prov/State:	Canada Saskatchewan			MINER	ON PARTNERS LIMITED AL LEASE REPORT 024-JAN-11			2024-JAN-11 10:05 AM L143.01.82 157	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Ro
M2736F			ed on 100	% Production			C1341 * C1344 U0011	2011-NOV-23 PURSAL 2011-OCT-01 ROY UNIT	
	Deductions: Y GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	SKY ROYALTY L1	TD. Borne	by All WI					
M2736A	CHARTERED TRUST PNG WI	1953-NOV-23 1963-NOV-22 Ext: HBP	Р	0.000 0.000	49.473 0.000 * Griffon LONGHORN	TRUST 0.0000000 100.0000000 BEN+	HOOSIER TWP 31 RGE 26 V P&NG to Base VII (UNDIVIDED 100.		
	HLR; Paid to COMPUTERSHARE TRUST COMPANY OF CANADA Convertible No; Ownership 100% ALL MINERAL Fixed 12.5%Based on 100% Production GAS Fixed 12.5%Based on 100% Production Deductions: Yes				Eff. date:	100.0000000 2022-APR-01	FOR LONGHORN) 2011-NOV-23 PURSAL 2000-NOV-01 TA	N	
M2735B	CFA00503 PNG WI	1953-NOV-23 1963-NOV-22 Ext: HBP	P	0.000 0.000	101.576 0.000 * Griffon LONGHORN	TRUST 0.0000000 100.0000000 BEN+	HOOSIER TWP 31 RGE 26 V P&NG to Base VII Excluding NG In V		
	CSS; Paid to SASKAT' Convertible No; Owners ALL MINERAL Production			HE ECONOMY %Based or		100.0000000 2022-APR-01	(UNDIVIDED 90.1	3% INTEREST) DW MEAN SEA LEVEL) (HELD	
	GAS Crown S Deductions: S	-	%В	ased on 100% Pr	oduction		C1341 * C1410	2011-NOV-23 PURSAL 2000-NOV-01 TA	N
M2736D	CHARTERED TRUST PNG WI	1953-NOV-23 1963-NOV-22 Ext: HBP	Р	0.000 0.000	11.254 0.000 * Griffon LONGHORN Eff. date:	TRUST	P&NG to Base VIII Excluding NG In V (UNDIVIDED 9.87	IKING FM % INTEREST) DW MEAN SEA LEVEL) (HELD	

Country: Prov/State:	Canada Saskatchewan		MINERA	N PARTNERS LIMITED LL LEASE REPORT 024-JAN-11			024-JAN-11 10:05 AM 143.01.82 58	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Prod Expiry Date	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI Ro
M2736D	Convertible No; Owne ALL MINER	AL Fixed 12.5%Based on 10 12.5%Based on 100% Produ	0% Production			C1341 * C1410	2011-NOV-23 PURSAL 2000-NOV-01 TA	N
M2786A	PN03469 PNG WI	1953-NOV-01 P 1975-MAR-30	129.500 129.500	0.000 0.000	WI	HOOSIER TWP 31 RGE 26 W	/3M S 14	
	CSS; Paid to SASKA Convertible No; Owne	Ext: 43(5)(B) TCHEWAN MINISTRY OF T		* Griffon Eff. date:	100.0000000 O 100.0000000 2022-APR-01	NG In VIKING FM	ACT #9 OF HOOSIER VIKING 2011-NOV-23 PURSAL	
	Deductions:	_		100%		* C1344 * C1348 U0011	2011-NOV-23 FORSAL 2011-OCT-01 ROY 1950-AUG-24 ROY UNIT	N
	Non-convertible - ALL: 6% Based on 100% Deductions: No		AII I AMPERT			SPUR HOOSIER L 101/05-14-031-26	INIT 5-14-31-26 W3/00 SUSP OIL VIK	
M2786B	PN03469	1953-NOV-01 P	64.750	64.750	WI	HOOSIER		
	PNG WI	1975-MAR-30 Ext: 43(5)(B)	64.750	64.750 * Griffon	100.0000000 O	TWP 31 RGE 26 W Petroleum In VIKIN		
	Convertible No; Owne	TCHEWAN MINISTRY OF T ership 100% AL Crown Sliding Scale	HE ECONOMY %Based on	Eff. date:	100.000000 2022-APR-01	C1341 * C1344 * C1348	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY	N
	Deductions: GOR - Paid to PRAIR Owners Non-convertible - ALL: 6% Based on 100% Deductions: No	IESKY ROYALTY LTD. Borr	e by All WI			SPUR SMILEY-DE 131/02-14-031-26	WAR 2A-14-31-26 W3/00 PROD OIL VIK	
	Owners Non-convertible - ALL: 6% Based on 100%		IS DY All VVI			131/02-14-031-26		. continu

	Saskatchewan			MINERA	ON PARTNERS LIMITED AL LEASE REPORT 024-JAN-11	,		2024-JAN-11 10:05 AM .143.01.82 59	
ile	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFI WI
//2786B	- Continued GOR - Paid to CINDY IN TRUST(33.3333 Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	B) BRIAN WHITE(33							
//2788A	Deductions: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	rship 100% AL Crown Sliding Sc. Standard ESKY ROYALTY LT of Production CRAWFORD(33.33: BRIAN WHITE(3:	ale D. Borne 34) TON	%Based on by All WI	0.000 0.000 * Griffon Eff. date:	WI 	HOOSIER TWP 31 RGE 26 V NG In VIKING FM (PORTION OF TR. SAND GAS UNIT) C1341 * C1344 * C1348 U0011	/3M N 14 ACT #9 OF HOOSIER VIKING 2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY UNIT	N
/12788B	P08839 PNG WI CSS; Paid to SASKAT Convertible No; Owner ALL MINERA Deductions: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	rship 100% AL Crown Sliding Sc Standard ESKY ROYALTY LT	ale	%Based on	129.500 129.500 * Griffon Eff. date:	WI 	HOOSIER TWP 31 RGE 26 W Petroleum In VIKIN C1341 * C1344 * C1348		N

Country: Prov/State:	Canada Saskatchewan				PARTNERS LIMITED EASE REPORT -JAN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 160	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod		JnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI Roy
M2788B	- Continued GOR - Paid to CINDY IN TRUST(33.3333 Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	B) BRIAN WHITE(3						
M2737A	CFA00502 PNG WI CSS; Paid to SASKAT Convertible No; Owner ALL MINERA Production Deductions: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	ship 100% L Crown Sliding So Standard ESKY ROYALTY L'	cale	%Based on 100	0.000 0.000 * Griffon Eff. date:	WI	HOOSIER TWP 31 RGE 26 W3M S & NE 15 NG In VIKING FM (UNDIVIDED 90.13% INTEREST) (PART OF TRACT #8 OF HOOSIER VIKING SAGAS UNIT) C1341 2011-NOV-23 PURSA*C1344 2011-OCT-01 ROY UNIT	
M2737B	CFA00502 PNG WI CSS; Paid to SASKAT Convertible No; Owner ALL MINERA Production Deductions:	ship 100% L Crown Sliding So		0.000 0.000 HE ECONOMY %Based on 100	174.131 0.000 * Griffon BAYTEX 0% Eff. date:	TRUST	HOOSIER TWP 31 RGE 26 W3M S & NE 15 NG to Top VIKING FM (UNDIVIDED 90.13% INTEREST) (HELD IN TRUST FOR BAYTEX) C1341 2011-NOV-23 PURSA * C1406 2003-MAR-17 TA	L N
M2737D	CFA00502 PNG WI	1953-DEC-07 1963-DEC-06 Ext: HBP	N	0.000 0.000	174.131 0.000 * Griffon TEINE ENER Eff. date:	TRUST	HOOSIER TWP 31 RGE 26 W3M 15 Petroleum to Base VIKING FM (UNDIVIDED 90.13% INTEREST) (HELD IN TRUST FOR TEINE) * C1406 2003-MAR-17 TA	N

... continued next page

Country: Prov/State:	Canada Saskatchewan			MINERA	N PARTNERS LIMITED LL LEASE REPORT 024-JAN-11			2024-JAN-11 10:05 AM L143.01.82 161	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI R
M2737D	- Continued CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production Deductions: S	hip 100% . Crown Sliding Sc		HE ECONOMY %Based on	100%				
M2738A	CHARTERED TRUST PNG WI HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL Deductions: Y GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	hip 100% . Fixed 12.5%Base es SKY ROYALTY L [*]	ed on 100	% Production	0.000 0.000 * Griffon Eff. date:	WI 	HOOSIER TWP 31 RGE 26 NG In VIKING FM (UNDIVIDED 9.87 (PART OF TRAC' GAS UNIT) C1341 * C1344 U0011	1	
M2738B	CHARTERED TRUST PNG WI HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL Deductions: Y	hip 100% . Fixed 12.5%Base			260.619 0.000 * Griffon BAYTEX Eff. date:	TRUST	FM (UNDIVIDED 100	9 VIKING FM To Base BAKKEN % INTEREST) BELOW MEAN SEA LEVEL) (HI	
M2738C	CHARTERED TRUST PNG WI HLR; Paid to COMPUT Convertible No; Owners ALL MINERAL Deductions: Y	hip 100% . Fixed 12.5%Base			19.292 0.000 * Griffon BAYTEX Eff. date:	TRUST	HOOSIER TWP 31 RGE 26 NG to Top VIKING (UNDIVIDED 9.87 (TO 530 FT BELG TRUST FOR BAY) C1341 * C1406	G FM 7% INTEREST) OW MEAN SEA LEVEL)(HELD I	

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 162 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Contracts Royalty/Encumbrances Payor Wells WI | Roy M2738E CHARTERED TRUST 1953-DEC-07 Ρ 0.000 260.619 TRUST HOOSIER PNG WI 1963-DEC-06 0.000 0.000 TWP 31 RGE 26 W3M 15 Ext: HBP Griffon 0.0000000 P&NG Below Base BAKKEN FM **BAYTEX** (UNDIVIDED 100% INTEREST) 100.0000000 BEN+ HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA (HELD IN TRUST FOR BAYTEX) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Fixed 12.5%Based on 100% Production C1341 Eff. date: 2022-APR-01 2011-NOV-23 PURSAL * C1365 2004-MAR-01 TA Ν Deductions: Yes M2738F CHARTERED TRUST 1953-DEC-07 0.000 19.292 TRUST HOOSIER Ν PNG WI 1963-DEC-06 0.000 0.000 TWP 31 RGE 26 W3M 15 Ext: HBP Griffon 0.0000000 Petroleum to Base VIKING FM TEINE ENER 100.0000000 BEN+ (UNDIVIDED 9.87% INTEREST) HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA (TO 530 FT BELOW MEAN SEA LEVEL) (HELD IN Convertible No; Ownership 100% 100.0000000 TRUST FOR TEINE) ALL MINERAL Fixed 12.5%Based on 100% Production Eff. date: 2022-APR-01 * C1406 2003-MAR-17 TA Ν Deductions: Yes M2737C CFA00502 1953-DEC-07 0.000 58.044 **TRUST** HOOSIER PNG WI 1963-DEC-06 0.000 0.000 TWP 31 RGE 26 W3M NW 15 Ext: HBP Griffon 0.0000000 NG to Base VIKING FM **BAYTEX** 100.0000000 BEN+ (UNDIVIDED 90.13% INTEREST) CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY (TO 530 FT. BELOW MEAN SEA LEVEL)(HELD IN Convertible No; Ownership 100% 100.0000000 TRUST FOR BAYTEX) ALL MINERAL Crown Sliding Scale Eff. date: 2022-APR-01 %Based on 100% C1341 Production 2011-NOV-23 PURSAL * C1406 2003-MAR-17 TA Ν Deductions: Standard M2738D CHARTERED TRUST 1953-DEC-07 Ρ 0.000 6.431 **TRUST HOOSIER** PNG WI TWP 31 RGE 26 W3M NW 15 1963-DEC-06 0.000 0.000 Ext: HBP Griffon 0.0000000 NG to Base VIKING FM (UNDIVIDED 9.87% INTEREST) **BAYTEX** 100.0000000 BEN+ HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA (TO 530 FT BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR BAYTEX) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Fixed 12.5%Based on 100% Production Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL Deductions: Yes * C1406 2003-MAR-17 TA Ν

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 163 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2789F GP08841 1954-NOV-25 Ρ 0.000 130.310 **TRUST** HOOSIER NG WI 1976-MAR-30 0.000 0.000 TWP 31 RGE 26 W3M S 16 Ext: 43(5)(B) Griffon 0.0000000 NG From Base VIKING FM To Base BAKKEN FM **BAYTEX** (HELD IN TRUST FOR BAYTEX) 100.0000000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% 100.0000000 C1341 2011-NOV-23 PURSAL GAS Crown Sliding Scale * C1371 %Based on 100% Eff. date: 2022-APR-01 2010-JUL-08 TA Ν Deductions: Standard M2810A CFA00504 1954-JAN-29 Ρ 115.366 0.000 WI HOOSIER PNG WI 1964-JAN-28 115.366 0.000 TWP 31 RGE 26 W3M S 17 Ext: HBP * Griffon 100.000000 O P&NG to Base VIKING FM Excluding NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 (UND 90.13% INT) Convertible No; Ownership 100% 2022-APR-01 (TO 160 FT BELOW MEAN SEA LEVEL) Eff. date: ALL MINERAL Crown Sliding Scale %Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY **Deductions: Standard** GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI **SPUR HOOSIER 8-17-31-26** 121/08-17-031-26W3/00 ABZ GAS MANNV Owners Non-convertible 121/08-17-031-26W3/02 PROD OIL VIK - ALL: 6% Based on 100% of Production Deductions: No M2810B CFA00504 1954-JAN-29 Ρ 115.366 0.000 WI **HOOSIER** TWP 31 RGE 26 W3M S 17 PNG WI 1964-JAN-28 115.366 0.000 Ext: HBP Griffon 100.000000 O NG In VIKING FM (UND 90.13% INT) CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 (PART OF TRACT #6 OF HOOSIER VIKING SAND Convertible No; Ownership 100% Eff. date: 2022-APR-01 GAS UNIT) ALL MINERAL Crown Sliding Scale %Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Standard U0011 UNIT GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No

Canada **GRIFFON PARTNERS LIMITED** Date: 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 164 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2811B CHARTERED TRUST 1954-JAN-29 Ρ 0.000 259.000 TRUST HOOSIER PNG WI 0.000 0.000 TWP 31 RGE 26 W3M 17 1964-JAN-28 Ext: HBP Griffon 0.0000000 P&NG Below Base VIKING FM **BAYTEX** 100.0000000 BEN+ (UND 100% INT) HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA (BELOW 160 FT BELOW MEAN SEA LEVEL)(HELD IN TRUST FOR BAYTEX) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Fixed 12.5%Based on 100% Production Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL 2004-MAR-01 TA * C1365 Deductions: Yes Ν M2811C CHARTERED TRUST 1954-JAN-29 12.782 0.000 WI HOOSIER PNG WI 1964-JAN-28 12.782 0.000 TWP 31 RGE 26 W3M S 17 Ext: HBP * Griffon 100.000000 O P&NG to Base VIKING FM Excluding NG In VIKING FM HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA 100.0000000 (UND 9.87% INT) Convertible No; Ownership 100% 2022-APR-01 (TO 160 FT BELOW MEAN SEA LEVEL) Eff. date: ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI **SPUR HOOSIER 8-17-31-26** Owners MANNV Non-convertible 121/08-17-031-26W3/00 ABZ GAS - ALL: 6% 121/08-17-031-26W3/02 PROD OIL VIK Based on 100% of Production Deductions: No M2811D CHARTERED TRUST 1954-JAN-29 Ρ 12.782 0.000 WI HOOSIER PNG WI 12.782 0.000 TWP 31 RGE 26 W3M S 17 1964-JAN-28 Ext: HBP Griffon 100.0000000 O NG In VIKING FM (UND 9.87% INT) HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA 100.0000000 (PART OF TRACT #6 OF HOOSIER VIKING SAND Convertible No; Ownership 100% Eff. date: 2022-APR-01 GAS UNIT) ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI U0011 UNIT Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 165 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ---- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2811A CHARTERED TRUST 1954-JAN-29 Ρ 0.000 129.500 HOOSIER WI PNG WI 0.000 129.500 TWP 31 RGE 26 W3M N 17 1964-JAN-28 Ext: HBP * Griffon 100.0000000 O P&NG to Base VIKING FM (UND 100% INT) HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA 100.0000000 (TO 160 FT BELOW MEAN SEA LEVEL) 2022-APR-01 Convertible No; Ownership 100% Eff. date: ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2530A GPN02721 1957-APR-25 Ρ 130.310 0.000 **HOOVILLE UNITS** WI NG WI 1979-MAR-31 100.120 0.000 TWP 31 RGE 26 W3M S 18 Ext: 43(5)(B) Griffon 76.8325000 NG In VIKING FM (TRACT #5 OF HOOSIER VIKING SAND GAS **ROK** 5.9675000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY TEINE ENER UNIT) 2.8559000 Convertible No; Ownership 100% WHITECAP 14.3441000 ALL MINERAL Crown Sliding Scale * C1238 1958-DEC-16 TA %Based on 100% Υ Production 100.0000000 C1341 2011-NOV-23 PURSAL 2022-APR-01 * C1344 2011-OCT-01 ROY Eff. date: 2012-JUN-01 PURSAL **Deductions: Standard** C1420 GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon C1437 2012-JUN-01 PURSAL Non-convertible C1826 2019-MAY-01 QUIT - ALL: 12% C1827 1986-JAN-20 TA Based on 76.335% of Production U0011 UNIT Deductions: No M2791A GPN22904 1986-JUN-12 0.000 16.290 WI HOOSIER NG WI 1992-MAR-31 0.000 4.073 TWP 31 RGE 27 W3M LSD 16 SEC 1 Ext: 43(5)(B) Griffon 25.0000000 NG to Top VIKING FM TEINE ENER 75.0000000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY C1341 2011-NOV-23 PURSAL Convertible No; Ownership 100% 100.0000000 * C1344 2011-OCT-01 ROY GAS Crown Sliding Scale * C1348 1950-AUG-24 ROY %Based on 100% Eff. date: 2022-APR-01 Ν * C1349 1972-DEC-10 JOA Ν Deductions: Standard 1952-APR-25 ROY * C1373 GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 25% of Production Deductions: No ... continued next page

Country: Prov/State:	Canada Saskatchewan			GRIFFON PAR MINERAL LEA As At: 2024-JA			Date: 20 Rept: L1 Page: 16		
File	Lessor Name/No Lease/Int Type Royalty/Encumbranc	Lease Date Expiry Date es	Prod		Dev Hect ss/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI R
M2791A	- Continued GOR - Paid to CINDY IN TRUST(33.33' Owners Non-convertible - ALL: 1% Based on 100% Deductions: Yes GOR - Paid to PRAIF Owners Non-convertible - GAS: 1.5625% Based on 100% Deductions: Yes	of Production RIESKY ROYALTY LT of Production	3.3333)	Borne by All WI					
M2791B	GPN22904 NG WI CSS; Paid to SASKA Convertible No; Own GAS Crowr Deductions	ership 100% n Sliding Scale		0.000 0.000 HE ECONOMY Based on 100%	16.290 0.000 Griffon OBSIDIANEN OTHER PART	TRUST 0.0000000 25.0000000 BEN+ 75.0000000 100.00000000 2022-APR-01		3M LSD 16 SEC 1 NG FM To Base BAKKEN FM OR PENN WEST)(SPUR RE 2011-NOV-23 PURSAL 2004-MAR-01 TA	G'D
M2777B		ership 100% RAL Crown Sliding Sc n Sliding Scale : Standard RIESKY ROYALTY L	ale %l	%Based on 100% Based on 100%	0.000 0.000 Griffon * TEINE ENER Eff. date:	WI 	HOOSIER TWP 31 RGE 27 W; NG to Top VIKING F C1341 * C1344 * C1348 * C1349 * C1373		N N

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Country: Prov/State:	Canada Saskatchewan		MINE	FON PARTNERS LIMITED RAL LEASE REPORT : 2024-JAN-11		Date: 2024-JAN-11 10:05 Rept: L143.01.82 Page: 167	AM
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Expiry Date	Prod Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI Roy
M2777B	- Continued GOR - Paid to CINDY C IN TRUST(33.3333) Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes GOR - Paid to PRAIRIE Owners Non-convertible - GAS: 1.5625% Based on 100% of Deductions: Yes	Production SKY ROYALTY LTD	3333) Borne by All WI				
M2777E	GPN13330 NG WI CSS; Paid to SASKATO Convertible No; Owners ALL MINERAL GAS Crown S Deductions: S	ship 100% _ Crown Sliding Scale liding Scale			TRUST 0.0000000 N 12.5000000 BEN+ T 87.5000000 100.0000000 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M LSD 2 SEC 2 NG From Base VIKING FM To Top B/ Excluding NG In DETRITAL =CRET= (12.5% HELD IN TRUST FOR PENN TRUST FOR PENN WEST OTHER 12 REG'D @ 25%) C1341 2011-NOV-2 *C1398 2004-MAR-0	WEST; NO 2.5%)(SPUR 3 PURSAL
M2777F	GPN13330 NG WI CSS; Paid to SASKATO Convertible No; Owners ALL MINERAL GAS Crown S	ship 100% _ Crown Sliding Scale liding Scale			TRUST	HOOSIER TWP 31 RGE 27 W3M LSD 2 SEC 2 NG In DETRITAL =CRET= NG In BAKKEN FM (HELD IN TRUST FOR PENN WEST) @ 25%) C1341 2011-NOV-2 * C1398 2004-MAR-0	3 PURSAL
M2783A	GPN02687 NG WI	1956-NOV-25 1978-MAR-30 Ext: 43(5)(B)	P 1,025.900 1,025.900	0.000 0.000 * Griffon Eff. date:	WI 	HOOSIER TWP 31 RGE 27 W3M 3, 4, 9, 10 NG to Base VIKING FM (NG IN VIKING SUBJECT TO HOOSI UNIT: TRACTS #15, 16, 31, 32)	ER SAND GAS
							continued next pa

Country: Prov/State:	Canada Saskatchewan			MINER	ON PARTNERS LIMITED AL LEASE REPORT 2024-JAN-11)		Date: Rept: Page:	2024-JAN-11 10:05 AM L143.01.82 168	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest		Legal Descriptio Contracts Wells	n	ROFR WI Ro
M2783A	- Continued CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL GAS Crown S Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No GOR - Paid to CINDY O IN TRUST(33.3333) Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	hip 100% Crown Sliding Soliding Scale tandard SKY ROYALTY L Production RAWFORD(33.33 BRIAN WHITE(3	cale %E TD. Borno (34) TON	%Based on 100% Be by All WI II LAMBERT,	131/06-03		VIK	C1341 * C1344 * C1348 U0011	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY UNIT	N
M2783E	GPN02687 NG WI CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL GAS Crown S Deductions: S	hip 100% . Crown Sliding So liding Scale	RY OF TI	0.000 0.000 HE ECONOMY %Based o dased on 100%	763.650 0.000 * Griffon BAYTEX on 100% Eff. date:	TRUST		(1) (HELD IN TRUS TWP 31 RGE 27 NG From Base \(1) (HELD IN TRUS TWP 31 RGE 27 NG From Base \(2) (HELD IN TRUS TWP 31 RGE 27 NG From Base \(1) (2) (HELD IN TRUS TWP 31 RGE 27 NG From Base \(1) (2)	VIKING FM To Base BAKKEN FM T FOR BAYTEX) W3M LSD 7 SEC 4 VIKING FM To Base BAKKEN FM T FOR BAYTEX)	N

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 169 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2783B GPN02687 1956-NOV-25 Ρ 0.000 259.000 HOOSIER WI NG WI 1978-MAR-30 0.000 259.000 TWP 31 RGE 27 W3M 5 Ext: 43(5)(B) * Griffon 100.0000000 O NG to Base COLORADO GRP Excluding NG In VIKING SANDSTONE CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 (NG IN VIKING SUBJECT TO HOOSIER VIKING Convertible No; Ownership 100% SAND GAS UNIT: TRACT #30) Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale %Based on 100% GAS Crown Sliding Scale %Based on 100% C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Standard * C1348 1950-AUG-24 ROY Ν GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI U0011 UNIT Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes M2783G GPN02687 1956-NOV-25 0.000 259.000 **HOOSIER** WI NG WI TWP 31 RGE 27 W3M 5 1978-MAR-30 0.000 259.000 Ext: 43(5)(B) * Griffon 100.0000000 O NG In VIKING SANDSTONE (LONGHORN) CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 Convertible No; Ownership 100% Eff. date: 2022-APR-01 C1341 2011-NOV-23 PURSAL ALL MINERAL Crown Sliding Scale %Based on 100% C1343 2011-DEC-23 PURSAL GAS Crown Sliding Scale %Based on 100% U0011 UNIT Deductions: Standard GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by LONGHORN Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes GOR - Paid to Griffon Borne by ARC PSHIP Non-convertible - GAS: 20% Based on 100% of Production Deductions: No

Country: Canada **GRIFFON PARTNERS LIMITED** Date: 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 170 File Lessor Name/No Lease Date Prod Devel Hect UnDev Hect ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2853A PN64340 2010-JUN-07 Ρ 210.437 0.000 HOOSIER WI PNG WI 2016-MAR-31 210.437 0.000 TWP 31 RGE 27 W3M LSDS 9, 11, 12, 15, 16 Ext: 43(5)(B) * Griffon 100.0000000 O & S SEC 5 Petroleum to Base COLORADO GRP CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 (HERITAGE SENSITIVE) Convertible No; Ownership 100% Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale * C1453 %Based on 100% 2012-DEC-10 FOA Production SPUR HOOSIER UNIT 2-5-31-27 * C1465 2010-JUN-07 ROY 121/02-05-031-27W3/00 PROD GAS VIK Deductions: Standard WI GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Griffon 76.8325000 Non-convertible ROK 5.9675000 - ALL: 6% **TEINE HOP** 2.8559000 Based on 100% of Sales WHITECAP 14.3441000 Deductions: No GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI 100.0000000 2022-APR-01 Owners Eff. date: Non-convertible - ALL: 6% Based on 100% of Sales Deductions: No M2557A GPN02725 1957-APR-25 253.330 0.000 WI **HOOVILLE UNITS** NG WI 194.640 1979-MAR-31 0.000 TWP 31 RGE 27 W3M 6 Ext: 43(5)(B) Griffon 76.8325000 NG In VIKING FM **ROK** 5.9675000 (TRACT #29 OF HOOSIER VIKING SAND GAS CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY TEINE ENER 2.8559000 UNIT) Convertible No; Ownership 100% WHITECAP 14.3441000 ALL MINERAL Crown Sliding Scale * C1238 1958-DEC-16 TA Υ %Based on 100% Production 100.0000000 C1341 2011-NOV-23 PURSAL Eff. date: 2022-APR-01 * C1344 2011-OCT-01 ROY Deductions: Standard C1420 2012-JUN-01 PURSAL GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon C1437 2012-JUN-01 PURSAL Non-convertible 2019-MAY-01 QUIT C1826 - ALL: 12% C1827 1986-JAN-20 TA Based on 76.335% of Production U0011 UNIT Deductions: No

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M2557B	GPN02725 NG WI CSS; Paid to SASKATC Convertible No; Ownersi ALL MINERAL Production Deductions: St GOR - Paid to PRAIRIE: Non-convertible - ALL: 12% Based on 61.622% Deductions: No	nip 100% Crown Sliding Sc andard SKY ROYALTY LT	ale	%Based on 1	WHITECAP	WI	HOOVILLE UNITS TWP 31 RGE 27 W3M 6 NG to Top VIKING FM * C1238	Y L
M2876A	PN22693 PNG WI CSS; Paid to SASKATO	1986-MAR-13 1991-MAR-31	N RY OF TI	0.000 0.000 HE ECONOMY	61.510 59.549 * Griffon TEINE HOP	WI 96.8125000 3.1875000	HOOSIER TWP 31 RGE 27 W3M SE 6 Petroleum to Base VIKING FM * C1447 2012-OCT-15 F/O&OF	PΤ
	Convertible No; Ownersi ALL MINERAL Deductions: St GOR - Paid to FREEHO by Griffon Non-convertible - GAS: 15% Based on 96.8125% Deductions: No - OIL: 7.5-15% (1/23 Based on 96.8125% Deductions: No - OTHER: 15% Based on 96.8125% Deductions: No	Crown Sliding Sc andard LD ROYALTIES P 6 of Production .8365) 6 of Production		% RSHIP Borne	Eff. date:	100.0000000 2022-APR-01	* C1484 1997-DEC-15 JOA	ΥI
M2875A	PN22355 1985-DEC-12 P 63.335 PNG WI 1991-MAR-31 61.316 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100%				63.335 61.316 Griffon TEINE HOP Eff. date:	WI 96.8125000 3.1875000 100.0000000 2022-APR-01	HOOSIER TWP 31 RGE 27 W3M SW 6, LSD 11, 12, 13 SEC 6 Petroleum to Base VIKING FM TWP 31 RGE 27 W3M LSD 14 SEC 6 P&NG to Base COLORADO GRP Excluding NG to Base VIKING FM	
	Deductions: St	andard					contin	nued next page

Country: Prov/State:	Canada Saskatchewan			GRIFFON PAI MINERAL LEA As At: 2024-JA					2024-JAN-11 10:05 AM L143.01.82 172	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrar	Lease Date Expiry Date nces	Prod		Dev Hect oss/Net Payor	- Working Interest		Legal Description Contracts Wells		ROFR WI Ro
M2875A	by Griffon Non-convertible - GAS: 15% Based on 96.8 Deductions: N - OlL: 7.5-15% Based on 96.8 Deductions: N - OTHER: 15%	3125% of Production 0 (1/23.8365) 3125% of Production 0	ARTNEF	SHIP Borne		76.8325000 5.9675000 2.8559000 14.3441000 	VIK		2012-OCT-15 F/O&OPT 1997-DEC-15 JOA 2015-AUG-25 TA HZ 1A8-1-4D3-6-31-27-3 7W3/00 SUSP OIL VIK	Y
M2877A	Convertible No; Ow	1985-SEP-12 1991-MAR-31 KATCHEWAN MINISTF Inership 100% ERAL Crown Sliding Sc		0.000 0.000 HE ECONOMY %	65.150 63.073 Griffon TEINE HOP	WI 		HOOSIER TWP 31 RGE 27 \ P&NG to Base CO Excluding NG to B * C1447 * C1484	DLORADO GRP	Y
	Deduction GOR - Paid to FRE by Griffon Non-convertible - GAS: 15% Based on 96.8 Deductions: N - OIL: 7.5-15% Based on 96.8 Deductions: N - OTHER: 15%	ns: Standard EHOLD ROYALTIES F 3 3125% of Production 0 (1/23.8365) 3125% of Production 0						C1647	2015-AUG-25 TA	,
M2783C	Convertible No; Ow ALL MINE GAS Crow	1956-NOV-25 1978-MAR-30 Ext: 43(5)(B) KATCHEWAN MINISTF vnership 100% ERAL Crown Sliding Sc wn Sliding Scale	ale	130.300 78.180 HE ECONOMY %Based on 100% ased on 100%	0.000 0.000 * Griffon TEINE HOP	POOLED 		HOOSIER TWP 31 RGE 27 \ NG In VIKING SAI C1341 * C1344 * C1348 * C1355 U0011 TEINE HOOSIER 111/01-07-031-2	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY 1999-APR-01 POOL UNIT	N N
								111/01 01 001 2		ed next pag

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI Roy
M2783C	- Continued GOR - Paid to PRAIRI Non-convertible - ALL: 6% Based on 60% of Deductions: No GOR - Paid to CINDY IN TRUST(33.3333 Griffon Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	Production CRAWFORD(33.33 b) BRIAN WHITE(3	34) TON	NI LAMBERT,			TEINE ET AL HOOSIER A3-7-31-27 111/03-07-031-27W3/03 PROD OIL VII	<
M2783D	GPN02687 NG WI CSS; Paid to SASKAT Convertible No; Owner ALL MINERA GAS Crown :	ship 100% L Crown Sliding Sc	ale	130.300 130.300 HE ECONOMY %Based on Based on 100%	0.000 0.000 * Griffon Eff. date:	WI 	HOOSIER TWP 31 RGE 27 W3M S 7 NG In VIKING FM Excluding NG In VIKING SANDSTONE (NG IN VIKING SUBJECT TO HOOSIER VIKING SAND GAS UNIT: TRACT #13) C1341 2011-NOV-23 PURSAL* C1344 2011-OCT-01 ROY	
	Deductions:: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No GOR - Paid to CINDY IN TRUST(33.3333) Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	ESKY ROYALTY L [*] f Production CRAWFORD(33.33 b) BRIAN WHITE(3	34) TON	NI LAMBERT,			*C1348 1950-AUG-24 ROY U0011 UNIT	N
M2746A	PN21982 PNG WI	1985-SEP-12 1991-MAR-31 Ext: 43(5)(B)	Р	130.310 78.186	0.000 0.000 Griffon TEINE HOP	POOLED 60.0000000 40.0000000	HOOSIER TWP 31 RGE 27 W3M N 7 NG In VIKING SANDSTONE	
					Eff. date:	100.0000000 2022-APR-01	C1341 2011-NOV-23 PURSAI * C1344 2011-OCT-01 ROY * C1355 1999-APR-01 POOL	L N
							TEINE HOOSIER A1-7T-31-27 111/01-07-031-27W3/00 SUSP OIL VI	<
							contin	ued next page

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Roy	
M2746A	- Continued CSS; Paid to SASKATO Convertible No; Owners ALL MINERAL Production Deductions: S	hip 100% ₋ Crown Sliding Sc		HE ECONOMY %Based o	TEINE ET AL HOOSIER A3-7-31-27 111/03-07-031-27W3/03 PROD OIL	VIK				
	GOR - Paid to PRAIRIE Non-convertible - ALL: 6% Based on 60% of F Deductions: No	SKY ROYALTY L1	D. Born	e by Griffon						
M2558A	CANPAR/PENN/PSK PNG WI	1957-AUG-01 1967-JUL-31 Ext: HBP	N	0.000 0.000	128.800 32.200 Griffon TEINE HOP	WI 25.0000000 75.0000000	HOOSIER TWP 31 RGE 27 W3M S 8 P&NG Below Base THREE FORKS GROUP			
	HLR; Paid to CANPAR HOLDINGS LTD. Convertible No; Ownership 62.61% ALL MINERAL Fixed 12.5%Based on 100% Sale				Eff. date:	100.0000000 2022-APR-01	*C1255 2001-OCT-22 JOA C1459 2013-JAN-19 PUR		N	
	Deductions: Y HLR; Paid to OBSIDIAI Convertible No; Owners ALL MINERAL	N ENERGY PARTI								
	Deductions: Y HLR; Paid to PRAIRIES Convertible No; Owners ALL MINERAL	SKY ROYALTY LT)% Sales						
	Deductions: Y	es								
M2558C	CANPAR/PENN/PSK PNG WI	1957-AUG-01 1967-JUL-31 Ext: HBP	Р	130.309 32.577	0.000 0.000 Griffon TEINE HOP	WI 25.0000000 75.0000000	HOOSIER TWP 31 RGE 27 W3M S 8 NG In VIKING FM (TRACT #14 OF HOOSIER VIKING SAN	SAS		
		hip 62.61% - Fixed 12.5%Base	ed on 100	0% Sales	Eff. date:	 100.0000000 2022-APR-01	UNIT) * C1255 2001-OCT-22 JOA * C1344 2011-OCT-01 ROY		N	
	Deductions: Y	es					U0011 UNI		d next page	

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Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod		UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Ro	
Convertible No; Owners	ship 27.8275%								
HLR; Paid to PRAIRIE Convertible No; Owners	SKY ROYALTY LT ship 9.5625%		0% Sales						
GOR - Paid to PRAIRIE Non-convertible - ALL: 6%	ESKY ROYALTY L	ΓD. Borne							
GPN02687 NG WI	1956-NOV-25 1978-MAR-30 Ext: 43(5)(B)	Р	0.000 0.000	262.240 0.000 * Griffon BAYTEX	TRUST 0.0000000 50.0000000 BEN+	NG From Base VII	(ING FM To Base MANNVILLE		
Convertible No; Owners ALL MINERA	ship 100% L Crown Sliding So	ale	%Based on 10	OBSIDIANEN		C1341 * C1398	2011-NOV-23 PURSAL 2004-MAR-01 TA	N	
Deductions: Standard									
		1979-MAR-31 198.374 0.000					V3M 11		
ALL MINERAL Production Deductions: S GOR - Paid to PRAIRIE Non-convertible - ALL: 12%	L Crown Sliding So Standard ESKY ROYALTY L				14.3441000 	* C1238 C1341 * C1344 C1420 C1437 C1826 C1827 U0011	1958-DEC-16 TA 2011-NOV-23 PURSAL 2011-OCT-01 ROY 2012-JUN-01 PURSAL 2012-JUN-01 PURSAL 2019-MAY-01 QUIT 1986-JAN-20 TA UNIT	Y	
	Lease/Int Type Royalty/Encumbrances - Continued HLR; Paid to OBSIDIA Convertible No; Owner: ALL MINERA Deductions: N HLR; Paid to PRAIRIE Convertible No; Owner: ALL MINERA Deductions: N GOR - Paid to PRAIRIE Non-convertible - ALL: 6% Based on 25% of Deductions: No GPN02687 NG WI CSS; Paid to SASKAT Convertible No; Owner: ALL MINERA GAS Crown S Deductions: S GPN02726 NG WI CSS; Paid to SASKAT Convertible No; Owner: ALL MINERA GAS Crown S Deductions: S GPN02726 NG WI CSS; Paid to SASKAT Convertible No; Owner: ALL MINERA Production Deductions: S GOR - Paid to PRAIRIE Non-convertible - ALL: 12% Based on 76.335%	Lease/Int Type Royalty/Encumbrances - Continued HLR; Paid to OBSIDIAN ENERGY PARTI Convertible No; Ownership 27.8275% ALL MINERAL Fixed 12.5%Base Deductions: Yes HLR; Paid to PRAIRIESKY ROYALTY LT Convertible No; Ownership 9.5625% ALL MINERAL Fixed 12.5%Base Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LT Non-convertible - ALL: 6% Based on 25% of Production Deductions: No GPN02687 1956-NOV-25 NG WI 1978-MAR-30 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTE Convertible No; Ownership 100% ALL MINERAL Crown Sliding Sc GAS Crown Sliding Scale Deductions: Standard GPN02726 1957-APR-25 NG WI 1979-MAR-31 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTE Convertible No; Ownership 100% ALL MINERAL Crown Sliding Sc Production Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LT Non-convertible - ALL: 12% Based on 76.335% of Production	Lease/Int Type Royalty/Encumbrances - Continued HLR; Paid to OBSIDIAN ENERGY PARTNERSHIF Convertible No; Ownership 27.8275%	Lease/Int Type Royalty/Encumbrances - Continued HLR; Paid to OBSIDIAN ENERGY PARTNERSHIP Convertible No; Ownership 27.8275% ALL MINERAL Fixed 12.5%Based on 100% Sales Deductions: Yes HLR; Paid to PRAIRIESKY ROYALTY LTD. Convertible No; Ownership 9.5625% ALL MINERAL Fixed 12.5%Based on 100% Sales Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 25% of Production Deductions: No GPN02687 1956-NOV-25 P 0.000 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Deductions: Standard GPN02726 1957-APR-25 P 258.190 NG WI 1979-MAR-31 198.374 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% Deductions: Standard GPN02726 1957-APR-25 P 258.190 NG WI 1979-MAR-31 198.374 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% ALL MINERAL Crown Sliding Scale %Based on 100% ALL MINERAL Crown Sliding Scale %Based on 100% ALL MINERAL Crown Sliding Scale %Based on 100% ALL MINERAL Crown Sliding Scale %Based on 100% ALL MINERAL Crown Sliding Scale %Based on 100% ALL MINERAL Crown Sliding Scale %Based on 100% ALL MINERAL Crown Sliding Scale %Based on 100% ALL MINERAL Crown Sliding Scale %Based on 100% ALL: 12% Based on 76.335% of Production	Lease/Int Type	LeaseInt Type	Contracts Payor Payor	Lease/InType Expiry Date Gross/Net Gross/Net Payor Wells	

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 176 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2779A GPN13333 1956-NOV-25 Ρ 0.000 259.810 HOOSIER WI NG WI 1978-MAR-30 0.000 64.953 TWP 31 RGE 27 W3M 12 Ext: 43(5)(B) Griffon 25.0000000 NG to Top VIKING FM TEINE ENER 75.0000000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY C1341 2011-NOV-23 PURSAL 100.0000000 * C1344 2011-OCT-01 ROY Convertible No; Ownership 100% GAS Crown Sliding Scale * C1348 1950-AUG-24 ROY %Based on 100% Eff. date: 2022-APR-01 Ν * C1349 1972-DEC-10 JOA Ν 1952-APR-25 ROY Deductions: Standard * C1373 GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 6% Based on 25% of Production Deductions: No GOR - Paid to CINDY CRAWFORD(33.3334) TONI LAMBERT, IN TRUST(33.3333) BRIAN WHITE(33.3333) Borne by All WI Owners Non-convertible - ALL: 1% Based on 100% of Production Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - GAS: 1.5625% Based on 100% of Production Deductions: Yes M2779B GPN13333 1956-NOV-25 Ρ 0.000 259.810 TRUST HOOSIER NG WI 1978-MAR-30 0.000 0.000 TWP 31 RGE 27 W3M 12 Ext: 43(5)(B) Griffon 0.0000000 NG From Base VIKING FM To Base DETRITAL OBSIDIANEN 15.0000000 BEN+ =CRET= CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY OTHER PART 85.0000000 (15% HELD IN TRUST FOR PENN WEST; NOT Convertible No; Ownership 100% TRUST FOR PENN WEST OTHER 10%)(SPUR REG'D GAS Crown Sliding Scale 100.0000000 @25%) %Based on 100% Eff. date: 2022-APR-01 Deductions: Standard C1341 2011-NOV-23 PURSAL * C1398 2004-MAR-01 TA Ν M2779C GPN13333 1956-NOV-25 259.810 0.000 **TRUST HOOSIER** NG WI 1978-MAR-30 TWP 31 RGE 27 W3M 12 0.000 0.000 Ext: 43(5)(B) Griffon 0.0000000 NG From Base DETRITAL =CRET= To Base OBSIDIANEN 25.0000000 BEN+ **BAKKEN FM** OTHER PART 75.0000000 (HELD IN TRUST FOR PENN WEST)(SPUR REG'D @ 25%) -----100.0000000 Eff. date: 2022-APR-01 ... continued next page

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File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date es	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Descriptio Contracts Wells	n	ROFR WI Ro
M2779C	- Continued CSS; Paid to SASKA Convertible No; Own GAS Crowr Deductions	ership 100% Sliding Scale		IE ECONOMY ased on 100%			C1341 *C1398	2011-NOV-23 PURSAL 2004-MAR-01 TA	N
M2781A	Deductions GOR - Paid to PRAIR Owners Non-convertible - ALL: 6% Based on 100% Deductions: No GOR - Paid to CINDN	ership 100% Sliding Scale Standard IESKY ROYALTY L' of Production CRAWFORD(33.33 BRIAN WHITE(3)	%B. TD. Borne	ased on 100% by All WI	0.000 0.000 * Griffon Eff. date:	WI	HOOSIER TWP 31 RGE 2' NG In VIKING F (TRACT #18 OF UNIT) C1341 * C1344 * C1348 U0011		N
M2777C		ership 100% AL Crown Sliding So Sliding Scale	ale	0.000 0.000 IE ECONOMY %Based or ased on 100%	145.490 0.000 Griffon OTHER PART 1100% Eff. date:	TRUST	13 TWP 31 RGI NG From Base	7 W3M SW 13, LSD 2, 7, 8 SEC E 27 W3M LSD 1, 8 SEC 14 VIKING FM To Base BAKKEN FN IT FOR BAYTEX)(SPUR REG'D (2011-NOV-23 PURSAL 2004-MAR-01 TA	

Country: Prov/State:	Canada Saskatchewan			GRIFFON PAR MINERAL LEA: As At: 2024-JA			Date: 202 Rept: L14 Page: 178	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod		lev Hect ss/Net Payor	- Working Interest	Legal Description Contracts Wells	ROF WI
M2780A	PN13420 PNG WI CSS; Paid to SASKATC Convertible No; OwnersI ALL MINERAL Production Deductions: St GOR - Paid to PRAIRIES Owners Non-convertible - ALL: 6% Based on 100% of I Deductions: No	hip 100% Crown Sliding Sca andard SKY ROYALTY LT	ale	%Based on 100%	0.000 0.000 * Griffon Eff. date:	WI 	HOOSIER TWP 31 RGE 27 W3 P&NG From Base VII COLORADO GRP C1341 * C1344	M NW 13 KING SANDSTONE To Base 2011-NOV-23 PURSAL 2011-OCT-01 ROY
M2780B	PN13420 PNG WI CSS; Paid to SASKATC Convertible No; Ownersl ALL MINERAL Production Deductions: St GOR - Paid to Griffon Bo	hip 100% Crown Sliding Sca andard	ale	0.000	64.750 0.000 PENN WEST Eff. date:	PAID BY 100.0000000 100.0000000 2011-JUL-18	HOOSIER TWP 31 RGE 27 W3 P&NG to Base VIKIN C1341 C1343	
	Non-convertible - GAS: 15% Based on 100% of I Deductions: Yes - OIL: 5-15% (1/24) Based on 100% of I Deductions: Yes							
M2783H			30 65.540		0.000 0.000 * Griffon	WI 	HOOSIER TWP 31 RGE 27 W3 NG to Base COLORA (NG IN VIKING SUB, SAND GAS UNIT: TF	ADO GRP JECT TO HOOSIER VIKING
	ALL MINERAL GAS Crown Sli	Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale GAS Crown Sliding Scale WBased on 100% Deductions: Standard			Eff. date:	2022-AF N-U I	C1341 * C1344 * C1348 U0011	2011-NOV-23 PURSAL 2011-OCT-01 ROY 1950-AUG-24 ROY N UNIT
						continued next p		

Country: Prov/State:	Canada Saskatchewan			MINERA	ON PARTNERS LIMITED AL LEASE REPORT 024-JAN-11		Date: 20 Rept: L ² Page: 17		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI Roy
M2783H	- Continued GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No GOR - Paid to CINDY C IN TRUST(33.3333) Owners Non-convertible - ALL: 1% Based on 100% of Deductions: Yes	Production RAWFORD(33.33 BRIAN WHITE(3	34) TON	LAMBERT,					
M2753A	CFA00516 PNG WI	1957-AUG-29 1967-AUG-28 Ext: HBP	N	0.000 0.000	64.800 64.800 * Griffon	WI 100.0000000 O	HOOSIER TWP 31 RGE 27 W: P&NG to Base VIKI	NG FM	
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE E Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production			E ECONOMY %Based or	Eff. date: 100%	100.0000000 2022-APR-01	Excluding NG In VIII (TO 160 FT. BELOV C1341 * C1344	(ING FM V MEAN SEA LEVEL) 2011-NOV-23 PURSAL 2011-OCT-01 ROY	
	Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No	SKY ROYALTY L	ΓD. Borne	by All WI					
M2753B	CFA00516 PNG WI	1957-AUG-29 1967-AUG-28 Ext: HBP	Р	64.800 64.800	0.000 0.000 * Griffon	WI 100.0000000 O	HOOSIER TWP 31 RGE 27 W NG In VIKING FM		
	CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONC Convertible No; Ownership 100%				Eff. date: 100%	100.0000000 2022-APR-01	UNIT) C1341 * C1344	OSIER VIKING SAND GAS 2011-NOV-23 PURSAL 2011-OCT-01 ROY	
	Deductions: S	tandard					U0011	UNIT	
								continued r	next page

Country: Prov/State:	Canada Saskatchewan			GRIFFON PAF MINERAL LEA As At: 2024-JA			Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 180	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod		Dev Hect oss/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI F
M2753B	- Continued GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 6% Based on 100% of Deductions: No		TD. Born	e by All WI				
M2805A	P09655 PNG WI CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Deductions: S GOR - Paid to PRAIRIE Non-convertible - ALL: 12% Based on 50% of P Deductions: No	hip 100% . Crown Sliding So tandard SKY ROYALTY L	RY OF T	%Based on 100%	0.000 0.000 * Griffon WHITECAP	WI 	HOOSIER TWP 31 RGE 28 W3M 2 NG In VIKING FM (TRACT #27 OF HOOSIER VIKING SAND G/UNIT) C1341 2011-NOV-23 PURS *C1344 2011-OCT-01 ROY *C1354 1949-NOV-29 JOA U0011 UNIT	SAL Y
M2805B	P09655 PNG WI CSS; Paid to SASKATO Convertible No; Owners ALL MINERAL Deductions: S GOR - Paid to FREEHO by Griffon Non-convertible - GAS: 15% Based on 50% of P Deductions: No - OIL: 7.5-15% (1/23 Based on 50% of P Deductions: No - OTHER: 15%	hip 100% Crown Sliding Sotandard DLD ROYALTIES In Production 8.8365)	RY OF T	%Based on 100%	SPUR HOOS	WI	HOOSIER TWP 31 RGE 28 W3M 2 P&NG to Base VIKING FM Excluding NG In VIKING FM C1341 2011-NOV-23 PURS * C1354 1949-NOV-29 JOA * C1447 2012-OCT-15 F/O& SPUR HOOSIER HZ 1B4-1-2C2-2-31-28 191/02-02-031-28W3/00 PROD OIL	Υ

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 181 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2805C P09655 1958-SEP-22 Ρ 0.000 252.520 TRUST HOOSIER PNG WI 1977-MAR-31 0.000 0.000 TWP 31 RGE 28 W3M 2 Ext: 43(5)(B) **TEINE HOP** 100.0000000 BEN+ P&NG From Base VIKING FM To Base COLORADO **GRP** CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 (HELD IN TRUST) Convertible No; Ownership 100% Eff. date: 2017-APR-01 ALL MINERAL Crown Sliding Scale C1341 2011-NOV-23 PURSAL %Based on 100% * C1643 2015-AUG-01 TA Deductions: Standard M2758A CFA00542 1957-AUG-29 Ν 0.000 112.482 WI HOOSIER PNG WI 1967-AUG-28 0.000 112.482 TWP 31 RGE 28 W3M E 3 Ext: HBP * Griffon 100.000000 O P&NG to Base VIKING FM Excluding NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 (UNDIVIDED 90.13% INTEREST) Convertible No; Ownership 100% 2022-APR-01 (TO 160 FT. BELOW MEAN SEA LEVEL) Eff. date: ALL MINERAL Crown Sliding Scale %Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY **Deductions: Standard** GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2758B CFA00542 1957-AUG-29 Ρ 112.482 0.000 WI **HOOSIER** TWP 31 RGE 28 W3M E 3 PNG WI 1967-AUG-28 112.482 0.000 Ext: HBP Griffon 100.000000 O NG In VIKING FM (UNDIVIDED 90.13% INTEREST) CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 (PART OF TRACT #26 OF HOOSIER VIKING SAND Convertible No; Ownership 100% Eff. date: 2022-APR-01 GAS UNIT) ALL MINERAL Crown Sliding Scale %Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Standard U0011 UNIT GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No

Canada **GRIFFON PARTNERS LIMITED** Date: 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 182 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2759A CHARTERED TRUST 1957-AUG-29 0.000 12.462 HOOSIER Ν WI PNG WI 0.000 12.462 TWP 31 RGE 28 W3M E 3 1967-AUG-28 Ext: HBP * Griffon 100.0000000 O P&NG to Base VIKING FM Excluding NG In VIKING FM HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA 100.0000000 (UNDIVIDED 9.87% INTEREST) 2022-APR-01 (TO 160 FT. BELOW MEAN SEA LEVEL) Convertible No; Ownership 100% Eff. date: ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2759B CHARTERED TRUST 1957-AUG-29 12.462 0.000 **HOOSIER** WI PNG WI 12.462 0.000 TWP 31 RGE 28 W3M E 3 1967-AUG-28 Ext: HBP * Griffon 100.000000 O NG In VIKING FM (UNDIVIDED 9.87% INTEREST) HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA (PART OF TRACT #26 OF HOOSIER VIKING SAND 100.0000000 Convertible No; Ownership 100% Eff. date: 2022-APR-01 GAS UNIT) ALL MINERAL Fixed 12.5%Based on 100% Production C1341 2011-NOV-23 PURSAL * C1344 2011-OCT-01 ROY Deductions: Yes GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI U0011 UNIT Owners Non-convertible - ALL: 6% Based on 100% of Production Deductions: No M2759C CHARTERED TRUST 1957-AUG-29 0.000 126.262 **TRUST** HOOSIER PNG WI 1967-AUG-28 0.000 TWP 31 RGE 28 W3M E 3 0.000 Ext: HBP Griffon 0.0000000 P&NG Below Base VIKING FM **BAYTEX** 100.0000000 BEN+ (BELOW 160 FT BELOW MEAN SEA LEVEL)(HELD HLR: Paid to COMPUTERSHARE TRUST COMPANY OF CANADA IN TRUST FOR BAYTEX) Convertible No; Ownership 100% 100.0000000 ALL MINERAL Fixed 12.5%Based on 100% Production C1341 Eff. date: 2022-APR-01 2011-NOV-23 PURSAL * C1365 2004-MAR-01 TA N Deductions: Yes

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 183 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M2804E P09653 1958-SEP-22 Ρ 0.000 0.000 HOOSIER WI PNG WI 1977-MAR-31 0.000 0.000 TWP 31 RGE 28 W3M SW 3, SE 4 P&NG to Base VIKING FM Ext: 43(5)(B) Griffon 50.0000000 WHITECAP Excluding NG In VIKING FM 50.0000000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% 100.0000000 C1341 2011-NOV-23 PURSAL ALL MINERAL Crown Sliding Scale * C1354 1949-NOV-29 JOA Υ %Based on 100% Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale %Based on 100% * C1447 2012-OCT-15 F/O&OPT Deductions: Standard GOR - Paid to FREEHOLD ROYALTIES PARTNERSHIP Borne by Griffon Non-convertible - GAS: 15% Based on 50% of Production Deductions: No - OIL: 7.5-15% (1/23.8365) Based on 50% of Production Deductions: No - OTHER: 15% Based on 50% of Production Deductions: No M2804I P09653 1958-SEP-22 Ρ 0.000 0.000 **TRUST HOOSIER** 1977-MAR-31 PNG WI 0.000 0.000 TWP 31 RGE 28 W3M NW 3 **TEINE HOP** P&NG to Base VIKING FM Ext: 43(5)(B) 100.0000000 BEN+ Excluding NG In VIKING FM -----CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY (HELD IN TRUST) 100.0000000 Convertible No; Ownership 100% Eff. date: 2017-APR-01 ALL MINERAL Crown Sliding Scale %Based on 100% C1341 2011-NOV-23 PURSAL ALL MINERAL Crown Sliding Scale %Based on 100% * C1643 2015-AUG-01 TA Deductions: Standard M2664A PN53245 2003-DEC-09 Ρ 259.000 0.000 WI HOOSIER PNG WI 259.000 TWP 31 RGE 28 W3M 5 2009-MAR-31 0.000 Ext: 43(5)(B) * Griffon 100.0000000 P&NG to Base COLORADO GRP (HERITAGE SENSITIVE) CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 Convertible No; Ownership 100% * C1291 2008-JAN-01 FOA Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale %Based on 100% Production SPUR LOVERNA 1-5-31-28 111/01-05-031-28W3/00 PROD GAS VIK Deductions: Standard SPUR LOVERNA HZ 9C13-5-1C4-5-31-28 191/04-05-031-28W3/00 PROD OIL VIK ... continued next page

Country: Prov/State:	Canada Saskatchewan			GRIFFON PAR MINERAL LEA As At: 2024-JA			2024-JAN-11 10:05 AM L143.01.82 184		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date es	Prod		Dev Hect ss/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Roy
M2664A	- Continued GOR - Paid to PRAIR Owners Non-convertible - GAS: 12.5% Based on 100% Deductions: No - OIL: 5-12.5% (1) Based on 100% Deductions: No	of Production	D. Borne	by All WI			SPUR LOVERNA 191/15-05-031-2 SPUR LOVERNA	13-5-31-28 8W3/00 PROD OIL VIK HZ 5C13-5-1D15-5-31-28 8W3/00 PROD OIL VIK HZ 2C13-5-1A15-5-31-28 8W3/00 PROD OIL VIK	
M2803A	P09638 PNG WI CSS; Paid to SASKA Convertible No; Owne ALL MINER Deductions: GOR - Paid to PRAIR Non-convertible - ALL: 12% Based on 50% of Deductions: No	ership 100% AL Crown Sliding Sca Standard JESKY ROYALTY LT	ale	%Based on 100%	0.000 0.000 * Griffon WHITECAP Eff. date:	WI	HOOSIER TWP 31 RGE 28 \ NG In VIKING FM (TRACT #11 OF F UNIT) C1341 * C1344 * C1354 U0011		ΥΙ
M2803B	P09638 PNG WI CSS; Paid to SASKA Convertible No; Owner ALL MINER	ership 100% AL Crown Sliding Sc		0.000 0.000 HE ECONOMY %Based on 100%	65.150 0.000 TEINE HOP Eff. date:	TRUST	HOOSIER TWP 31 RGE 28 N P&NG to Base VIN Excluding NG In V (HELD IN TRUST @ 50%) C1341 * C1643	KING FM	G'D
M2560A	GPN02735 NG WI	1957-APR-25 1979-MAR-31 Ext: 43(5)(B)	Р	130.310 100.120	0.000 0.000 * Griffon ROK TEINE ENER WHITECAP Eff. date:	WI	HOOVILLE UNITS TWP 31 RGE 28 N NG In VIKING FM (TRACT #12 OF H UNIT) * C1238 C1341 * C1344 C1420 C1437	W3M S 12 HOOSIER VIKING SAND GAS 1958-DEC-16 TA 2011-NOV-23 PURSAL 2011-OCT-01 ROY 2012-JUN-01 PURSAL 2012-JUN-01 PURSAL	

Country: Prov/State:	Canada Saskatchewan			ARTNERS LIMITED EASE REPORT JAN-11				2024-JAN-11 10:05 AM L143.01.82 185	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Expiry Date		nDev Hect iross/Net Payor	- Working Interest		Legal Description Contracts Wells		ROFR WI Roy
M2560A	Convertible No; Owne	TCHEWAN MINISTRY (rship 100% AL Crown Sliding Scale	OF THE ECONOMY %Based on 100	%			C1826 C1827 U0011	2019-MAY-01 QUIT 1986-JAN-20 TA UNIT	
	Deductions: GOR - Paid to PRAIRI Non-convertible - ALL: 12% Based on 76.335' Deductions: No	ESKY ROYALTY LTD.							
M2560B	GPN02735 NG WI	1957-APR-25 1979-MAR-31 Ext: 43(5)(B)	P 0.000 0.000	130.310 82.457 * Griffon ROK	WI 63.2775000 5.9675000	-	HOOVILLE UNITS TWP 31 RGE 28 NG to Top VIKING	W3M S 12	
	Convertible No; Owne ALL MINER/ Production Deductions: GOR - Paid to PRAIRI Non-convertible - ALL: 12% Based on 61.622	AL Crown Sliding Scale Standard ESKY ROYALTY LTD.	%Based on 100	TEINE ENER WHITECAP	16.4109000 14.3441000 		* C1238 C1341 * C1344 C1826 C1827	1958-DEC-16 TA 2011-NOV-23 PURSAL 2011-OCT-01 ROY 2019-MAY-01 QUIT 1986-JAN-20 TA	Y
M2566A	PN13048 PNG WI	1973-MAR-01 1983-MAR-31	P 16.190 0.000	0.000 0.000	BPO	APO	MILTON	N3M LSD 15 SEC 12	
И2566A	CSS; Paid to SASKATCONVERTIBLE NO; Owner ALL MINERATE Production Deductions: GOR - Paid to Griffon(PARTNERSHIP(8: Convertible - ALL: 6% Based on 100% of Deductions: Stan	OF THE ECONOMY %Based on 100°	Griffon TEINE HOP XTO	80.0000000 20.0000000 100.0000000 2020-JAN-01	6.2500000 83.7500000 10.0000000 100.0000000 2999-DEC-31	P&NG to Base CC * C1249 C1256 C1257 ENERPLUS ET Al		N	
								contin	ued next page

Country: Prov/State:	Canada Saskatchewan			MINEF	ON PARTNERS LIMITED RAL LEASE REPORT 2024-JAN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 186		
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI R	
M2566A	- Continued GOR - Paid to TEINE I WI Owners Non-convertible - ALL: 12.5% Based on 100% of Deductions: Stand NOR - Paid to TEINE I WI Owners Non-convertible - ALL: 1.5% Based on 100% of Deductions: Stand	f Sales dard HEAVY OIL PARTN f Sales		·					
M2567A	PRAIRIESKY PNG WI	1998-AUG-21 2000-FEB-20 Ext: HBP	Р	16.190 16.190	0.000 0.000 * Griffon	WI 100.0000000 O	HOOSIER TWP 32 RGE 25 W3M LSD 13 SEC 8 P&NG From Base VIKING FM To Top TORQU	JAY	
		ship 100% L Fixed 20%Based		6 Sales	Eff. date:	100.0000000 2022-APR-01	SPUR PRAIRIEDALE C13-8-32-25 131/13-08-032-25W3/00 PROD OIL	MANN	
	Deductions: `	⁄es							
M2577A	PRAIRIESKY PET WI	2001-OCT-10 2002-OCT-09	Р	12.110 12.110	0.000 0.000 * Griffon	WI 100.0000000 O	HOOSIER TWP 32 RGE 26 W3M LSD 13, 14 SEC 16 Petroleum to Base VIKING FM (UNDIV 37.39% INTEREST)		
	HLR; Paid to PRAIRIE Convertible No; Owner ALL MINERA	-		39% Sales	Eff. date:	100.0000000 2022-APR-01	SPUR PRAIRIEDALE 13-16-32-26 101/13-16-032-26W3/00 PROD OIL	VIK	
	Deductions: I	No					SPUR 16-17 HZ PRAIRIEDALE 14-16-32-26 103/14-16-032-26W3/00 PROD OIL	VIK	
							SPUR PRAIRIEDALE 14-16-32-26 111/14-16-032-26W3/00 PROD OIL	VIK	
							SPUR PRAIRIEDALE HZ 4A16-17-2D14-16-3 191/14-16-032-26W3/00 PROD OIL	2- VIK	

Country: Prov/State:	Canada Saskatchewan			MINER	ON PARTNERS LIMITED AL LEASE REPORT 2024-JAN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 187	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI Roy
M3113A	CANPAR PNG WI HLR; Paid to CANPAR Convertible No; Owners ALL MINERAL		P ed on 62.	20.270 20.270 61% Production	0.000 0.000 * Griffon Eff. date:	WI 	NORTH HOOSIER TWP 32 RGE 26 W3M LSD 13, 14 SEC 16 P&NG IN VIKING FM (UNDIVIDED 62.61% INTEREST) SPUR PRAIRIEDALE 13-16-32-26 101/13-16-032-26W3/00 PROD OIL VIK SPUR 16-17 HZ PRAIRIEDALE 14-16-32-26 103/14-16-032-26W3/00 PROD OIL VIK SPUR PRAIRIEDALE 14-16-32-26 111/14-16-032-26W3/00 PROD OIL VIK SPUR PRAIRIEDALE HZ 4A16-17-2D14-16-32-191/14-16-032-26W3/00 PROD OIL VIK	
M2621A	Deductions: You HLR; Paid to PRAIRIES Convertible No; Owners	hip 90.4375% Fixed 20%Based BSKY ROYALTY LT hip 9.5625% Fixed 20%Based BSKY ROYALTY LT TALLED TO THE T	D. I on 100% INERSH	6 Sales IP Borne by All ineral interest	113.340 28.335 Griffon TEINE HOP Eff. date:	WI	NORTH HOOSIER TWP 32 RGE 27 W3M N 8, LSD 5, 6, 7 SEC 8 P&NG to Base TORQUAY * C1247 1996-NOV-01 FOA VIEWPOINT ET AL N HOOSIER 9-8-32-27 101/09-08-032-27W3/00 SUSP OIL BAK	N KEN
M3075A	PN21592 PNG WI	1985-JUN-13 1991-MAR-31 Ext: 43(5)(B)	Р	63.940 63.940	0.000 0.000 Griffon Eff. date:	WI 	NORTH HOOSIER TWP 32 RGE 27 W3M SE 15 P&NG In VIKING FM C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY * C1590 2005-FEB-11 FOA continu	N ed next page

Country: Prov/State:	Canada Saskatchewan			MINERA	ON PARTNERS LIMITE AL LEASE REPORT 024-JAN-11	Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 188			
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI Ro
M3075A	- Continued CSS; Paid to SASKAT Convertible No; Owners ALL MINERA Production Deductions: \$ GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 7.5% Based on 100% of Deductions: No GOR - Paid to LONG R Owners Non-convertible - GAS: 10% Based on 100% of Deductions: No - OIL: 5-10% (23.83 Based on 100% of Deductions: No - OTHER: 10% Based on 100% of Deductions: No	ship 100% L Crown Sliding Sc. Standard ESKY ROYALTY LT Sales UN EXPLORATION Production 65) Production	ale ⁻ D. Borne	%Based on	100%		* C1593 SPUR N HOOSER 13 121/13-15-032-27W		N
M3077A	PN06598 PNG WI CSS; Paid to SASKAT Convertible No; Owner: ALL MINERA Production Deductions: \$ GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 7.5% Based on 100% of Deductions: No	ship 100% L Crown Sliding Sc Standard ESKY ROYALTY LT	ale	%Based on	0.000 0.000 Griffon Eff. date:	WI 	15 P&NG to Base COLO C1582 C1583 * C1584 * C1595 SPUR N HOOSER 13 121/13-15-032-27W	2014-MAR-06 PURSAL 2014-MAR-21 PURSAL 2014-MAR-28 ROY 2014-MAR-14 TA 3A-15-32-27 3/00 SUSP GAS VIK IZ 2B4-23-3C15-15-32-27	N

Country: Canada **GRIFFON PARTNERS LIMITED** Date: 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 189 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M3077B PN06598 1965-FEB-02 Ρ 32.450 0.000 NORTH HOOSIER WI PNG WI 1975-MAR-30 32.450 0.000 TWP 32 RGE 27 W3M LSDS 9, 16 SEC 15 Ext: 43(5)(B) Griffon 100.000000 O P&NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 C1582 2014-MAR-06 PURSAL Convertible No; Ownership 100% 2022-APR-01 2014-MAR-21 PURSAL Eff. date: C1583 ALL MINERAL Crown Sliding Scale * C1584 %Based on 100% 2014-MAR-28 ROY Production * C1591 2005-APR-08 FOA Ν Deductions: Standard SPUR N HOOSER 13A-15-32-27 GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI 121/13-15-032-27W3/00 SUSP GAS VIK Owners SPUR N HOOSIER HZ 2B4-23-3C15-15-32-27 Non-convertible - ALL: 7.5% 191/15-15-032-27W3/00 PROD OIL VIK Based on 100% of Sales Deductions: No GOR - Paid to BAYTEX ENERGY LTD. Borne by All WI Owners Non-convertible - GAS: 10% Based on 100% of Production Deductions: No - OIL: 5-10% (23.8365) Based on 100% of Production Deductions: No - OTHER: 10% Based on 100% of Production Deductions: No M3076A PN43146 1998-APR-07 Ν 0.000 32.173 WI NORTH HOOSIER PNG WI 2004-MAR-31 0.000 32.173 TWP 32 RGE 27 W3M NW 15 Ext: 43(5)(B) Griffon 100.0000000 O P&NG to Base COLORADO GRP CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 C1582 2014-MAR-06 PURSAL Convertible No; Ownership 100% Eff. date: 2022-APR-01 C1583 2014-MAR-21 PURSAL ALL MINERAL Crown Sliding Scale * C1584 2014-MAR-28 ROY %Based on 100% Production C1585 2014-MAR-28 TA Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No

Country: Prov/State:	Canada Saskatchewan			RTNERS LIMITED ASE REPORT AN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 190	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Prod Expiry Date		Dev Hect oss/Net Payor	- Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M3078A	Convertible No; Ownersi ALL MINERAL Production Deductions: St	. Crown Sliding Scale tandard SKY ROYALTY LTD. Borr	%Based on 100%	GRIFFON H	WI	101/06-16-032-27W3/02 SUSP GAS VI SPUR HOOSIER NORTH 15-16-32-27 121/15-16-032-27W3/00 ABZ GAS M. 121/15-16-032-27W3/02 SUSP GAS VI SPUR HOOSIER N HZ 3C13-15-3B2-21-32-27 191/02-21-032-27W3/00 PROD OIL VI SPUR 9-20 HOOSIER N HZ 6-21-32-27 101/06-21-032-27W3/00 SUSP OIL VI SPUR ET AL HOOSIER NORTH 7-21-32-27	L ANNV K ANNV K K K K K K K K
M3078B	PN07811 PNG WI	1967-MAR-08 P 1977-MAR-31 Ext: 43(5)(B)	129.502 129.502	0.000 0.000 Griffon Eff. date:	WI 	TAC 13-21 HOOSIER N HZ 102 14-22-32-27 102/14-22-032-27W3/00 PROD OIL VI NORTH HOOSIER TWP 32 RGE 27 W3M 16, 21 All All Minerals (THE 191/15-16-032-27W3/00 WELL & PRODUCTION THEREFROM)(THE 191/15-21-032-27W3/00 WELL & PRODUCTION THEREFROM)	
						SPUR HOOSIER N HZ 2C13-15-2B15-16-32-27 191/15-16-032-27W3/00 PROD OIL VI	
						conti	nued next page

Country: Prov/State:	Canada Saskatchewan			GRIFFON PA MINERAL LE As At: 2024-		Date: 2024 Rept: L143 Page: 191	-JAN-11 10:05 AM .01.82	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date			nDev Hect ross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M3078B	- Continued CSS; Paid to SASKAT Convertible No; Owners ALL MINERA Production Deductions: \$ GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 7.5% Based on 100% of Deductions: No	ship 100% L Crown Sliding Sca Standard ESKY ROYALTY LTI	le	%Based on 100	%		C1582 C1583 * C1584 C1585 SPUR HOOSIER N HZ 191/15-21-032-27W3/	2014-MAR-06 PURSAL 2014-MAR-21 PURSAL 2014-MAR-28 ROY 2014-MAR-28 TA 5C13-22-3B15-21-32-27 700 PROD OIL VIK
M3080A	PN50307 PNG WI CSS; Paid to SASKAT Convertible No; Owners ALL MINERA Production Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 7.5% Based on 100% of	ship 100% L Crown Sliding Sca Standard ESKY ROYALTY LTI	le	%Based on 100	0.000 0.000 * Griffon Eff. date:	WI 	NORTH HOOSIER TWP 32 RGE 27 W3M P&NG to Base BASAL Excluding NG In VIKIN C1582 C1583 * C1584 SPUR ET AL HOOSIEI 101/10-17-032-27W3	G FM 2014-MAR-06 PURSAL 2014-MAR-21 PURSAL 2014-MAR-28 ROY R NORTH 10-17-32-27
M3080B	PN50307 PNG WI CSS; Paid to SASKAT Convertible No; Owners	1967-MAR-08 1977-MAR-31 Ext: 43(5)(B) CHEWAN MINISTR' ship 100% L Crown Sliding Sca Standard	le	%Based on 100	0.000 0.000 * Griffon Eff. date:	WI 	NORTH HOOSIER TWP 32 RGE 27 W3M NG In VIKING FM C1582 C1583 * C1584 * C1587 SPUR ET AL HOOSIEI 101/10-17-032-27W3/	

Country: Prov/State:	Canada Saskatchewan			GRIFFON PA MINERAL LE As At: 2024-J.)	Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 192	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod		Dev Hect oss/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M3080B	- Continued GOR - Paid to CANAD Borne by All WI Ow Non-convertible - GAS: 4.5% Based on 50% of Deductions: Yes	vners	SOURCES	S LIMITED				
M3079A	PN50306 PNG WI CSS; Paid to SASKAT Convertible No; Owner ALL MINERA Production Deductions: S GOR - Paid to PRAIRII Owners Non-convertible - ALL: 7.5% Based on 100% o Deductions: No	ship 100% L Crown Sliding So Standard ESKY ROYALTY L'	cale	%Based on 100%	0.000 0.000 * Griffon Eff. date:	WI 	NORTH HOOSIER TWP 32 RGE 27 W3M NW 17, LSDS 5, 6 SE P&NG to Base BASAL COLORADO SD Excluding NG In VIKING FM (EXCL THE 191/14-17-032-27W3 WELL & PRODUCTION THEREFROM) C1582 2014-MAR-06 PUR C1583 2014-MAR-21 PUR * C1584 2014-MAR-28 ROY SPUR ET AL HOOSIER NORTH 10-17-32-2 101/10-17-032-27W3/00 ABZ GAS	RSAL RSAL (
M3079B	PN50306 PNG WI CSS; Paid to SASKAT Convertible No; Owner ALL MINERA Production Deductions: S GOR - Paid to PRAIRII Owners Non-convertible - ALL: 7.5% Based on 100% o Deductions: No GOR - Paid to CANAD Borne by All WI Ow Non-convertible - GAS: 4.5% Based on 50% of Deductions: Yes	ship 100% L Crown Sliding So Standard ESKY ROYALTY L' of Sales IAN NATURAL REsyners	cale TD. Borne	%Based on 100% by All WI	0.000 0.000 * Griffon Eff. date:	WI	NORTH HOOSIER TWP 32 RGE 27 W3M NW 17, LSDS 5, 6 SE NG IN VIKING FM C1582 2014-MAR-06 PUR C1583 2014-MAR-21 PUR * C1584 2014-MAR-28 ROY * C1587 1988-MAY-01 ROY SPUR ET AL HOOSIER NORTH 10-17-32-2 101/10-17-032-27W3/02 SUSP GAS	RSAL RSAL Y Y

Canada **GRIFFON PARTNERS LIMITED** Date: 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 193 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M3079C PN50306 1967-MAR-08 Ρ 65.165 0.000 NORTH HOOSIER WI PNG WI 1977-MAR-31 65.165 0.000 TWP 32 RGE 27 W3M NW 17, LSDS 5, 6 SEC 17 Ext: 43(5)(B) * Griffon 100.0000000 O All All Minerals (THE 191/14-17-032-27W3 WELL & PRODUCTION CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 THEREFROM) Convertible No; Ownership 100% 2022-APR-01 Eff. date: ALL MINERAL Crown Sliding Scale C1582 2014-MAR-06 PURSAL %Based on 100% Production C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI SPUR HOOSIER N HZ 6A1-19-1D14-17-32-27 Owners 191/14-17-032-27W3/00 PROD OIL VIK Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No M3081A PN43611 1998-AUG-11 Ρ 0.000 NORTH HOOSIER 260.623 WI PNG WI 2004-MAR-31 260.623 0.000 TWP 32 RGE 27 W3M 18 Griffon P&NG to Base COLORADO GRP Ext: 43(5)(B) 100.0000000 O CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 C1582 2014-MAR-06 PURSAL Convertible No; Ownership 100% C1583 2014-MAR-21 PURSAL Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale %Based on 100% * C1584 2014-MAR-28 ROY Production TAC 1-19 HOOSIER N 101 1-18-32-27 W3M Deductions: Standard 101/01-18-032-27W3/00 PROD OIL VIK GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners SPUR HOOSIER N HZ 19C14-18-3D4-18-32-27 Non-convertible 191/04-18-032-27W3/00 PROD OIL VIK - ALL: 7.5% Based on 100% of Sales SPUR HOOSIER N HZ 1B2-19-1B7-18-32-27 191/07-18-032-27W3/00 PROD OIL Deductions: No VIK SPUR HOOSIER N HZ 2A1-19-1B8-18-32-27 191/08-18-032-27W3/00 PROD OIL VIK SPUR NORTH HOOSIER 9-18-32-27 131/09-18-032-27W3/00 SUSP GAS VIK SPUR HOOSIER NORTH HZ 7C14-18-2A11-18-3 191/11-18-032-27W3/00 PROD OIL VIK

Country: Prov/State:	Canada Saskatchewan				PARTNERS LIMITED LEASE REPORT 4-JAN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 194	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M3082A	PN24212 PNG WI	1987-DEC-10 1993-MAR-31 Ext: 43(5)(B)	Р	244.730 244.730	0.000 0.000 * Griffon	WI 	NORTH HOOSIER TWP 32 RGE 27 W3M N & SE 19, LSDS 1 SEC 19 P&NG to Base COLORADO GRP	3, 4, 5
	CSS; Paid to SASKAT Convertible No; Owner ALL MINERA Production			HE ECONOMY %Based on 1	Eff. date: 00%	100.0000000 2022-APR-01	C1582 2014-MAR-06 P C1583 2014-MAR-21 P *C1584 2014-MAR-28 R	URSAL
	Deductions: GOR - Paid to PRAIRI Owners		TD. Born	e by All WI			SPUR HOOSIER N HZ 11C14-18-3D5-19 191/05-19-032-27W3/00 PROD OIL	1-32-27 VIK
	Non-convertible - ALL: 7.5% Based on 100% of \$ Deductions: No	of Sales					SPUR HOOSIER NORTH HZ 3C14-18-3E 191/06-19-032-27W3/00 PROD OIL	06-19-32 VIK
		o Cales					SPUR HOOSIER N HZ 15C14-18-3C6-19 192/06-19-032-27W3/00 PROD OIL	1-32-27 VIK
							TAC 2-19 HOOSIER N HZ 103 15-19-32-2 103/15-19-032-27W3/00 PROD OIL	27 W VIK
							TAC 2-19 HOOSIER N HZ 104 15-19-32-2 104/15-19-032-27W3/00 PROD OIL	27 W VIK
							TAC 1-19 HOOSIER N HZ 106 16-19-32-2 106/16-19-032-27W3/00 PROD OIL	27 W VIK
							TAC 1-19 HOOSIER N HZ 107 16-19-32-2 107/16-19-032-27W3/00 PROD OIL	27 W VIK
							TAC 3-19 HOOZIER N HZ 103 13-30-32-2 103/13-30-032-27W3/00 PROD OIL	27 W VIK
							TAC 3-19 HOOZIER N HZ 104 13-30-32-2 104/13-30-032-27W3/00 PROD OIL	27 W VIK
							TAC 3-19 HOOSIER N HZ 103 14-30-32-2 103/14-30-032-27W3/00 PROD OIL	27 W VIK
							TAC 3-19 HOOZIER N HZ 104 14-30-32-2 104/14-30-032-27W3/00 PROD OIL	27 W VIK
M3083A	PN13237 PNG WI	1973-JUL-23 1983-MAR-31 Ext: 43(5)(B)	Р	16.290 16.290	0.000 0.000 * Griffon	WI 100.0000000 O	NORTH HOOSIER TWP 32 RGE 27 W3M LSD 6 SEC 19 P&NG to Base COLORADO GRP	
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Country: Prov/State:	Canada Saskatchewan			MINER	ON PARTNERS LIMI AL LEASE REPORT 2024-JAN-11	ED	Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 195	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect - Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M3083A	- Continued CSS; Paid to SASKATO Convertible No; Owners ALL MINERAI			HE ECONOMY %Based o	n 100%		SPUR HOOSIER NORTH HZ 3C14-18-3D6-19-3 191/06-19-032-27W3/00 PROD OIL VII SPUR HOOSIER N HZ 15C14-18-3C6-19-32-27	<
	Production Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 7.5% Based on 100% of Deductions: No	SKY ROYALTY LT	ΓD. Borne	e by All WI			192/06-19-032-27W3/00 PROD OIL VIEW SPUR HOOSIER NORTH 6-19-32-27 101/06-19-032-27W3/00 SUSP OIL VIEW VIEW SPORTS OF THE PROPERTY OF THE PROPE	
M3088A	PN53931 PNG WI	2004-APR-13 2010-MAR-31 Ext: 43(5)(B)	Р	113.310 113.310	0.000 0.000 * Griffon	WI 100.0000000 O	NORTH HOOSIER TWP 32 RGE 27 W3M SE 20, LSDS 4, 5, 6 SEC 20 P&NG to Base COLORADO GRP	;
	CSS; Paid to SASKATO Convertible Yes; Owner ALL MINERAL			HE ECONOMY %Based o	(EXCL 192/03-20-32-27W3/00 WELL & PRODUCTION THEREFROM)(RESTRICTION E ENVIRONMENTALLY SENSITIVE LANDS)	31 -		
	Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible		ΓD. Borne	e by All WI			C1582 2014-MAR-06 PURSAI C1583 2014-MAR-21 PURSAI * C1584 2014-MAR-28 ROY	
	- ALL: 7.5% Based on 100% of Deductions: No	Sales					SPUR ET AL HOOSIER NORTH 1-20-32-27 131/01-20-032-27W3/00 SUSP GAS VII	<
							SPUR HOOSIER N DD 8C4-21-1D1-20-32-27 191/01-20-032-27W3/00 ABD OIL UN	ISHAL
							SPUR 4-21 HOOSER N HZ 2-20-32-27 102/02-20-032-27W3/00 PROD OIL VI	<
							SPUR HOOSIER N HZ 4C4-21-2C2-20-32-27 191/02-20-032-27W3/00 ABD OIL VII	<
							SPUR HOOSIER N HZ 12C4-21-2C2-20-32-27 192/02-20-032-27W3/00 PROD OIL VII	<
							SPUR 4-21 HOOSER N HZ 7-20-32-27 102/07-20-032-27W3/00 PROD OIL VII	<

Country: Prov/State:	Canada Saskatchewan		GRIFFON PAF MINERAL LEA As At: 2024-JA)	Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 196	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Prod Expiry Date		Dev Hect ss/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Roy
M3085A	Convertible No; Owners ALL MINERAL Production Deductions: S	. Crown Sliding Scale tandard SKY ROYALTY LTD. Bor	%Based on 100%	0.000 0.000 Griffon Eff. date:	WI 	NORTH HOOSIER TWP 32 RGE 27 W3M LSD 3 SEC 20 P&NG to Base COLORADO GRP Excluding NG In VIKING FM (EXCL THE 192/03-20-32-27W3 WELL & PRODUCTION THEREFROM) C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY C1585 2014-MAR-28 TA	
M3085B	Convertible No; Owners ALL MINERAL Production Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 7.5% Based on 100% of Deductions: No	Crown Sliding Scale tandard SKY ROYALTY LTD. Bor Sales AN NATURAL RESOURC	%Based on 100% ne by All WI	0.000 0.000 Griffon Eff. date:	WI 	NORTH HOOSIER TWP 32 RGE 27 W3M LSD 3 SEC 20 NG In VIKING FM C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY C1585 2014-MAR-28 TA * C1587 1988-MAY-01 ROY SPUR ET AL HOOSIER NORTH 1-20-32-27 131/01-20-032-27W3/00 SUSP GAS VIK	Υ Ι
M3085C	PN11556 PNG WI	1970-NOV-25 P 1981-MAR-31 Ext: 43(5)(B)	0.000 0.000	0.000 0.000 Griffon Eff. date:	WI 	NORTH HOOSIER TWP 32 RGE 27 W3M LSD 3 SEC 20 All All Minerals (THE 192/03-20-32-27W3 WELL & PRODUCTION THEREFROM)(PSU ALLOCATION LSD 3&4) SPUR HOOSIER N HZ 10A1-19-2D3-20-32-27 192/03-20-032-27W3/00 PROD OIL VIK	

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GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 7.5% Based on 100% of Deductions: No GOR - Paid to CANADI/ Borne by All WI Owr Non-convertible - GAS: 4.5%	SKY ROYALTY LTD. Borne Sales AN NATURAL RESOURCES ners						
Convertible Yes; Owner ALL MINERAL Deductions: S GOR - Paid to PRAIRIE Owners	rship 100% L Crown Sliding Scale standard	%Based on 100%	0.000 0.000 * Griffon Eff. date:	WI 	All All Minerals (THE 192/03-20-32-27\ PRODUCTION THERE 3&4) C1582 C1583 * C1584	W3/00 WELL & FROM)(PSU ALLOCATION I 2014-MAR-06 PURSAL 2014-MAR-21 PURSAL 2014-MAR-28 ROY	.SD
- ALL: 7.5%	Sales						
PN45817 PNG WI	1999-OCT-05 N 2005-MAR-31 Ext: 43(5)(B)	129.500 129.500	0.000 0.000 * Griffon	WI 100.0000000 O	NORTH HOOSIER TWP 32 RGE 27 W3M P&NG to Base COLOR		
		E ECONOMY		100.0000000	C1582	2014-MAR-06 PURSAL	
	Lessor Name/No Lease/Int Type Royalty/Encumbrances - Continued CSS; Paid to SASKATC Convertible No; Owners ALL MINERAL Production Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 7.5% Based on 100% of Deductions: No GOR - Paid to CANADI/ Borne by All WI Own Non-convertible - GAS: 4.5% Based on 50% of P Deductions: Yes PN53931 PNG WI CSS; Paid to SASKATC Convertible Yes; Owner ALL MINERAL Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 7.5% Based on 100% of Deductions: No	Lessor Name/No Lease Date Prod Lease/Int Type Royalty/Encumbrances - Continued CSS; Paid to SASKATCHEWAN MINISTRY OF TH Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No GOR - Paid to CANADIAN NATURAL RESOURCES Borne by All WI Owners Non-convertible - GAS: 4.5% Based on 50% of Production Deductions: Yes PN53931 PNG WI 2010-MAR-31 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTRY OF TH Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No PN45817 1999-OCT-05 N PNG WI 2005-MAR-31	Saskatchewan Lessor Name/No Lease Date Expiry Date Expiry Date Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED Borne by All WI Owners Non-convertible - GAS: 4.5% Based on 50% of Production Deductions: Yes PN53931 2004-APR-13 PNG WI 2010-MAR-31 PNG WI 2010-MAR-31 PNG WI Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale Based on 50% Deductions: Standard GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED Borne by All WI Owners Non-convertible - GAS: 4.5% Based on 50% of Production Deductions: Yes PN53931 PNG WI 2010-MAR-31 0.000 Ext: 43(5)(B) CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible Yes; Ownership 100% ALL MINERAL Crown Sliding Scale Based on 100% of Sales Deductions: Standard GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No	Saskatchewan Lessor Name/No Lease Date Expiry Date Expiry Date Continued CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible ALL: 7.5% Based on 100% of Sales Deductions: Yes PNS3931 PNS WI PNS WI PNS WI PNS WI PNS WI PNS WI CSS; Paid to SASKATCHEWAN MINISTRY DE THE ECONOMY Convertible CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible ALL: 7.5% Based on 100% of Sales Deductions: No COR - Paid to CANADIAN NATURAL RESOURCES LIMITED Borne by All WI Owners Non-convertible - GAS: 4.5% Based on 50% of Production Deductions: Yes PNS3931 PNG WI	Saskatchewan	Lessor Name/No	Sankarchewan Lease Date

Country: Prov/State:	Canada Saskatchewan		GRIFFON PAR MINERAL LEAS As At: 2024-JAI				024-JAN-11 10:05 AM .143.01.82 98	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrand	Expiry Date 0		ev Hect ss/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI Roy
M3084A	- Continued GOR - Paid to PRAII Owners Non-convertible - ALL: 7.5% Based on 100% Deductions: No		y All WI			101/13-20-032-27 SPUR HOOSIER N	ER N HZ 101 13-20-32-27 'W3/00 PROD OIL VIK I HZ 6C13-21-3B15-20-32-27 'W3/00 PROD OIL VIK	
M3090A	PN08243 PNG WI	1967-SEP-05 P 1978-MAR-31 Ext: 43(5)(B)	16.190 16.190	0.000 0.000 * Griffon	WI 100.0000000 O	NORTH HOOSIER TWP 32 RGE 27 W NG to Base VIKING	/3M LSD 1 SEC 22	
	Convertible Yes; Ow ALL MINE	RAL Crown Sliding Scale s: Standard ATCHEWAN MINISTRY OF THE	%Based on 100%	Eff. date:	100.0000000 2022-APR-01		2014-MAR-06 PURSAL 2014-MAR-21 PURSAL 2014-MAR-28 ROY 2012-NOV-30 TA SIER NORTH 7A-22-32-27	N
		s: Standard RIESKY ROYALTY LTD. Borne b of Sales	y All WI					
M3090B	PN08243 PNG WI	1967-SEP-05 N 1978-MAR-31 Ext: 43(5)(B)	0.000 0.000	0.000 0.000 * Griffon STRATHCON	WI 75.0000000 NA 25.0000000	NORTH HOOSIER TWP 32 RGE 27 W Petroleum to Top V	/3M LSD 1 SEC 22	
	Convertible Yes; Ow ALL MINE	RAL Crown Sliding Scale	ECONOMY %Based on 100%	Eff. date:	100.0000000 2022-APR-01	C1582 C1583 * C1584 * C1589	2014-MAR-06 PURSAL 2014-MAR-21 PURSAL 2014-MAR-28 ROY 1985-NOV-22 FOA	N
	CSS; Paid to SASK Convertible No; Owr	RAL Crown Sliding Scale	ECONOMY %Based on 100%					
	Deductions	s: Standard						
							continue	ed next page

Country:	Canada				ARTNERS LIMITED			2024-JAN-11 10:05 AM	
Prov/State:	Saskatchewan			MINERAL LE As At: 2024-	EASE REPORT JAN-11		Rept: L Page: 1	.143.01.82 199	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date	Prod		InDev Hect bross/Net Payor	- Working Interest	Legal Description Contracts Wells		ROFR WI R
M3090B	- Continued GOR - Paid to PRAIRI Non-convertible - ALL: 7.5%			•					·
M3090C	Deductions: CSS; Paid to SASKAT Convertible No; Owner ALL MINERA Production Deductions: GOR - Paid to PRAIRI Non-convertible - ALL: 7.5%	ership 100% AL Crown Sliding So Standard FCHEWAN MINIST rship 100% AL Crown Sliding So Standard	RY OF TI cale RY OF TI cale	%Based on 100 HE ECONOMY %Based on 100 e by Griffon	% Eff. date:	POOLED	Petroleum In VIKIN C1582 C1583 * C1584 C1589 * C1597 C2718 SPUR N HOOSIEF	/3M LSD 1 SEC 22	N O N N
M3090D	Deductions: CSS; Paid to SASKAT Convertible No; Owner	ership 100% AL Crown Sliding So Standard ICHEWAN MINIST rship 100% AL Crown Sliding So	RY OF TI cale RY OF TI	%Based on 100	Eff. date:	TRUST		/3M LSD 1 SEC 22 VIKING FM To Base	N

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 200 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M3089B PN53932 2004-APR-13 0.000 0.000 **POOLED** NORTH HOOSIER Ν PNG WI 2010-MAR-31 0.000 0.000 TWP 32 RGE 27 W3M LSD 2 SEC 22 Ext: 43(5)(B) Griffon 87.5000000 Petroleum In VIKING FM STRATHCONA 12.5000000 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY C1582 2014-MAR-06 PURSAL Convertible Yes; Ownership 100% 100.0000000 C1583 2014-MAR-21 PURSAL ALL MINERAL Crown Sliding Scale * C1584 %Based on 100% Eff. date: 2022-APR-01 2014-MAR-28 ROY * C1597 2014-AUG-01 POOL&FO N 2022-NOV-10 POOL Deductions: Standard C2718 CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Convertible No; Ownership 100% SPUR N HOOSIER HZ 6B4-23-2C2-22-32-27 ALL MINERAL Crown Sliding Scale %Based on 100% 191/02-22-032-27W3/00 PROD OIL Production **Deductions: Standard** GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by Griffon Non-convertible - ALL: 7.5% Based on 87.5% of Sales payable on 87.5% of mineral interest Deductions: No M3089C PN53932 2004-APR-13 0.000 NORTH HOOSIER 16.187 WI PNG WI TWP 32 RGE 27 W3M LSD 2 SEC 22 2010-MAR-31 16.187 0.000 Ext: 43(5)(B) Griffon 100.0000000 O P&NG From Base SURFACE To Base COLORADO CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY Excluding Petroleum In VIKING FM 100.0000000 Convertible Yes; Ownership 100% Eff. date: 2022-APR-01 2014-MAR-06 PURSAL ALL MINERAL Crown Sliding Scale %Based on 100% C1582 SPUR N HOOSIER HZ 6B4-23-2C2-22-32-27 C1583 2014-MAR-21 PURSAL Deductions: Standard 191/02-22-032-27W3/00 PROD OIL VIK C1584 2014-MAR-28 ROY CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY **POOLED** C1597 2014-AUG-01 POOL&FO N Convertible No; Ownership 100% C2718 2022-NOV-10 POOL ALL MINERAL Crown Sliding Scale Griffon %Based on 100% 87.5000000 Production STRATHCONA 12.5000000 **Deductions: Standard** 100.0000000 GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI 2022-APR-01 Eff. date: Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 201 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M3089A PN53932 2004-APR-13 Ρ 226.621 0.000 NORTH HOOSIER WI PNG WI 2010-MAR-31 226.621 0.000 TWP 32 RGE 27 W3M N & SW 22, LSDS 7, 8 Ext: 43(5)(B) Griffon 100.0000000 O SEC 22 P&NG to Base COLORADO GRP CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 (EXCL PETROLEUM IN VIKING IN LSD 2 OF SEC Convertible Yes; Ownership 100% Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale %Based on 100% C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL **Deductions: Standard** CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY * C1584 2014-MAR-28 ROY Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale %Based on 100% TAC 13-21 HOOSIER N HZ 102 14-22-32-27 Production 102/14-22-032-27W3/00 PROD OIL VIK **Deductions: Standard** SPUR HOOSIER N HZ 6A9-21-1D6-22-32-27 GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI 191/06-22-032-27W3/00 LOC OIL **UNSHAL** Owners SPUR N HOOSIER HZ 4B12-23-2C7-22-32-27 Non-convertible - ALL: 7.5% 191/07-22-032-27W3/00 PROD OIL VIK Based on 100% of Sales Deductions: No SPUR 9-21 HOOSIER N HZ 10-22-32-27 101/10-22-032-27W3/00 PROD OIL VIK SPUR N HOOSIER HZ 3B12-23-2C10-22-32-27 191/10-22-032-27W3/00 PROD OIL SPUR HOOSIER N HZ 2A9-21-1A11-22-32-27 191/11-22-032-27W3/00 LOC OIL **UNSHAL** SPUR HOOSIER N HZ 6D16-21-4A14-22-32-27 191/14-22-032-27W3/00 PROD OIL VIK SPUR ET AL HOOSIER NORTH 7A-22-32-27 131/07-22-032-27W3/00 SUSP GAS VIK M3092A PN55139 2004-DEC-07 Ρ 128.690 0.000 WI NORTH HOOSIER PNG WI 2010-MAR-31 128.690 0.000 TWP 32 RGE 27 W3M E 27 -----* Griffon P&NG to Base COLORADO GRP Ext: 43(5)(B) 100.000000 O (RESTRICTION A - HERITAGE SENSITIVE) CSS; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 Convertible Yes; Ownership 100% 2022-APR-01 C1582 2014-MAR-06 PURSAL Eff. date: ALL MINERAL Crown Sliding Scale C1583 2014-MAR-21 PURSAL %Based on 100% 2014-MAR-28 ROY * C1584 Deductions: Standard SPUR HOOSIER N HZ 2D16-21-3B2-27-32-27 191/02-27-032-27W3/00 PROD OIL ... continued next page

Country: Prov/State:	Canada Saskatchewan			MINER	ON PARTNERS LIMITED AL LEASE REPORT 2024-JAN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 202	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M3092A	- Continued GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 7.5% Based on 100% of Deductions: No		D. Born	e by All WI				
M3091A	PN53934 PNG WI	2004-APR-13 2010-MAR-31 Ext: 43(5)(B)	Р	128.690 128.690	0.000 0.000 * Griffon	WI 	NORTH HOOSIER TWP 32 RGE 27 W3M W 27 P&NG to Base COLORADO GRP	
	CSS; Paid to SASKATO Convertible Yes; Owner ALL MINERAL			HE ECONOMY %Based or	Eff. date: n 100%	100.0000000 2022-APR-01	C1582 2014-MAR-06 PUF C1583 2014-MAR-21 PUF * C1584 2014-MAR-28 RO	RSAL
	Deductions: S GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 7.5% Based on 100% of Deductions: No	SKY ROYALTY LT	D. Born	e by All WI			SPUR HOOSIER N HZ 2D16-21-3B2-27-32- 191/02-27-032-27W3/00 PROD OIL	-27 VIK
M3087A	PN55140 PNG WI	2004-DEC-07 2010-MAR-31 Ext: 43(5)(B)	Р	129.498 129.498	0.000 0.000 * Griffon	WI 100.0000000 O	NORTH HOOSIER TWP 32 RGE 27 W3M S 28 P&NG to Base COLORADO GRP	
	GOR - Paid to PRAIRIE Owners Non-convertible - ALL: 7.5% Based on 100% of Deductions: No		D. Born	e by All WI	Eff. date:	100.0000000 2022-APR-01	C1582 2014-MAR-06 PUF C1583 2014-MAR-21 PUF * C1584 2014-MAR-28 RO\ TAC 13-21 HOOSIER N HZ 103 13-28-32-2 103/13-28-032-27W3/00 PROD OIL	RSAL Y
							TAC 13-21 HOOSIER N HZ 104 13-28-32-2 104/13-28-032-27W3/00 PROD OIL	7 VIK
							SPUR HOOSIER N HZ 1C13-22-3B2-28-32-	-27

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM MINERAL LEASE REPORT Prov/State: Saskatchewan Rept: L143.01.82 As At: 2024-JAN-11 Page: 203 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M3086A PN50724 2002-AUG-22 Ν 26.000 103.500 NORTH HOOSIER WI PNG WI 2008-MAR-31 26.000 103.500 TWP 32 RGE 27 W3M N 28 Ext: 43(5)(B) * Griffon 100.0000000 O P&NG to Base COLORADO GRP GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI 100.0000000 C1582 2014-MAR-06 PURSAL 2022-APR-01 2014-MAR-21 PURSAL Owners Eff. date: C1583 * C1584 2014-MAR-28 ROY Non-convertible - ALL: 7.5% Based on 100% of Sales TAC 13-21 HOOSIER N HZ 103 13-28-32-27 Deductions: No 103/13-28-032-27W3/00 PROD OIL VIK TAC 13-21 HOOSIER N HZ 104 13-28-32-27 104/13-28-032-27W3/00 PROD OIL VIK GRIFFON HOOSIER NORTH HZ 14-28-32-27 101/14-28-032-27W3/00 M3093A PN49057 2001-AUG-14 42.000 216.998 NORTH HOOSIER Ν WI PNG WI 2007-MAR-31 42.000 216.998 TWP 32 RGE 27 W3M SEC 29 Griffon P&NG to Base COLORADO GRP Ext: 43(5)(B) 100.0000000 O CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 2014-MAR-06 PURSAL 100.0000000 C1582 Convertible Yes; Ownership 100% 2014-MAR-21 PURSAL Eff. date: 2022-APR-01 C1583 ALL MINERAL Crown Sliding Scale %Based on 100% * C1584 2014-MAR-28 ROY SPUR HOOSIER N HZ 2C13-21-3B2-29-32-27 **Deductions: Standard** GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI 191/02-29-032-27W3/00 PROD OIL VIK Owners Non-convertible TAC 13-21 HOOSIER N HZ 101 16-29-32-37 - ALL: 7.5% 101/16-29-032-27W3/00 PROD OIL VIK Based on 100% of Sales Deductions: No M3095A PN44763 1999-APR-13 Ρ 65.154 0.000 WI NORTH HOOSIER PNG WI 2005-MAR-31 65.154 0.000 TWP 32 RGE 27 W3M SW 30 Ext: 43(5)(B) Griffon P&NG to Base COLORADO GRP 100.0000000 O -----CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 C1582 2014-MAR-06 PURSAL Convertible Yes; Ownership 100% C1583 2014-MAR-21 PURSAL Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale %Based on 100% * C1584 2014-MAR-28 ROY Deductions: Standard TAC 3-19 HOOZIER N HZ 103 13-30-32-27 W 103/13-30-032-27W3/00 PROD OIL VIK TAC 3-19 HOOZIER N HZ 104 13-30-32-27 W 104/13-30-032-27W3/00 PROD OIL VIK ... continued next page

Country: Prov/State:	Canada Saskatchewan				ARTNERS LIMITED ASE REPORT IAN-11			Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 204	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date s	Prod		nDev Hect ross/Net Payor	- Working Interest		Legal Description Contracts Wells	ROFR WI Roy
M3095A	- Continued GOR - Paid to PRAIRI Owners Non-convertible - ALL: 7.5% Based on 100% of Deductions: No		D. Born	∋ by All WI				TAC 3-19 HOOSIER N HZ 103 14-30-32-27 W 103/14-30-032-27W3/00 PROD OIL VIK TAC 3-19 HOOZIER N HZ 104 14-30-32-27 W 104/14-30-032-27W3/00 PROD OIL VIK SPUR HOOSIER N HZ 6D13-19-4A2-30-32-27 191/02-30-032-27W3/00 PROD OIL VIK	
M3094A	PN49058 PNG WI	2001-AUG-14 2007-MAR-31 Ext: 43(5)(B)	Р	122.815 122.815	71.835 71.835 * Griffon	WI 100.0000000 O		NORTH HOOSIER TWP 32 RGE 27 W3M N 30, SE 30 P&NG to Base COLORADO GRP	
	CSS; Paid to SASKA Convertible Yes; Own ALL MINER			HE ECONOMY %Based on 100%	Eff. date:	100.0000000 2022-APR-01		C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY	
	Deductions: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 7.5% Based on 100% of Deductions: No	ESKY ROYALTY LT	D. Born	e by All WI				TAC 3-19 HOOZIER N HZ 103 13-30-32-27 W 103/13-30-032-27W3/00 PROD OIL VIK TAC 3-19 HOOZIER N HZ 104 13-30-32-27 W 104/13-30-032-27W3/00 PROD OIL VIK TAC 3-19 HOOSIER N HZ 103 14-30-32-27 W 103/14-30-032-27W3/00 PROD OIL VIK TAC 3-19 HOOZIER N HZ 104 14-30-32-27 W 104/14-30-032-27W3/00 PROD OIL VIK SPUR HOOSIER N HZ 6D13-19-4A2-30-32-27 191/02-30-032-27W3/00 PROD OIL VIK	
M2564A	GPN13569 NG WI	1974-JAN-24 1984-MAR-31	Р	129.500 0.000	0.000 0.000	BPO	APO	HOOSIER TWP 32 RGE 28 W3M N 1	
	CSS; Paid to SASKA Convertible No; Owne		Y OF TI	HE ECONOMY	Griffon PT LOMA TEINE HOP	100.0000000	6.2500000 50.0000000 43.7500000	NG to Base MANNVILLE * C1243 1975-FEB-10 FOA	ΥΙ
		AL Crown Sliding Sc	ale	%Based on 100%	% Eff. date:	100.0000000 2018-JUL-01	100.0000000 2999-DEC-31	CML FUSILIER 12-1-32-28 121/12-01-032-28W3/00 COMPLET GAS MAI	NNV
	Deductions:	Standard							
								continu	ied ne

Country: Prov/State:	Canada Saskatchewan				ARTNERS LIMITED ASE REPORT JAN-11)		24-JAN-11 10:05 AM 43.01.82 5	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod		nDev Hect ross/Net Payor	Working Interest	Legal Description Contracts Wells		ROFR WI R
M2564A	- Continued GOR - Paid to Griffon(12 PARTNERSHIP(87.5 Convertible - ALL: 10% Based on 100% of 100 Deductions: Yes	5) Borne by All W							
M3096A	PN05761 PNG WI CSS; Paid to SASKATC Convertible Yes; Owners ALL MINERAL Deductions: St GOR - Paid to PRAIRIES Owners Non-convertible - ALL: 7.5% Based on 100% of Deductions: No	ship 100% Crown Sliding Sc andard SKY ROYALTY LT	ale	%Based on 100	0.000 0.000 * Griffon Eff. date:	WI 	NORTH HOOSIER TWP 32 RGE 28 W3 P&NG to Base COLO Excluding NG In VIK C1582 C1583 * C1584	ORADO GRP	
M3096B	PN05761 PNG WI CSS; Paid to SASKATO Convertible Yes; Owners ALL MINERAL Deductions: St GOR - Paid to PRAIRIES Owners Non-convertible - ALL: 7.5% Based on 100% of Deductions: No GOR - Paid to CANADIA Borne by All WI Own Non-convertible - GAS: 4.5% Based on 50% of P Deductions: Yes	ship 100% Crown Sliding Sc andard SKY ROYALTY LT Sales AN NATURAL RES	ale ⁻ D. Borne	%Based on 100	0.000 0.000 * Griffon Eff. date:	WI 	NORTH HOOSIER TWP 32 RGE 28 W3 NG In VIKING FM C1582 C1583 * C1584 * C1587 SPUR HOOSIER NO 101/07-15-032-28V SPUR HOOSIER NI 121/15-15-032-28V	2014-MAR-06 PURSAL 2014-MAR-21 PURSAL 2014-MAR-28 ROY 1988-MAY-01 ROY DRTH 7-15-32-28 V3/00 SUSP GAS VIK DRTH 15-15-32-28	ΥĮ

Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Country: Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 206 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M3097A PN53964 2004-APR-13 Ρ 259.000 0.000 NORTH HOOSIER WI PNG WI 2010-MAR-31 259.000 0.000 TWP 32 RGE 28 W3M 16 Ext: 43(5)(B) Griffon 100.0000000 O P&NG to Base COLORADO GRP (RESTRICTION A - HERITAGE SENSITIVE) CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 2022-APR-01 2014-MAR-06 PURSAL Convertible Yes; Ownership 100% Eff. date: C1582 ALL MINERAL Crown Sliding Scale C1583 2014-MAR-21 PURSAL %Based on 100% * C1584 2014-MAR-28 ROY **Deductions: Standard** GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI SPUR HOOSIER N HZ 2A6-16-1D8-16-32-28 Owners 191/08-16-032-28W3/00 SUSP OIL VIK Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No M3098A PN53965 2004-APR-13 244.430 0.000 NORTH HOOSIER WI PNG WI 2010-MAR-31 244.430 0.000 TWP 32 RGE 28 W3M E 18, NW 18, LSDS 3, 4, Ext: 43(5)(B) Griffon 100.0000000 O 6 SEC 18 P&NG to Base COLORADO GRP CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 Convertible Yes; Ownership 100% Eff. date: 2022-APR-01 C1582 2014-MAR-06 PURSAL ALL MINERAL Crown Sliding Scale 2014-MAR-21 PURSAL %Based on 100% C1583 * C1584 2014-MAR-28 ROY **Deductions: Standard** GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI SPUR HOOSIER N A5-18-32-28 Owners 111/05-18-032-28W3/00 SUSP OIL VIK Non-convertible - ALL: 7.5% ISPUR FUSILIER N HZ 9A4-19-4A5-18-32-28 Based on 100% of Sales 191/05-18-032-28W3/00 PROD OIL VIK Deductions: No SPUR HOOSIER NORTH 9-18-32-28 121/09-18-032-28W3/00 SUSP GAS VIK SPUR HOOSIER NORTH HZ 5A4-19-1B11-18-32 191/11-18-032-28W3/00 PROD OIL VIK SPUR HOOSIER NORTH HZ 1A4-19-1B12-18-32 191/12-18-032-28W3/00 PROD OIL M4292A PN71835 0.000 518.000 NORTH HOOSIER 2021-JUN-01 Ν WI TWP 32 RGE 28 W3M SEC 18 & 19 PNG WI 2027-MAR-31 0.000 518.000 Griffon 100.0000000 P&NG From Base COLORADO GRP To Top PRECAMBRIAN SYSTEM Lessor; Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 Convertible No; Ownership 100% Eff. date: 2022-APR-01 * C2717 2022-MAY-11 ROY OIL & GAS Crown Sliding Scale

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Country: Prov/State:	Canada Saskatchewan			MINERAL	N PARTNERS LIMITED L LEASE REPORT 24-JAN-11		Date: 2024-JAN-11 10:05 A Rept: L143.01.82 Page: 207	M	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrance	Lease Date Expiry Date s	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI R	
M4292A	- Continued GOR - Paid to TOPAZ Non-convertible - O&G: 4% Based on 100% of Deductions: NO I MARKETING FEE SHARE PROCEEI	of Production DEDUCTIONS PER , EQUAL TO 1% O	RMITTED	EXCEPT FOR A					
M3099A	PN07594 PNG WI	1966-NOV-08 1977-MAR-31 Ext: 43(5)(B)	P)	16.190 16.190	0.000 0.000 Griffon	WI 100.0000000 O	NORTH HOOSIER TWP 32 RGE 28 W3M LSD 5 SEC 18 P&NG to Base COLORADO GRP		
	CSS; Paid to SASKA Convertible Yes; Owner ALL MINERA			HE ECONOMY %Based on ²	Eff. date:	100.000000 2022-APR-01	C1582 2014-MAR-06 C1583 2014-MAR-21 * C1584 2014-MAR-28 C1585 2014-MAR-28	PURSAL ROY	
	Deductions: GOR - Paid to PRAIRI Owners Non-convertible - ALL: 7.5% Based on 100% of Deductions: No	ESKY ROYALTY L	.TD. Born	e by All WI			SPUR HOOSIER N A5-18-32-28 111/05-18-032-28W3/00 SUSP OIL]SPUR FUSILIER N HZ 9A4-19-4A5-18 191/05-18-032-28W3/00 PROD OIL SPUR HOOSIER NORTH 9-18-32-28 121/09-18-032-28W3/00 SUSP GAS	VIK -32-28 VIK VIK	
И3099В	PN07594 PNG WI	1966-NOV-08 1977-MAR-31 Ext: 43(5)(B	N)	0.000 0.000	0.000 0.000 Griffon	WI 100.0000000 O	NORTH HOOSIER TWP 32 RGE 28 W3M 20 P&NG to Base COLORADO GRP		
	CSS; Paid to SASKA* Convertible Yes; Owner ALL MINERA Deductions:	ership 100% AL Crown Sliding S		HE ECONOMY %Based on ?	Eff. date:	100.0000000 2022-APR-01	Excluding NG In VIKING FM C1582 2014-MAR-06 PURS C1583 2014-MAR-21 PURS * C1584 2014-MAR-28 ROY C1585 2014-MAR-28 TA		
	GOR - Paid to PRAIRI Owners Non-convertible - ALL: 7.5% Based on 100% of Deductions: No		.TD. Born	e by All WI			SPUR HOOSIER N HZ 1B10-20-2C5-2(191/05-20-032-28W3/00 PROD OIL SPUR HOOSIER NORTH 6-20-32-28 101/06-20-032-28W3/00 SUSP OIL	0-32-28 VIK VIK	
							SPUR HOOSIER NORTH 13-20-32-28 121/13-20-032-28W3/00 ABZ OIL	BAKKEN	

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 208 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M3099C PN07594 1966-NOV-08 Ρ 259.000 0.000 NORTH HOOSIER WI PNG WI 1977-MAR-31 259.000 0.000 TWP 32 RGE 28 W3M 20 Ext: 43(5)(B) Griffon 100.0000000 O NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 C1582 2014-MAR-06 PURSAL 2014-MAR-21 PURSAL Convertible Yes; Ownership 100% Eff. date: 2022-APR-01 C1583 ALL MINERAL Crown Sliding Scale * C1584 2014-MAR-28 ROY %Based on 100% C1585 2014-MAR-28 TA 1988-MAY-01 ROY **Deductions: Standard** * C1587 Υ GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners SPUR HOOSIER NORTH 1-20-32-28 Non-convertible 101/01-20-032-28W3/00 SUSP GAS VIK - ALL: 7.5% Based on 100% of Sales SPUR HOOSIER NORTH 13-20-32-28 Deductions: No 121/13-20-032-28W3/02 PROD GAS VIK GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED Borne by All WI Owners Non-convertible - GAS: 4.5% Based on 50% of Production Deductions: Yes M3100A PN09995 80.938 NORTH HOOSIER 1969-JUL-23 129.500 WI PNG WI 1980-MAR-31 129.500 80.938 TWP 32 RGE 28 W3M SEC 21 * Griffon 100.0000000 O P&NG to Base COLORADO GRP Ext: 43(5)(B) Excluding NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 Convertible Yes; Ownership 100% Eff. date: 2022-APR-01 C1582 2014-MAR-06 PURSAL ALL MINERAL Crown Sliding Scale %Based on 100% C1583 2014-MAR-21 PURSAL * C1584 2014-MAR-28 ROY Deductions: Standard * C1592 2012-OCT-01 TA Ν GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners SPUR HOOSIER N HZ 2C1-28-4D8-21-32-28 101/08-21-032-28W3/00 LOC OIL Non-convertible **UNSHAL** - ALL: 7.5% Based on 100% of Sales SPUR HOOSIER N HZ 1A16-20-4D11-21-32-28 Deductions: No 191/11-21-032-28W3/00 PROD OIL VIK SPUR HOOSIER N HZ 5A16-20-1D14-21-32-28 191/14-21-032-28W3/00 PROD OIL VIK SPUR 16-20 HOOSIER N HZ 15-21-32-28 101/15-21-032-28W3/00 PROD OIL VIK

Country: Canada **GRIFFON PARTNERS LIMITED** 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 209 File Lessor Name/No Lease Date Prod Devel Hect **UnDev Hect** ----- Working Interest -----Legal Description Contracts ROFR Lease/Int Type **Expiry Date** Gross/Net Gross/Net Royalty/Encumbrances Payor Wells WI | Roy M3100B PN09995 1969-JUL-23 Ρ 0.000 0.000 NORTH HOOSIER WI PNG WI 1980-MAR-31 0.000 0.000 TWP 32 RGE 28 W3M SEC 21 Ext: 43(5)(B) Griffon 100.0000000 O NG In VIKING FM CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 C1582 2014-MAR-06 PURSAL 2022-APR-01 2014-MAR-21 PURSAL Convertible Yes; Ownership 100% Eff. date: C1583 ALL MINERAL Crown Sliding Scale * C1584 2014-MAR-28 ROY %Based on 100% * C1587 1988-MAY-01 ROY 2012-OCT-01 TA Ν **Deductions: Standard** C1592 GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners Non-convertible - ALL: 7.5% Based on 100% of Sales Deductions: No GOR - Paid to CANADIAN NATURAL RESOURCES LIMITED Borne by All WI Owners Non-convertible - GAS: 4.5% Based on 50% of Production Deductions: Yes M3101A PN46183 1999-DEC-07 Ρ 0.000 WI NORTH HOOSIER 260.620 PNG WI 2005-MAR-31 260.620 0.000 TWP 32 RGE 28 W3M 24 * Griffon 100.0000000 O P&NG to Base COLORADO GRP Ext: 43(5)(B) (ENVIRONMENTAL RESTRICTIONS - HERITAGE -----CSS: Paid to SASKATCHEWAN MINISTRY OF THE ECONOMY 100.0000000 SENSITIVE) Convertible Yes; Ownership 100% Eff. date: 2022-APR-01 ALL MINERAL Crown Sliding Scale %Based on 100% C1582 2014-MAR-06 PURSAL C1583 2014-MAR-21 PURSAL Deductions: Standard * C1584 2014-MAR-28 ROY GOR - Paid to PRAIRIESKY ROYALTY LTD. Borne by All WI Owners SPUR HOOSIER NORTH 4-24-32-28 Non-convertible 101/04-24-032-28W3/00 SUSP GAS VIK - ALL: 7.5% Based on 100% of Sales TAC 4-19 HOOSIER N HZ 102 4-24-32-28W3 Deductions: No 102/04-24-032-28W3/00 LOC OIL TAC 4-19 HOOSIER N HZ 103 4-24-32-28W3 103/04-24-032-28W3/00 LOC OIL TAC 13-18 HOOSIER N HZ 104 4-24-32-28 W 104/04-24-032-28W3/00 PROD OIL VIK TAC 13-18 HOOSIER N HZ 105 4-24-32-28 W 105/04-24-032-28W3/00 PROD OIL VIK SPUR HOOSIER N HZ 4B5-19-3B7-24-32-28 191/07-24-032-28W3/00 PROD OIL VIK

... continued next page

Country: Prov/State:	Canada Saskatchewan				PARTNERS LIMITED LEASE REPORT -JAN-11)	Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 210	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date			UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI F
M3101A	- Continued						SPUR HOOSIER N HZ 1C5-19-2C7-24-32-28 192/07-24-032-28W3/00 PROD OIL SPUR 5-19 HZ HOOSIER N 11-24-32-28 101/11-24-032-28W3/00 PROD OIL SPUR HOOSIER N HZ 10D13-19-2B15-24-3 191/15-24-032-28W3/00 PROD OIL	VIK
M3103A	PN20759 PNG WI CSS; Paid to SASKATC Convertible Yes; Owners ALL MINERAL Deductions: St GOR - Paid to PRAIRIES Owners Non-convertible - ALL: 7.5% Based on 80% of S Deductions: No	ship 100% Crown Sliding Sca andard SKY ROYALTY LTI	le D. Borne I	%Based on 10 by All WI	0.000 0.000 Griffon Eff. date:	WI 	NORTH HOOSIER TWP 32 RGE 28 W3M LSD 2 SEC 25 P&NG to Base COLORADO GRP C1582 2014-MAR-06 PUR C1583 2014-MAR-21 PUR C1584 2014-MAR-28 ROY C1585 2014-MAR-28 TA SPUR HOOSIER N HZ 2D13-19-2C2-25-32-2 191/02-25-032-28W3/00 PROD OIL	SAL
M3102A	PN28069 PNG WI CSS; Paid to SASKATC Convertible Yes; Owners ALL MINERAL Deductions: St GOR - Paid to PRAIRIES Owners Non-convertible - ALL: 7.5% Based on 80% of S Deductions: No	ship 100% Crown Sliding Sca andard SKY ROYALTY LTI	le D. Borne I	%Based on 10 by All WI	0.000 0.000 Griffon Eff. date:	WI 	NORTH HOOSIER TWP 32 RGE 28 W3M N & SW 25, LSDS 1, SEC 25 P&NG to Base COLORADO GRP C1582 2014-MAR-06 PUR C1583 2014-MAR-21 PUR C1584 2014-MAR-28 ROY C1585 2014-MAR-28 TA SPUR HOOSIER N HZ 2D13-19-2C2-25-32-2191/02-25-032-28W3/00 PROD OIL	SAL SAL

Country: Prov/State:	Canada Saskatchewan			MINEF	ON PARTNERS LIMITED RAL LEASE REPORT 2024-JAN-11		Date: 2024-JAN-11 10:05 AM Rept: L143.01.82 Page: 211	
File	Lessor Name/No Lease/Int Type Royalty/Encumbrances	Lease Date Expiry Date	Prod	Devel Hect Gross/Net	UnDev Hect Gross/Net Payor	Working Interest	Legal Description Contracts Wells	ROFR WI Ro
M4169A	PN34100 PNG WI	1994-OCT-04 2000-MAR-31 Ext: 43(5)(A)	N	0.000 0.000	260.620 260.620 Griffon	WI 100.0000000	NORTH HOOSIER TWP 32 RGE 28 W3M: SEC 36 P&NG to Base VIKING FM	
		Convertible No; Ownership 100% ALL MINERAL Crown Sliding Scale Production			on 100% Eff. date:	100.0000000 2022-APR-01		
M2598A	PN45822 PNG WI	1999-OCT-05 2005-MAR-31 Ext: 43(5)(B)	Р	259.000 259.000	0.000 0.000 * Griffon	WI 100.0000000 O	HOOSIER TWP 34 RGE 27 W3M 1 P&NG to Top VIKING SANDSTONE (HERITAGE SENSITIVE)	
	CSS; Paid to SASKATC Convertible No; Ownerst ALL MINERAL Production			HE ECONOMY %Based o	Eff. date: on 100%	100.0000000 2022-APR-01	C1277 2005-JUN-30 PURSAL SPUR COURT 4-1-34-27 141/04-01-034-27W3/00 ABD GAS MCLR 141/04-01-034-27W3/02 COMPLET GAS FSC	RN
				Devel Hect	UnDev Hect			
	Prov/State totals -	Gross Net		45,841.016 37,316.855	46,043.482 20,450.870			
	Country totals -	Gross Net		47,665.016 38,673.655	47,483.482 21,778.870			
	Company totals -	Gross Net		47,665.016 38,673.655	47,483.482 21,778.870			

Country: Canada GRIFFON PARTNERS LIMITED Date: 2024-JAN-11 10:05 AM Prov/State: Saskatchewan MINERAL LEASE REPORT Rept: L143.01.82 As At: 2024-JAN-11 Page: 212 File Lessor Name/No Lease Date Devel Hect ----- Working Interest -----Legal Description Prod UnDev Hect Lease/Int Type **Expiry Date** Gross/Net Gross/Net Contracts ROFR

Wells

WI | Roy

Payor

****** REPORT SELECTION SUMMARY ********

Job Number: 2972 Submitted by: SHAUNW At: 2024-JAN-11 10.05

Profile: ALL ACTIVE MINERAL Profile Owner: SHAUNW

ALL ACTIVE MINERAL

Royalty/Encumbrances

<u>Selection</u> <u>Value</u>

Active Mineral: Yes Inc and Complete Documents: Yes

******* END SELECTION SUMMARY ********

Schedule "B"

WELLS AND FACILITIES

Please see attached.

ALBERTA &	R (I) WELLS																	11							[5007]
,	PROVINCE	FELO	HERE	VWI	SURFACE LOCATION	LICENSEE GRIFFON PARTNERS OPERATION CORP.	DIRECTION	MODE	RECLAIMED DATE	SUBSTANCE	LATEST PROD DATE	FORMATION	GREFON WIL DICON			ALLSTAR BAYTEX	SELATE SLACESP S K. UR C			SOUR DOVUS N	LOWA ROK		TONE TONE	VANGALI WHITEC	ATO SORTUM
,	- 34	MEXITAMIOUS	SE 0088119	121/07-ds-028-26W4/0	07-cm-028-34m3	GREFON PAITNESS OPERATION CORP.	Vertical	Abandoned Zone	N/A	Gas	2011-08-34	VENG	65.00000	NOT IN ACCUMAP BUT IN IRIS AND WAS TRANSFERRED FROM	100					\top		+		K	\$992924060
														TAMARACK TO GREFONL UNKNOWN UWL SUBF AT 09-28-											
														28-27WS. SH AT 03- 28-028-27WS.											
2	SK	MISCRILANTOUS SA	SK 0120127	7 (pa-28-008-27W3)	69-28-029-27W3	GRIFFON PARTNERS OPERATION CORP.	N/A	Planned (Cancelled)	N/A	N/A	N/A	N/A	75.00000	PLANNED & CANCELE OIL WELL NOT IN LAND SISTEM	100	35		\perp		\perp				1 1 1 1	1W98382758
1	9K	MISCRILANEOUS SI MISCRILANEOUS SI	SK 0346127 SK 0308183 SK 0674436	121/07-28-028-27W3/0 121/07-28-028-27W3/0 131/08-20-028-28W3/0	08-20-028-27W3 07-20-028-27W3 06-20-028-28W3	GREFON HATNESS OPERATION CORP. GREFON HATNESS OPERATION CORP. GREFON HATNESS OPERATION CORP. GREFON HATNESS OPERATION CORP.	Vertical Vertical	Drilled & Caued Suspended Abandoned	NO.	MA OR N/A	2019-01-31 N/A N/A	MNS	75,0000 75,0000 200,0000 65,0000		100	25				1		\pm			19902927290 19902927290 1990292920 19902924150
								Abandoned Zone Abandoned			100		65,00000	OLD AND & RE-	100			=	++	++		+		H H	19902934150
10	SX SX	MISCELLANEOUS SI MISCELLANEOUS SI	SK DOSHOSA SK DOSHOSA SK DOSHOSA	102/11-34-029-25W3/0 102/11-34-029-25W3/0 121/14-15-029-27W3/0	11-34-029-25W3 11-34-029-25W3 34-15-029-27W3	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP.	Vertical Vertical	Abandoned & Re-intered Abandoned Abandoned	N/A N/A	Gas	N/A N/A 2008-06-01	MOM	65,00000 100,00000	ENTERED LICITION	100 100			-		\pm		##		15 40	1W302925341 1W302925341 1W302927151
10	- 38	MECHANICALS	OK DOLENSK	101/11-16-039-27W3/0 101/11-16-029-27W3/0 191/02-18-029-27W3/0 111/13-19-029-27W3/0	18-13-029-77W1	CONTROL MATINESS CANADA COMP.	Vertical	Runioned Sustended Runioned	M/A	Ges. N/A Ges	2013-07-01 N/A	anna	\$00,00000 \$00,00000 \$00,00000 \$00,00000		100 100 100			=		\pm		\pm			19902927151 19902927161 19902927160
16	98	MISCOLANDOUS C	OF ORDIGORA	111/13-9-03-27W3/0	12-19-029-27W1	GREECH PARTNERS OFFIATION CORP.	Vertical	Producing Producing Mandated Zone	N/A	GAL	2003-08-31	WING SHOOL	\$00,00000 \$00,00000		100				++	1		#			19/302927190 19/302927190 19/302927300
12	SX.	MISCELLANEOUS SA	SE 097G044 SE 097G044	111/03-30-029-27W3/0 111/03-30-029-27W3/0	09-30-029-27W3 09-30-029-27W3	GREFON PARTNERS OPERATION CORP. GREFON PARTNERS OPERATION CORP.		Mandoned Zone Mandoned Zone Producing	800	Gas	2004-00-35	WING	100.00000	NOT IN ACCUMAN BUT	100 100		-	\rightarrow	++	++	-	+	-	-	1W902927300 1W902927300
					-									IN IRES AND WAS TRANSFERRED FROM TAMARACK TO											
				17 6										GREFON, UNKNOWN UWL SURF AT 13-19- 029-27W3, BH AT 13-											
19		MISCELLANEOUS SI	SK 014836	2 (15-24-029-28/07)	13-19-029-27#2	GRIFFON PARTNERS OPERATION COPP.	WA.	Planned (Cancelled)	NA	N/A	N/A	N/A	200,00000	24-029-38W3_CNL WELL CANCELED NO IN LAND SYSTEM	100										1W00292824
20 21 22	SX SX	MISCELLANDOUS SI MISCELLANDOUS SI MISCELLANDOUS SI	SE 0943017 SE 0094030 SE 0074425	191/13-24-029-28W3/0 111/14-34-029-28W3/0 131/11-25-029-28W3/0	13-19-029-27W3 14-24-029-28W3 11-25-029-28W3	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP.	Horisontal Vertical Vertical	Producing Mandoned Zone Mandoned Zone	N/A N/A	Gat Gat	2015-01-05	VENG	200,00000 100,00000 200,00000		100 100 100										1W302928241 1W302928241 1W302928251
	SK.	MISCRILANEOUSS	SE 007H425	131/11-25-029-28W3/0	11-25-029-29903	GRIFFON PARTNERS OPERATION CORP.	Vertical	Suspended Suspended	N/A	Gat	2017-08-31	VINV.	65,00000 65,00000		100									15	19902928251 19902928260
26 27 29	SX SX	MISCELLANEOUS SA MISCELLANEOUS SA MISCELLANEOUS SA	SK 0068781 SK 0154043 SK 099081	101/14-30-029-28W3/0 191/14-30-029-28W3/0 191/01-31-029-28W3/0	06-36-029-29W3 0 03-30-029-28W3 13-29-029-38W3	GRIFFON PARTNESS OPERATION CORP. GRIFFON PARTNESS OPERATION CORP. GRIFFON PARTNESS OPERATION CORP. GRIFFON PARTNESS OPERATION CORP.	Horizontal Horizontal Dir/Des	Producing Producing Producing Suspended	N/A	OII Gas	2003-08-31 2003-08-31 2003-08-31 2003-08-01	VENG VENG VENG BOOM	60,00000 60,00000 60,00000 100,00000		100 100 100 100								40		1 W902928305 1 W902928305 1 W902928330 1 W902928330
						GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP.		Suspended Producing Producing			2003-08-05 2003-08-31 2003-08-31 2003-08-31	14500	100,00000 100,00000 100,00000		100 100 100 100							==			19/302928330 19/302928330 19/302928330
23	58	MISCRILANEOUS SA	SK 0060709	102/07-21-029-28W3/0	09-16-029-29W3	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP.	Harbrital	Producing Producing Producing	N/A	OII	2003-08-31 2003-08-31 2003-08-31	VRNG	900,00000 190,00000 300,00000		100 100 200										19002908300 1900292830 1900292830
							1				and the same of	,,,,,,,	-	CANCELES INC REMAINS IN SPUR'S NAME ACTIVE IN											18007000
25 36	SK.	UNDERNED-SAS MISCELLANGOUS SA	0061916 SK 0060717	101/08-31-029-28W3/0 101/10-31-029-28W3/0	07-12-029-28W9 09-16-029-29W3	SPUR RESOURCES LTD. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP.	Horizontal Horizontal	Carceled Producing	N/A N/A	N/A 08	N/A 2023-06-81	VWNG	200,00000 200,00000	LAND SYSTEM	100			_				\pm	-		1990293831 1990293831 1990293831
38	SK SK	MISCELLANEOUS SI MISCELLANEOUS SI	SK 0051810 SK 0073165	103/10-31-029-28W3/0 101/18-31-029-28W3/0	07-33-029-39W3 16-31-029-39W3	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP.	Horizontal Horizontal	Productor			2023-06-31 2023-06-31 2023-06-31 2023-06-30		100,00000 100,00000 100,00000		100 100 100 100			\pm		##		\pm			1W902928311
41 42	SX SX	MISCELLANEOUS SI MISCELLANEOUS SI	SK 095827 SK 095827	111/03-12-039-28W3/0 111/03-12-039-28W3/0	09-12-029-28W3 09-12-029-28W3	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP.	Vertical Vertical	Producted Abandoned Zone Suspended	N/A	N/A Gas	2003-08-20 N/A 2008-03-01	MNVL	200,00000 200,00000 100,00000	CANCELED LIC	100 100 100			-				\pm			18902938331 18902938330 18902938330
							10		Ε.				1 1 1	REMAINS IN TAMARACH'S NAME. ACTIVE IN THE LAND				111							
41	SK SK	UNDEFINED - SAS MISCELLANEOUS SA	0061402 SE 0068555	103/06-32-029-38W3/0 103/10-32-029-28W3/0	00-32-029-28W3	TAMARACK ACQUISITION CORP. SRIFFON PARTNERS OPERATION CORP.	Horbortal Horbortal	Carceled Producted	N/A	N/A OII	N/A. 2023-08-30	VENG	200,00000 200,00000	SISTEM	100			_		-					1W902928320 1W902928321
														CANCELED LIC REMARKS IN TRAMARACIES NAME.	11										
45	SK.	UNDEFINED - SAS MISCELLANEOUS SA	0063450 SK 0063449	101/11-12-029-28W3/0 102/11-12-029-28W3/0 103/11-12-029-28W3/0 101/15-12-029-28W3/0	08-32-029-28W3 08-32-029-28W3	TAMARACK ACQUISITION CORP. GRIFFON PARTNERS OPERATION CORP.	Horizontal Horizontal	Carceled Producing Producing	N/A N/A	M/A OII	N/A 2023-08-31 2023-08-36 2023-08-30	VING	\$00,00000 \$00,00000	ACTIVE IN THE LAND SYSTEM	100 100 100					-					1 M 902928321 1 M 902928321
45 46	SX SX	MISCRILANEOUS SI MISCRILANEOUS SI	SE 0063647 SE 0068551 SE 0068617	103/11-32-029-28W3/0 101/15-32-029-28W3/0 102/15-32-029-28W3/0	0 16-31-029-38W3 36-31-029-38W3 36-31-029-38W3	GREFON PARTNERS OPERATION CORP. GREFON PARTNERS OPERATION CORP. GREFON PARTNERS OPERATION CORP. GREFON PARTNERS OPERATION CORP.	Horizontal Horizontal Horizontal	Producing Producing	N/A N/A N/A	CNI	2003-08-36 2003-08-30 2003-08-30	VENG VENG VENG VENG	100,00000 100,00000 100,00000 100,00000		100										1W902928321 1W902928321
50 51 52	SX SX	MISCELLANEOUS SI MISCELLANEOUS SI MISCELLANEOUS SI	SE 0125999 SE 0125982 SE 0068486	102/08-33-029-28W3/0 102/06-33-029-28W3/0 101/10-34-029-28W3/0	09-83-029-28W3 07-83-029-28W3 09-83-029-38W3	GREFON PARTNERS OPPRATION CORP. GREFON PARTNERS OPPRATION CORP. GREFON PARTNERS OPPRATION CORP. GREFON PARTNERS OPPRATION CORP. GREFON PARTNERS OPPRATION CORP.	Horizontal Horizontal Horizontal	Producing Producing Producing	N/A N/A		2003-08-29 2003-08-30 2003-08-16	VENG VENG VENG	200.00000 200.00000 60.00000		100 100 100 100								40		\$\\\0000908380 \$\\\0000908380 \$\\\0000908380
58 58	9X 9X	MISCRILANDOUS SI MISCRILANDOUS SI MISCRILANDOUS SI	SK 0068476 SK 0096094 SK 0096095	102/10-38-029-28W3/0 103/10-38-029-28W3/0 108/10-38-029-28W3/0	09-33-029-28W3 34-35-029-28W3 34-35-029-28W3	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP.	Hadaxdal	Producing Producing	NO.	OIL	2023-06-30 2023-06-31 2023-06-31	VENG VENG	66 98550 65 98550		100					14.9864 15.1505		++	20.0181 19.7987		19001928341 19001928341 19001928341
516 517 528	SK SK	MISCELLANEOUS SA MISCELLANEOUS SA MISCELLANEOUS SA	SK 0068490 SK 0096093 SK 0096892	100/10-34-029-28W3/0 104/10-34-029-28W3/0 101/15-34-029-28W3/0 102/15-34-029-28W3/0 103/15-34-029-28W3/0	09-85-029-29W3 54-35-029-29W3 54-85-029-39W3	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP.	Horbontal Horbontal Horbontal	Producing Producing Producing Producing	N/A N/A	OII OII	2023-08-30 2023-08-31 2023-02-12	VENG VENG VENG	65,0000 65,0000 65,21320		100 100 100 100					15.1990			19.7466 19.1474		19902908341 19902908341 19902908341
60	- 8	MISCELLANEOUS SI	SE ODGANG	191/15-34-039-28W3/0	22-06-030-38W3	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP.	Hartzontal	Producing Producing Producing Producing	M/A	CNI	2023-08-31 2023-08-31 2023-08-31	VANCE	70,00000		100 100 100 100					30			*0		19/301928341 19/302928350 19/302928350
63						GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP.		Producing Producing Producing	N/A N/A N/A	CNI	2023-08-31 2023-08-31 2023-08-31		70,00000 70,00000 70,00000 70,00000		100 100					30 30					1#902938351 1#932938351 1#932938351
65	- SK			101/14-35-039-28W3/0 102/14-35-029-28W3/0 101/01-36-029-28W3/0	The second second	GREFON PARTNERS OPERATION CORP. NOVUS INDRGY INC.	Horbortal Horbortal	Producing Producing	NA.	OI OI	2023-08-81	VENG	70,00000 70,00000	APD PARTY WELL NO	100					100					1W302928351
67	×	MISCELLANDOUS SA		101/07-36-029-28W3/0	1	NOVAS DRENOV INC.	Hartrestal	Producing	N/OK	ai	2023-08-31	WONG	6,0000	JRD PARTY WELL NO WI JRD PARTY WELL NO	100					100					1 14/3/29/28/140
68	- SK - SK	MISCELLANEOUS SA	-	101/09-36-029-28W3/0	1	NOVAS DIEBSY INC.	Horizontal Horizontal	Producing	NA.		2022-08-21	VONG.	2,0000	WI SED PARTY WELL NO	100				++	100		++-			1W001928360
70	- OV	MISCOLLANDONIC CO				GRIFFON PARTNERS OPERATION CORP.	Hortzortal	Producing Producing Producing Producing	10.00	Off	2023-08-21	VENG	100,00000 100,00000	, w	100					100		#			19902929251 19902929251
.74	SIX	MISCELLANGOUS SI	SR 0060940	101/13-35-039-29W3/0 101/14-35-029-29W3/0 101/01-35-029-29W3/0 101/03-36-039-29W3/0	13-30-029-28W3	GRIFFON PARTNERS OPERATION CORP.	Horbrotal	Producing Producing		LOI	2023-08-31 2023-08-31 2023-08-31	VKNG	900.00000 900.00000 60.00000		100 100 100					11		##	40		1W302929351 1W302929360
						GREFON PARTNERS OPERATION COSP. GREFON PARTNERS OPERATION COSP. GREFON PARTNERS OPERATION COSP. GREFON PARTNERS OPERATION COSP. GREFON PARTNERS OPERATION COSP.		Producing Producing	N/A N/A	08 08	2023-08-31 2023-08-31 2023-08-31 2023-08-31 2023-08-31	VENG VENG	50,0000 60,0000 60,0000		100 100 100								80		19902929360 19902929360
76 79 80	SX SX	MISCELLANEOUS SA MISCELLANEOUS SA CONTINUE SMILE	SE 0138042 SE 0136127 0021098	191/01-31-030-23W3/0 192/01-31-030-23W3/0 111/07-32-030-23W3/0	05-21-030-23W3 07-22-030-23W3	GREFON PARTNERS OPERATION CORP. GREFON PARTNERS OPERATION CORP. WHITECAP RESOURCES INC.	Hortsontal Hortsontal Vectical	Producing Producing Subsended	N/A N/A	OH Ges	2023-06-31 2023-08-31 2020-01-02	VENG VENG	100.00000 100.00000 M-31118		100 100 100									GLEAN	1W303023330 1W303023330 1W303023320
		-			-		0.223							LISTED WITH NO GREECON WE BUT											
				ATTONIA				3.74			20			"NOMEMET 1/2 VICING OIL WELL - PRODUCING UNIT GA	4										
91	SK.	COLEVELESMEE	0138213	191/10-37-030-34W3/0	10-34-030-34W3	WHITTOAP RESOURCES INC.	Horizontal	Producing	N/A	OI	2023-09-31	VENG	MDGAS LINIT 0	CWNID BY UNIT*	100					++	++	++		300	£W503034375
					1									GREFOW WE BUT "NOMUNIT IS VISING ON WIRL! -											
82	SK	CONTINUESMEE	013821A	192/10-27-030-24W3/0	09-34-030-34W3	WHITICAP RESOURCES INC.	Hartemal	Producing	N/A	ai	2023-08-30	VENS	NO SASURIT &	PRODUCING UNIT GA OWNED BY UNIT	100									100	1 #4901024271
														LISTED WITH NO GREFON WI BUT "WOMENIT HE VIKING											
			- Table			WHITTCAP RESOLUTES INC.			54	1	have an	6-14		OIL WELL - PRODUCING UNIT GA OWNED BY UNIT	4										and the second

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														LISTED WITH NO GREFOR WE BUT "NOMINET HE VICING OIL WILL -		
	×	CONTINUESMULTY	05.4F306	192/12-27-030-24W3/0	0 10-27-010-24902	WHITTICAP RESOURCES INC.	Heritarisal	Suspended	NA.	08 3	2022-08-31 W	G COLDVILLES MALEY VINING SAND GAS LIN	sit b	OIL WELL- PRODUCING UNIT GAS OWNED BY LINET LISTED WITH NO GREFON MI BUT	38	300 19H000242
	×	COLDVILLESIMILDY	014(234	191/12-27-030-24W3/0	0 15-27-030-34W2	WHITEOAP RESOURCES INC.	Harteman	Productive	N/A	oi :	2023-09-30 W	IS CONDUITES MILES VIEWS SAND GAS UN	sm e	GREFON WI BUT "NOMINET BY VISING OR WELL - PRODUCING UNIT GAS OWNED BY UNIT!"		500 (1990)00042
									M					LISTED WITH NO GREFON WI BUT "NOMENT IZ YEING OIL WILL. PRODUCING UNIT GAS		
66	SK.	CONTYNUE SAMELY	014(2)85	192/13-27-030-24W3/0	0 15-27-030-34M3	WHITECAP RESOURCES INC.	Hortomal	Producing	N/A	ai ;	2023-08-05 VKI	IS COLEVELE-SMALEY WEINS SAMOGAS UN	NIT 0	OWNED BY UNIT	150	 \$00 (1W9030242)
67	se.	COLUMNITION	0128310	191/16-37-030-38W3/0	0 08-27-030-34W2	WHITECAP RESOURCES INC.	Restantal	Suspended	N,O.	oi ;	2022-07-01 WI	IG COLEVELE-SMILES VIRING SAND GAS UN	WT 70.62236	LISTED WITH GRIPPON WILE "NONUNITHE WINING OR WITE - PRODUCING UNIT GAS OWNED BY UNIT!"	130	28.3777 (1M1030342)
														LISTED WITH GREFFON WI & "NONLINET HE VIEING OIL WELL" PRODUCING UNIT GAS		
	æ	COLEVILLESIMILEY	0121087	192/16-37-030-24W3/0	0 08-27-030-34W3	WHITICAP RESOURCES INC.	Hortscottel	Supended	N/OK	CNI 2	2022-63-81 WI	IG COLOVELE-SMILDY VIONG SAND GAS UN	NT 70.62226	OWNED BY UNIT	100	28.3777 1W0530342
		CONTINUESMED	007(2000	10101-36-00-266/20	0 00.200.200.2002	WHITEOAP RESOURCES INC.	Horborgal	Producing	N/A	au :	2023-00-30 VIII			LISTED WITH NO GREFOR WARDLY "NOMINET NO VIOLED OIL WILL - PRODUCING UNIT GAS OWNED OF UNIT WON LINKED IN ACCUMAN.		500 EW2010242
														LISTED WITH NO GREFON WI BUT "NOMENT IN VICING ON WELL"		
90	SX	COLUMNIE SMILTY	0077011	502/01-28-030-24W3/0	0 05-29-010-24663	WHITECAP RESOURCES INC.	Horbortal	Producing	N/A	OH 3	2023-08-30 W	s	0	PRODUCING UNIT GAS OWNED BY UNIT* NOT LINEED IN ACCUMAN.	100	\$00 \$160030242
		Total		Active 1	4			40.0						LISTED WITH NO GREFORM WE BUT "NOMEMET BY VIOLEGE OIL WELL - PRODUCING UNIT GAS		
91	SX.	COLEVELESMELTY	002043	191/03-38-030-34W3/0	0 05-39-030-34W3	WHITEOP RESOURCES INC.	Revisiontal	Producing	N/A	OI I	2023-08-30 WO	IG COLEVILLE-SIMILTY WITING SAND-SAS LIN	str. e	OWNED BY UNITY LISTED WITH NO GREFON WI DUT	130	300 SW8030342
														"NOMENT IO VICING OR WELL- PRODUCING UNIT GAS OWNED BY UNIT, NOT LINKED IN ACCUMAP		
92	SX.	CONTINUESAMELY	0061317	101/13-38-030-24W3/0	0 56-39-030-24W3	WHITECAP RESOURCES INC.	Harbortal	Producing	N/A	or ;	2023-08-30 WO	s	۰	SUIT APPEARS ON THE LINIT WELL SCHEDULE.	100	300 SW3030343
93	×	CONTINUESMELTY	612/044	181/02-29-030-2-6W3/0	0 06-28-030-34W3	WHITECUP RESOURCES INC.	Harborgal	Producing	ща	on 2	2023-08-30 WI	IS CONTULTES MILTY VIOLES SAMPGAS UN	er s	GREFON WI BUT "NOMINIT BY WINNG OR WELL - PRODUCING UNIT GAS OWNED BY UNIT"	140	300 1W9030242
														LISTED WITH NO GREFON WI BUT "NOMUSE! NO VICING OR, WELL - PRODUCING UNIT GAS		
94	æ	CONTINUESMELTY	0536181	\$92/02-29-030-24W\$/0	0 06-28-030-26W3	WHITEOP RESOURCES INC.	Heritantal	Producing	N/A	on ;	2023-08-30 WI	G COLEVILLE-SIMILEY VILLING SAND GAS UN	sit b	USTED WITH NO	100	300 IM3030342
65	sc.	COLEVELESMEN	0124026	191/03-29-030-2-691/0	0 01-30-130-34W3	WHITEOMP RESOURCES INC.	Hartreetal	Producing	N/A	au ;	2023-09-36 W	G COLDVILLE-SMILDY VIOLING SAND-GAS UN	NIT &	"NONUNITIES VIOLEG OR WELL- PRODUCING UNIT GAS ONING BY UNIT	100	500 SW0050242
														USTED WITH NO GREFON WE BUT THOMAINT REVIOUS ON WELL - PRODUCING UNIT GAS		
*	×	COLEVENE SMILEY	0936192	192/03-29-030-24W3/0	0_01-30-030-04W3	WHITEGAP RESOURCES INC.	Heritogral	Producing	N/A	9 7	2022-08-20 592	IG COLD/ILLE-SMILEY VIUNG SANDIGAS JIN	MI 0	LISTED WITH NO	38	300 1W9030242
97	×	COLEVILLES MILEY	0093650	101/06-29-030-24W3/0	0 15-20-030-34W3	WHITTICAP RESOURCES INC.	Horamal	Producing	80	oi z	2022-08-30 W	6		"NOMENT IC YOUNG OR WELL - PRODUCING UNIT GAS OWNED BY UNIT NOT UNITED IN ACCUMAN.		100 19000042
						100								LISTED WITH NO GREFON WI BUT "NOMUNIT 12 VIKING OIL WILL- PRODUCING UNIT GAS		
96	sx .	COLEVILLESMENT	0134040	181/08-28-030-5-0M3/0	0 00-30-30-24W3	WHITECHE RESOURCES INC.	Harkental	Producing	N/A	or 2	2029-09-30 W	G COLDVILLE-SAMEDY VARIAGE SAME GAS LIN	NT 0	OWNED BY UNIT* LISTED WITH NO GREFOW WI BUT	100	300 399030242
99	šĸ	CONTINUE SAME DY	0136191	192/06-29-020-24W3/0	0 09-10-030-34963	WHITECUP RESOURCES INC.	Harbornal	Producing	N/A	oi :	2023-08-30 VII	IG COLEVILLE-SIMILEY VIEING SAMPGAS UN	NIT D	THOMUNIT HE VICING ON WILL - PRODUCING UNIT GAS OWINED BY UNIT	200	500 LW2010242
									T.					LISTED WITH NO GREFON WI BUT "NOMINET BE VIOLED OIL WELL - PRODUCING UNIT GAS		
100	SX.	COLDVILLESMENTY	DESAGRA	191/07-29-030-24W3/0	0 05-28-030-J#W2	WHITECAP RESOURCES INC.	Restortal	Producing	N/A	OI 3	2022-08-30 WI	IG COLEVILLE-SMILEY VIUNG SAND GAS LIN	sit b	USTED WITH NO	100	\$100 [WH0310242]
901	sx	COLEVILLESMILEY	0115190	192/07-29-030-24W3/0	0 05-28-030-24W3	WHITECAP RESOURCES INC.	Harbootel	Producing	NA	OI 2	2023-08-80 WI	IG COLEVILLE-SIMILEY VIOLING SAND GAS UN	sir 6	ON WILL - PRODUCING UNIT GAS OWNED BY UNIT? LISTED WITH NO	100	500 EW9030342
											IJ.			GREFON WI BUT "NOMENT RE VIONE OIL WILL - PRODUCING UNIT GAS OWNED BY UNIT" NOT		
102	sx	COLDVILLESAMEN	0063677	101/10-29-030-24W3/0	0 12-28-030-24963	WHITECAP RESOURCES INC.	Horbornal	Producing	N/A	oi i	2023-00-30 VII	6		OWNED BY UNITY NOT LINEED IN ACCIDANC. LISTED WITH NO GREEPON MI BUT "NOMENT RE VISING	100	\$00 (14/9000242)
203	×	COLUMNIESMALTY	0400	191/10-29-030-24W3/0	0 12-28-030-24W3	WHITTON RESOURCES INC.	Heritantal	Productor	80	01	2022-08-20 W	G CONTYNUES SAND GAS UN	er o	"NONUNIT 12 VICING OIL WELL - PRODUCING UNIT GAS OWNED BY UNIT"	100	100 1W9010242

									'n		Im			LISTED WITH NO GREEON WARDLY "NOMENT TO VICING ON WELL"	
304 105	SK SK	COLDVILLE SMILEY COLDVILLE SMILEY	014011 0525043	191/11-29-030-24W3/0 101/12-29-030-24W3/0	09-30-030-14W3 12-29-030-34W3	WHITECAP RESOURCES INC. CALIFINE CANADA RESOURCES COMPANI	Horizontal N Ventical	Producing Abandoned	N/A Exempt	OI 2023-4 Sax 1965-0	8-30 VONG 6-13 VONG	COLDINALE-SMALEY VICING SAME GAS UNIT COLDINALE-SMALEY VICING SAME GAS UNIT	NG28	CIL WILL- PRODUCING UNIT GAS OWNED BY UNIT	100 300 1950004284 190 194004284
206	×	COLDVILLESMELTY	psavote	181/02-30-030-24W3/0	04-29-030-J4W3	GREECH FARTHERS CHERATION CORP.	Serzonal	Producing	N/A	OI 2023-0	9-33 VYXVG	COLONIL E-SMILET VIEWS SAND GAS UNIT	90,0000	LISTED WITH GREFON WAY A "MORNINT IS! VIENDE OR, WELL - PRODUCING UNIT GAS OWNED BY UNIT?	100
luf.a														LISTED WITH GREEPON WI & "NORMINIT NO WEING OR WELL - PRODUCING UNIT GAS	
107		COLEVILLES	0135038	182/02-80-08-26W20	0 0e-0-010-16W1	GREECH PARTNERS OPERATION CORE	Hadquetal	Producing	N/A	QI 20216	est vens	COLUMN SAME OF VIEWS SAME GAS LINET	\$0.0000	OWNED BY UNITY LISTED WITH GREFON WITH A TROMUNET IS VIEWE OIL WELL -	50 199300000
108	sx	COLONILESMILEY	esabs76	191/07-30-030-24W3/0	05-29-000-34W3	GRIFTON HARTNERS OPERATION CORF.	Horbartal	Producing	M/A	OII 2023-6	0-31 VENG	COLEVILLE-SIMILEY VICING SAND GAS UNIT	\$1,00000	PRODUCING UNIT GAS OWNED BY UNIT*	100 40 \$400000000
209	SX.	COLDVILLESMILEY	0130177	160/07-30-030-26W3/0	05-29-030-34W3	GRIFFON FARTHERS OPERATION CORP.	Norteenal	Producing	ща	OI 2023-0	631 WAS	COLEVILLE-SIMILEY VICING SAND GAS LINET	50,00000	WI & "NICHUME" IC VIEING OIL WELL- PRODUCING UNIT GAS OWNED BY UNIT! NOT IN ACCUMAP BUT	100
														IN IRS AND WAS TRANSFERRED FROM TRANSPACTO GRIFFORL UNKNOWN UWL SURS AT 12-29-	
														ODG-JAWA, BH AT 10- 30-030-34WA, CIL. WELL, CAMCELED, NOT IN LAND SYSTEM, LIKELY PLANNED AT SAME TIME AS	
														OLIDORS [191/10-00] TO BE SECOND WELL WARDS WAS NOT DRILLED AT THE SAME TIME, THEN LATER RELICITIES ON AND	
110	Sk	COLONILITSMILITY	0130636	7(10-30-000-24W3)	12-25-030-24W2	GRIFFON PARTNERS OF GRATION CORP.	N/A	Planned (Cancelled)	N/A	N/A N/O	N/A		60.00000	0445129 (892/10-80- 036-24W1/005	10 40 (9000)00
ní	śx	COLDVILLESHIEV	0130035	181/10-30-030-2-#W3/0	12-29-030-34W3	GRIFFON PARTNERS OPERATION CORP.	Harborral	Producing	N/O	Oil 20284	0-31 VENG	COLEVELE-SMALEY VIEWS SAME GAS UNIT	\$0,00000	LISTED WITH GREFON WILL & THOMUNT HE VIEING OIL WELL - PRODUCING UNIT GAS OWNED BY UNIT!	46 149300406
									The state of the s		Ш			LISTED WITH GRIPPON WILL STRONG OIL WELL - PRODUCING UNIT GAS	
512		COLFIVILITY	0346323	240/10-30-030-24W\/0	12-29-030-34W3	GREFON PARTNERS OPERATION CORP.	, Herbartal	Producing	N/A	Oil 20214	0-31 VKMG	COLEVILLE-STATLEY VICING SAMD GAS LINET	\$1,0000	OWNED BY UNIT* LISTED WITH GREFFOR WI & "NONUNITY OF VIENES OR, WILL -	100 do (1400000000
113	sx .	COLEVILLE SHILLEY	013F258	191/12-30-030-24W3/0	20-30-300-36W3	GREFON PARTNERS OPERATION CORP.	Hartsental	Producing	КО	ON 2023-6	6-31 WHG	COLEVILLE-SMILEY VICENS SAND GAS UNIT	61,00000	PRODUCING UNIT GAS OWNED BY UNIT	100 A0 \$49500400
114	sk	COLDVILLESMENT	0115258	190713-30-030-249/3/0	20-20-030-24W3	GREFON PARTNERS OPPRATION CORP.	Herbantal	Producing	N/A	00 2023-6	0-31 VIONG	COLUMN E-SMILET VIEWS SAND SAS UNIT	60,00000	WI & "INCOUNITY OF VIEING OIL WELL - PRODUCING UNITY OWINED BY UNITY	100 an 10
415	×	COLDVILLESMEDY	0346130	191/13-30-030-24W3/0	0 10-10-030-24W3	GRIFFON PARTNERS OPERATION CORP.	Hartanetal	Producing	N/A	OB 2000-1	1-08 V9395	COLEMILE-SMILES VICING SAND GAS LINET	60000	LISTED WITH GRIFFON WILL A "NOUNT IQ" VICING OR WELL - PRODUCING UNIT GAS OWNED BY UNIT"	100
														LISTED WITH GREFFON WI A "NONLINET HE VIKING OIL WELL - PRODUCING UNIT GAS	
116	24	COLONILISMILIY	0560139	191/15-30-030-24W3/0 111/07-31-030-24W3/0	0 07-31-030-36W3	GRIFFON PARTNERS OPERATION CORP.	Nortzental	Producing Producing	N/O.	OH 2023-5	9-31 VENG 8-31 VENG	COLEVILLE-SMILEY VIRING SAND GAS LINET COLEVILLE-SMILEY VIRING SAND-GAS LINET	60,00000 70,622%	CONNECT BY UNITY LISTED WITH GRIEPON WILA THORUSHT ICE	200 MG EMBORADOS AND 2563777 SHORBONASA
118 119 120	5X 5X 5X	CONFINING SHIPLEY CONFINING SHIPLEY CONFINING SHIPLEY	013A016 097H132 0598027	191/08-32-030-24W3/0 141/13-32-030-24W3/0 101/10-33-030-24W3/0	35-29-030-26W3 11-12-030-26W3 30-13-030-26W3	GREFON PARTNERS OPERATION CORP GREFON PARTNERS OPERATION CORP GREFON PARTNERS OPERATION CORP	Horizontal Vertical Vertical	Producing Producing Producing	NO.	OI 20224 Gas 20234 Gas 2020-1	8-31 VENG 8-31 VENG 0-25 VENG	COLEVILLE-SMILLEY VINING SAND GAS LINET COLEVILLE-SMILLEY VINING SAND GAS LINET COLEVILLE-SMILLEY VINING SAND GAS LINET	\$0,00000 70,622% 70,622%	VIENG OIL WELL- PRODUCING UNIT GAS OWNED BY UNIT	98 9-00000000 98 9-00000000000000000000000000000000000
														LISTED WITH NO GREEON WI BUT "NOMENT LE VISING OR WELL - PRODUCING UNIT GAS	
121	SX.	COLDVILLE SMILEY	0096629	103/04-34-030-24W3/0	0 01-34-030-24W3	WHITECAP RESCURCES INC.	Personal	Producing	N/A	08 2023-0	9-38 VKNG		ě.	OWNED BY UNITY NOT LINEED IN ACCUMAN. LISTED WITH NO GREFOR OR BUT "NORMALITY IQ VOING	100 100 100 100 100 100 100 100 100 100
122	æ	COLEVILLESMALEY	0135236	102/04-34-030-26W3/0	01-34-030-34W3	WHITTCAP RESOURCES INC.	Rodontal	Producing	N/A	Oil 2023-0	6-28 WHG	_		OIL WELL - PRODUCING UNIT GAS OWNED BY UNIT NOT LINEED IN ACCUMAN.	Soc pessional
123		COLEVILLESIMILEY	OU PERSON	100 MT. 14 AND 2-4	45,33000.000	MARTIN AD SECOND TO THE	Hartsontal	Design -	re-	OR 2029-0	a. 24	COLFYLLE-SMILTY VICING SAND GAS UNIT		LISTED WITH NO GREEDS WE BUT "NOMEWE BE VINNED OR WELL - PRODUCING UNIT GAS OWNED BY INSTE	200 10050000000
144		STATE OF THE PARTY	014194		D-(PADAM)	WHITECAP RESOURCES INC.	ASSUME.	running	44	G 2004	VENE	THE COURSE WITH SAME LAS UNIT	Ů	COUNTD BY UNITY LISTED WITH NO GREECH WE BUT THOMAINT NO VIONA ON WITH PRODUCING UNIT GAS	30 199200406
124	sc	COLEVELESMEN	062000	191/08-34-030-24W3/0	36-27-030-34W3	WHITECAP RESOLUTEES INC.	Horizontal	Producing	N/A	00 2023-0	0-20 VKNG	COLEVEL E-COMILEY VILLING SAND GAS LINET		OWNED BY UNITY LISTED WITH NO GREECH WI BUT TOOM INT. IN TWING	100 300 346000446
125 126	SX SX	COLEVILLE SMILEY COLEVILLE SMILEY	015A671 096H033	192/08-34-030-24W3/0 141/11-34-030-24W3/0	16-27-030-24W3 11-34-030-24W3	WHITTCAP RESOURCES INC. GREEON PARTNERS OPERATION CORP.	Hartsextel Vertical	Profesing Profesing	NO.	OI 2023-5	9-29 VING 2-31 VING	COLEVILLE-SMILEY VISING SAND GAS UNIT COLEVILLE-SMILEY VISING SAND GAS UNIT	9 70.9236	ON WELL - PRODUCING UNIT GAS OWNED BY UNIT	160 150 150 150 150 150 150 150 150 150 15

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			7												LISTED WITH NO GREFON WI BUT	1-1	417				11	1-		1
127	×	COLEVILLE SHILTY	01283.13	191/01-35-030-24W3/0	0 00-15-030-14W3	WHITTONE RESOURCES INC.	Horizontal	Producing	8/8	a	2023-04-30	VING (COLEVALE-SMALEY VIOLES SAVED GAS LINET		"NOMUNIT HZ VIONG ON WELL - PRODUCING UNIT GAS OWINED BY UNIT"	100					Ш	4	100	190000343501
	n														LISTED WITH NO GREFON WI BUT "NOMINET NO VICING OIL WELL -									
128	×	COLDUITSMIN	0138291	191/02-35-030-24W3/0	05-36-030-24W2	WHITECAP RESOURCES INC.	Hartental	Suspended	NA	OI .	2022-07-01	WHS 6	COLEVELE-SAMLEY VIOLING SAMO GAS LINIT		PRODUCING UNIT GAS OWNED BY UNIT? LISTED WITH NO GREFOR WE BUT	100					++		100	1992002435025
129	sx	contracts	0128212	191/04-35-030-24W3/0	0 69-85030-34463	WHITECAP RESOURCES INC.	Hartsontal	Producing	N/A	ai	2018-06-04	VKNG (COLEVELE-SMILEN WIENG SAND GAS UNIT		"NOMINIT NE VICING ON WIEL - PRODUCING UNIT GAS OWNED SY UNIT"	200					Ш		100	1 W203004350es
															LISTED WITH NO GREFON WI BUT "NOMENT HE VICING ON WELL-									
130	æ	COLEVELT SMILEY	0138119	192/04-35-030-24W3/0	0 00-25-020-Jewa	WHETECAP RESOURCES INC.	Rodomal	Producing	N/A	OI .	2019-05-06	WHG (COLEVILLE-SMILEY VICING SAND GAS UNIT	0	PRODUCING UNIT GAS OWNED BY UNIT*	100				++	+		100	1903003435046
m	sx.	COLEVILLE SMILEY	0138130	191.05-35-030-26W3/0	0 00-15-030-14W3	WHITECHE RESOURCES INC.	Hartmetal	Productor	N/A	oi .	2019-07-01	WHG 6	COLEVILLE-SIMILEY VIONG SAND GAS UNIT		GRIFFON WI BUT "NOMENT V2 VICING CIL WELL - PRODUCING UNIT GAS OWNED BY UNIT"	100							100	196902003435055
															LISTED WITH NO GREEFON WI BUT THOMAINIT NO VICING				H					
132	sx	COLEVELT SMILEY	0138292	191/07-35-030-3#W3/0	05-36-030-24W3	WHITECAP RESOURCES INC.	Horizontal	Suspended	що	OI .	2019-07-03	VIONG 1	COLEVILLE-SMILEY VILING SAND GAS UNIT	0	OIL WITH - PRODUCING UNIT GAS OWNED BY UNIT? LISTED WITH NO	100				-	++	-	300	1990000135075
			2000		i in market										GRIFFON WI BUT "NOMENT IQ VICING ON, WELL - PRODUCING UNIT GAS									
133	sk.	COLEVILLE SHILEY	034G295	240/07-35-030-24W3/0	05-36-030-34W3	WHITECAP RESOURCES INC.	Hortzontal	Suspended	A/A	a	2022-08-31	VING (COLEVILLE-SAMLEY VICING SAMO GAS UNIT		DWIND BY UNITY LISTED WITH NO GREFON WI BUT "NONLINET IZ VIONE	100							300	19090302435075
234	æ	COLEVELY SMILEY	OS 4F30B	191/10-35-030-24W3/0	0 (S-36-030-J4W)	WHITTICAP RESOURCES INC.	Horizontal	Suspended	N/A	OI.	2022-09-30	UNG S	COLEVELE-SMILEY VICING SAND GAS UNIT		OLWELL- PRODUCING UNIT GAS OWNED BY UNIT*	100					\perp		300	1W3030343510
J						Section 1						녜			LISTED WITH GRIFFON WI & "MONUNET HZ. VIKING ON, WELL - PRODUCING UNIT GAS									
135	×	COLUMNICA	0536171	191/01-96-030-24W3/0	0 03-86-030-34W3	GRIFFON PARTNERS OFFRATION CORE.	Horizontal	Producing	N/A	a	2021-09-11	5909S 6	COLEVILLE-SIMILEY VILLING SAND GAS LINIT	61.77791	USTED WITH GREFON WILL THORUWITH	100					Ħ	4.08823	263333	19/30302436019
136	×	COMPUNIT SMILTY	012/188	192/01-36-030-24W3/0	0 20-36-030-34W3	GREFON PARTNERS CHERATION CORP.	Horamon	Producing	N/A	a	2023-08-31	VXX6 5	COLEVELE-SAMELY VICING SAMO GAS LINET	SL.77791	PRODUCING UNIT GAS	100					11	4.04873	143333	1990102436015
												Ш			LISTED WITH GREEPON WIE "MONUNET HE WEING DE WELL- PRODUCINE UNIT GAS									
137	SK.	COLEVELY SMILTY	0126170	191/04-86-030-34W3/0	0 00-36-030-34W3	GRIFFON PARTNERS OPERATION CORP.	Horismal	Producing	N/O	or	2023-08-31	UKNES (COLEVILLE-SIMILEY VICING SAND GAS UNIT	61.77793	G OWNED BY UNIT*	100						4.08873	Milm	1990003436046
130	sx	COLEVILE SMILEY	012/189	192/04-36-030-24W3/0	0 00-36-030-34W3	GRIFFON HARTNERS OPERATION CORP.	Horbortal	Producing	M/A	ou .	2023-08-21	VENS (COLEVILLE SIMILEY WICHIG SAND GAS UNIT	61.77791	W & "NONUNITIAL VICING OR, WELL - PRODUCING UNIT GAS OWNED BY UNIT"	140					11	4.08873	24.1333	19630202436045
Э	7														LISTED WITH GREFON WI A "NONLINET IC. VALING CIL. WELL - PRODUCING LINIT GAS									
139	SX	COLDVILLESMILEY	013F250	191/05-36-030-34W3/0	0 07-36-030-J4W3	GREFON PARTNERS OPERATION COSP.	Horizontal	Producing	N/A	OI .	2023-09-31	WINS (COLEVILLE-SMILTY VIEWS SAND GAS LINIT	61.77794	U OWNED BY UNIT*	100					+	4.08875	54.1333	190000343605
140 341	SX.	COLEVILLE SMILEY	0115251	192/05-36-030-24W3/0	0 (0-16-030-34w)	GRIFFON PARTNERS OPERATION CORP. TAMABACK VALLEY ENERGY LTD.	Horizontal Varical	Producing	N/A Econyt	OI N/A	2023-08-31 N/A	VENG (COLEVILLE-SAMEEY VICING SAND GAS UNIT	61.77791	WI & "NONUNET HZ" VICING OR, WELL - PRODUCING UNIT GAS OWIND SY UNIT*	100						4.08073	24.1133	19/30/02/43/605/ 19/30/02/43/6070
	ì	Colyna		July or an extension of	COMMONOME	SAMOOLE PERFECTION	740.2	Autom			-	П			LISTED WITH GRIFFON WI & "NONUNITIAL"								22,40	THE STATE OF THE S
542	SK	COLEVILLE SMILEY	0146121	191/08-36-030-24W3/0	0 03-36-030-24W3	GREFFON PARTNERS OPERATION CORP.	Horteartel	Producing	M/A	a	2023-08-31	VENG (COLEVILLE-SMILEY VIONG SAND GAS UNIT	61.77793	VIEWS OR, WELL - PRODUCING UNIT GAS OWNED BY UNIT*	160				-	++	4.08873	26,5333	19620303436080
U	3														LISTED WITH GRIFFON WI A "MONUMETRIC VIEING OIL WELL - PRODUCING UNIT GAS									1
343 344 345 346	SX SX SX	WHITESIDE WHITESIDE WHITESIDE	01/8007 01/8007 01/8006	191/12-36-030-39W3/0 191/03-06-030-25W3/0 191/08-06-030-25W3/0 192/08-06-030-25W3/0	0 12-06-030-25W3 0 12-06-030-25W3 0 12-06-030-25W3	GREFON PARTNERS OPERATION CORP. GREFON PARTNERS OPERATION CORP. GREFON PARTNERS OPERATION CORP. GREFON PARTNERS OPERATION CORP.	Horizontal Horizontal Horizontal	Producing Producing Producing Producing	NO. NO.	OII OII	2022-01-08 2023-08-31 2023-08-31 2023-08-31	VENG VENG VENG	COLEVILLE-SAMLEY VIGING SAND GAS UNIT	65,00000 65,00000 65,00000	0	100 100 100 100							Malia M M M	1 W30302506025 1 W30302506025 1 W30302506045 1 W30302506045
150	SX SX SX SX	WHITESIDE WHITESIDE WHITESIDE	013G064 013G224 013G224	191/06-06-030-25W3/0 191/07-06-030-25W3/0 192/07-06-030-25W3/0 191/08-06-030-25W3/0	0 15-31-029-25W3 0 15-31-029-25W3 0 15-31-029-25W3 0 16-31-029-25W3	GRIFFON PARTNERS OPERATION COSP. SRIFFON PARTNERS OPERATION COSP. GRIFFON PARTNERS OPERATION COSP. GRIFFON PARTNERS OPERATION COSP. GRIFFON PARTNERS OPERATION COSP.	Horbortal Horbortal Horbortal Horbortal	Producing Producing Producing Producing	N/A N/A N/A	OIL OIL OIL OIL	2003-08-31 2003-08-31 2003-08-31 2017-01-06	VENG VENG VENG		65,00000 65,00000 65,00000	0	100 100 100 100				\pm			15 16 16 16	1 W90302506067 1 W90302506275 1 W90302506275 1 W90302506085
151	58	WHILEMEN	D2469190	1942/09/-06/-0005-2090/000	28-81-929-13964	GREFON PARTNERS OPERATION COSP. GREFON PARTNERS OPERATION COSP. GREFON PARTNERS OPERATION COSP. GREFON PARTNERS OPERATION COSP. GREFON PARTNERS OPERATION COSP.	PROCESSOR AND ADDRESS OF THE PROCESSOR ADDRESS OF THE PROCESSOR ADDRESS AND ADDRESS OF THE PROCESSOR ADDRESS AND ADDRESS AN	Producing Producing	N/A	OIL OIL OIL N/A	2023-08-04	WMG		65,00000 65,00000	0	190							25 25 25 25 25	19900030606 19900030619 199000350619
155 154 157	SK SK SK	WHITESIDE MISCELLANEOUS SASI WHITESIDE	0021136 0021136 013F228	111/14-06-030-25W3/0 111/14-06-030-25W3/0 191/14-06-030-25W3/0	2 34-06-030-25W3 34-06-030-25W3 0 06-06-030-25W3	GRIFFON PARTNERS OPERATION CORP., GRIFFON PARTNERS OPERATION CORP., GRIFFON PARTNERS OPERATION CORP.	Vertical Vertical Horizontal	Abandoned Zone Producing	NO.	MA MA	2016-08-03 N/A 2023-03-11	WNG		65,0000 65,0000 65,0000	0	100 100 100 100 100 100 100 100 100							35 35 35 35	190300350614 190300350614 190300350614 199330250614
159 159	SX SX SX	WHITESIDE WHITESIDE WHITESIDE	013F229 0061925 0100158	192/14-06-030-25W3/0 101/15-06-030-25W3/0 191/15-06-030-25W3/0	0 06-06-030-35W3 0 15-31-029-35W3 0 13-06-030-35W3	GREFON PARTNERS OPERATION COSP. SREFON PARTNERS OPERATION COSP. GREFON PARTNERS OPERATION COSP. GREFON PARTNERS OPERATION COSP. GREFON PARTNERS OPERATION COSP.	Horizontal Horizontal Horizontal	Producing Producing Producing	N/A N/A	M/A OII OII OII	2023-08-31 2023-08-06 2023-08-17	VENG VENG		65,0000 65,0000	0	100 100 100							R	199030250614 199030250615 199030250615
161 162 163	SK SK SK SK	WHITESIDE WHITESIDE WHITESIDE	0879535 0879532 0343590	101,05-22-030-29W3/0 101,06-22-030-29W3/0 191,06-22-030-29W3/0 192,06-22-030-29W3/0 101/11-32-030-29W3/0	05-22-030-25W3 0 06-22-030-25W3 0 08-21-030-25W3	TEME ENERGY LTD. TEME ENERGY LTD. TEME ENERGY LTD.	Vertical Vertical Horbontal Horbontal	Suizerded Producing Producing	N/A N/A	OR OR OR OR	2015-06-02 2010-07-31 2023-08-31	VENG VENG VENG		40.00000 40.00000	0	100 100 100 100 100 100 100 100 100 100					60 60 60			199010252205 199010257206 199010257206
164 165	SX SX	WHITESIDE WHITESIDE WHITESIDE	014/191 088F140 Q14/175	101/11-22-030-25W3/0 101/11-22-030-25W3/0 191/11-22-030-25W3/0	09-21-030-25W3 0 11-22-030-25W3 0 09-21-030-25W3	TEINE ENCREY LTD. TEINE ENERGY LTD. TEINE ENERGY LTD. TEINE ENERGY LTD.	Horbuntal	Producing Producing Producing Producing	NO.	OII	2019-06-01 2013-08-11	VING VING		40,00000 40,00000 40,00000 40,00000	0	100 100 100					80	#		1W3030253210 1W3030253210 1W3030252210 1W3030252211
167 168 169	SX SX SX SX	WHITESIDE WHITESIDE WHITESIDE	0142177 088F131 013017	191/11-32-030-25W3/0 192/11-32-030-25W3/0 101/12-32-030-25W3/0 191/14-32-030-25W3/0 192/14-32-030-25W3/0	0 09-21-030-25W3 0 12-22-030-25W3 0 05-28-030-25W3	GRIFFON PARTNERS OPERATION CORP.	Horbortal Vertical Horbortal Horbortal	Producing Suspended Producing Producing	N/A N/A	OIL OIL OIL	2003-08-31 2000-07-01 2003-08-31	VENG VENG		40,00000	0	100 100 100					60 60 60			1W9030252211 1W9030253212 1W9030253214 1W9030253214
17ú 171 172	9X 9X	WHITESIDE WHITESIDE WHITESIDE	0146202 0148220 0148172	191/16-22-030-29W3/0 191/16-22-030-29W3/0 192/16-22-030-29W3/0	0 16-21-030-25W3 0 16-22-030-25W3 0 16-22-030-25W3	TRUCCHERGYLTS TRUCCHERGYLTS TRUCCHERGYLTS	Horizontal Horizontal	Producing Producing Producing	N/A N/A	OI OI	2003-06-09 2003-06-09 2003-08-31	VENG VENG VENG		40,00000 40,00000	0	100 100 100					60			1W3030252214 1W3030252214 1W3030252214

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173 St. 124 St. 127 St. 129 St	MECE	HANTOUS SASK	0121/097 0121/096 0121/071 01200150 01200173	181,/10-35-000-29WA/0 181,/01-36-000-29WA/0 181,/01-36-000-29WA/0 181,/01-36-000-29WA/0 181,/01-36-000-29WA/0 182,/01-27-000-29WA/0 182,/01-27-000-29WA/0 182,/01-27-000-29WA/0 182,/01-27-000-29WA/0	06-26-00-15W3 11-26-030-25W3 12-26-030-25W3 13-25-030-35W3 10-26-030-35W3	GREECH PARTNERS OFFRATION CORP. GREECH PARTNERS OFFRATION CORP.		Producing Reardoned Zone Reardoned Zone Reardoned Zone Reardoned Zone Producing Producing Producing	N/S N/S N/S N/S N/S N/S N/S N/S		2023-98-31 2023-98-91 2023-98-91 2023-98-31 2023-98-31 2023-98-31 2023-98-31 2023-98-31	VENG VENG VENG MANA	COLEVELE SAMEET VARING SAME SAS VANT	\$1,0000 \$5,0000 \$5,0000 \$5,0000 \$5,0000 \$00,0000 \$00,0000		LISTED WITH GREECE WILE "MOREUNET HE PRODUCING UNIT GA OWNED BY UNIT"	160 100 100 100 100 100 100 100 100											40 65 65 65 65	1 W000025 2 Special 1 W000025 40 Sept 1 W000025 40 Sept 1 W000025 40 Sept 1 W000025 70 Sept 1 W0000025 70 Sept 1 W000025
as s	cour	DVILLESAMLEY	0136325	191/11-77-030-29W\\0	9-38-030-35W3	GREFOR PARTNERS OF RATION CORP.	Nortestal	Producing	N/A	a	2023-08-11	VING	COLEVALE-SMALE-VIEWS SAND GAS UNIT	100.0000		USTED WITH GREPON WILL THORUSET IC VIEING DE WELL - PRODUCING UNIT GA OWNED BY UNIT?	200												189030252711910
283 Si 314 Si 315 Si 315 Si 317 Si 318 Si	MECOL	LANFOLIS SASK LANFOLIS SASK DVILLE SMILEY	0989091 0989091	111/09-06-030-27W3/0 141/11-36-030-27W3/0	99-36-030-25W3 99-36-030-25W3 11-36-030-25W3	GREFOR PARTNERS OPERATION CORP.	Herboinsel Vertical Vertical Vertical Vertical Vertical Vertical	Producing Producing Producing Mandonel Tone Superided Producing	NO. NO. NO. NO. NO.	Oil Gas Gas Oil Gas Gas	2021-08-31 2021-08-31 2023-08-31 2023-08-31 2005-12-01 2023-08-31	VENG VENG VENG MOSE MAYA VENG	COLEVILLE GAMLEY WINNS SAND GAS UNIT COLEVILLE GAMLEY WINNS SAND GAS UNIT COLEVILLE GAMLEY WINNS SAND GAS UNIT COLEVILLE GAMLEY WINNS SAND GAS UNIT	100.0000 100.0000 70.62236	G08-G45 7.5000, G08-OL 5.000-	LISTED WITH GREEFOR WI & "NONUNETTE!" VICING OR, WELL - PRODUCING UNIT GA OWNED BY UNIT? O BPO; A, \$67 APO OR	200 100 100 100 200 200 200											28.3777 28.3777 28.3777	19/09/025171 (400 19/09/0251450410 19/09/025150410 19/09/02516/0410 19/09/02516/0410 19/09/02516/1410
199 Sr 190 Sp 191 Sr 192 Sr 193 Sr 194 Sr 195 Sr	WHE HOLD	MILTON TESIDE WEST TESIDE WEST HOOSIER DEID SOUTH LIAMFORS SASE HOOSIER	0581096 0080363 0340436 0865153	121/06-18-030-20W/00 201/10-18-030-20W/00 101/16-19-030-20W/00 191/01-38-030-20W/00 111/07-38-030-20W/00 111/07-38-030-20W/00 111/07-38-030-20W/00	0 80-18-080-36803 0 16-19-080-36803 0 00-33-030-36803 0 00-33-030-36803 0 00-33-030-36803	BAYTER ENGINEY LTD. RAYTER EMPIREY LTD. GREEON PARTNERS OFFER TION CORP.	Vertical Vertical Vertical Hardwortal Vertical Vertical Vertical	Stat-In Suspended Suspended Producing Mandoned Zone Abandoned Zone Orilled & Cated	NO. NO. NO. NO. NO.	Gas Gas Gas Gas	2012-05-15 2013-10-31 2013-06-31 2003-06-31 2003-06-12 MA	WING WING BOXN WIZE CORN	HOOSITA WEING SAMP GAS UNIT	5,00000 65,00000 76,83250 100,00000 100,00000	10,000 GOR-GAS 7,5000, GOR-OIL 5,000 10,000	2.635 APO Gas 0.6PO; A. 167 APO GB 2.635 APO Gas	100 100 100 100 100 100 100 100 100	#1.25	0.375	4.275					5.805		0 2.6559	35 14.3441	1993030363806210 19930303638130010 199303036381340 19930363877110 19930363877110 19930363877110
200 58	MISCEL	LLANEOUS SASK	0978130	191/13-35-030-36W3/0	38-25-020-25W2		Dir/Des	Producing Abandoned Producing Producing Suspended	N/OA	OH	1998-03-31	2004	HOCELER VERWE SAME GAS UNIT HOCELER VERWE SAME GAS UNIT HOCELER VERWE SAME GAS UNIT	76,83250 76,83250 76,83250 76,83250 8,00000	G08-G45 7,5000,	JAD PARTY WELL NO	100 100 100 100 100								5.905 5.905 5.905 5.905		2,8599 2,8599 2,8599 2,8599 1000	14.3441 14.3441 14.3441 14.3441	198300006314-01.0 19830006341-591.0 19830006341-591.0 19830006350301.0 198300006351-591.0
201 Si 202 Si 203 Si 204 Si 205 Si	wee	uonem	0005131	101/11-34-030-27W3/0 101/11-34-030-27W3/0 111/13-31-030-27W3/0 111/01-32-030-27W3/0 101/13-34-030-27W3/0	11-16-030-17W1	SAYTEX ENERGY LTD.	Vertical Vertical Vertical Vertical Vertical Vertical	Suspended Suspended Abandoned Suspended Producing	NA NA NA NA	Gas	2015-11-01 2008-11-19 N/A 2010-07-21 2021-08-31	WONE	NOCHER YERING SAME GAS LINET	0.00000 0.00000 6.73875 76.83750 76.83750	10000 GOR-GAS 7.5000, GOR-GR 5.000- 10000	0 BPO 4, 357 APO 0 BPO 2, 625 APO 360 PARTY WELL NO WI	100 100 100 100 100	81.25	9.175	9.375		9			\$4673 \$36675 \$34675		100 94.3613 2.8539	16341	1993000273413010 199300273413110 199300273413110 19930027301110 19930027301140 1993002730140
210 Se 211 Sa 212 Se 213 Se	Maria de la companya della companya	MILTON MILTON MILTON	015A041 0132291 0131151	191/03-03-030-28W3/0 102/04-03-030-28W3/0 101/05-03-030-28W3/0	06-01-030-28W3 0 06-01-030-28W3 0 06-01-030-28W3	GREFON HATTHESS OPERATION CORP.	Horizontal Horizontal Horizontal	Attandened Zone Attandened Zone Producing Sultended Producing Producing Producing Producing Producing Producing Producing	N/A N/A N/A	OIL OIL OIL	2023-08-31 2023-08-31 2023-08-31 2023-08-31	VENG VENG VENG VENG		76.83250 500.00000 50.00000 50.00000 50.00000 60.00000			190 200 100 100 100 100 100 100 100 100 10								\$3605 \$3605 \$3605	40 40 40 40	2.8559 2.8559 2.8559 2.8559	34.341 34.341	19900027361.400 19900027361.600 199000280208010 19900280208010 19900280208020 19900028020801 19900028030801
215 39 216 59 217 56 217 56 218 58 219 58 220 58 221 58 222 58	MISCRI MISCRI MISCRI MISCRI	MILTON LIAMFOLIS SASK LIAMFOLIS SASK	0532450 0965300 0068540 0068557	191/01-05-030-28W3/0 191/01-05-030-28W3/0 191/02-05-030-28W3/0	06-06-039-28W3 06-06-039-28W3 0 16-31-029-28W3 0 16-31-029-28W3	GREFON PARTINES OPPARTION CORP.	Dir/Des Horizontal Horizontal	Producing Producing Producing Producing Producing Producing Producing Producing Producing	N/A N/A	OIL OIL	2023-08-31 2023-08-31 2023-08-31 2023-08-31 2023-08-31 2023-08-30 2023-08-30 2023-08-30	SUCC VENG VENG		60.00000 100.00000 100.00000 50.00000 100.00000 100.00000 100.00000			100 100 100 100 100 100 100 100 100									80.			1 w/930/38030/91/0 1 w/330/38030/91/0 1 w/330/38030/91/0 1 w/330/38030/91/0 1 w/330/38030/91/0 1 w/330/38050/91/0 1 w/330/38050/91/0 1 w/330/38050/91/0 1 w/330/38050/91/0
224 59 225 59 226 59 227 58	MISCEL MISCEL MISCEL MISCEL	LANFOUS SASK LANFOUS SASK LLANFOUS SASK LLANFOUS SASK	0123639 006C322 006C322 0143036	102/08-05-030-28W3/0 101/08-05-030-28W3/0 102/08-05-030-28W3/0	09-05-030-28W3 09-05-030-28W3 09-05-030-28W3 09-05-030-28W3	GREFON PARTNERS OFFIATION COSP. GREFON NATIONS COSPANION COSP. GREFON NATIONS OFFIATION COSP. GREFON NATIONS OFFIATION COSP. GREFON NATIONS OFFIATION COSP. GREFON PARTNERS OFFIATION COSP. GREFON PARTNERS OFFIATION COSP. GREFON NATIONS OFFIATION COSP. GREFON NATIONS OFFIATION COSP. GREFON NATIONS OFFIATION COSP.	Horbortal Vertical Vertical Horbortal	Producing Pandored Zone Suspended Producing Producing Producing Drilled & Cased Producing Producing	N/A N/A N/A N/A	Gas Gas Gas Gas Gas	2023-08-24 2018-02-14 2023-08-13 2023-08-01 2023-08-01 2023-08-01 M/A 2023-08-16	DITFAL MANUAL WANG WANG WANG		\$00,00000 \$00,00000 \$00,00000 \$00,00000 \$00,00000 \$00,00000 \$00,00000 \$00,00000			100 100 100 100 100 100 100 100 100												1 W9000 C80 C90 C90 1 W9000 C80 C90 C90 C90 C90 C90 C90 C90 C90 C90 C9
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264 52 265 52 265 52 265 52 267 56 268 52	MISCEL MISCEL MISCEL MISCEL MISCEL MISCEL MISCEL MISCEL MISCEL	LANFOLIS SASK LANFOLIS SASK LANFOLIS SASK LANFOLIS SASK LANFOLIS SASK LANFOLIS SASK	0794089 0794089 0794089 0004154 0004154 0018200	111/10-21-030-28W3/0 111/10-21-030-28W3/0 111/10-21-030-28W3/0 111/15-21-030-28W3/0 141/12-05-030-28W3/0	10-21-030-28W3 10-21-030-28W3 10-21-030-28W3 15-21-030-38W3 15-21-030-38W3 10-26-030-38W3	GREFON MATHERS OPERATION COSP. GREFON PARTNERS OPERATION COSP. GREFON PARTNERS OPERATION COSP. GREFON PARTNERS OPERATION COSP. GREFON PARTNERS OPERATION COSP.	Vertical Vertical Vertical Vertical Vertical Vertical Vertical	Mandoned Jone Mandoned Zone Mandoned Zone Suspended Apandoned Zone Mandoned Zone	N/A N/A N/A	Gas Gas Gas Gas	1998-06-01 2003-03-02 2009-06-01 2003-01-12 2003-01-15	MINVL MORE MINVL SUCC		100.00000 100.00000 100.00000 100.00000			100 100 100 100 100 100 100												199300311909011 19930032110111 19930032110111 19930032115111 19930032115111 19930032115111 1993003251241
254 59 254 59 255 59 254 59 257 58 258 59	MISCEL MISCEL MISCEL MISCEL MISCEL LOW LOW	LANEOUS SASE LANEOUS SASE LANEOUS SASE LIANEOUS SASE ERNA SOUTH ERNA SOUTH	0810210 0810210 0810210 0671016 0716011 010022	111/01-28-030-28W3/0 101/08-28-030-28W3/0 101/13-28-030-28W3/0 101/13-28-030-28W3/0 101/13-30-030-28W3/0 101/13-30-030-28W3/0	06-38-030-38W3 08-38-030-38W3 08-28-030-38W3 13-38-030-38W3 07-30-030-38W3 07-30-030-38W3	GREFON PARTIESTS OFFIATION COSP. STREET PARTIESTS OFFIATION COSP. THE PARTIESTS OFFIATION COSP. GREFON PARTIESTS OFFIATION COSP.	Vertical Vertical Vertical Vertical Vertical Vertical	Superded States Mandaned Tone Superded Mandaned Tone Apardined Tone Superded Mandaned Tone Producing	N/A N/A N/A N/A	Gas Gas N/A Gas Gas Gas	2003-04-10 N/A 1985-02-05 2018-08-00 1990-07-11 N/A 2015-12-31 2000-09-10 2003-08-31	USEN USEN USEN USEN USEN		101.0000 3.12500 101.0000 100.0000 100.0000 101.0000 101.0000 100.0000			100 100 100 100 100 100 100 100 100										K.675		19/00/02/16/14/16 19/00/02/17/15/16 19/00/02/16/16/16/16/16/16/16/16/16/16/16/16/16/
360 99 361 99 362 99 363 99 364 99	MISCEL MISCEL UND	EFINED - SASK HOOSIER HOOSIER	000C227 000C227 000C227 056G130 094U24 0138269	111,09-31-030-28W3/0 111,09-31-030-28W3/0 101,/10-32-030-28W3/0 101,/10-32-030-28W3/0 191,/15-32-030-28W3/0	09-11-030-2893 09-11-030-2893 09-11-030-2893 09-11-030-2893 10-13-030-2893 13-13-030-2893	GREFOR PARTNERS OPERATION COSP.	Vertical Vertical Vertical Vertical Vertical Vertical Vertical Vertical	Randoned Love Drilled & Cased Abandoned & Re-emend Producing Producing	Exempt NO.	N/A N/A OII Gas	2013-02-09 N/A 2021-08-30 2021-08-30	SUCC.	Hoosiff Weing Sand Gas Unit Hoosiff Weing Sand Gas Unit	76,83250 76,83250 76,83250 76,83250		OLDER AND RE- INSTRUCT DUTAL REC DEEMPT	160 160 160 160 160 160 160								\$3403 \$3403 \$3405		2,6509 2,6509 2,6509	54.3441 50 14.3441	1 W90000383 09110 1 W9000383 09110 1 W9000383 109110 1 W9000383 10910 1 W9000383 11910 1 W9000383 11910 1 W9000383 11910
266 52 367 58 368 56 369 56 270 58 273 58 272 59 273 59 273 59 274 58	MISCEL COLE	HOOSER HOOSER HOOSER HOOSER HOOSER HOOSER LIANTOUS SASE LIANTOUS SASE TUBLE SMILEY	0015988 0036210 0124054 0034.963 0034.962 0136213 0900138 0058412 0770001	241,09-38-030-289/3/0 131,09-38-030-289/3/0 141,10-35-030-289/3/0 131,08-36-030-289/3/0 131,08-36-030-289/3/0 131,09-36-030-289/3/0 121,07-01-030-289/3/0 141,04-08-031-289/3/0 141,04-08-031-289/3/0	09-31-030-28W3 09-34-030-28W3 15-34-030-28W3 09-35-030-28W3 09-35-030-28W3 16-35-030-28W3 15-36-030-29W3 15-36-030-29W3 15-36-030-29W3 14-04-031-23W3	SHEFON PRATTINES CIPTURATION CORE- GREFON PRATTINES COPRATTION CORP- GREFON PRATTINES COPRATTION CORP-	Vertical Vertical Hockwortel Vertical Vertical Vertical Hockwortel Vertical Hockwortel Vertical	Producing Producing Suspended Producing Producing Suspended Drilled & Casad Producing Suspended					INCOCERT PRIMER CAND CASE UNIT RECOSERT WARMS AND CASE UNIT COS EVELL'SAME OF WARMS SAMED CASE UNIT	76.80250 76.80250 50.00000 76.80250 100.0000 50.00000 85.00000 70.60236			100 100 100 100 100 100 100 100 100 100	_					9	D. S.	1901 1901 1901 1901 1907		2,6559 2,6559 2,6559 2,6559	14.3441 34.3441 30 34.3441 14.3441	19/2002/81/2004/0 19/2002/81/41/94/0 19/2002/81/41/94/0 19/2002/81/42/94/0 19/2002/81/42/0 19/2002/92/1/0 19/2002/92/1/0 19/2002/92/1/0 19/2002/92/1/0
276 50	cose	DULLESMALEY	DIJANG	191/03-05-031-23W3/0 191/03-05-031-23W3/0 121/03-05-031-23W3/0 101/08-05-031-23W3/0	0 04-05-031-J3W3	GREFON PARTNERS OPERATION CORP.	Horbortal Vertical	Producing Suppended Suppended Producing	9/8	OR .	2016-02-07	wisc	COLEVELE CONTENT WINNES SAND CAS UNIT COLEVELE CONTENT VIEWS SAND CAS UNIT	60,00000		LISTED WITH GRIFFOR WI B. "NONUNIT HO! VIKING OIL WELL - PRODUCING UNIT!" OWNED BY UNIT!"	100											29.2777 40 29.2777	1W9031230508010 1W9031230502301 1W9031230500230

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206 SK COLEVILLESMELDY 0855124 111/(4-17-021-24W3/02) 14-17-021-24W3	GREFON PARTNERS OPERATION COSP. Vertical Producing N/A Ga GREFON PARTNERS OPERATION COSP. Vertical Suspended N/A Ga	Ger 2003-08-34 VENG COLEVILLE-SMILEY VENING SAND-GAS UNIT 70 Ger 2000-13-07 VENG COLEVILLE-SMILEY VENING SAND-GAS UNIT 70	0.6226	:00	293777	19/30/12/17/14/10/2 19/30/12/18/2010/0
### 5K COLEVILLESHILLY 055134 111/14-17-031-24W/(VG) 14-17-031-24W/(VG) ### 5K COLEVILLESHILLY 055W05W 201,07-18-031-24W/(VG) 07-18-031-24W/(VG) ### 5K COLEVILLESHILLY 055W05W 201,070-18-031-24W/(VG) 07-18-031-24W/(VG)		Gas 2023-08-31 WING COLEVILLE-SMILEY VIONG SAND GAS UNIT 70	0.62226	100	28,377	1W30312419070100
209 SK COLPYLLESMEDY 064F028 101/10-20-031-24W3/00 10-20-031-24W3 360 SK COLPYLLESMEDY 056H080 101/05-22-031-24W3/00 (6-22-031-24W3	GREFON PARTNERS OPERATION CORP. Vertical Suspended N/A GR GREFON PARTNERS OPERATION CORP. Vertical Productor N/A GR	Gas 2003-08-31 VENC CONDUITE-SMILEY-VENC CAND CAS LINET 70	0.62236	100	28.3777 28.3777	1900312420100100 1900312422050100
399 55 CONFINESSERV MERCON MATERIANDO MATERIANDO 393/9913-9914 MO S CONFINESSERV SERVICE MATERIANDO	GREFON PARTNERS OPERATION CORP. Vertical Producing N/A GR GREFON PARTNERS OPERATION CORP. Vertical Producing N/A GR GREFON PARTNERS OPERATION CORP. Vertical Producing N/A GR	GeR 2003-08-31 VENG COLEVELE-SMILET VENG SANDGAS UNIT 70 GER 2003-08-31 VENG COLEVELE-SMILET VENG SANDGAS UNIT 70 SEC 2003-08-17 VENG COLEVELE-SMILET VENG SANDGAS UNIT 70	0.6226 0.6226 0.6226	100	28,377	19/30312423112100 19/30312426082100
5A3 5K COLEVILLE SMILEY 053H023 101/07-01-031-29W3/00 07-01-031-25W3	GRIFFON PARTNERS OPERATION CORP. Vertical Producing N/A Ga GRIFFON PARTNERS OPERATION CORP. Vertical Producing N/A Ga	Gas: 2023-08-17 WING COLEVILLE-SMILTY VIXING SAND GAS LINET 70	0.67236	100	28.3777	1W90A12509070100
MM SK COLEVILE SMELTY DMINOS 1,2007-50-003-759/0100 05-03-035/09/01 MK5 SK COLEVILE MILEY 077/0000 101/10-11-003-299/010 05-11-003-759/010 0	GREFON PARTNERS OPERATION CORP. Vertical Production N/A Se GREFON PARTNERS OPERATION CORP. Vertical Supposed N/A Se	Sex 2019-08-31 VANG COLD/ULE-SMILEY VIDING SAND GAS UNIT 75 Sex 2003-08-30 VANG COLD/ULE-SMILEY VIDING SAND-GAS UNIT 75	0.0236	100	29.2777 28.2777	1W90812502072000 1W90812511100100
MG SK COLEVELS SMELTY DSSHORS 101/10-13-031-27W3/00 30-13-031-27W3	GREFON PARTNERS OPERATION CORP. Vertical Producing N/A Ge	Gas 2023-08-31 VRMG CCR.EVELE-GMILEY VROMG SAND GAS UNIT 70 N/A N/A 10	0.62236	100	29.3777	1990012512100100 1990012515050100
			0.62226	100	28,3777	1W90812523040100
Met	GREFON PARTNERS OPERATION CORP. Vertical Abundanied Zone N/A N/I GREFON PARTNERS OPERATION CORP. Vertical Productor N/A Ga	Gas 2023-08-31 VRNG COLEVILLE-SMILEY VIXING SAND GAS UNIT 70	0.62226	100	28-3777 28-3777	1900012524042100 1900012524042102
351 5K MISCELLAMICUS SAGE DBELDSO 111,06-00-033-3694/000 06-03-031-3694/ 152 5K HOUSER DBELDSO 111,06-00-033-3694/000 06-03-031-3694/ 353 5K MISCELLAMICUS SAGE DBELDSO 111,06-00-033-3694/000 06-03-031-3694/ 06-03-031-3694/ 07-03-03-03-03-03-03-03-03-03-03-03-03-03-	GRIFFON PARTNERS OPERATION CORP. Vertical Abandoned Zone N/A Of GRIFFON PARTNERS OPERATION CORP. Vertical Producing N/A Ga	08 1990-08-23 5000N 76 Gaic 2000-01-30 VENG HOOSIER VIEING SAND GAS UNIT 76 Gaic 1998-05-31 MWW. 76	683250 683250 683250	100	\$.6075 2.8559 14.3441 \$.6675 2.8559 14.3441 \$.5675 2.8559 14.3441	1M30313603061100
253 SK MISCILLANICOUS SASK 088L050 111/06-09-031-26W3/03 06-03-031-26W3	GRIFFON PARTNETS OPERATION CORP. Vertical Producing N/A GA GRIFFON PARTNETS OPERATION CORP. Vertical Suspended N/A GA	Gas 1998-05-31 MAVA 70	CB250	100		1M30913603061103
254 SK HOOSER 0534043 101/75-02-031-094/300 25-02-031-094/3 255 SK HOOSER 0574054 101/02-04-031-094/300 02-04-031-094/3		Sex N/A 75	6.80350 6.80350	190	55675 2,659 543441 59675 2,659 14,1441	1W90812600150100
BSS SK HOOSER OSAGOM 101/05-05-031-76W0/00 05-05-031-76W0			OLD ABO LIC AND	100	5.9475 2.8559 34.3441	1490313605050100
857 SK HOOSER 0576311 101,095-05-001-20M/100 05-05-011-20M0 159 SK MISCELANEOUS SASK 0991CHB 121/11-05-011-20M0/100 11-05-011-20M0	GRIFFON PARTNERS OPERATION CORP. Vertical Productine MIR GR	Gas 2023-09-31 WONG HOOSER VICING SAND GAS UNIT 76	6.81250	100	5.9675 2,8559 34,1441	19/30312605050102
		Gas 2000-05-01 900N 25 Gas 2000-12-07 SIGC 36	5,0000	100 75		1W90812605112100
260 SK HOOSER OSAG 283 101/03-06-03:-39W3/00 03-06-03:-39W3 361 SK HOOSER OSAG 286 211/03-07-03:-29W3/00 03-07-03:-39W3	GRISFON PARTNERS OPERATION CORP. Ventcal Producing N/A Ga GRISFON PARTNERS OPERATION CORP. Ventcal Producing N/A Ga	Gas 2021-08-31 VENG HOOSIER VIRING SAND GAS UNIT 76 Gas 2023-08-31 VENG HOOSIER VIRING SAND GAS UNIT 76	6.81250 6.81250	100	\$3675 2,8539 34,1441 5,9675 2,8539 14,1441	19/90312606030100 19/90312607031100
362 SK HOOSER 058F962 L03/05-08-031-29W3/00 05-08-031-29W3	GRIFFON PARTNERS OPERATION CORP. Vertical Producing N.O. GR	Ges 2017-01-31 VENG HOOSER VEING SAND GAS UNIT 76	6.93350	100	\$4675 2,6559 14,1441	1990012600050100
MG	TITINE EMERGY LTD. Vertical Producing N/A Go GREFFON PARTNERS OPERATION CORP. Vertical Producing N/A Go	Sink 2023-08-31 MMNV. 25 Gat 2023-08-31 VINIG HOOSIER VIRING SAND GAS UNIT 71 Gat 2023-08-31 VINIG HOOSIER VIRING SAND GAS UNIT 76 Gat 2023-08-31 VINIG HOOSIER VIRING SAND GAS UNIT 76	5.00000 6.01550 6.01550 6.01550	100	53675 75 1859 143441	1W90912606162100 1W90912609070100
365 SK SAMEP-CHARA 0538066 101,07-30-021-39W1/00 67-10-031-36W3 366 SK HOCKER 0538066 101,07-30-031-36W3/02 67-10-031-36W3	GREFICH PARTNERS OPERATION CORP. Vertical Againsoned Zone N/A 13	OR 1954-01-01 WING 76 Gar 2003-06-31 WING MODELED WING SAMP CAS UNIT 79	C83250 6.83250	100	\$5675 2,859 34,344 \$5675 2,859 14,344	19830012630070100 19830012630070103
867 SK HOOSER 01.8CH1 131.02-14-031-29W3/00 02-14-031-29W3	GREFON HATTINGS OPERATION CORP. Vertical Supposed NA. O. GREFON FATTINGS OPERATION CORP. Vertical Cancelled N/A N/	000	0.00000	100	Land Carrie	19/30312614023100
368 SK SMILTY-DEWAR DS3LORG 101/05-14-031-26W3/00 05-14-031-26W3 369 SK HODDER DS3LORG 101/05-14-031-26W3/00 05-14-031-26W3	GREFON PARTNERS OPERATION CORP. Vertical Canceled N/A N/ GREFON PARTNERS OPERATION CORP. Vertical Producing N/A Ga	M/A 2009-12-31 WING 10 Get 2017-09-17 WING HOOSIER VIKING SAND GAS UNIT 20	0.00000 CANCELED	100	5.9675 2.8559 14.8441	1W90813614050100
170 SK MISCELLANCOUS SASE 0006/476 121/06-17-013-29W//00 06-17-013-26W1 171 SK HOOSER 0006/476 121/08-17-013-26W//02 08-17-013-26W1	GREECH PARTNERS OPERATION CORP. Vertical Abandoned Zone N/A Ga	Gas 2017-04-17 WING HOOSIER VIKING SAND GAS UNIT 7½ Gas 2005-01-06 MNVL 10 08 2023-08-31 VENG 10	0.0000	100		1W00312617002100
171 SK HOCKER OSHOR 120,000-013-7001-300-010-01-1-201-300-01-201-300-01-01-301-3700-01-201-300-01-01-301-3700-01-370-01-3	GRIFFON PARTNERS OPERATION CORP. Vertical Producing N/A O GRIFFON PARTNERS OPERATION CORP. Vertical Producing N/A GR	GAS 2003-08-30 VANG HOOSIER VIONS SAND GAS UNIT 70	6.01250	100	2,0075 2,0070 14,3441	19/30812617082100 19/30812703030100
177 56 HOOGER DSGS# 20162-5-031-279-300 01-01-031-279-310 177-139-310 01-01-031-279-310 01-031-279	GREFFON PARTNERS OPERATION CORP. Vertical Producing N/A Ga GREFFON PARTNERS OPERATION CORP. Vertical Abandoned Duerge O	GAL 2023-08-31 WING HOOSER VIKING SAND GAS UNIT 75 OII 1990-05-06 DIGON 76	C81250	100	\$9675 2,6599 14,3441 \$9675 1,6599 14,3441	1W90912709060100 1W90912709063100
174 58 HODSER 084096 \$13,05-69-03-794/200 06-03-431-7943 175 58 HODSER 084095 \$13,05-69-03-794/200 06-03-431-7943 176 58 HODSER 080027 \$12,07-69-031-794/200 06-03-431-7943 080027 122,07-69-031-794/200 06-03-431-7943 080027 122,07-69-031-794/200 06-03-431-7943 080027 122,07-69-031-794/200 06-03-431-7943 080027 122,07-69-031-794/200 06-03-431-7943 080027	GRIFFON PARTNERS OPERATION COSP. Vertical Suspended N.O. Go GRIFFON PARTNERS OPERATION COSP. Vertical Producing N.O. Go	Gas. 2020-06-04 WING MODSHER VIEWS SAND GAS UNIT 76 Gas. 2023-08-36 WONG MODSHER VIEWS SAND GAS UNIT 79	6.83350 6.83350	190	\$3875 24599 343441 \$5875 24590 143441 \$4075 24690 143441	1W30312703063103 1W30312704022100
177 SK HOOSER 0548009 101/13-64-011-27W1/00 13-04-031-27W1			6.81250	100	5.9675 2.6559 54.3445	19/00312704130100
978 SK HOSSER 0966335 121/02-65-031-27W3/00 02-05-031-27W3 179 SK HOSSER 000026 121/03-06-031-27W3/00 03-06-031-27W3	GRIFFON FARTNESS OPERATION CORP. Vertical Producing N/A GR GRIFFON FARTNESS OPERATION CORP. Vertical Producing N/A GR	Sex 2019-10-31 VINS HOSSITR VIEWS SAND GAS UNIT 76		100	5.9675 2.8559 34.3441 5.9675 2.8559 34.3441	1W30812705022100 1W30812706032100
		Gas 2023-08-31 WARG HOOSIER WIRING SAND GAS UNIT 76	6.81250 6.81250	100	\$1875 \$1875 23559 143441	1W30312706039100 1WG0312706100100
362 56 HOOSER 099000 111/01-07-011-27W100 01-07-011-27W1	TRING EMERGY LTD. Vertical Suspended N/A (2)	OR 2001-07-19 VENG	0.00000	100	9	1W908127070311100
362 56 HCGSER BRREID 1110-157-011-27W100 01-07-011-27W1 863 86 HCGSER BREID 1110-157-011-27W100 01-07-011-27W1 864 56 HCGSER 9550-955 931-01-3-07-27W100 01-07-011-27W1 864 56 HCGSER 9550-955 931-01-3-07-27W100 01-01-011-27W1	TONE ENERGY LTD Vertical Producing N/A Of GREFON PARTNERS OPERATION CORP. Vertical Producing N/A Gr	Ges 2003-08-29 VENG HOOSITR VIEING SAND GAS UNIT 19	0.00000 6.83750	100	\$8075 11509 143845	1W90812797081103 1W90812710010100
MO	GRIFFON PARTNERS OPERATION CORP. Northwest Producing N/A Ga GRIFFON PARTNERS OPERATION CORP. Vertical Producing N/A Ga	2017-01-01 WHIG GG	0.00000 6.ab/50 0.00000 6.ab/50	100	\$9675 1,8539 14,1441	1990912803099100 1990912803060100
87 St HOUSER DELIVES 171/07-03-030-0900/09 GF-03-031-08W3	SINFON MATHERS OPERATION CORP. Vertical Productine MA. O	ON 2015-07-01 WING HOOSIES VIEWS SAND GAS UNIT 76	6.81250	100	5.9675 2.6559 14.1441	19/30312802022100
209 SX HOOSER 0136211 191/02-02-031-28W3/00 56-03-031-28W3 209 SX HOOSER 001F367 113/06-08-031-28W3/00 66-03-031-28W3	GRIFFON PARTNERS OPERATION CORP. Vertical Producing N/A D	OII 2015-07-01 WING HOOSIER WING SAND GAS UNIT 79 GAL 2013-08-31 WING HOOSIER WING SAND GAS UNIT 50 OII 2018-00-02 WING HOOSIER WING SAND GAS UNIT 70	6,81050	100	\$3675 1.859 14.14ti	1M30312803029100
390 SK MISCELANEOUS SASK 0000000 111/01-05-020-28W0/00 01-05-021-28W0 391 SK MISCELANEOUS SASK 011/194 191/04-05-021-28W0/00 13-05-021-28W0	GREFON PARTNERS OPERATION CORP. Vertical Producing N/A Ga GREFON PARTNERS OPERATION CORP. Horizontal Producing N/A O	Gas 2003-00-31 WWG 50 OR 2003-08-31 WWG 10	0.0000	100		19/30313805011100 19/30313805049100
392 SK MISCOLANICOUS SASK 008CET7 131/13-05-031-38W3000 13-05-031-38W3 393 SK MISCOLANICOUS SASK 00.1541A 181/13-05-031-38W300 13-05-031-38W3	GRIFFON PARTNERS OPERATION CORP. Vertical Productor MA. O. GRIFFON PARTNERS OPERATION CORP. Horbortal Productor NA. O.	OI 2019-10-28 WHG 10	n.0000	100		1W90812805133100
200 SK AMSCELLANDOUS SACK 0.006(277 131/1-55-013-20W01000 13-05-011-559W1 1940	GRIFFON PARTNERS OPERATION CORP. Horizontal Producing N/A Of GRIFFON PARTNERS OPERATION CORP. Horizontal Producing N/A O	OH 2003-08-31 WING 50 OH 2003-08-32 WING 50	02.00000	100		1M30313805159100
395 SK LCVFRNA 004214 131/04-06-031-28W3/00 06-06-031-28W3	BAYTA (NENoy LTD. Vertical Abandoned Zone N/A O	OH 2023-50-30 VINS 0	THIRD PARTY WELL.	100		1990012808043100
			THE PARTY WILL			1
			THIRD PARTY WELL	100		1990812808053100
207 SK LONTRINA 00HL227 L11/12-08-Q11-28W3/00 12-08-031-28W3	SAYTEX ENCOREF LTD. DIr/Day Suspended N/A D	DN 2015-11-02 VING 6	100000 NO WELL	100		19/90312808123100
398 SK LOVERNA 0081291 131/13-58-015-28WAY00 13-08-031-28W3 399 SK LOVERNA 0838038 102/15-12-013-28WAY00 15-12-031-28W3	DAYTH ENERGY LTD. Vertical Abandoned Zone N.IX O	CB 2015-41-01 VINS B	00000 NO W	100		1900012809122100
200 SK LCV/SMA 0838038 102/15-12-031-29W3/03 15-12-031-29W3	WHITTCAP ENERGY CANADA ILC Vertical Suspended N/A O					19690312912150203
	GRIFFON PARTNERS OPERATION CORP. Vertical Abandoned Zone N/A Ga	OH 2004-10-01 VRHG G	100000 GOR-ALL E0000 0 8PO 6.25 APO	100		1990822015124100
400 St DOSSIAND NORTH 007C259 141/12-15-030-20Wg/00 12-15-032-20Wg 401 SK DOSSIAND NORTH 007C259 131/12-30-03-20Wg/00 13-2-032-20Wg 402 SK DOSSIAND NORTH 007C55 131/12-35-032-20Wg/00 13-2-032-20Wg	GREFON PARTICLES OPERATION CORP. Vertical Abandoned Zone N/A Ga GREFON PARTICLES OPERATION CORP. Vertical Abandoned Zone N/A. Ga GREFON PARTICLES OPERATION CORP. Vertical Supersided N/A.	08 2004-10-01 VBMS 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	00,0000 G06-41 6,0000 0 8PO 6,35 APO 00,00000	100	* *	1W00822015124100 1W00822023113100 1W00822115090100
403 SK DOGGLAND MORTH 0070135 101/09-15-030-21W3/00 09-15-030-23W3 403 SK MISCELLANICUS SASK 099H036 131/13-09-032-25W3/00 13-09-032-25W3	GERSON INATIONS OFERATION CORP. Ventical Abandoned Tone M/R. Ge GERSON INATIONS OFERATION CORP. Ventical Abandoned Tone M/R. Ge GERSON INATIONS OFERATION CORP. Ventical Supervised M/R. Ge GERSON INATIONS OFERATION CORP. Ventical Productors M/R. Ge	Sec 2018-11-01 VRNG 10 Gat 2018-11-01 VRNG 10 Gat 2015-01-10 VRNG 10 GB 2015-01-11 WNG 10 OB 2007-08-21 MNN 30	0.00000 GOR-ALI E.0000 0 RPO E.25 APO 0.00000 0 RPO 0.00000 0 RPO 0.00000 0 RPO 0.0000 0 RPO 0.000	100 (00 (00 (00 (00 (00 (00 (00 (00 (00		19/30322315090100 19/30322508138100
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40 54 COCCAMO (1975) COTTO 15 10(10-6-10-1) (1970) CO (16-10-1) (1	CARPER AND TREES OF SENSITION COSTS. Version Amendment (Don. A.R. G.	See 2004-1-03 West 13	Self-el-L 6.0000	100 100 100 100 100 100 100 100 100 100	30 30	1980032315090100 19800322509138100 19800322505380100 198003225154-0000 198003225154-1100 198003225154-1100 198003225154-1100
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40 56	CARPICA MATTERS OFFILE TOTAL Vertical Amendment Inv. A.R. Co.	Sept. 1986	GR-41 E4000 000 000 000 000 000 000 000 000 0	100 100 100 100 100 100 100 100 100 100		1 majou2241 5000100 1 majou2262 6000100
40 56	CARPICA MATTERS OFFILE TOTAL Vertical Amendment Inv. A.R. Co.	See 2004-1-03 1996-1-03	0.0000	100 100 100 100 100 100 100 100 100 100		HW0012211090105 HW0012261101010101010101010101010101010101
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40	CAPPICA HANDES OFENDRESCOPE	Section Sect	Collection Col	100 100 100 100 100 100 100 100 100 100	N. 30.	H990122-15 15090150 H990122-26 H3001 H990122-26 H30010 H99012-26 H30010
40	CAPPICA HANDES OFENDRESCOPE	Section Sect	Collection Col	100 100 100 100 100 100 100 100 100 100	30 30 30 30 30 30 30 30 30 30 30 30 30 3	1800022515090000 180002250800000 180002508000000 1800025080000000000000000000000000000000
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40	CARTICON AND THE CONTROL CON	Section Sect	Company Comp	190	5.	1890/02/24/10/90/05 1890/02/24/10/90/05 1890/02/24/10/90/05 1890/02/24/10/90/05 1890/02/24/10/90/05 1890/02/24/10/90/05 1890/02/24/10/90/05 1890/02/24/10/90/05 1890/02/24/10/90/05/24/10/90/90/05/24/10/90/05/24/10/90/
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Box	CAPTER MATERIAL CONTACTORS Versical Associated Structure Contactors of C	Section Sect	Company	100 100 100 100 100 100 100 100 100 100	75	1890.022-15.099115.
40	CARTICO AND TOTAL CONTROL CO	Section Sect	Company	100 100 100 100 100 100 100 100 100 100	7. 7.	1890-12-2-15-2-2-15-2-2-2-15-2-2-2-2-2-2-2-2
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Box	GERES HARTINGS CHARLESCORE Vertical Associated Structure (Control of Control	See Medical Medical	Company Comp	100 100 100 100 100 100 100 100 100 100		1890.022-04-050-050-050-050-050-050-050-050-050-
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Box	GERES HARTINGS CHARLESCORE Vertical Associated Structure (Control of Control	See See	Company	100 100 100 100 100 100 100 100 100 100	2	1890-12-2-1-109-10-10-10-10-10-10-10-10-10-10-10-10-10-
Box	CARTICO MATERIOS CONTAINO CORP. AND CONTROL OF CONTRO	Section Sect	Company Comp	100	5.	1890.022-18-090.00
Box	CARTICO MATERIOS CONTAINO CORP. AND CONTROL OF CONTRO	Section Sect	Company	192	75.	1890/02/24/10/90/05 1890/02/20/90/90/90/90/90/90/90/90/90/90/90/90/90
Box	CAPTION ANTITIONS CONTAINED CONTAINE	Section Sect	A	192	5.	1890.022-15 (1990.01)
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Box	CARPICA MUNICIPAL CONTRACTORS	Section Sect	Company	100 100 100 100 100 100 100 100 100 100	3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3	1890.022-015-00000000000000000000000000000000
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Box	GERSTEIN HUTTERS OFFICE TOTAL PARTIES AND A CONTROL TOTAL	Section Sect	1,000	100	7. The state of th	1890-129-130-130-130-130-130-130-130-130-130-130
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ORIGI NAL	PROVIN	FAC LICENSE	FAC GOV ID	LICNESEE	SURFACE LOCATION	License	Operational Status	FAC NAME	FAC SUB-TYPE	CORT LOCATION
SORT	CE SK	08B119	SKBTG204252	GRIFFON PARTNERS OPERATION CORP.	07-08-028-24W3	Status Unknown	Not Active	TAMARACK VALLE 07-08-028-24W3		928-24W3:08:07
2	SK	10B183	SKBTS2H6207	GRIFFON PARTNERS OPERATION CORP.	07-08-028-24W3			TAMARACK VALLE 07-08-028-24W3	Gas Single-well Battery	028-27W3:28:07
3	SK	12K025	SKBT0010202	BAYTEX ENERGY LTD.	11-33-029-24W3	Unknown	Not Active Suspended	BAYTEX ENERGY 11-33-029-24W3	Heavy Crude Oil Single-Well Battery Crude Oil Single-well Battery	029-24W3:33:11
4	SK	12K046	SKBT0010202	BAYTEX ENERGY LTD.	11-33-029-24W3	Unknown	Suspended	BAYTEX ENERGY 11-33-029-24W3	Crude Oil Single-well Battery	029-24W3:33:11
5	SK	12F012	SKBT0006631	BAYTEX ENERGY LTD.	14-33-029-24W3	Unknown	Suspended	BAYTEX ENERGY 14-33-029-24W3	Crude Oil Single-well Battery	029-24W3:33:14
6	SK	7375	SKBT0011221	GRIFFON PARTNERS OPERATION CORP.	15-31-029-25W3	Issued	Operating	GRIFFON PARTNE 15-31-029-25W3	Crude Oil Multiwell Proration Battery	029-25W3:31:15
7	SK	-	SKBTG204244	MINISTRY OF ENERGY AND RESOURCES	11-34-029-25W3	Unknown	Not Active	TAMARACK VALLE 11-34-029-25W3	Gas Single-well Battery	029-25W3:34:11
8	SK	03C323	SKBTG204237	GRIFFON PARTNERS OPERATION CORP.	11-16-029-27W3	Unknown	Not Active	TAMARACK VALLE 11-16-029-27W3	Gas Single-well Battery	029-27W3:16:11
9	SK	14J017	SKBT0015717	GRIFFON PARTNERS OPERATION CORP.	13-19-029-27W3	Unknown	Active	GRIFFON PARTNE 13-19-029-27W3	Gas Single-well Battery	029-27W3:19:13
10	SK	011120	SKBTG203865	GRIFFON PARTNERS OPERATION CORP.	13-19-029-27W3	Unknown	Active	TAMARACK VALLE 13-19-029-27W3	Gas Single-well Battery	029-27W3:19:13
11	SK	97G044	SKBTG204297	GRIFFON PARTNERS OPERATION CORP.	03-30-029-27W3	Unknown	Active	TAMARACK VALLE 03-30-029-27W3	Gas Single-well Battery	029-27W3:30:03
12	SK	09H030	SKBTG204296	GRIFFON PARTNERS OPERATION CORP.	14-24-029-28W3	Unknown	Not Active	TAMARACK VALLE 14-24-029-28W3	Gas Single-well Battery	029-28W3:24:14
13	SK	07H425	SKBTG204235	GRIFFON PARTNERS OPERATION CORP.	11-25-029-28W3	Unknown	Unknown	TAMARACK VALLE 11-25-029-28W3	Gas Single-well Battery	029-28W3:25:11
14	SK	10D210	SKBTG204304	GRIFFON PARTNERS OPERATION CORP.	01-26-029-28W3	Unknown	Unknown	TAMARACK VALLE 01-26-029-28W3	Gas Single-well Battery	029-28W3:26:01
15	SK	15A043	SKBT0016023	GRIFFON PARTNERS OPERATION CORP.	03-30-029-28W3	Unknown	Suspended	GRIFFON PARTNE 03-30-029-28W3	Crude Oil Single-well Battery	029-28W3:30:03
16	SK	8448	SKSA0018581	GRIFFON PARTNERS OPERATION CORP.	03-30-029-28W3	Issued	Operating	GRIFFON PARTNE 03-30-029-28W3	Oil Satellite (Non-Reporting)	029-28W3:30:03
17	SK	8462	SKSA0018865	GRIFFON PARTNERS OPERATION CORP.	13-30-029-28W3	Issued	Operating	GRIFFON PARTNE 13-30-029-28W3	Oil Satellite (Non-Reporting)	029-28W3:30:13
18	SK	4375	SKFI00006191	GRIFFON PARTNERS OPERATION CORP.	01-31-029-28W3	Issued	Operating	GRIFFON PARTNE 01-31-029-28W3		029-28W3:31:01
19	SK	4375	SKBTH203637	GRIFFON PARTNERS OPERATION CORP.	01-31-029-28W3	Unknown	Not Active	TAMARACK VALLE 01-31-029-28W3	Gas Multiwell Group Battery	029-28W3:31:01
20	SK	951027	SKBTG203810	GRIFFON PARTNERS OPERATION CORP.	03-32-029-28W3	Unknown	Not Active	TAMARACK VALLE 03-32-029-28W3	Gas Single-well Battery	029-28W3:32:03
21	SK	8452	SKSA0018675	GRIFFON PARTNERS OPERATION CORP.	07-32-029-28W3	Issued	Operating	GRIFFON PARTNE 07-32-029-28W3	Oil Satellite (Non-Reporting)	029-28W3:32:07
22	SK	8450	SKBT0018942	GRIFFON PARTNERS OPERATION CORP.	08-32-029-28W3	Issued	Operating	GRIFFON PARTNE 08-32-029-28W3	Crude Oil Multiwell Proration Battery	029-28W3:32:08
23	SK	8501	SKCS0020387	GRIFFON PARTNERS OPERATION CORP.	08-32-029-28W3	Issued	Operating	GRIFFON PARTNE 08-32-029-28W3	Compressor Station	029-28W3:32:08
24	SK		SKGS0021595	MINISTRY OF ENERGY AND RESOURCES	08-32-029-28W3	Unknown	Active	GRIFFON PARTNE 08-32-029-28W3	Gas Gathering System	029-28W3:32:08
25	SK	8454	SKSA0018676	GRIFFON PARTNERS OPERATION CORP.	01-36-029-29W3	Issued	Operating	GRIFFON PARTNE 01-36-029-29W3	Oil Satellite (Non-Reporting)	029-29W3:36:01
26	SK	15G081	SKBT0016854	GRIFFON PARTNERS OPERATION CORP.	05-36-029-29W3	Unknown	Suspended	GRIFFON PARTNE 05-36-029-29W3	Crude Oil Single-well Battery	029-29W3:36:05
27	SK	15G082	SKBT0016855	GRIFFON PARTNERS OPERATION CORP.	05-36-029-29W3	Unknown	Suspended	GRIFFON PARTNE 05-36-029-29W3	Crude Oil Single-well Battery	029-29W3:36:05
28	SK	8317	SKBT0017277	GRIFFON PARTNERS OPERATION CORP.	05-36-029-29W3	Issued	Operating	GRIFFON PARTNE 05-36-029-29W3	Crude Oil Multiwell Proration Battery	029-29W3:36:05
29 30	SK SK	58412 13B042	SKBT0018585 SKBT0010917	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP.	15-36-029-29W3 03-31-030-23W3	Unknown Unknown	Suspended Suspended	GRIFFON PARTNE 15-36-029-29W3 GRIFFON PARTNE 03-31-030-23W3	Crude Oil Single-well Battery Crude Oil Single-well Battery	029-29W3:36:15 030-23W3:31:03
31	SK	13G127	SKBT0010917	GRIFFON PARTNERS OPERATION CORP.	03-31-030-23W3	Unknown	Suspended	GRIFFON PARTNE 03-31-030-23W3	Crude Oil Single-well Battery	030-23W3:31:03
32	SK	7485	SKBT0011434 SKBT0011928	GRIFFON PARTNERS OPERATION CORP.	03-31-030-23W3	Issued	Operating	GRIFFON PARTNE 03-31-030-23W3	Crude Oil Multiwell Proration Battery	030-23W3:31:03
33	SK	13A019	SKBT0010506	GRIFFON PARTNERS OPERATION CORP.	04-29-030-24W3	Unknown	Suspended	GRIFFON PARTNE 04-29-030-24W3	Crude Oil Single-well Battery	030-24W3:29:04
34	SK	7280	SKBT0010365	GRIFFON PARTNERS OPERATION CORP.	12-29-030-24W3	Issued	Operating	GRIFFON PARTNE 12-29-030-24W3	Crude Oil Multiwell Proration Battery	030-24W3:29:12
35	SK	13A018	SKBT0010885	GRIFFON PARTNERS OPERATION CORP.	16-29-030-24W3	Unknown	Active	GRIFFON PARTNE 16-29-030-24W3	Crude Oil Single-well Battery	030-24W3:29:16
36	SK	13A017	SKBT0010458	GRIFFON PARTNERS OPERATION CORP.	12-30-030-24W3	Unknown	Suspended	GRIFFON PARTNE 12-30-030-24W3	Crude Oil Single-well Battery	030-24W3:30:12
37	SK	8316	SKCS0017275	WHITECAP RESOURCES INC.	03-35-030-24W3	Issued	Operating	GRIFFON PARTNE 03-35-030-24W3	Compressor Station	030-24W3:35:03
38	SK		SKGS0017510	MINISTRY OF ENERGY AND RESOURCES	03-35-030-24W3	Unknown	Active	GRIFFON PARTNE 03-35-030-24W3	Gas Gathering System	030-24W3:35:03
39	SK	12G170	SKBT0006033	GRIFFON PARTNERS OPERATION CORP.	01-36-030-24W3	Unknown	Suspended	GRIFFON PARTNE 01-36-030-24W3	Crude Oil Single-well Battery	030-24W3:36:01
40	SK	7135	SKBT0009977	GRIFFON PARTNERS OPERATION CORP.	02-36-030-24W3	Issued	Operating	GRIFFON PARTNE 02-36-030-24W3	Crude Oil Multiwell Proration Battery	030-24W3:36:02
41	SK	7900	SKCS0014107	GRIFFON PARTNERS OPERATION CORP.	02-36-030-24W3	Issued	Operating	GRIFFON PARTNE 02-36-030-24W3	Compressor Station	030-24W3:36:02
42	SK	12G171	SKBT0006032	GRIFFON PARTNERS OPERATION CORP.	03-36-030-24W3	Unknown	Suspended	GRIFFON PARTNE 03-36-030-24W3	Crude Oil Single-well Battery	030-24W3:36:03
43	SK	13A218	SKBT0010936	GRIFFON PARTNERS OPERATION CORP.	05-06-030-25W3	Unknown	Suspended	GRIFFON PARTNE 05-06-030-25W3	Heavy Crude Oil Single-Well Battery	030-25W3:06:05
44	SK	138087	SKBT0010935	GRIFFON PARTNERS OPERATION CORP.	11-06-030-25W3	Unknown	Suspended	GRIFFON PARTNE 11-06-030-25W3	Crude Oil Single-well Battery	030-25W3:06:11
45	SK	12D307	SKBT0006778	GRIFFON PARTNERS OPERATION CORP.	12-06-030-25W3	Unknown	Suspended	GRIFFON PARTNE 12-06-030-25W3	Crude Oil Single-well Battery	030-25W3:06:12
46	SK	138086	SKBT0010934	GRIFFON PARTNERS OPERATION CORP.	12-06-030-25W3	Unknown	Suspended	GRIFFON PARTNE 12-06-030-25W3	Crude Oil Single-well Battery	030-25W3:06:12
47	SK	7237	SKFI00006172	GRIFFON PARTNERS OPERATION CORP.	12-06-030-25W3	Cancelled	Proposed	GRIFFON PARTNE 12-06-030-25W3		030-25W3:06:12
48	SK	10D158	SKBTS2L5622	GRIFFON PARTNERS OPERATION CORP.	13-06-030-25W3	Unknown	Active	TAMARACK VALLE 13-06-030-25W3	Crude Oil Single-well Battery	030-25W3:06:13
49	SK	021136	SKBTS2L5336	GRIFFON PARTNERS OPERATION CORP.	14-06-030-25W3	Unknown	Not Active	TAMARACK VALLE 14-06-030-25W3	Crude Oil Single-well Battery	030-25W3:06:14
50	SK	12H173	SKBT0006629	GRIFFON PARTNERS OPERATION CORP.	01-28-030-25W3	Unknown	Suspended	GRIFFON PARTNE 01-28-030-25W3	Crude Oil Single-well Battery	030-25W3:28:0:
51	SK	12H174	SKBT0006630	GRIFFON PARTNERS OPERATION CORP.	01-28-030-25W3	Unknown	Suspended	GRIFFON PARTNE 01-28-030-25W3	Crude Oil Single-well Battery	030-25W3:28:0:
52	SK	7076	SKBT0009663	GRIFFON PARTNERS OPERATION CORP.	08-28-030-25W3	Issued	Operating	GRIFFON PARTNE 08-28-030-25W3	Crude Oil Multiwell Proration Battery	030-25W3:28:08
53	SK	7901	SKCS0014108	GRIFFON PARTNERS OPERATION CORP.	08-28-030-25W3	Issued	Operating	GRIFFON PARTNE 08-28-030-25W3	Compressor Station	030-25W3:28:00
54	SK	10B150	SKBT0010843	GRIFFON PARTNERS OPERATION CORP.	03-35-030-25W3	Unknown	Cancelled	GRIFFON PARTNE 03-35-030-25W3 GRIFFON PARTNE 03-35-030-25W3	Crude Oil Single-well Battery	030-25W3:35:03
55	SK SK	10B150 98B091	SKBT0010846	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP.	03-35-030-25W3	Unknown	Suspended Not Active	TAMARACK VALLE 09-36-030-25W3	Gas Single-well Battery	030-25W3:35:03
56 57	SK	08C363	SKBTG204057 SKBTG204254	GRIFFON PARTNERS OPERATION CORP.	09-36-030-25W3 16-19-030-26W3	Unknown	Not Active Not Active	TAMARACK VALLE 19-36-030-25W3 TAMARACK VALLE 16-19-030-26W3	Gas Single-well Battery Gas Single-well Battery	030-25W3:36:09 030-26W3:19:10
58	SK	98F152	SKBT0204254 SKBT0013472	GRIFFON PARTNERS OPERATION CORP.	07-28-030-26W3	Unknown	Cancelled	GRIFFON PARTNE 07-28-030-26W3	Heavy Crude Oil Single-Well Battery	030-26W3:19:10 030-26W3:28:07
59	SK	98F152	SKBT0013472	GRIFFON PARTNERS OPERATION CORP.	07-28-030-26W3	Unknown	Suspended	GRIFFON PARTNE 07-28-030-26W3	Gas Single-well Battery	030-26W3:28:07
60	SK	14H116	SKBT0015475	GRIFFON PARTNERS OPERATION CORP.	01-33-030-26W3	Unknown	Suspended	GRIFFON PARTNE 07-28-030-26W3	Gas Single-well Battery	030-26W3:33:01
	UN.	1411110	SKBT0015250	GRIFFON PARTNERS OPERATION CORP.	04-01-030-28W3	Unknown	Suspended	GRIFFON PARTNE 01-33-030-26W3	Crude Oil Single-well Battery	030-28W3:01:04

1 of 3 Facilities - AB SK

62	SK	8428	SKBT0018478	GRIFFON PARTNERS OPERATION CORP.	04-01-030-28W3	Issued	Operating	GRIFFON PARTNE 04-01-030-28W3	Crude Oil Multiwell Proration Battery	030-28W3:01:04
63	SK	10B154	SKBTG204307	GRIFFON PARTNERS OPERATION CORP.	06-01-030-28W3	Unknown	Not Active	TAMARACK VALLE 06-01-030-28W3	Gas Single-well Battery	030-28W3:01:06
64	SK	15G141	SKBT0017160	GRIFFON PARTNERS OPERATION CORP.	03-02-030-28W3	Unknown	Suspended	GRIFFON PARTNE 03-02-030-28W3	Crude Oil Single-well Battery	030-28W3:02:03
65	SK	51612	SKBT0018316	GRIFFON PARTNERS OPERATION CORP.	03-02-030-28W3	Unknown	Suspended	GRIFFON PARTNE 03-02-030-28W3	Crude Oil Single-well Battery	030-28W3:02:03
66	SK	8429	SKSA0018397	GRIFFON PARTNERS OPERATION CORP.	03-02-030-28W3	Issued	Operating	GRIFFON PARTNE 03-02-030-28W3	Oil Satellite (Non-Reporting)	030-28W3:02:03
67	SK	15A044	SKBT0016022	GRIFFON PARTNERS OPERATION CORP.	01-04-030-28W3	Unknown	Suspended	GRIFFON PARTNE 01-04-030-28W3	Crude Oil Single-well Battery	030-28W3:04:01
68	SK	8275	SKBT0017040	GRIFFON PARTNERS OPERATION CORP.	01-04-030-28W3	Issued	Operating	GRIFFON PARTNE 01-04-030-28W3	Crude Oil Multiwell Proration Battery	030-28W3:04:01
69	SK	06C322	SKBT0029054	GRIFFON PARTNERS OPERATION CORP.	09-05-030-28W3	Unknown	Suspended	GRIFFON PARTNE 09-05-030-28W3	Gas Single-well Battery	030-28W3:05:09
	SK	06C322								
70			SKBTG204182	GRIFFON PARTNERS OPERATION CORP.	09-05-030-28W3	Unknown	Not Active	TAMARACK VALLE 09-05-030-28W3	Gas Single-well Battery	030-28W3:05:09
71	SK	8920	SKSA0028046	GRIFFON PARTNERS OPERATION CORP.	09-06-030-28W3	Issued	Operating	GRIFFON PARTNE 09-06-030-28W3	Oil Satellite (Non-Reporting)	030-28W3:06:09
72	SK	99F277	SKBTG203765	GRIFFON PARTNERS OPERATION CORP.	12-06-030-28W3	Unknown	Not Active	TAMARACK VALLE 12-06-030-28W3	Gas Single-well Battery	030-28W3:06:12
73	SK	80K110	SKBT0026440	GRIFFON PARTNERS OPERATION CORP.	01-28-030-28W3	Unknown	Active	GRIFFON PARTNE 01-28-030-28W3	Gas Single-well Battery	030-28W3:28:01
74	SK	81C010	SKBT0026441	GRIFFON PARTNERS OPERATION CORP.	08-28-030-28W3	Unknown	New	GRIFFON PARTNE 08-28-030-28W3	Gas Single-well Battery	030-28W3:28:08
75	SK	10K322	SKBTG204329	GRIFFON PARTNERS OPERATION CORP.	07-30-030-28W3	Unknown	Active	TAMARACK VALLE 07-30-030-28W3	Gas Single-well Battery	030-28W3:30:07
76	SK	00C227	SKBTS2H5250	GRIFFON PARTNERS OPERATION CORP.	09-31-030-28W3	Unknown	Not Active	TAMARACK VALLE 09-31-030-28W3	Heavy Crude Oil Single-Well Battery	030-28W3:31:09
77	SK	94J124	SKBTS2L4436	GRIFFON PARTNERS OPERATION CORP.	10-32-030-28W3	Unknown	Not Active	TAMARACK VALLE 10-32-030-28W3	Crude Oil Single-well Battery	030-28W3:32:10
78	SK	13K369	SKBT0013011	GRIFFON PARTNERS OPERATION CORP.	13-33-030-28W3	Unknown	Active	GRIFFON PARTNE 13-33-030-28W3	Crude Oil Single-well Battery	030-28W3:33:13
79	SK	14H119	SKBT0015295	GRIFFON PARTNERS OPERATION CORP.	13-33-030-28W3	Unknown	Suspended	GRIFFON PARTNE 13-33-030-28W3	Gas Single-well Battery	030-28W3:33:13
80	SK	03K310	SKBTS2L4567	GRIFFON PARTNERS OPERATION CORP.	09-34-030-28W3	Unknown	Not Active	TAMARACK VALLE 09-34-030-28W3	Crude Oil Single-well Battery	030-28W3:34:09
81	SK	12L054	SKBT0010204	GRIFFON PARTNERS OPERATION CORP.	15-34-030-28W3	Unknown	Suspended	GRIFFON PARTNE 15-34-030-28W3	Crude Oil Single-well Battery	030-28W3:34:15
82	SK	7486	SKBT0011929	GRIFFON PARTNERS OPERATION CORP.	15-34-030-28W3	Issued	Unknown	GRIFFON PARTNE 15-34-030-28W3	Crude Oil Multiwell Proration Battery	030-28W3:34:15
83	SK	7439	SKBT0011698	GRIFFON PARTNERS OPERATION CORP.	16-35-030-28W3	Issued	Operating	GRIFFON PARTNE 16-35-030-28W3	Crude Oil Multiwell Proration Battery	030-28W3:35:16
84	SK	03L162	SKBTS2L4568	GRIFFON PARTNERS OPERATION CORP.	09-36-030-28W3	Unknown		TAMARACK VALLE 09-36-030-28W3		030-28W3:36:09
							Not Active	The state of the s	Crude Oil Single-well Battery	
85	SK	63170	SKBT0030603	GRIFFON PARTNERS OPERATION CORP.	01-02-030-29W3	Unknown	Active	GRIFFON PARTNE 01-02-030-29W3	Crude Oil Single-well Battery	030-29W3:02:01
86	SK	13A016	SKBT0010505	GRIFFON PARTNERS OPERATION CORP.	04-05-031-23W3	Unknown	Suspended	GRIFFON PARTNE 04-05-031-23W3	Crude Oil Single-well Battery	031-23W3:05:04
87	SK	3586	SKBT0022808	GRIFFON PARTNERS OPERATION CORP.	10-08-031-23W3	Issued	Operating	GRIFFON PARTNE 10-08-031-23W3	Gas Multiwell Group Battery	031-23W3:08:10
88	SK	3586	SKBTH200008	GRIFFON PARTNERS OPERATION CORP.	10-08-031-23W3	Unknown	Not Active	TAMARACK VALLE 10-08-031-23W3	Gas Multiwell Proration Outside Southeast Alberta Battery	031-23W3:08:10
89	SK	13G011	SKBT0011432	GRIFFON PARTNERS OPERATION CORP.	08-10-031-23W3	Unknown	Suspended	GRIFFON PARTNE 08-10-031-23W3	Crude Oil Single-well Battery	031-23W3:10:08
90	SK	7592	SKBT0012507	GRIFFON PARTNERS OPERATION CORP.	08-10-031-23W3	Issued	Operating	GRIFFON PARTNE 08-10-031-23W3	Crude Oil Multiwell Proration Battery	031-23W3:10:08
91	SK	7583	SKCS0012369	GRIFFON PARTNERS OPERATION CORP.	01-19-031-23W3	Issued	Operating	GRIFFON PARTNE 01-19-031-23W3	Compressor Station	031-23W3:19:01
92	SK	(A)	SKGSX200026	MINISTRY OF ENERGY AND RESOURCES	01-19-031-23W3	Unknown	Active	TAMARACK VALLE 01-19-031-23W3	Gas Gathering System	031-23W3:19:01
93	SK	13F313	SKBT0011262	GRIFFON PARTNERS OPERATION CORP.	04-34-031-23W3	Unknown	Suspended	GRIFFON PARTNE 04-34-031-23W3	Crude Oil Single-well Battery	031-23W3:34:04
94	SK	7666	SKBT0012679	GRIFFON PARTNERS OPERATION CORP.	04-34-031-23W3	Issued	Operating	GRIFFON PARTNE 04-34-031-23W3	Crude Oil Multiwell Proration Battery	031-23W3:34:04
95	SK	02E275	SKBTS2H5517	GRIFFON PARTNERS OPERATION CORP.	04-08-031-24W3	Unknown	Not Active	TAMARACK VALLE 04-08-031-24W3	Heavy Crude Oil Single-Well Battery	031-24W3:08:04
96	SK	3587	SKBT0022811		22 24 224 2242					
				GRIFFON PARTNERS OPERATION CORP	1 02-04-031-26W3	Issued	Operating	GRIFFON PARTNF 02-04-031-26W3	Gas Multiwell Group Battery	031-26W3:04:02
97				GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP.	02-04-031-26W3 02-04-031-26W3	Unknown	Operating Not Active	GRIFFON PARTNE 02-04-031-26W3 TAMARACK VALLE 02-04-031-26W3	Gas Multiwell Group Battery Gas Multiwell Proration Outside Southeast Alberta Battery	031-26W3:04:02
97	SK	3587	SKBTH200010	GRIFFON PARTNERS OPERATION CORP.	02-04-031-26W3	Unknown	Not Active	TAMARACK VALLE 02-04-031-26W3	Gas Multiwell Proration Outside Southeast Alberta Battery	031-26W3:04:02
98	SK SK	3587 8038	SKBTH200010 SKCS0015194	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP.	02-04-031-26W3 13-13-031-26W3	Unknown Issued	Not Active Operating	TAMARACK VALLE 02-04-031-26W3 GRIFFON PARTNE 13-13-031-26W3	Gas Multiwell Proration Outside Southeast Alberta Battery Compressor Station	031-26W3:04:02 031-26W3:13:13
98 99	SK SK SK	3587 8038	SKBTH200010 SKCS0015194 SKGS0015250	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. MINISTRY OF ENERGY AND RESOURCES	02-04-031-26W3 13-13-031-26W3 13-13-031-26W3	Unknown Issued Unknown	Not Active Operating Active	TAMARACK VALLE 02-04-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 13-13-031-26W3	Gas Multiwell Proration Outside Southeast Alberta Battery Compressor Station Gas Gathering System	031-26W3:04:02 031-26W3:13:13 031-26W3:13:13
98 99 100	SK SK SK	3587 8038 - 13E241	SKBTH200010 SKCS0015194 SKGS0015250 SKBT0011696	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. MINISTRY OF ENERGY AND RESOURCES GRIFFON PARTNERS OPERATION CORP.	02-04-031-26W3 13-13-031-26W3 13-13-031-26W3 02-14-031-26W3	Unknown Issued Unknown Unknown	Not Active Operating Active Unknown	TAMARACK VALLE 02-04-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 02-14-031-26W3	Gas Multiwell Proration Outside Southeast Alberta Battery Compressor Station Gas Gathering System Crude Oil Single-well Battery	031-26W3:04:02 031-26W3:13:13 031-26W3:13:13 031-26W3:14:02
98 99 100 101	SK SK SK SK	3587 8038 - 13E241 4973	SKBTH200010 SKCS0015194 SKGS0015250 SKBT0011696 SKCS0000876	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. MINISTRY OF ENERGY AND RESOURCES GRIFFON PARTNERS OPERATION CORP. BAYTEX ENERGY LTD.	02-04-031-26W3 13-13-031-26W3 13-13-031-26W3 02-14-031-26W3 10-15-031-26W3	Unknown Issued Unknown Unknown Unknown	Not Active Operating Active Unknown Unknown	TAMARACK VALLE 02-04-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 02-14-031-26W3 BAYTEX ENERGY 10-15-031-26W3	Gas Multiwell Proration Outside Southeast Alberta Battery Compressor Station Gas Gathering System Crude Oil Single-well Battery Compressor Station	031-26W3:04:02 031-26W3:13:13 031-26W3:13:13 031-26W3:14:02 031-26W3:15:10
98 99 100 101 102	SK SK SK SK SK	3587 8038 - 13E241 4973 4973	SKBTH200010 SKCS0015194 SKGS0015250 SKBT0011696 SKCS0000876 SKBT0021645	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. MINISTRY OF ENERGY AND RESOURCES GRIFFON PARTNERS OPERATION CORP. BAYTEX ENERGY LTD. BAYTEX ENERGY LTD.	02-04-031-26W3 13-13-031-26W3 13-13-031-26W3 02-14-031-26W3 10-15-031-26W3 10-15-031-26W3	Unknown Issued Unknown Unknown Unknown Issued	Not Active Operating Active Unknown Unknown Suspended	TAMARACK VALLE 02-04-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 02-14-031-26W3 BAYTEX ENERGY 10-15-031-26W3 BAYTEX ENERGY 10-15-031-26W3	Gas Multiwell Proration Outside Southeast Alberta Battery Compressor Station Gas Gathering System Crude Oil Single-well Battery Compressor Station Gas Multiwell Group Battery	031-26W3:04:02 031-26W3:13:13 031-26W3:13:13 031-26W3:14:02 031-26W3:15:10 031-26W3:15:10
98 99 100 101 102 103	SK SK SK SK SK SK	3587 8038 - 13E241 4973 4973 4973	SKBTH200010 SKCS0015194 SKGS0015250 SKBT0011696 SKCS0000876 SKBT0021645 SKBTH203622	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. MINISTRY OF ENERGY AND RESOURCES GRIFFON PARTNERS OPERATION CORP. BAYTEX ENERGY LTD. BAYTEX ENERGY LTD. BAYTEX ENERGY LTD.	02-04-031-26W3 13-13-031-26W3 13-13-031-26W3 02-14-031-26W3 10-15-031-26W3 10-15-031-26W3 10-15-031-26W3	Unknown Issued Unknown Unknown Unknown Issued Unknown	Not Active Operating Active Unknown Unknown Suspended Not Active	TAMARACK VALLE 02-04-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 02-14-031-26W3 BAYTEX ENERGY 10-15-031-26W3 BAYTEX ENERGY 10-15-031-26W3 BAYTEX ENERGY 10-15-031-26W3	Gas Multiwell Proration Outside Southeast Alberta Battery Compressor Station Gas Gathering System Crude Oil Single-well Battery Compressor Station Gas Multiwell Group Battery Gas Multiwell Forup Battery	031-26W3:04:02 031-26W3:13:13 031-26W3:13:13 031-26W3:14:02 031-26W3:15:10 031-26W3:15:10
98 99 100 101 102 103 104	SK SK SK SK SK SK SK	3587 8038 - 13E241 4973 4973 4973 04G426	SKBTH200010 SKCS0015194 SKGS0015250 SKBT0011696 SKCS0000876 SKBT0021645 SKBTH203622 SKBT0006523	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. MINISTRY OF ENERGY AND RESOURCES GRIFFON PARTNERS OPERATION CORP. BAYTEX ENERGY LTD. BAYTEX ENERGY LTD. BAYTEX ENERGY LTD. GRIFFON PARTNERS OPERATION CORP.	02-04-031-26W3 13-13-031-26W3 13-13-031-26W3 02-14-031-26W3 10-15-031-26W3 10-15-031-26W3 10-15-031-26W3 08-17-031-26W3	Unknown Issued Unknown Unknown Unknown Issued Unknown Unknown	Not Active Operating Active Unknown Unknown Suspended Not Active Active	TAMARACK VALLE 02-04-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 02-14-031-26W3 BAYTEX ENERGY 10-15-031-26W3 BAYTEX ENERGY 10-15-031-26W3 BAYTEX ENERGY 10-15-031-26W3 GRIFFON PARTNE 08-17-031-26W3	Gas Multiwell Proration Outside Southeast Alberta Battery Compressor Station Gas Gathering System Crude Oil Single-well Battery Compressor Station Gas Multiwell Group Battery Gas Multiwell Proration Outside Southeast Alberta Battery Crude Oil Single-well Battery	031-26W3:04:02 031-26W3:13:13 031-26W3:13:13 031-26W3:14:02 031-26W3:15:10 031-26W3:15:10 031-26W3:15:10
98 99 100 101 102 103 104 105	SK SK SK SK SK SK SK SK SK	3587 8038 - 13E241 4973 4973 4973 04G426 00l026	SKBTH200010 SKCS0015194 SKGS0015250 SKBT0011696 SKCS0000876 SKBT0021645 SKBTH203622 SKBT0006523 SKBTS2L4388	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. MINISTRY OF ENERGY AND RESOURCES GRIFFON PARTNERS OPERATION CORP. BAYTEX ENERGY LTD. BAYTEX ENERGY LTD. BAYTEX ENERGY LTD. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP.	02-04-031-26W3 13-13-031-26W3 13-13-031-26W3 02-14-031-26W3 10-15-031-26W3 10-15-031-26W3 10-15-031-26W3 08-17-031-26W3 03-06-031-27W3	Unknown Issued Unknown Unknown Unknown Issued Unknown	Not Active Operating Active Unknown Unknown Suspended Not Active	TAMARACK VALLE 02-04-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 02-14-031-26W3 BAYTEX ENERGY 10-15-031-26W3 BAYTEX ENERGY 10-15-031-26W3 BAYTEX ENERGY 10-15-031-26W3 GRIFFON PARTNE 08-17-031-26W3 TAMARACK VALLE 03-06-031-27W3	Gas Multiwell Proration Outside Southeast Alberta Battery Compressor Station Gas Gathering System Crude Oil Single-well Battery Compressor Station Gas Multiwell Group Battery Gas Multiwell Forup Battery	031-26W3:04:02 031-26W3:13:13 031-26W3:14:02 031-26W3:15:10 031-26W3:15:10 031-26W3:15:10 031-26W3:17:08
98 99 100 101 102 103 104	SK SK SK SK SK SK SK	3587 8038 - 13E241 4973 4973 4973 04G426	SKBTH200010 SKCS0015194 SKGS0015250 SKBT0011696 SKCS0000876 SKBT0021645 SKBTH203622 SKBT0006523	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. MINISTRY OF ENERGY AND RESOURCES GRIFFON PARTNERS OPERATION CORP. BAYTEX ENERGY LTD. BAYTEX ENERGY LTD. BAYTEX ENERGY LTD. GRIFFON PARTNERS OPERATION CORP.	02-04-031-26W3 13-13-031-26W3 13-13-031-26W3 02-14-031-26W3 10-15-031-26W3 10-15-031-26W3 10-15-031-26W3 08-17-031-26W3	Unknown Issued Unknown Unknown Unknown Issued Unknown Unknown	Not Active Operating Active Unknown Unknown Suspended Not Active Active	TAMARACK VALLE 02-04-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 02-14-031-26W3 BAYTEX ENERGY 10-15-031-26W3 BAYTEX ENERGY 10-15-031-26W3 BAYTEX ENERGY 10-15-031-26W3 GRIFFON PARTNE 08-17-031-26W3	Gas Multiwell Proration Outside Southeast Alberta Battery Compressor Station Gas Gathering System Crude Oil Single-well Battery Compressor Station Gas Multiwell Group Battery Gas Multiwell Proration Outside Southeast Alberta Battery Crude Oil Single-well Battery	031-26W3:04:02 031-26W3:13:13 031-26W3:13:13 031-26W3:14:02 031-26W3:15:10 031-26W3:15:10 031-26W3:15:10
98 99 100 101 102 103 104 105	SK SK SK SK SK SK SK SK SK	3587 8038 - 13E241 4973 4973 4973 04G426 00l026	SKBTH200010 SKCS0015194 SKGS0015250 SKBT0011696 SKCS0000876 SKBT0021645 SKBTH203622 SKBT0006523 SKBTS2L4388	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. MINISTRY OF ENERGY AND RESOURCES GRIFFON PARTNERS OPERATION CORP. BAYTEX ENERGY LTD. BAYTEX ENERGY LTD. BAYTEX ENERGY LTD. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP.	02-04-031-26W3 13-13-031-26W3 13-13-031-26W3 02-14-031-26W3 10-15-031-26W3 10-15-031-26W3 10-15-031-26W3 08-17-031-26W3 03-06-031-27W3	Unknown Issued Unknown Unknown Unknown Issued Unknown Unknown Unknown Unknown	Not Active Operating Active Unknown Unknown Suspended Not Active Active Not Active	TAMARACK VALLE 02-04-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 02-14-031-26W3 BAYTEX ENERGY 10-15-031-26W3 BAYTEX ENERGY 10-15-031-26W3 BAYTEX ENERGY 10-15-031-26W3 GRIFFON PARTNE 08-17-031-26W3 TAMARACK VALLE 03-06-031-27W3	Gas Multiwell Proration Outside Southeast Alberta Battery Compressor Station Gas Gathering System Crude Oil Single-well Battery Compressor Station Gas Multiwell Group Battery Gas Multiwell Foroup Battery Crude Oil Single-well Battery Crude Oil Single-well Battery Crude Oil Single-well Battery	031-26W3:04:02 031-26W3:13:13 031-26W3:14:02 031-26W3:15:10 031-26W3:15:10 031-26W3:15:10 031-26W3:17:08
98 99 100 101 102 103 104 105 106	SK SK SK SK SK SK SK SK SK	3587 8038 - 13E241 4973 4973 4973 04G426 00l026 12L053	SKBTH200010 SKCS0015194 SKGS0015250 SKBT0011696 SKCS0000876 SKBT0021645 SKBTH203622 SKBTH203622 SKBTS2L4388 SKBT0010785	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. MINISTRY OF ENERGY AND RESOURCES GRIFFON PARTNERS OPERATION CORP. BAYTEX ENERGY LTD. BAYTEX ENERGY LTD. BAYTEX ENERGY LTD. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP.	02-04-031-26W3 13-13-031-26W3 13-13-031-26W3 02-14-031-26W3 10-15-031-26W3 10-15-031-26W3 10-15-031-26W3 08-17-031-26W3 03-06-031-27W3	Unknown Issued Unknown Unknown Unknown Issued Unknown Unknown Unknown Unknown Unknown	Not Active Operating Active Unknown Unknown Suspended Not Active Active Not Active Active	TAMARACK VALLE 02-04-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 02-14-031-26W3 BAYTEX ENERGY 10-15-031-26W3 BAYTEX ENERGY 10-15-031-26W3 GRIFFON PARTNE 08-17-031-26W3 TAMARACK VALLE 03-06-031-27W3 GRIFFON PARTNE 04-06-031-27W3	Gas Multiwell Proration Outside Southeast Alberta Battery Compressor Station Gas Gathering System Crude Oil Single-well Battery Compressor Station Gas Multiwell Group Battery Gas Multiwell Forotion Outside Southeast Alberta Battery Crude Oil Single-well Battery Crude Oil Single-well Battery Crude Oil Single-well Battery	031-26W3:04:02 031-26W3:13:13 031-26W3:14:02 031-26W3:15:10 031-26W3:15:10 031-26W3:15:10 031-26W3:17:08 031-27W3:06:03
98 99 100 101 102 103 104 105 106	SK SK SK SK SK SK SK SK SK SK	3587 8038 - 13E241 4973 4973 4973 04G426 001026 12L053	SKBTH200010 SKCS0015194 SKGS0015250 SKBT0011696 SKCS0000876 SKBT0021645 SKBTH203622 SKBTT000652 SKBTS2L4388 SKBTS2L4388 SKBT0010785 SKGS0021537	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. MINISTRY OF ENERGY AND RESOURCES GRIFFON PARTNERS OPERATION CORP. BAYTEX ENERGY LTD. BAYTEX ENERGY LTD. BAYTEX ENERGY LTD. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. MINISTRY OF ENERGY AND RESOURCES	02-04-031-26W3 13-13-031-26W3 13-13-031-26W3 10-15-031-26W3 10-15-031-26W3 10-15-031-26W3 10-15-031-26W3 08-17-031-26W3 03-06-031-27W3 04-06-031-27W3	Unknown Issued Unknown Unknown Unknown Issued Unknown Unknown Unknown Unknown Unknown	Not Active Operating Active Unknown Unknown Suspended Not Active Active Active Unknown	TAMARACK VALLE 02-04-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 02-14-031-26W3 BAYTEX ENERGY 10-15-031-26W3 BAYTEX ENERGY 10-15-031-26W3 BAYTEX ENERGY 10-15-031-26W3 GRIFFON PARTNE 08-17-031-26W3 TAMARACK VALLE 03-06-031-27W3 GRIFFON PARTNE 04-06-031-27W3 GRIFFON PARTNE 04-12-031-27W3	Gas Multiwell Proration Outside Southeast Alberta Battery Compressor Station Gas Gathering System Crude Oil Single-well Battery Compressor Station Gas Multiwell Group Battery Gas Multiwell Froup Battery Crude Oil Single-well Battery Crude Oil Single-well Battery Crude Oil Single-well Battery Gras Gathering System	031-26W3:04:02 031-26W3:13:13 031-26W3:13:13 031-26W3:15:10 031-26W3:15:10 031-26W3:15:10 031-26W3:17:08 031-27W3:06:03 031-27W3:06:04
98 99 100 101 102 103 104 105 106 107	SK SK SK SK SK SK SK SK SK SK	3587 8038 - 13E241 4973 4973 4973 04G426 001026 12L053 - 13G211	SKBTH200010 SKCS0015194 SKGS0015250 SKBT0011696 SKCS0000876 SKBT0021645 SKBTH203622 SKBT0006523 SKBTS2L438 SKBT0010785 SKGS0021537 SKBT0011641	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. MINISTRY OF ENERGY AND RESOURCES GRIFFON PARTNERS OPERATION CORP. BAYTEX ENERGY LTD. BAYTEX ENERGY LTD. BAYTEX ENERGY LTD. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. MINISTRY OF ENERGY AND RESOURCES GRIFFON PARTNERS OPERATION CORP.	02-04-031-26W3 13-13-031-26W3 13-13-031-26W3 10-14-031-26W3 10-15-031-26W3 10-15-031-26W3 08-17-031-26W3 03-06-031-27W3 04-06-031-27W3 04-01-031-27W3	Unknown Issued Unknown Unknown Unknown Issued Unknown Unknown Unknown Unknown Unknown Unknown Unknown	Not Active Operating Active Unknown Unknown Suspended Not Active Active Not Active Active Unknown Suspended	TAMARACK VALLE 02-04-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 02-14-031-26W3 BAYTEX ENERGY 10-15-031-26W3 BAYTEX ENERGY 10-15-031-26W3 GRIFFON PARTNE 08-17-031-26W3 TAMARACK VALLE 03-06-031-27W3 GRIFFON PARTNE 04-06-031-27W3 GRIFFON PARTNE 04-06-031-27W3 GRIFFON PARTNE 04-01-031-27W3 GRIFFON PARTNE 04-01-031-27W3	Gas Multiwell Proration Outside Southeast Alberta Battery Compressor Station Gas Gathering System Crude Oil Single-well Battery Compressor Station Gas Multiwell Group Battery Gas Multiwell Group Battery Grude Oil Single-well Battery Crude Oil Single-well Battery Crude Oil Single-well Battery Gas Gathering System Heavy Crude Oil Single-Well Battery	031-26W3:04:02 031-26W3:13:13 031-26W3:13:13 031-26W3:15:10 031-26W3:15:10 031-26W3:15:10 031-26W3:17:08 031-27W3:06:04 031-27W3:06:04 031-27W3:06:04 031-28W3:01:04
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98 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125	SK	3587 8038 - 13E241 4973 4973 046426 001026 12L053 - 13G211 01F295 01F295 01F295 01F387 08D030 - 12F001 7234 08C377 11F414 111194 98H026 01K073 01K067 01K072 14G128 58419	SKBTH200010 SKCS0015194 SKCS0015194 SKCS0015195 SKBT0011696 SKCS0000876 SKBT0021645 SKBT0021645 SKBT0021645 SKBT0021645 SKBT0006523 SKBTS010785 SKGS0021537 SKBT0011641 SKBT0032051 SKBTS011641 SKBT0032051 SKBTS2L4421 SKBTS2L4421 SKBTS2L4421 SKBTS2L4425 SKBTS2L5103 SKBTS15151 SKBT0010886 SKBTS2L5103 SKBTS2L5103 SKBTS2L5103 SKBTS2L5442 SKBTS2L4442 SKBTS2L4443 SKBTS2L4443 SKBTS2L4443 SKBTS2L4443 SKBTS2L4443 SKBTS2L4443 SKBTS14443 SKBT0014968 SKBT0014968 SKBT0119683	GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. MINISTRY OF ENERGY AND RESOURCES GRIFFON PARTNERS OPERATION CORP. BAYTEX ENERGY LTD. BAYTEX ENERGY LTD. BAYTEX ENERGY LTD. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. GRIFFON PARTNERS OPERATION CORP. MINISTRY OF ENERGY AND RESOURCES GRIFFON PARTNERS OPERATION CORP. MINISTRY OF ENERGY AND RESOURCES GRIFFON PARTNERS OPERATION CORP.	02-04-031-26W3 13-13-031-26W3 13-13-031-26W3 10-15-031-26W3 10-15-031-26W3 10-15-031-26W3 03-16-031-27W3 04-06-031-27W3 04-01-031-28W3 02-02-031-28W3 02-02-031-28W3 01-05-031-28W3 01-05-031-28W3 13-05-031-28W3	Unknown Issued Unknown	Not Active Operating Active Unknown Unknown Suspended Not Active Active Not Active Unknown Suspended Active Unknown Suspended Active Unknown Suspended Active Not Active Not Active Active Lown Active Active Active Lown Active Lown Lown Lown Lown Lown Lown Lown Lown	TAMARACK VALLE 02-04-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 13-13-031-26W3 GRIFFON PARTNE 02-14-031-26W3 BAYTEX ENERGY 10-15-031-26W3 BAYTEX ENERGY 10-15-031-26W3 BAYTEX ENERGY 10-15-031-26W3 GRIFFON PARTNE 08-17-031-26W3 TAMARACK VALLE 03-06-031-27W3 GRIFFON PARTNE 04-06-031-27W3 GRIFFON PARTNE 04-06-031-27W3 GRIFFON PARTNE 04-01-031-28W3 TAMARACK VALLE 02-02-031-28W3 TAMARACK VALLE 02-02-031-28W3 TAMARACK VALLE 01-05-031-28W3 GRIFFON PARTNE 01-05-031-28W3 GRIFFON PARTNE 01-05-031-28W3 GRIFFON PARTNE 01-05-031-28W3 GRIFFON PARTNE 13-05-031-28W3 TAMARACK VALLE 13-05-031-28W3	Gas Multiwell Proration Outside Southeast Alberta Battery Compressor Station Gas Gathering System Crude Oil Single-well Battery Compressor Station Gas Multiwell Group Battery Gas Multiwell Group Battery Gas Multiwell Foration Outside Southeast Alberta Battery Crude Oil Single-well Battery Crude Oil Single-well Battery Crude Oil Single-well Battery Gas Gathering System Heavy Crude Oil Single-Well Battery Crude Oil Single-well Battery Crude Oil Single-well Battery Crude Oil Single-well Battery Gas Single-well Battery Gas Single-well Battery Gas Gathering System Crude Oil Single-well Battery Grude Oil Single-well Battery Crude Oil Single-well Battery	031-26W3:04:02 031-26W3:13:13 031-26W3:13:13 031-26W3:15:10 031-26W3:15:10 031-26W3:15:10 031-26W3:15:10 031-26W3:17:08 031-27W3:06:04 031-27W3:06:04 031-27W3:02:02 031-28W3:02:02 031-28W3:02:02 031-28W3:05:01 031-28W3:05:01 031-28W3:05:01 031-28W3:05:13

Facilities - AB SK

150 150											
1.31 5.5 ORIAN GEORGAN CORPORATION 13-16-03 2790 Unknown Suppended GEORGAN CORPORATION 13-16-03 2790 Control Contr	129	SK	14E352	SKBT0014077	GRIFFON PARTNERS OPERATION CORP.	13-15-032-27W3	Unknown	Suspended	GRIFFON PARTNE 13-15-032-27W3	Crude Oil Single-well Battery	032-27W3:15:13
1.52 1.52	130	SK	931002	SKBT0013527	GRIFFON PARTNERS OPERATION CORP.	06-16-032-27W3	Unknown	Suspended	GRIFFON PARTNE 06-16-032-27W3	Gas Single-well Battery	032-27W3:16:06
13.5 S. OCCUS GRITOCOLOS	131	SK	031415	SKBT0013528	GRIFFON PARTNERS OPERATION CORP.	15-16-032-27W3	Unknown	Suspended	GRIFFON PARTNE 15-16-032-27W3	Gas Single-well Battery	032-27W3:16:15
13.5 18.2 13.2025 GERTIONALITY GERTION ACTIVITY CONTROL (CASE) 1.51-0.02.7700	132	SK	75H002	SKBT0013529	GRIFFON PARTNERS OPERATION CORP.	10-17-032-27W3	Unknown	Suspended	GRIFFON PARTNE 10-17-032-27W3	Gas Single-well Battery	032-27W3:17:10
13.5 18.2 13.2025 GERTIONALITY GERTION ACTIVITY CONTROL (CASE) 1.51-0.02.7700	133	SK	04C115	SKBT0013530	GRIFFON PARTNERS OPERATION CORP.	09-18-032-27W3	Unknown	Suspended	GRIFFON PARTNE 09-18-032-27W3	Gas Single-well Battery	032-27W3:18:09
13.5 S. 13.5377 SERTIONATION CONFERENCE OFFICENCY OFFICENCY OFFI AND STATE \$1.5 - 13.5 - 27.5	134	SK	12B326	SKBT0005273	GRIFFON PARTNERS OPERATION CORP.	14-18-032-27W3	Unknown	Suspended	GRIFFON PARTNE 14-18-032-27W3		032-27W3:18:14
1.50 5.0 69/02 ARRESTORATION CORP. 1.51 60.02 7790 1.000000 1.0000000 1.0000000 1.00000000 1.000000000 1.0000000000		10000							GRIFFON PARTNE 14-18-032-27W3		
150 S. 14433 SETTIOLISS GEFFOR MATTERS DEPARTMENT CORP. 141603_7700 Debtoom Supported GEFFOR MATTER 151603_7700 Cube Clingfe well fathery 63.27943_1154 Cube Clingfe well fath	_										
188 SK 187100 SMITTOLAN CORPORATION CORP. 61 + 9610 - 27790 1.014 1.005											
35 S. 197120 SECTION ADDRESS GENERAL CORP. 61.5490.32799 1.000.000.000.000.000.000.000.000.000.0											
56 58 58 58 58 58 58 58	_										
140 SK 189333 SENDIOLOGICAL GENTIFON ARTHRISTS CIPRIATION CORP. 52-1903-27790 Linden September S											
146 SK 54997 SEST004640 GEFTON PARTIES OPERATION CORP 051903-27790 Uniscome 0519											
144 SK MARS23 SETTS 20027 Gent For PATRICES OF PATRICES	-										
146 SK 144333 SETIODIASID GRIFFOR PARTIES OPERATION CORP 33-950-279VB Unknown 144433 SETIODIASID GRIFFOR PARTIES OPERATION CORP 33-950-279VB Unknown 144433 SETIODIASID GRIFFOR PARTIES OPERATION CORP 33-950-279VB Unknown 14443 SETIODIASID SETIODIASID GRIFFOR PARTIES OPERATION CORP 33-950-279VB Unknown 34-950-279VB Unknown 34-950											
146 SX	_						Unknown	Not Active			
146 SK 14909M SKETTOLISSIS GRIFFON MARTIKS OPERATION CORP. 13-19-032-79/0 Unknown Supported GRIFFON PARTITE 15-19-032-79/0 Can Griff Cell page well fastery 03-279/0-32-19-19-19-19-19-19-19-19-19-19-19-19-19-	144	SK	14A332	SKBT0013610	GRIFFON PARTNERS OPERATION CORP.	13-19-032-27W3	Unknown	Suspended	GRIFFON PARTNE 13-19-032-27W3	Crude Oil Single-well Battery	032-27W3:19:13
146 St. Ad-4422 SIGNIDIOSISSI GRIFFOR PARTINES OPERATION CORP. 02-2032-27VIJ Uninnovem Suppended GRIFFOR PARTINES OPERATION CORP. 02-2032-27VIJ Uninnovem 02-203	145	SK	14A333	SKBT0013611	GRIFFON PARTNERS OPERATION CORP.	13-19-032-27W3	Unknown	Suspended	GRIFFON PARTNE 13-19-032-27W3	Crude Oil Single-well Battery	032-27W3:19:13
148 SK 144442 SERTIOLISSEZ GERFORD PARTINES OPERATION CORP. 021-203-27V9 Unknown Suppended GERFORD PARTINES OPERATION CORP. 021-203-27V9 Unknown 021	146	SK	14F034	SKBT0014316	GRIFFON PARTNERS OPERATION CORP.	13-19-032-27W3	Unknown	Suspended	GRIFFON PARTNE 13-19-032-27W3	Crude Oil Single-well Battery	032-27W3:19:13
190 St. 66500 SEPTIONISSEZ GRIFFOR PARTINES OPERATION CORP. 0721-083-27W3 Unknown Supported GRIFFOR PARTINES OPERATION CORP. 1321-083-27W3 Unknown Supported GRIFFOR PARTINES OPERATION CORP. 132	147	SK	04F144	SKBT0013531	GRIFFON PARTNERS OPERATION CORP.	01-20-032-27W3	Unknown	Suspended	GRIFFON PARTNE 01-20-032-27W3	Gas Single-well Battery	032-27W3:20:01
150 SK 144441 SST0131801 GalFFON PARTNESS OPPRIATION CORP. 3-13-032-27W3 Unknown Supponded GBIFFON PARTNES 13-12-032-27W3 Crude Oil Single-well Battery 032-27W3-21-13 152 SK 7966 SSC0004651 GBIFFON PARTNESS OPPRIATION CORP. 3-13-032-27W5 Unknown Supponded GBIFFON PARTNESS 12-10-032-27W3 Crude Oil Single-well Battery 032-27W-21-13 154 SK 7966 SSC00015-249 MRNSTRY OF INNERS OPPRIATION CORP. 3-13-032-27W5 Unknown Supponded GBIFFON PARTNESS 12-10-032-27W3 Crude Oil Multiwell Protein Battery 032-27W-21-13 154 SK 7966 SSC00015-249 MRNSTRY OF INNERS OPPRIATION CORP. 3-13-032-27W5 Unknown Supponded GBIFFON PARTNESS 12-10-032-27W3 Gas Gathering System 032-27W-21-13 154 SK 046-13 SSC00015-349 MRNSTRY OF INNERS OPPRIATION CORP. 3-13-032-27W3 Unknown Supponded GBIFFON PARTNESS 12-10-032-27W3 Crude Oil Single-well Battery 032-27W-21-13 154 SK 046-13 SSC00015-349 GBIFFON PARTNESS OPPRIATION CORP. 3-13-032-27W3 Unknown Supponded GBIFFON PARTNESS 12-20-032-27W3 Crude Oil Single-well Battery 032-27W-21-13 154 SK 144-95 SSC00015-97W3 GBIFFON PARTNESS OPPRIATION CORP. 3-13-032-27W3 Unknown Supponded GBIFFON PARTNESS 12-20-032-27W3 Crude Oil Single-well Battery 032-27W-21-13 154 SK 144-95 SSC00015-97W3 GBIFFON PARTNESS OPPRIATION CORP. 3-13-032-27W3 Unknown Supponded GBIFFON PARTNESS 12-20-032-27W3 Crude Oil Single-well Battery 032-27W-21-13 154 SK 144-95 SSC00015-97W3 GBIFFON PARTNESS OPPRIATION CORP. 12-23-032-27W3 Unknown Supponded GBIFFON PARTNESS 12-23-032-27W3 Crude Oil Single-well Battery 032-27W-32-13 154 SK 144-95 SSC00015-97W3 GBIFFON PARTNESS OPPRIATION CORP. 12-23-032-27W3 Unknown Supponded GBIFFON PARTNESS 12-23-032-27W3 Crude Oil Single-well Battery 032-23-	148	SK	14A442	SKBT0013492	GRIFFON PARTNERS OPERATION CORP.	04-21-032-27W3	Unknown	Suspended	GRIFFON PARTNE 04-21-032-27W3	Crude Oil Single-well Battery	032-27W3:21:04
150 SK 14AM1 SGRTD033801 GGRFFON PARTNESS OPERATION CORP. 13-12-032-27W3 Unknown Supponded GGRFFON PARTNE 13-10-032-27W3 Crude oil Single-well Battery 032-77W3-2135 Crude oil Multiwal Frontiers Battery 032-77W3-2135 Crude oil Single-well Battery 032-	149	SK	66E030	SKBT0013532	GRIFFON PARTNERS OPERATION CORP.	07-21-032-27W3	Unknown	Suspended	GRIFFON PARTNE 07-21-032-27W3	Gas Single-well Battery	032-27W3:21:07
1512 S.K. 14/10022 SISTIDIALATINE GENERATION CORP. 13-13-1092-27W3 Uniforom National Conference of Con	_		14A441					-			
1922 SK 7966 SCC00014651 GRIFFON PARTINES OPERATION CORP. 1-23-20-22-27/W General Conference of Partines GRIFFON PARTINES 1-22-20-27/W General Conference of Partines GRIFFON PA	-			and the second second second		THE RESERVE AND ADDRESS.			and the same below the same and		
153 SK 7965 SKETIOLIS/248 GRIFFON PARTINES OFFERATION CORP. 19-21-022-27704 Unknown Suppended GRIFFON PARTINES 1-22-22-27704 Gas Calebraid pyleme 092-2770-22-115 SK 34A449 SKETIOLIS/050 GRIFFON PARTINES OFFERATION CORP. 19-21-022-2770 Unknown Suppended GRIFFON PARTINES 1-22-22-2770 Grade Oil Single-well Battery 092-2770-22-115 SK 34A459 SKETIOLIS/050 GRIFFON PARTINES OFFERATION CORP. 19-22-02-2770 Unknown Suppended GRIFFON PARTINES 1-22-20-22-2770 Grade Oil Single-well Battery 092-2770-22-115 SK 14A459 SKETIOLIS/050 GRIFFON PARTINES OFFERATION CORP. 19-22-02-2770 Unknown Suppended GRIFFON PARTINES 1-2-2-20-2-2770 Grade Oil Single-well Battery 092-2770-22-115 SK 14A459 SKETIOLIS/050 GRIFFON PARTINES OFFERATION CORP. 19-22-02-2770 Unknown Suppended GRIFFON PARTINES 1-2-2-2-2-2-770 Grade Oil Single-well Battery 092-2770-22-115 SK 14A459 SKETIOLIS/050 GRIFFON PARTINES OFFERATION CORP. 19-22-02-2770 Unknown Suppended GRIFFON PARTINES 1-2-2-2-2-2-770 Crude Oil Single-well Battery 092-2770-22-115 SK 14A459 SKETIOLIS/050 GRIFFON PARTINES OFFERATION CORP. 12-2-10-2-2-770 Unknown Suppended GRIFFON PARTINES 0-2-2-2-2-2-770 Crude Oil Single-well Battery 092-2770-2-2-12-12-12-2-2-2-2-2-2-2-2-2-2-2-2-2			71.54								
155 S. Add409											
155 SK 144449 SKITIOUI3500 GIRPFON PARTINES OPERATION CORP. 10-21-032-27M3 Unknown Suppended GIRFON PARTINES OPERATION CORP. 12-22-032-27M3 Unknown Suppended GIRFON PARTINES OPERATION CORP. 12-22-032-27M3 Unknown Suppended GIRFON PARTINES OPERATION CORP. 13-22-032-27M3 Unknown Suppended GIRFON PARTINES OPERATION CORP. 13-											
156 SK 046122 SSTITU31533 GRIFTON PARTINES OFERATION CORR 13-22-032-27W3 Unknown 032-27W3-22-13 Crude Oil Single-well Battery 032-27W3-22-13 158 SK 146703 SSTITU314076 GRIFTON PARTINES OFERATION CORR 13-22-032-27W3 Unknown 032-27W3-22-13 Crude Oil Single-well Battery 032-27W3-22-13 158 SK 146703 SSTITU314076 GRIFTON PARTINES OFERATION CORR 13-22-032-27W3 Unknown 032-27W3-22-13 Crude Oil Single-well Battery 032-27W3-23-12 Crude Oil Single-well Battery 032-27W3-23-12 Crude Oil Single-well Battery 032-27W3-15-10 Crude Oil Single-well Battery 032-27W3											
157 SK								-			
158 SK	_							_			
159 SK								-			
150 SK							Unknown	Suspended	GRIFFON PARTNE 13-22-032-27W3	Crude Oil Single-well Battery	
162 SK	159	SK	14E351	SKBT0014989	GRIFFON PARTNERS OPERATION CORP.	04-23-032-27W3	Unknown	Suspended	GRIFFON PARTNE 04-23-032-27W3	Crude Oil Single-well Battery	032-27W3:23:04
156.2 SK	160	SK	14A395	SKBT0013053	GRIFFON PARTNERS OPERATION CORP.	12-23-032-27W3	Unknown	Suspended	GRIFFON PARTNE 12-23-032-27W3	Crude Oil Single-well Battery	032-27W3:23:12
164 SK	161	SK	14A396	SKBT0013054	GRIFFON PARTNERS OPERATION CORP.	12-23-032-27W3	Unknown	Suspended	GRIFFON PARTNE 12-23-032-27W3	Crude Oil Single-well Battery	032-27W3:23:12
164 SK 144A10 SKETIOLISSEF GRIFFON PARTINES OPERATION CORP. 0-16-032-28W3 Unknown Not Active 144ABACA VAILE 0-18-032-28W3 Crude Oil Single-well Battery 032-28W3-18-05 165 SK 99008 SKETIGA0898 GRIFFON PARTINES OPERATION CORP. 0-19-032-28W3 Unknown Not Active 144ABACA VAILE 0-18-032-28W3 Gas Single-well Battery 032-28W3-18-05 165 SK 127285 SKETIO006525 GRIFFON PARTINES OPERATION CORP. 0-19-032-28W3 Unknown Not Active 144ABACA VAILE 0-18-032-28W3 Gas Single-well Battery 032-28W3-18-05 166 SK 127284 SKETIO006525 GRIFFON PARTINES OPERATION CORP. 0-19-032-28W3 Unknown Cancelled GRIFFON PARTINE 0-19-032-28W3 Heavy Crude Oil Single-well Battery 032-28W3-19-04 166 SK 127284 SKETIO006568 GRIFFON PARTINES OPERATION CORP. 0-19-032-28W3 Unknown Cancelled GRIFFON PARTINE 0-19-032-28W3 Heavy Crude Oil Single-well Battery 032-28W3-19-04 170 SK 150035 SKETIO017319 GRIFFON PARTINES OPERATION CORP. 0-19-032-28W3 Unknown Unknown Skepended GRIFFON PARTINE 0-19-032-28W3 Crude Oil Single-well Battery 032-28W3-19-04 171 SK 7038 SKETIO021513 GRIFFON PARTINES OPERATION CORP. 0-19-032-28W3 Unknown Unknown GRIFFON PARTINES OPERATION CORP. 0-19-032-28W3 Unknown Unknown Skepticol-19-032-28W3 GrifFON PARTINES OPERATION CORP. 0-19-032-28W3 GrifFON PARTINES OPERATION CORP. 0-19-	162	SK	74H031	SKBTG203875	GRIFFON PARTNERS OPERATION CORP.	07-15-032-28W3	Unknown	Not Active	TAMARACK VALLE 07-15-032-28W3	Gas Single-well Battery	032-28W3:15:07
165 SK 99008 SKITS20881 GRIFFON PARTINES OPERATION CORP. 93-18-932-28W3 Unknown Not Active TAMARACK VALLE DS-18-932-28W3 Gas Single-well Battery 932-28W3-18:09 197-28W3 Gas Single-well Battery 932-28W3-18:09 197-28W3-18:09 197-28	163	SK	05H033	SKBTG204123	GRIFFON PARTNERS OPERATION CORP.	15-15-032-28W3	Unknown	Unknown	TAMARACK VALLE 15-15-032-28W3	Gas Single-well Battery	032-28W3:15:15
166 SK 040205 SKIFIGO20981 GRIFFON PARTNES OPERATION CORP. 04-19-032-28W3 Unknown Suspended GRIFFON PARTNES OPERATION CORP. 04-19-032-28W3 Unknown Suspended GRIFFON PARTNES OPERATION CORP. 04-19-032-28W3 Unknown Suspended GRIFFON PARTNE 04-19-032-28W3 Crude Oil Single-well Battery 032-28W3-19-04 170 SK 12F284 SKBT0006567 GRIFFON PARTNES OPERATION CORP. 04-19-032-28W3 Unknown Suspended GRIFFON PARTNE 04-19-032-28W3 Crude Oil Single-well Battery 032-28W3-19-04 170 SK 15H035 SKBT001759 GRIFFON PARTNES OPERATION CORP. 04-19-032-28W3 Unknown Suspended GRIFFON PARTNE 04-19-032-28W3 Crude Oil Single-well Battery 032-28W3-19-04 171 SK 7038 SKBT001759 GRIFFON PARTNES OPERATION CORP. 04-19-032-28W3 Unknown Unknown GRIFFON PARTNE 04-19-032-28W3 Crude Oil Multiwell Group Battery 032-28W3-19-04 172 SK 7038 SKBT0017591 GRIFFON PARTNES OPERATION CORP. 04-19-032-28W3 Unknown Unknown GRIFFON PARTNE 04-19-032-28W3 Crude Oil Multiwell Group Battery 032-28W3-19-04 173 SK 050013 SKBT012055 GRIFFON PARTNES OPERATION CORP. 04-19-032-28W3 Unknown Unknown Unknown SKBT012055 SKBT012055 GRIFFON PARTNES OPERATION CORP. 04-19-032-28W3 Unknown	164	SK	14A410	SKBT0013667	GRIFFON PARTNERS OPERATION CORP.	06-16-032-28W3	Unknown	Suspended	GRIFFON PARTNE 06-16-032-28W3	Crude Oil Single-well Battery	032-28W3:16:06
166 SK 040205 SKIFIGO20981 GRIFFON PARTNES OPERATION CORP. 04-19-032-28W3 Unknown Suspended GRIFFON PARTNES OPERATION CORP. 04-19-032-28W3 Unknown Suspended GRIFFON PARTNES OPERATION CORP. 04-19-032-28W3 Unknown Suspended GRIFFON PARTNE 04-19-032-28W3 Crude Oil Single-well Battery 032-28W3-19-04 170 SK 12F284 SKBT0006567 GRIFFON PARTNES OPERATION CORP. 04-19-032-28W3 Unknown Suspended GRIFFON PARTNE 04-19-032-28W3 Crude Oil Single-well Battery 032-28W3-19-04 170 SK 15H035 SKBT001759 GRIFFON PARTNES OPERATION CORP. 04-19-032-28W3 Unknown Suspended GRIFFON PARTNE 04-19-032-28W3 Crude Oil Single-well Battery 032-28W3-19-04 171 SK 7038 SKBT001759 GRIFFON PARTNES OPERATION CORP. 04-19-032-28W3 Unknown Unknown GRIFFON PARTNE 04-19-032-28W3 Crude Oil Multiwell Group Battery 032-28W3-19-04 172 SK 7038 SKBT0017591 GRIFFON PARTNES OPERATION CORP. 04-19-032-28W3 Unknown Unknown GRIFFON PARTNE 04-19-032-28W3 Crude Oil Multiwell Group Battery 032-28W3-19-04 173 SK 050013 SKBT012055 GRIFFON PARTNES OPERATION CORP. 04-19-032-28W3 Unknown Unknown Unknown SKBT012055 SKBT012055 GRIFFON PARTNES OPERATION CORP. 04-19-032-28W3 Unknown	165	SK	990048	SKBTS2L4669	GRIFFON PARTNERS OPERATION CORP.	05-18-032-28W3	Unknown	Not Active	TAMARACK VALLE 05-18-032-28W3	Crude Oil Single-well Battery	032-28W3:18:05
157 SK 127285 SKST0006526 GRIFFON PARTNERS OPERATION CORP. O41-9032-28W3 Unknown Cancelled GRIFFON PARTNE 041-9032-28W3 Crude Oil Single-well Battery 032-28W3-19-04 169 SK 127284 SKST0006568 GRIFFON PARTNERS OPERATION CORP. O41-9032-28W3 Unknown Suspended GRIFFON PARTNE 041-9032-28W3 Crude Oil Single-well Battery 032-28W3-19-04 170 SK 13H0055 SKST0017159 GRIFFON PARTNERS OPERATION CORP. O41-9032-28W3 Unknown Suspended GRIFFON PARTNE 041-9032-28W3 Crude Oil Single-well Battery 032-28W3-19-04 171 SK 7038 SKST0002153 GRIFFON PARTNERS OPERATION CORP. O41-9032-28W3 Unknown Unknown Suspended GRIFFON PARTNE 041-9032-28W3 Crude Oil Single-well Battery 032-28W3-19-04 172 SK 7038 SKST0002163 GRIFFON PARTNES OPERATION CORP. O41-9032-28W3 Unknown Unknown SkST0002163 GRIFFON PARTNES OPERATION CORP. O41-9032-28W3 Unknown SKST0002163 GRIFFON PARTNES OPERATION CORP. O41-9032-28W3 Unknown SKST0002163 SKST0002163 GRIFFON PARTNES OPERATION CORP. O41-9032-28W3 Unknown SkST0002163 SKST0002163 GRIFFON PARTNES OPERATION CORP. O41-9032-28W3 Unknown SkST0002163 SKST0001463 GRIFFON PARTNES OPERATION CORP. O42-032-28W3 Unknown Unkn											
168 SK 12F284 SKETDOOS527 GRIFFON PARTNERS OPERATION CORP. 04-19-032-28W3 Unknown Unknown Suspended GRIFFON PARTNERS OPERATION CORP. 04-19-032-28W3 Unknown Suspended GRIFFON PARTNER 04-19-032-28W3 Crude Oil Single-well Battery 032-28W3-19-04 03	_			the state of the s							
169 SK 127284 SKRT0002558 GRIFFON PARTNERS OPERATION CORP, 04-19-032-28W3 Unknown	_										
170 SK 15H035 SKIT0017159 GRIFFON PARTNERS OPERATION CORP. 04-19-032-28W3 Unknown Unknown Unknown Unknown GRIFFON PARTNE 04-19-032-28W3 Crude Oil Multiwell Group Battery 032-28W3-19-04 172 SK 7038 SKBT0029941 GRIFFON PARTNERS OPERATION CORP. 04-19-032-28W3 Unknown Unknown GRIFFON PARTNE 04-19-032-28W3 Crude Oil Multiwell Group Battery 032-28W3-19-04 173 SK 050013 SKBT00294167 GRIFFON PARTNERS OPERATION CORP. 04-19-032-28W3 Unknown Not Active TAMABACK VALLE 01-20-032-28W3 Gas Single-well Battery 032-28W3-20-01 174 SK 73F019 SKBT5022855 GRIFFON PARTNERS OPERATION CORP. 01-20-032-28W3 Unknown Not Active TAMABACK VALLE 01-20-032-28W3 Crude Oil Single-well Battery 032-28W3-20-01 175 SK 14A350 SKBT0013297 GRIFFON PARTNERS OPERATION CORP. 10-20-032-28W3 Unknown Unk	_										
171 SK 7038 SKBT0021513 GRIFFON PARTNERS OPERATION CORP. 04-19-032-28W3 Unknown Unknown GRIFFON PARTNE 04-19-032-28W3 Crude Oil Multiwell Proration Battery 032-28W3-19-04 Crude Oil Multiwell Proration Battery 032-28W3-20-01 Crude Oil Multiwell Proration Battery 032-28W3-20-01 Crude Oil Single-well Battery 032-28W3-20-01 Crude Oil Multiwell Proration Battery 032-28W3-20-01 Crude Oil Multiwell Proration Battery 032-28W3-20-01 Crude Oil Multiwell Proration Battery 032-08W3-20-01 Crude Oil Multi											
172 SK 7038 SKET0029841 GRIFFON PARTNERS OPERATION CORP. 04-19-032-28W3 Unknown Not Active TAMARACK VALLE 01-20-032-28W3 Gas Single-well Battery 032-28W3-20-01 174 SK 75919 SKBTS212855 GRIFFON PARTNERS OPERATION CORP. 06-20-032-28W3 Unknown Not Active TAMARACK VALLE 06-20-032-28W3 Crude Oil Single-well Battery 032-28W3-20-01 175 SK 14A350 SKBT0013297 GRIFFON PARTNERS OPERATION CORP. 10-20-032-28W3 Unknown Not Active TAMARACK VALLE 06-20-032-28W3 Crude Oil Single-well Battery 032-28W3-20-016 SKBT0013297 GRIFFON PARTNERS OPERATION CORP. 10-20-032-28W3 Unknown Unknown Unknown Unknown Unknown Unknown TAMARACK VALLE 06-20-032-28W3 Crude Oil Single-well Battery 032-28W3-20-16 SKBT0013369 GRIFFON PARTNERS OPERATION CORP. 13-20-032-28W3 Unknown Unknown Unknown TAMARACK VALLE 10-20-032-28W3 Gas Single-well Battery 032-28W3-20-16 SKBT0013369 GRIFFON PARTNERS OPERATION CORP. 13-20-032-28W3 Unknown Unknown TAMARACK VALLE 10-20-032-28W3 Crude Oil Single-well Battery 032-28W3-20-16 SKBT0014232 GRIFFON PARTNERS OPERATION CORP. 16-20-032-28W3 Unknown Unknown Unknown Unknown Suspended GRIFFON PARTNER 16-20-032-28W3 Crude Oil Single-well Battery 032-28W3-20-16 SKBT0013594 GRIFFON PARTNERS OPERATION CORP. 16-20-032-28W3 Unknown Unknown Unknown Unknown Suspended GRIFFON PARTNER 16-20-032-28W3 Grude Oil Multiwell Proration Battery 032-28W3-22-16 SKBT0013594 GRIFFON PARTNERS OPERATION CORP. 04-24-032-28W3 Unknown Unk								-			
173 SK 060013 SKBTG204167 GRIFFON PARTNERS OPERATION CORP. 01-20-032-28W3 Unknown Not Active TAMARACK VALLE 01-20-032-28W3 Crude Oil Single-well Battery 032-28W3-20:01 TAMARACK VALLE 01-20-032-28W3 Crude Oil Single-well Battery 032-28W3-20:01 TAMARACK VALLE 06-20-032-28W3 Crude Oil Single-well Battery 032-28W3-20:01 TAMARACK VALLE 13-20-032-28W3 Crude Oil Single-well Battery 032-28W3-20:01 TAMARACK VALLE 13-20-032-28W3 Gas Single-well Battery 032-28W3-20:16 TAMARACK VALLE 13-20-032-28W3 Crude Oil Single-well Battery 032-28W3-20:16 TAMARACK VALLE 03-20-032-28W3 Crude Oil Single-well Battery 032-28W3-20:16 TAMARACK VALLE 03-20-032-28W3 Gas Single-well Battery 032-28W3-24-04 TAMARACK VALLE 03-20-04W4 Crude Oil Multiwell Proration Battery 032-04W3-21-04-04-04-04-04-04-04-04-04-04-04-04-04-									the state of the s		
174 SK 73F019 SKBTS2L2855 GRIFFON PARTNERS OPERATION CORP. 06-20-032-28W3 Unknown Not Active TAMARACK VAILE 06-20-032-28W3 Crude Oil Single-well Battery 032-28W3-20:06 SKBT0013297 GRIFFON PARTNERS OPERATION CORP. 13-20-032-28W3 Unknown Suspended GRIFFON PARTNE 10-20-032-28W3 Crude Oil Single-well Battery 032-28W3-20:13 Crude Oil Multiwell Proration Battery 032-28W3-20:14 Crude Oil Multiwell Proration Battery 032-28W3-20:16 Crude Oil Multiwell Proration Battery 032-08W4-28:10 Crude Oil Single-well Battery 032-08W4-2	_						15000000				
175 SK 14A350 SKBT0013297 GRIFFON PARTNERS OPERATION CORP. 10-20-032-28W3 Unknown Suspended GRIFFON PARTNE 10-20-032-28W3 Crude Oil Single-well Battery 032-28W3-20-130 SKBT0204081 GRIFFON PARTNERS OPERATION CORP. 13-20-032-28W3 Unknown Unknown TAMARACK VALLE 13-20-032-28W3 Gas Single-well Battery 032-28W3-20-13 GRIFFON PARTNERS OPERATION CORP. 16-20-032-28W3 Issued Operating GRIFFON PARTNE 16-20-032-28W3 Crude Oil Single-well Battery 032-28W3-20-13 GRIFFON PARTNERS OPERATION CORP. 16-20-032-28W3 Issued Operating GRIFFON PARTNE 16-20-032-28W3 Crude Oil Multiwell Proration Battery 032-28W3-22-016 SKB 50-20-33-28W3 GRIFFON PARTNERS OPERATION CORP. 16-20-032-28W3 Unknown Suspended GRIFFON PARTNE 10-20-032-28W3 Gas Single-well Battery 032-28W3-22-016 GRIFFON PARTNE 04-24-032-28W3 Gas Single-well Battery 032-28W3-24-034 GRIFFON PARTNERS OPERATION CORP. 18-20-032-28W3 Unknown Not Active TAMARACK VALLE 10-33-032-28W3 Gas Single-well Battery 032-28W3-24-034 GRIFFON PARTNERS OPERATION CORP. 18-20-033-27W3 Unknown Not Active TAMARACK VALLE 10-33-032-28W3 Gas Single-well Battery 032-28W3-24-033-27W3 Gas Single-well Battery 032-04W4-24-032-05W4 Gas Single-well Battery 032-04W4-24-032-05W4 Gas Single-well Battery 032-04W4-24-032-05W4 Gas Single-well Battery 032-04W4-28-033-04W4 Gas Single-well Battery 032-04W4-28-033-0											
176 SK 98C299 SKBTG204081 GRIFFON PARTNERS OPERATION CORP. 13-20-032-28W3 Unknown Unknown TAMARACK VALLE 13-20-032-28W3 Gas Single-well Battery 032-28W3-20:13 177 SK 14A394 SKBT0013399 GRIFFON PARTNERS OPERATION CORP. 16-20-032-28W3 Unknown Suspended GRIFFON PARTNER 16-20-032-28W3 Crude Oil Single-well Battery 032-28W3-20:16 178 SK 7896 SKBT0014323 GRIFFON PARTNERS OPERATION CORP. 16-20-032-28W3 Issued Operating GRIFFON PARTNER 16-20-032-28W3 Crude Oil Multiwell Proration Battery 032-28W3-20:16 179 SK 04E203 SKBT0013534 GRIFFON PARTNERS OPERATION CORP. 04-24-032-28W3 Unknown Suspended GRIFFON PARTNER 04-24-032-28W3 Gas Single-well Battery 032-28W3-20:10 180 SK 96C149 SKBTG204255 STRATHCONA RESOURCES LTD. 10-33-032-28W3 Unknown Not Active TAMARACK VALLE 10-33-032-28W3 Gas Single-well Battery 032-28W3-33-10 181 SK 041234 SKBTG204085 GRIFFON PARTNERS OPERATION CORP. 08-24-033-27W3 Unknown Not Active TAMARACK VALLE 10-33-032-28W3 Gas Single-well Battery 032-28W3-33-10 182 AB F48428 ABBT0136838 GRIFFON PARTNERS OPERATION CORP. 08-24-032-25W4 Amended Active GP OP CORP 16-16-032-04W4 Crude Oil Multiwell Proration Battery 032-04W4-16-16 183 AB F49256 F49256 TAMARACK VALLE PRERGY LTD. 04-24-032-05W4 Issued Unknown TVE 04-24-032-05W4 Crude Oil Multiwell Proration Battery 032-04W4-24-01 185 AB F49267 F49267 TAMARACK VALLEY ENERGY LTD. 04-24-032-05W4 Issued Unknown TVE 04-24-032-05W4 Crude Oil Multiwell Proration Battery 032-04W4-28-03 186 AB F49277 F49277 TAMARACK VALLEY ENERGY LTD. 08-21-032-04W4 Issued Unknown TVE 08-21-032-04W4 Gas Single-well Battery 032-04W4-28-03 186 AB W0434536 ABBT0117152 GRIFFON PARTNERS OPERATION CORP. 03-28-032-04W4 Unknown TVE 08-21-032-04W4 Gas Single-well Battery 032-04W4-28-03 188 AB W043456A ABBT0138037 GRIFFON PARTNERS OPERATION CORP. 03-28-032-04W4 Unknown Suspended GP OP CORP 03-28-032-04W4 Crude Oil Single-well Battery 032-04W4-28-03 189 AB W0475547 ABBT0138090 GRIFFON PARTNERS OPERATION CORP. 03-28-032-04W4 Unknown Suspended GP OP CORP 03-20-032-04W4 Crude Oil Single-well Battery 032-											
177 SK 14A394 SKBT0013369 GRIFFON PARTNERS OPERATION CORP. 16-20-032-28W3 Unknown Suspended GRIFFON PARTNE 16-20-032-28W3 Crude Oil Single-well Battery 032-28W3:20:16 179 SK 04E203 SKBT0014232 GRIFFON PARTNERS OPERATION CORP. 16-20-032-28W3 Unknown Suspended GRIFFON PARTNE 16-20-032-28W3 Crude Oil Multiwell Proration Battery 032-28W3:20:16 SKBT0013534 GRIFFON PARTNERS OPERATION CORP. 04-24-032-28W3 Unknown Not Active AMARACK VALLE 08-32-28W3 Gas Single-well Battery 032-28W3:20:16 SKBT0014534 GRIFFON PARTNERS OPERATION CORP. 08-24-032-28W3 Unknown Not Active TAMARACK VALLE 0-33-032-28W3 Gas Single-well Battery 032-28W3:23:04 Gas Single-well Battery 033-27W3:24:08 Gas Single-well Battery 032-28W3:24:08 Gas Single-well Battery 032-08W4:24:04 Gas Gas Gas Gas Gas Gas Single-well Battery 032-08W4:24:04 Gas Gas Gas Gas Single-well Gas	_			and the second second second		the second of the second of the second of					CARL CONTRACTOR AND ADDRESS OF
178 SK 7896 SKBT0014232 GRIFFON PARTNERS OPERATION CORP. 16-20-032-28W3 Issued Operating GRIFFON PARTNE 16-20-032-28W3 Crude Oil Multiwell Proration Battery 032-28W3:20:16			98C299	SKBTG204081	GRIFFON PARTNERS OPERATION CORP.	13-20-032-28W3	Unknown	Unknown	TAMARACK VALLE 13-20-032-28W3	Gas Single-well Battery	032-28W3:20:13
179 SK 04E203 SKBT0013534 GRIFFON PARTNERS OPERATION CORP. 04-24-032-28W3 Unknown 180 SK 96C149 SKBTG204255 STRATHCONA RESOURCES LTD. 10-33-032-28W3 Unknown Not Active TAMARACK VALLE 10-33-032-28W3 Gas Single-well Battery 032-28W3:33:10 SKBTG204255 GRIFFON PARTNERS OPERATION CORP. 10-33-032-28W3 Unknown Not Active TAMARACK VALLE 10-33-032-28W3 Gas Single-well Battery 032-28W3:33:10 Gas Single-well Battery 032-28W3:33:10 SKBTG204085 GRIFFON PARTNERS OPERATION CORP. 16-16-032-04W4 Amended Active GP OP CORP 16-16-032-04W4 Crude Oil Multiwell Proration Battery 032-05W4:24:04 AB F49256 F49256 TAMARACK VALLEY ENERGY LTD. 04-24-032-05W4 Issued Unknown TVE 04-24-032-05W4 Crude Oil Multiwell Proration Battery 032-05W4:24:04 SAB F49267 F49267 TAMARACK VALLEY ENERGY LTD. 01-24-032-05W4 Issued Unknown TVE 01-24-032-05W4 Crude Oil Multiwell Proration Battery 032-05W4:24:01 Sab F49268 AB F49267 F49267 TAMARACK VALLEY ENERGY LTD. 01-24-032-05W4 Issued Unknown TVE 01-24-032-05W4 Crude Oil Multiwell Proration Battery 032-05W4:24:01 Sab F49267 F49267 TAMARACK VALLEY ENERGY LTD. 01-24-032-05W4 Issued Unknown TVE 01-24-032-05W4 Crude Oil Multiwell Proration Battery 032-05W4:24:01 Sab F49267 F49267 TAMARACK VALLEY ENERGY LTD. 01-24-032-05W4 Issued Unknown TVE 01-24-032-05W4 Crude Oil Multiwell Proration Battery 032-06W4:28:03 Unknown TVE 01-24-032-05W4 Crude Oil Single-well Battery 032-06W4:28:03 Sab F49267 Sab F49267 Sab F49267 Sab F49267 TAMARACK VALLEY ENERGY LTD. 08-21-032-04W4 Unknown TVE 08-21-032-04W4 Gas Single-well Battery 032-04W4:28:03 Sab F49267	177	SK	14A394		GRIFFON PARTNERS OPERATION CORP.	16-20-032-28W3	Unknown	Suspended			032-28W3:20:16
180 SK 96C149 SKBTG204255 STRATHCONA RESOURCES LTD. 10-33-032-28W3 Unknown Not Active TAMARACK VALLE 10-33-032-28W3 Gas Single-well Battery 032-28W3:3:10 181 SK 041234 SKBTG204085 GRIFFON PARTNERS OPERATION CORP. 08-24-033-27W3 Unknown Not Active TAMARACK VALLE 08-24-033-27W3 Gas Single-well Battery 033-27W3:24:08 182 AB F48428 ABBT0136838 GRIFFON PARTNERS OPERATION CORP. 16-16-032-04W4 Armended Active GP OP CORP 16-16-032-04W4 Crude Oil Multiwell Proration Battery 032-04W4:16:16 183 AB F49256 F49256 TAMARACK VALLEY ENERGY LTD. 04-24-032-05W4 Issued Unknown TVE 04-24-032-05W4 TVE 04-24-032-05W4 032-05W4:24:04 032-05W4:24:04 032-05W4:24:04 032-05W4:24:04 032-05W4:24:04 032-05W4:24:04 0424-032-05W4 0424-03	178	SK	7896	SKBT0014232	GRIFFON PARTNERS OPERATION CORP.	16-20-032-28W3	Issued	Operating	GRIFFON PARTNE 16-20-032-28W3	Crude Oil Multiwell Proration Battery	032-28W3:20:16
181 SK 04I234 SKBTG204085 GRIFFON PARTNERS OPERATION CORP. 08-24-033-27W3 Unknown Not Active TAMARACK VALLE 08-24-033-27W3 Gas Single-well Battery 033-27W3:24:08 182 AB F48428 ABBT0136838 GRIFFON PARTNERS OPERATION CORP. 16-16-032-04W4 Armended Active GP OP CORP 16-16-032-04W4 Crude Oil Multiwell Proration Battery 032-04W4:16:16 183 AB F49256 F49256 TAMARACK VALLEY ENERGY LTD. 04-24-032-05W4 Issued Unknown TVE 04-24-032-05W4 Crude Oil Multiwell Proration Battery 032-05W4:24:04 184 AB F49267 F49267 TAMARACK VALLEY ENERGY LTD. 01-24-032-05W4 Issued Unknown TVE 01-24-032-05W4 Crude Oil Multiwell Proration Battery 032-05W4:24:01 185 AB F49268 ABBT0142337 GRIFFON PARTNERS OPERATION CORP. 03-28-032-04W4 Issued Unknown TVE 08-21-032-04W4 Crude Oil Multiwell Proration Battery 032-04W4:28:03 186 AB F49277 F49277 TAMARACK VALLEY ENERGY LTD. 08-21-032-04W4 Unknown TVE 08-2	179	SK	04E203	SKBT0013534	GRIFFON PARTNERS OPERATION CORP.	04-24-032-28W3	Unknown	Suspended	GRIFFON PARTNE 04-24-032-28W3	Gas Single-well Battery	032-28W3:24:04
181 SK 04I234 SKBTG204085 GRIFFON PARTNERS OPERATION CORP. 08-24-033-27W3 Unknown Not Active TAMARACK VALLE 08-24-033-27W3 Gas Single-well Battery 033-27W3:24:08 182 AB F48428 ABBT0136838 GRIFFON PARTNERS OPERATION CORP. 16-16-032-04W4 Armended Active GP OP CORP 16-16-032-04W4 Crude Oil Multiwell Proration Battery 032-04W4:16:16 183 AB F49256 F49256 TAMARACK VALLEY ENERGY LTD. 04-24-032-05W4 Issued Unknown TVE 04-24-032-05W4 OVER 05-24-032-05W4 032-05W4:24:04 184 AB F49267 F49267 TAMARACK VALLEY ENERGY LTD. 01-24-032-05W4 Issued Unknown TVE 01-24-032-05W4 Crude Oil Multiwell Proration Battery 032-05W4:24:01 185 AB F49268 ABBT0142337 GRIFFON PARTNERS OPERATION CORP. 03-28-032-04W4 Issued Unknown TVE 08-21-032-03W4 Crude Oil Multiwell Proration Battery 032-04W4:28:03 186 AB F49277 F49277 TAMARACK VALLEY ENERGY LTD. 08-21-032-04W4 Issued Unknown TV	180	SK	96C149	SKBTG204255	STRATHCONA RESOURCES LTD.	10-33-032-28W3	Unknown	Not Active	TAMARACK VALLE 10-33-032-28W3	Gas Single-well Battery	032-28W3:33:10
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193 AB W0475572 ABBT0138024 GRIFFON PARTNERS OPERATION CORP. 01-20-032-05W4 Unknown Active GP OP CORP 01-20-032-05W4 Crude Oil Single-well Battery 032-05W4:20:01											
	193	AB	W0475572	ABBT0138024	GRIFFON PARTNERS OPERATION CORP.	01-20-032-05W4	Unknown	Active	GP OP CORP 01-20-032-05W4	Crude Oil Single-well Battery	032-05W4:20:01

3 of 3 Facilities - AB SK

Schedule "C"

[VENDOR'S][PURCHASER'S] OFFICER'S CERTIFICATE

RE: Purchase and Sale Agreement dated March 25, 2024 between Vendor and Purchaser (the "Agreement")

[Name of Vendor/Purchaser] [(the "Vendor")] [(the "Purchaser")]

Unless otherwise defined herein, the definitions provided for in the Agreement are adopted in this certificate (the "Certificate").

- I, [Name], [Position] of [Name of Vendor/Purchaser] [(the "Vendor")] [(the "Purchaser")] hereby certify that as of the date of this Certificate:
- 1. The undersigned is personally familiar, in [his][her] capacity as an officer of [Vendor][Purchaser], with the matters hereinafter mentioned.
- 2. Each of the covenants, representations and warranties of the [Vendor][Purchaser] contained in Article 4 of the Agreement were true and correct in all material respects when made and are true and correct in all material respects as of the Closing Date.
- 3. All obligations of [Vendor][Purchaser] contained in the Agreement to be performed prior to or at Closing have been timely performed in all material respects.
- 4. This Certificate is made for and on behalf of the [Vendor][Purchaser] and is binding upon it, and I am not incurring, and will not incur, any personal liability whatsoever with respect to it.
- 5. This Certificate is made with full knowledge that the [Vendor][Purchaser] is relying on the same for the Closing of the transactions contemplated by the Agreement.

IN WIT	NESS WHEREOF I have executed this Certificate this	day of, •.
[Name	of Vendor/Purchaser]	
Per:	Name: ●	
	Title: •	

TO:

Schedule "D"

APPROVAL ORDER

Please see attached.

COURT FILE NUMBER 2201-01422 Clerk's Stamp

COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

IN THE MATTER OF THE *COMPANIES' CREDITORS* ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF GRIFFON PARTNERS OPERATION

CORPORATION, GRIFFON PARTNERS HOLDING CORPORATION, GRIFFON PARTNERS CAPITAL MANAGEMENT LTD., STELLION LIMITED, 2437801

ALBERTA LTD., 2437799 ALBERTA LTD., 2437815 ALBERTA

LTD., and SPICELO LIMITED

DOCUMENT APPROVAL AND REVERSE VESTING ORDER

ADDRESS FOR OSLER, HOSKIN & HARCOURT LLP

SERVICE AND Barristers & Solicitors

CONTACT Brookfield Place, Suite 2700

INFORMATION OF 225 6 Ave SW

PARTY FILING THIS Calgary, AB T2P 1N2

DOCUMENT

Solicitors: Randal Van de Mosselaer / Julie Treleaven

Telephone: (403) 260-7000 Facsimile: (403) 260-7024

Email: RVandemosselaer@osler.com / JTreleaven@osler.com

File Number: 1230496

DATE ON WHICH ORDER WAS PRONOUNCED: •

NAME OF JUDGE WHO MADE THIS ORDER: •

LOCATION OF HEARING:

UPON the application of ● (the "Applicants") for an Order approving the transaction (the "Transaction") contemplated by a Share Purchase Agreement between ● (the "Purchaser") and the Applicant, dated ● (as amended, the "SPA") a redacted copy of which is exhibited to ●, dated ● (the "●") and an unredacted copy of which is exhibited to the Confidential Affidavit of ● (the "Confidential Affidavit"), and: (a) vesting in Griffon Partners Holding Corporation ("GPHC") all of Griffon Partners Operating Corporation's ("GPOC") right, title and interest in and to the

Transferred Liabilities (as that term is defined in the SPA and as more particularly described in Schedule "B" hereto); (b) vesting in Griffon Partners Capital Management Ltd. ("GPCM") all of Griffon Partners Operating Corporation's ("GPOC") right, title and interest in and to the Transferred Assets (as that term is defined in the SPA and as more particularly described in Schedule "B" hereto); and (b) vesting in the Purchaser all of GPHC's right, title and interest in and to all of the issued and outstanding common shares in the capital of GPOC (the "Purchased Shares") free and clear of all Claims and Encumbrances (as defined below); AND UPON reviewing the Initial Order granted in these proceedings on February 7, 2024 (the "Initial Order"); AND UPON reviewing the ♠ Report of the Monitor appointed in these proceedings (the "Monitor"); AND UPON hearing from counsel for the Applicants, the Purchaser, the Monitor, and any other interested party appearing at the application; AND UPON reviewing the Affidavit of Service of ♠, sworn ♠; AND UPON noting that capitalized terms used but not otherwise defined in this Order shall have the meaning given to such terms in the SPA;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTION

2. The Transaction and the SPA are hereby approved and the execution of the SPA by GPHC and GPCM are hereby authorized and approved, with such minor amendments as GPHC, GPCM and the Purchaser, with the consent of the Monitor, may deem necessary. GPHC and GPCM are hereby authorized and directed to perform its obligations under the SPA and GPHC and the Monitor are authorized to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the Transaction and the terms of this Order. In the event of any conflict between the terms of the SPA and this Order, this Order shall govern.

VESTING OF ASSETS, LIABILITIES AND SHARES

- 3. Upon delivery of a Monitor's Certificate substantially in the form set out in Schedule "A" hereto (the "Monitor's Certificate"), the following shall occur and be deemed to occur commencing at the time of delivery of the Monitor's Certificate (the "Effective Time"), in the following sequence with one minute interval between each step unless specify otherwise (the "Closing Sequence"):
 - (a) all right, title and interest of GPOC in and to the Transferred Assets shall be transferred to and shall vest absolutely and exclusively in GPCM, with all applicable Claims and Encumbrances (each as defined below) continuing to attach to the Transferred Assets and to the Purchase Price in accordance with paragraph [●] of this Order, in either case with the same nature and priority as they had immediately prior to the transfer;
 - (b) all Transferred Liabilities, but specifically excluding the Retained Liabilities, shall be transferred to and shall be assumed by and shall vest absolutely and exclusively in GPHC in consideration for the issuance by GPOC to GPHC of the Promissory Note, such that the Transferred Liabilities shall become the obligations of GPHC and shall no longer be the obligations of GPOC and such Transferred Liabilities shall continue to attach to the Transferred Assets with the same nature and priority as they had immediately prior to the Effective Time;
 - (c) all Transferred Liabilities, Claims and Encumbrances shall be irrevocably and forever expunged, released, discharged and terminated as against the Purchaser, GPOC, and the Retained Assets;
 - (d) without limiting subparagraphs 3(c) and 3(e), any and all security registrations against GPOC (other than any security registrations in respect of the Retained Liabilities) and/or claiming interests in the estate or interest of GPHC in the Purchased Shares shall be and are hereby forever released and discharged as against GPOC, the Retained Assets and the Purchased Shares, and all such security registrations shall attach to the Transferred Assets vested in GPCM (including the net proceeds realized from the sale of the Purchased Shares to be held by GPHC) and maintain the same attributes, rights, nature, perfection and priority as they had

immediately prior to the Effective Time, and no financing change statements in any applicable personal property or other registry system are required to reflect the transfer of and assumption by GPCM of such security registrations;

- (e) the Purchaser shall subscribe for the Subscribed Shares in consideration for the Subscription Price;
- (f) all of GPHC's right, title and interest in and to the Purchased Shares, shall vest absolutely in the name of the Purchaser, free and clear of and from any and all debts, liabilities, obligations, indebtedness, contracts, leases, agreements, and undertakings of any kind or nature whatsoever, whether direct or indirect, known or unknown, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, matured or unmatured or due or not yet due, in law or equity and whether based in statute or otherwise, including any and all encumbrances, security interests (whether contractual, statutory, or otherwise), hypothecs, pledges, mortgages, liens, trusts or deemed trusts (whether contractual, statutory or otherwise), reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgments, executions, levies, Taxes, writs of enforcement, charges, or other claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "Claims"), including without limiting the generality of the foregoing: (i) any encumbrances or charges created by any Order granted in these Proceedings; (ii) all charges, security interests or claims evidenced by registrations pursuant to the Personal Property Security Act (Alberta) or any other personal property registry system; (all of which are collectively referred to as the "Encumbrances");
- (g) concurrently with subparagraph 3(f), the Corporation, using the Subscription Price, shall repay the Promissory Note in full;
- (h) concurrently with subparagraph 3(g), all Claims and Encumbrances affecting or relating to the Purchased Shares shall be, and are hereby forever expunged, released, discharged, and terminated as against the Purchased Shares; and

- (i) concurrently with subparagraph 3(h), the Corporation shall cease to be an Applicant in these CCAA Proceedings, as further provided in paragraph 8 herein.
- 4. As of the Effective Time, and subject to the Closing Sequence:
 - (a) GPOC shall continue to hold all right, title and interest in and to the Retained Assets, free and clear of all Transferred Liabilities and subject only to the Retained Liabilities;
 - (b) GPOC shall be deemed to have disposed of the Transferred Assets and shall have no right, title or interest in or to any of the Transferred Assets; and
 - (c) GPHC shall be deemed to have transferred and assigned the Purchased Shares to the Purchaser and shall have no right, title or interest in or to the Purchased Shares.
- 5. For greater certainty, any person that, prior to the Effective Time:
 - (a) had a Claim or Encumbrance in respect of any of the Transferred Liabilities (other than the Retained Liabilities) against GPOC or its assets, properties or undertakings shall, as of the Effective Time (subject to the Closing Sequence), no longer have any such Claim or Encumbrance in respect of the Transferred Liabilities as against or in respect of GPOC or the Retained Assets, but shall have an equivalent Claim or Encumbrance, as applicable, against the Transferred Assets and GPHC from and after the Effective Time (subject to the Closing Sequence), with the same attributes, rights, security, nature and priority as such Claim or Encumbrance had immediately prior to its transfer to GPHC, and nothing in this Order limits, lessens, modifies (other than by change in debtor) or extinguishes the Claim or Encumbrance of any person as against the Transferred Assets; and
 - (b) had a Claim or Encumbrance against the Purchased Shares, shall, as of the Effective Time (subject to the Closing Sequence), no longer have any such Claim or Encumbrance as against the Purchased Shares, but shall have an equivalent Claim or Encumbrance, as applicable, against the net proceeds from sale of the Purchased Shares with the same priority as they had with respect to the Purchased Shares

immediately prior to the sale, as if the Purchased Shares had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale.

- 6. From and after the Effective Time (subject to the Closing Sequence), the Purchaser and/or GPOC shall be authorized to take all steps as may be necessary to effect the discharge and release:
 - (a) as against GPOC and the Retained Assets: of the Transferred Liabilities that are transferred to and vested in GPHC pursuant to this Order; and
 - (b) as against GPHC: of all Claims and Encumbrances with respect to the Purchased Shares, and Retained Assets.
- 7. Upon delivery of the Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities and any other applicable registrar or government ministries or authorities exercising jurisdiction with respect to GPOC, the Retained Assets, the Transferred Assets, or the Purchased Shares (collectively, "Governmental Authorities") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to give effect to the terms of this Order and the completion of the Transaction and to discharge and release all Claims and Encumbrances other than Retained Liabilities against or in respect of GPOC, the Retained Assets, and the Purchased Shares, and presentment of this Order and the Monitor's Certificate shall be the sole and sufficient authority for Governmental Authorities to do so and the Monitor, Purchaser or GPOC are authorized to discharge the registrations on the Retained Assets and the Transferred Assets, as applicable.

THE CCAA APPLICANTS

8. Upon the filing of the Monitor's Certificate:

- 7 -

(a) GPOC shall cease to be an Applicant in this Action and shall be released from the scope and effect of the Initial Order and all other orders of this Court granted in

these proceedings;

(b) The title and the style of cause in these proceedings shall be amended to delete

GRIFFON PARTNERS OPERATION CORPORATION as a party in this Action;

PRIORITY PAYMENTS

9. The following payments shall be made in accordance with the SPA, as each term herein is

defined in the SPA and as permitted by the SPA:

(a) The Corporation shall pay and discharge the Priority Payables from the cash on

hand on the Closing Date consistent with the SPA;

(b) All Administration Expenses in respect of all CCAA Applicants shall be provided

for by way of the Administration Expenses Amount to be maintained by the Monitor from the Purchase Price.

RELEASES

10. Except as expressly provided for in the SPA, the Purchaser shall not, by completion of the

Transaction, have liability of any kind whatsoever in respect of any Claims or

Encumbrances against any of the Applicants.

11. Except as expressly provided for in the SPA, GPOC shall not, by completion of the

Transaction, have liability of any kind whatsoever in respect of any Transferred Liabilities,

except for the Retained Liabilities.

12. From and after the Effective Time (subject to Closing Sequence), all persons shall be

absolutely and forever barred, estopped, foreclosed and permanently enjoined from

pursuing, asserting, exercising, enforcing, issuing or continuing any steps or proceedings,

or relying on any rights, remedies, claims or benefits in respect of or against the Purchaser,

GPOC, the Purchased Shares or the Retained Assets, in any way relating to, arising from

or in respect of:

(a) the Transferred Assets;

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- (b) any and all Transferred Liabilities, Claims or Encumbrances other than the Retained Liabilities against or relating to GPOC, the Transferred Assets, the Purchased Shares or the Retained Assets existing immediately prior to the Effective Time;
- (c) the insolvency of GPOC prior to the Effective Time;
- (d) the commencement or existence of these CCAA proceedings;
- (e) the completion of the Transaction; or
- (f) and any other claims, obligations and other matters that are waived, released, expunged or discharged pursuant to this Order.
- 13. Except to the extent expressly contemplated by the SPA (and, for greater certainty, excluding the Transferred Assets and Transferred Liabilities and contracts relating thereto), all contracts to which GPOC is a party at the time of delivery of the Monitor's Certificate will be and remain in full force and effect upon and following delivery of the Monitor's Certificate and no individual, firm, corporation, governmental body or agency, or any other entity (all of the foregoing, collectively being "Persons" and each being a "Person") who is a party to any such arrangement may accelerate, terminate, rescind, refuse to perform or otherwise repudiate its obligations thereunder, or enforce or exercise any right (including any right of set off, dilution or other remedy) or make any demand under or in respect of any such arrangement and no automatic termination will have any validity or effect, by reason of:
 - (a) any event that occurred on or prior to the Closing and is not continuing that would have entitled such Person to enforce those rights or remedies (including defaults or events of default arising as a result of the insolvency of GPCM, GPHC or GPOC);
 - (b) the insolvency of GPCM, GPHC or GPOC or the fact that GPCM, GPHC and GPOC obtained relief under the CCAA;
 - (c) any compromises, releases, discharges, cancellations, transactions, arrangements, reorganizations or other steps taken or effected pursuant to the SPA, the

Transaction, the provisions of this Order, or any other Order of this Court in these CCAA proceedings; or

(d) any transfer or assignment, or any change of control of GPCM, GPHC or GPOC arising from the implementation of the SPA, the Transaction, or the provisions of this Order.

MISCELLANEOUS MATTERS

- 14. The Monitor is directed to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof to the Purchaser.
- 15. At the Closing the Purchaser, GPOC and the Monitor shall be deemed released from any and all claims, liabilities, (direct, indirect, absolute or contingent) or obligations with respect to any Taxes (including penalties and interest thereon) of, or that relate to GPOC, GPHC or GPCM (provided, as it relates to the Purchaser and GPOC, such release shall not apply to (a) Taxes in respect of the business and operations conducted by GPOC after the Closing; or (b) Taxes expressly assumed as Retained Liabilities pursuant to the SPA), including without limiting the generality of the foregoing, all Taxes that could be assessed against the Purchaser or GPOC (including their affiliates and any predecessor corporations) pursuant to sections 160 and 160.01 of the Income Tax Act, R.S.C. 1985 c. 1 (5th Supp.), or any provincial or foreign tax equivalent.

16. Notwithstanding:

- (a) the pendency of these proceedings;
- (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), and any bankruptcy order issued pursuant to any such applications; and
- (c) the provisions of any federal or provincial statute,

the execution of the SPA and the implementation of the Transaction shall be binding on any trustee in bankruptcy or receiver that may be appointed in respect of any of the Applicants and shall not be void or voidable by creditors of GPCM, GPHC or GPOC, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance or other reviewable transaction under the BIA or any other applicable federal or provincial legislation or at common law, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

- 17. The Applicants, the Purchaser and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
- 18. This Court shall retain exclusive jurisdiction to, among other things, interpret, implement and enforce the terms and provisions of this Order, the SPA and all amendments thereto, in connection with any dispute involving GPCM, GPOC or GPHC and to adjudicate, if necessary, any disputes concerning GPCM, GPOC or GPHC related in any way to the Transaction.
- 19. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction (including, but not limited to, the United States of America), to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.
- 20. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;

- (iii) any other parties attending or represented at the application for this Order;
- (iv) the Purchaser or the Purchaser's solicitors; and
- (b) Posting a copy of this Order on the Monitor's website at:

•

and service on any other person is hereby dispensed with.

21. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

Justice of the Court of Queen's Bench of Alberta

SCHEDULE "A"

Monitor's Certificate

COURT FILE NUMBER 2201-01422

COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

IN THE MATTER OF THE *COMPANIES' CREDITORS* ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR

ARRANGEMENT OF GRIFFON PARTNERS OPERATION

CORPORATION, GRIFFON PARTNERS HOLDING CORPORATION, GRIFFON PARTNERS CAPITAL MANAGEMENT LTD., STELLION LIMITED, 2437801

ALBERTA LTD., 2437799 ALBERTA LTD., 2437815 ALBERTA

LTD., and SPICELO LIMITED

DOCUMENT MONITOR'S CERTIFICATE

ADDRESS FOR OSLER, HOSKIN & HARCOURT LLP

SERVICE AND Barristers & Solicitors

CONTACT Brookfield Place, Suite 2700

INFORMATION OF 225 6 Ave SW

PARTY FILING THIS Calgary, AB T2P 1N2

DOCUMENT

Solicitors: Randal Van de Mosselaer / Julie Treleaven

Telephone: (403) 260-7000 Facsimile: (403) 260-7024

Email: RVandemosselaer@osler.com / JTreleaven@osler.com

File Number: 1230496

RECITALS

- A. Pursuant to an Order of the Honourable of the Court of King's Bench of Alberta (the "Court"), dated •, was appointed Monitor (the "Monitor") of (the "Debtors").
- B. Pursuant to an Approval and Reverse Vesting Order granted by the Honourable on (the "Order") the Court approved a [SPA] between (the "Purchaser") and GPOC, dated ●

(as amended, the "SPA"). This Monitor's Certificate is the certificate referred to in paragraph 3 of the Order.

C. Capitalized terms not otherwise defined herein have the meanings given to those terms in the GPA.

THE RECEIVER CERTIFIES THE FOLLOWING:

- 1. [Monitor has received the Purchase Price from or on behalf of the Purchaser.]
- 2. [Monitor has received the payment of the Promissory Note from or on behalf of GPOC.]
- 3. The conditions to Closing as set out in the SPA have been satisfied or waived by the Purchaser.
- 4. The Transaction has been completed to the satisfaction of the Monitor.

5.	This Certificate v	vas delivered by	the Monitor at	on	, 2024

Name:

Title:

SCHEDULE "B"

Transferred Assets and Transferred Liabilities

Transferred Assets

- (a) other than those contracts listed as Retained Assets, all contracts of GPOC, including without limitation:
 - (i) the Trafigura Contracts;
 - (ii) the Viking Gas Handling Agreement dated May 1, 2019 between Tamarack Valley Energy Ltd. and Steel Reef Infrastructure Corp.;
 - (iii) the Gas Gathering and Processing Agreement (Loverna) Marengo Area dated March 8, 2022 between Tamarack Valley Energy Ltd. and Campus Energy Partners Infrastructure LP;
 - (iv) the Sproule Asset Management Master Services Agreement between GPOC and Sproule Associates Limited;
 - (v) all agreements with Twin Eagle Resource Management Canada LLC and its affiliates;
 - (vi) all marketing agreements with Tidal Energy Marketing Inc.;
 - (vii) all energy marketing agreements or other marketing agreements, consulting arrangements relating to marketing agreements, and purchase or sale agreements; and
 - (viii) any office leases or agreements relating to leased premises which GPOC is a party to; and
- (b) subject to the prior written consent of the Monitor, any other assets of GPOC designated by the Purchaser as Transferred Assets, prior to the Closing Date.

Transferred Liabilities

- (a) all unpaid funded indebtedness, including all claims of Signal Alpha C4 Limited, Trafigura Canada Limited and Tamarack Valley Energy Ltd., and their respective affiliates;
- (b) all unsecured claims against GPOC;
- (c) all liabilities of GPOC associated with the consultants or employees which are not retained, which consultants shall be identified by Purchaser prior to Closing;
- (d) all intercompany indebtedness and obligations of GPOC to the Vendor, GPCM and their Affiliates;

- (e) subject to the prior written consent of the Monitor, any other liabilities designated by the Purchaser as Transferred Liabilities, prior to the Closing Date; and
- (f) all debt, liabilities, obligations, indebtedness, leases, agreements and undertakings of any kind or nature whatsoever (whether direct or indirect, known or unknown, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, matured or unmatured, in law or in equity, and whether based in statute or otherwise) of GPOC and its predecessors (other than the Retained Liabilities), whether or not specifically referred to in this Order.

SCHEDULE "C"

Retained Assets and Retained Liabilities

Retained Assets

- (a) all of GPOC's cash and cash equivalents;
- (b) all accounts receivable and notes receivable;
- (c) all prepaid charges and expenses, including all prepaid rent;
- (d) all inventory;
- (e) the Assets;
- (f) the property and house located at 213 3rd Avenue, Smiley, SK S0L 2Z0;
- (g) all equipment and other tangible assets, including all vehicles, tools, parts and supplies, fuel, machinery, furniture, furnishing, appliances, fixtures, office equipment and supplies, owned and licensed computer hardware and related documentation, stored data, communication equipment, trade fixtures and leasehold improvements, in each case, with any transferable warranty and service rights of any seller related thereto;
- (h) all licenses and permits used by GPOC in connection with the operation of its business;
- (i) all consultants of GPOC which the Purchaser decides to retain, acting in its sole discretion;
- (j) any storage contracts relating to the Assets;
- (k) all agreements, files and databases relating to the Geologic, Prodman, ValNav and Pandel software;
- (1) all intellectual property;
- (m) all goodwill and intangibles;
- (n) all books and records;
- (o) all rights under insurance contracts and policies;
- (p) all telephone numbers (including emergency lines), fax numbers and email addresses;
- (q) all prepaid Taxes and Tax credits;

- (r) all rights to receive any refund, rebate, credit, abatement or recovery of or with respect to Taxes;
- (s) all bank accounts; and
- (t) all other or additional assets, properties, privileges, rights and interests relating to the business of GPOC, the Retained Liabilities or the assets of GPOC (other than any Transferred Assets) of every kind and description and wherever located, whether known or unknown, fixed or unfixed, accrued, absolute, contingent or otherwise, and whether or not specifically referred to in this Order.

Retained Liabilities

- (a) municipal taxes payable in the estimated amount of \$829,317.39;
- (b) fees payable to Saskatchewan Ministry of Energy and Resources in the estimated aggregate amount of \$194,210.25;
- (c) royalties payable in the estimated aggregate amount of \$418,248.69;
- (d) the Environmental Liabilities;
- (e) the Abandonment and Reclamation Obligations; and
- (f) all liabilities and obligations arising from the possession, ownership and/or use of the Purchased Shares and the Retained Assets, including normal course accounts trade payable related to the operation of the Retained Assets that have been incurred from March 1, 2024 onward and not already paid by GPOC in the normal course of business (based on standard payment terms).

Schedule "E"

SISP

Please see attached.

SALE AND INVESTMENT SOLICITATION PROCESS

Introduction

Griffon Partners Operation Corp. ("GPOC"), Griffon Partners Holding Corp. ("GPHC"), Griffon Partners Capital Management Ltd. ("GPCM", and together with GPOC and GPHC, the "Griffon Entities"), Spicelo Limited ("Spicelo"), Stellion Limited, 2437799 Alberta Ltd., 2437801 Alberta Ltd. and 2437815 Alberta Ltd. (collectively with the Griffon Entities, the "Debtors") filed Notices of Intention to Make a Proposal (the "NOI Proceedings") with the Office of the Superintendent of Bankruptcy Canada pursuant to section 50.4(1) of the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c. B-3, as amended (the "BIA") on August 25, 2023. Alvarez and Marsal Canada Inc. was appointed as the trustee under the proposal (the "Proposal Trustee") of the Debtors.

On September 22, 2023, the Alberta Court of King's Bench (the "Court") granted an Order, among other things, approving of the Debtors' engagement of Alvarez & Marsal Canada Securities ULC (the "Transaction Agent").

On October 18, 2023, the Court granted an Order (the "SISP Order") approving the sale and investment solicitation procedures set forth herein (the "SISP Procedures"). The SISP Order and these SISP Procedures shall exclusively govern the sale and investment solicitation process (the "SISP") for soliciting and selecting bids for the sale of shares or assets of the Griffon Entities (or any one of them), or of a refinancing, reorganization, recapitalization, restructuring or other business transaction involving the Debtors, or any one of them.

SISP Procedures

These SISP Procedures describe, among other things: (a) the manner and timelines by which any interested party may gain access to due diligence materials concerning the Debtors and their business; (b) the manner and timelines by which potential bidders may submit an offer for an investment in the Debtors or an offer to purchase some or all of the Griffon Entities' assets, property, undertakings and/or shares; (c) the manner in which potential bidders and bids become Qualified Bidders and Qualified Bids (as defined below), respectively; (d) the receipt and negotiation of bids received; and (e) the ultimate selection of one or more bids, and the approval thereof by the Court.

The Debtors and the Proposal Trustee, with the assistance of the Transaction Agent, shall implement these SISP Procedures in accordance with the terms hereof and the SISP Order. Interested parties who wish to have their bids considered shall participate in the SISP in accordance with these SISP Procedures.

In the event that there is a disagreement or a clarification is required as to the interpretation or application of these SISP Procedures or the responsibilities of any person hereunder, the Court will have the jurisdiction to resolve such dispute or provide such clarification, and provide any advice

or directions as are necessary, upon application of the Debtors, the Proposal Trustee or any other interested person.

In the event of the conversion of the NOI Proceedings to other insolvency or restructuring proceedings, the SISP will continue under those proceeding, subject to any changes proposed to and confirmed by the Court.

Opportunity

The SISP Procedures are intended to solicit interest in, and opportunities for: (a) the purchase of some or all of the assets of the Griffon Entities (each, an "Asset Transaction"); (b) an investment in the Griffon Entities, including through the purchase or acquisition of the shares of some or all of the Griffon Entities (each, a "Share Transaction"); (c) a refinancing of the Debtors through the provision of take out or additional financing in the Debtors (each, a "Refinancing Transaction"), or some combination thereof (each, a "Transaction"). All interested parties are encouraged to submit a Non-Binding LOI (as defined below) and a Qualified Bid based on any configuration they wish, provided, however, that in no cases shall an Asset Transaction or a Share Transaction include the shares or assets of Spicelo. In all cases, the shares and/or assets of Spicelo shall be limited in this SISP to a Refinancing Transaction.

SISP Timeline

The SISP shall be conducted subject to the terms hereof and the following key milestones:

Milestone	Date	Date
Transaction Agent shall advertise SISP and distribute Teaser and NDA	Within 7 calendar days of SISP Order	October 25, 2023
Due diligence period (NDAs signed, access to VDR granted and site visits organized)	12 calendar days after SISP Order until Final Bid Deadline	October 30, 2023 – January 8, 2024
Non-Binding LOI Deadline	56 calendar days after SISP Order	December 12, 2023
Final Bid Deadline	End of due diligence period	January 8, 2024
Bid assessment	Within 5 business days of Final Bid Deadline	January 15, 2024
Notification of Auction Date (if applicable)	Within 5 business days of completion of bid assessment	January 22, 2024
Auction Date (if applicable)	2 business days after notification of Auction Date	January 24, 2024

Milestone	Date	Date	
Period of time to finalize definitive documents for Successful Bid (if applicable)	Within 10 calendar days of acceptance of the Successful Bid	~January 26, 2024 (if no Auction) ~February 5, 2024 (if Auction) ~January 30, 2024 (if no Auction) ~February 9, 2024 (if Auction)	
Court approval of Successful Bid (if applicable)	Within 14 calendar days of acceptance of the Successful Bid (subject to Court availability)		

The Debtor and the Proposal Trustee, with the assistance of the Transaction Agent, will use reasonable efforts to complete the SISP Procedures in accordance with the foregoing. The Proposal Trustee may make such adjustments to the timeline that it determines are reasonably necessary in order to accommodate unforeseen circumstances and/or best facilitate the SISP to maximize the value of the Debtors for the benefit of stakeholders, in all cases upon notice to all interested parties actively participating in the SISP at the applicable time.

"As Is, Where Is"

Any Asset Transaction or Share Transaction completed hereunder will be on an "as is, where is" basis and without surviving representations, warranties, covenants or indemnities of any kind, nature, or description by the Debtors, or any one of them, or their respective agents, except to the extent set forth in the Definitive Agreement (as defined below) with the Successful Bidder (as defined below).

Neither the Proposal Trustee, the Transaction Agent, the Debtors, nor any of their respective affiliates, advisors, agents or representatives makes any representation or warranty as to title, description, fitness for purpose, merchantability, quantity, conditions or quality of any of the property or the accuracy or completeness of the information contained in any of the Teaser, Confidential Information Memorandum or in the VDR, except to the extent otherwise provided by the Debtors under a Definitive Agreement (as defined below) with a Successful Bidder executed and delivered by the Debtors. The Debtors are not required to inspect or count, or provide any inspection or counting, of the property or any part thereof and each Qualified Bidder shall be deemed, at its own expense, to have relied entirely on its own inspection and investigation with respect to the property. It shall be the Successful Bidder's sole responsibility to obtain, at its own expense, any consents to such transfer and any further documents or assurances which are necessary or desirable in the circumstances.

Free of Any and All Claims and Interests

All of the right, title and interest of the Griffon Entities in and to any assets sold or transferred within the SISP will, at the time of such sale or transfer, be sold or transferred free and clear of

any security, charge or other restriction (collectively, the "Claims and Interests") pursuant to any approval and vesting order(s) or reverse vesting order(s) made by the Court and section 65.13 of the BIA. Contemporaneous with such approval and vesting order(s) or reverse vesting order(s) being made, all such Claims and Interests shall attach to the net proceeds of the sale of such assets (without prejudice to any claims or causes of action regarding the priority, validity or enforceability thereof), except to the extent otherwise set forth in the Definitive Agreement with the Successful Bidder (each as defined below) and as approved by the Court.

Solicitation of Interest

As soon as reasonably practicable after the granting of the SISP Order, the Transaction Agent, in consultation with the Debtors and the Proposal Trustee, will prepare:

- a) a list of prospective bidders. Such list will include both strategic and financial parties who, in the reasonable business judgment of the Transaction Agent and the Debtors, and in consultation with the Proposal Trustee, may be interested in and have the financial capacity to make a Qualified Bid ("Prospective Bidders"); and
- b) an initial offering summary (the "**Teaser**") describing and outlining the SISP and inviting Prospective Bidders to make a Qualified Bid.

Within 7 calendar days of the issuance of the SISP Order, the Transaction Agent shall, in consultation with the Debtors and the Proposal Trustee:

- a) cause a notice regarding the SISP and such other relevant information which the Transaction Agent, in consultation with the Debtors and the Proposal Trustee, considers appropriate to be published in the BOE Report / Daily Oil Bulletin, and Globe & Mail; and
- b) distribute to Prospective Bidders the Teaser and a draft confidentiality and nondisclosure agreement (the "NDA") in a form satisfactory to the Debtors, in consultation with the Proposal Trustee.

Participation Requirements and Due Diligence

Unless otherwise ordered by the Court, any Prospective Bidder or other interested party who wishes to participate in the SISP must deliver the following to the Transaction Agent prior to the distribution of any confidential information by the Debtors and/or the Transaction Agent to such Prospective Bidder or interested party (including access to the confidential virtual data room (the "VDR")):

- a) an executed NDA; and
- b) an executed letter acknowledging receipt of a copy of the SISP Order (including these SISP Procedures) and agreeing to accept and be bound by the provisions contained therein and herein.

A Prospective Bidder or other interested party that has complied with each of the foregoing requirements, and who the Transaction Agent, in consultation with the Debtors and the Proposal Trustee, determines has a reasonable prospect of completing an Asset Transaction, a Sale Transaction or a Refinancing Transaction contemplated herein, will be deemed a "Qualified Bidder" and will be promptly notified of such classification by the Transaction Agent. For greater certainty, a "Qualified Bidder" will only continue to be deemed a "Qualified Bidder" for purposes of this SISP after the Non-Binding LOI Deadline if the Qualified Bidder submits a Non-Binding LOI in accordance with these SISP Procedures.

The Transaction Agent shall provide any person deemed to be a Qualified Bidder with access to the VDR. Each Qualified Bidder shall have such access in the VDR to materials and financial and other information relating to the shares, the assets, the property and the business of the Debtors as the Debtors, in their reasonable business judgment and in consultation with the Proposal Trustee and the Transaction Agent, deem appropriate for Qualified Bidders to conduct their due diligence.

At the discretion of the Debtors, in consultation with the Proposal Trustee and the Transaction Agent, due diligence access may also include presentations by the Debtors, or any one of them, access to on-site inspections and such other items as a Qualified Bidder may reasonably request. None of the Debtors, the Proposal Trustee, nor the Transaction Agent, or any of their respective professionals and advisors are responsible for, or have any liability with respect to, any information obtained by any Qualified Bidder. None of the Debtors, Proposal Trustee or the Transaction Agent or their respective professionals and advisors make any representations or warranties whatsoever as to the information or the materials provided, including as to the accuracy of same.

Submission of Non-Binding LOI and Qualified Bid

A Qualified Bidder that desires to propose a Transaction must:

- a) deliver a non-binding letter of intent that identifies the potential purchaser(s)/financier(s) and a general description of the assets, business and/or refinancing terms that would be the intended subject of a Qualified Bid (each, a "Non-Binding LOI") to the Proposal Trustee at the address specified herein (including by email transmission) so as to be actually received by the Proposal Trustee not later than 4:00 p.m. (Calgary time) on December 12, 2023, or such later date as may be agreed by the Debtors and the Proposal Trustee, and communicated in writing to all Qualified Bidders (the "Non-Binding LOI Deadline").
- b) deliver a final, written, binding offer (each, a "**Final Bid**") to the Proposal Trustee at the address specified herein (including by email transmission) so as to be actually received by the Proposal Trustee not later than 4:00 p.m. (Calgary time) on January 8, 2024, or such later date as may be agreed by the Debtors and the Proposal Trustee, and communicated in writing to all Qualified Bidders (the "**Final Bid Deadline**").

Requirements for Qualified Bid

A Final Bid will only be considered a Qualified Bid if it is submitted by a Qualified Bidder and complies with the following conditions (each, a "Qualified Bid"):

- a) it has been received by the Proposal Trustee by the Final Bid Deadline;
- b) it includes either:
 - a. a fully binding and definitive agreement, duly authorized and executed, setting out the terms and conditions of the proposed Transaction, including the aggregate amount of the proposed equity and/or debt investment, assumption of debt, if any, and details of the proposed financing (a "Definitive Refinancing Agreement"); or,
 - b. a fully binding and definitive purchase and sale agreement, substantially in the form provided for in the VDR, duly authorized and executed, together with all exhibits and schedules thereto, and such ancillary agreements as may be required with all exhibits and schedules thereto (a "Definitive Purchase Agreement"); or
 - c. some combination of a Definitive Refinancing Agreement and a Definitive Purchase Agreement, provided that such agreement is a fully binding definitive agreement that is duly authorized and executed (a "Definitive Hybrid Agreement"),

(each a "Definitive Agreement");

c) it includes:

- a statement that the Final Bid is submitted in good faith, is binding and is irrevocable until there is a Successful Bid; provided, however, that if such bid is selected as the Successful Bid, it shall remain irrevocable until the closing of the Successful Bid;
- b. a statement that the Qualified Bidder will bear its own costs and expenses (including legal and advisor fees) in connection with the proposed transaction, and by submitting its bid is agreeing to refrain from and waive any assertion or request for reimbursement on any basis; and
- c. full disclosure regarding the identity of each person that is bidding or that will otherwise be sponsoring or participating in the Qualified Bid, including the identification of the Qualified Bidder's direct and indirect owners and their principals and the full and complete terms of any such participation;
- d) it provides evidence, in form and substance reasonably satisfactory to the Debtors and the Proposal Trustee, of compliance or anticipated compliance with any and all applicable

- regulatory approvals, the anticipated time frame for such compliance and any anticipated impediments for obtaining such approvals;
- e) it provides evidence, satisfactory to the Debtors and the Proposal Trustee, of a firm, irrevocable financial commitment for all required funding or financing or evidence of the Qualified Bidder's financial wherewithal to close the bid using unencumbered funds on hand;
- f) it does not include any request for or entitlement to any break fee, expense reimbursement or similar type of payment and is not conditional upon:
 - a. approval from the Qualified Bidder's board of directors (or comparable governing body) or equityholder(s);
 - b. the outcome of unperformed due diligence by the Qualified Bidder; and/or
 - c. the bidder obtaining financing;
- g) it includes an acknowledgement and representation that the Qualified Bidder: (i) has relied solely upon its own independent review, investigation and/or inspection of any documents and/or the assets to be acquired and liabilities to be assumed in making its Qualified Bid; (ii) did not rely upon any written or oral statements, representations, promises, warranties or guaranties whatsoever, whether express or implied (by operation of law or otherwise), regarding the assets to be acquired or liabilities to be assumed or the completeness of any information provided in connection therewith, including by the Proposal Trustee or the Transaction Agent, or any of their advisors, except as expressly stated in the Definitive Agreement; (iii) is a sophisticated party capable of making its own assessments in respect of making its Qualified Bid; and (iv) has had the benefit of independent legal advice in connection with its Qualified Bid;
- h) it is accompanied by a refundable deposit (the "**Deposit**") in the form of a wire transfer (to a trust account specified by the Proposal Trustee), payable to the Proposal Trustee, in trust, in an amount equal to ten percent (10%) of the cash consideration or other consideration to be paid pursuant to the Qualified Bid, to be held and dealt with in accordance with these SISP Procedures; and
- i) provides such further or other information as may be reasonably requested by the Debtors and/or the Proposal Trustee.

The Proposal Trustee may, in its reasonable discretion, and in consultation with the Debtors, waive compliance with any one or more of the Non-Binding LOI and/or Qualified Bid requirements specified herein, and deem such non-compliant letter of intent or bid to be a Non-Binding LOI or Qualified Bid, as applicable, in accordance with these SISP Procedures.

If the Proposal Trustee is not satisfied with the number or terms of the Non-Binding LOIs or Qualified Bids, the Proposal Trustee, in consultation with the Debtors, may extend the Non-Binding LOI Deadline or Final Bid Deadline, as applicable, without Court approval and, unless otherwise provided for by the Proposal Trustee, all subsequent deadlines provided in these SISP Procedures shall be extended by the same time period.

Assessment of Qualified Bids

The Proposal Trustee and the Debtors will assess the Qualified Bids received, if any, and will determine whether it is likely that the transactions contemplated by such Qualified Bids are likely to be consummated. Such assessments will be made as promptly as practicable but no later than five (5) business days after the Final Bid Deadline.

If the Debtors and the Proposal Trustee determine in their reasonable discretion that one or more Qualified Bids were received and it is likely that the transactions contemplated by one or more of such Qualified Bids will be consummated:

- a) the Proposal Trustee, with the consent of the Debtors, may advise all Qualified Bidders that an auction (the "Auction") will be held and that such Qualified Bidders are entitled to participate in the Auction; or
- b) the Debtors, in consultation with the Proposal Trustee, may select the superior Qualified Bid (the "Successful Bid" and the bidder thereof, the "Successful Bidder") and file an application to the Court to approve such Successful Bid within ten (10) calendar days of acceptance thereof, and seek a hearing of such application as soon as practicable thereafter.

To the extent that Trafigura Canada Limited and/or Signal Alpha C4 Limited (together, the "Lenders" and each, a "Lender") either: (a) provide written confirmation to the Proposal Trustee that the Lenders or a specific Lender will not participate in the SISP as a Qualified Bidder or submit a Non-Binding LOI, Final Bid or a Qualified Bid within the SISP, or (b) fail to submit a Final Bid which has been deemed a Qualified Bid, from and after such date, the Proposal Trustee may consult with such Lenders or Lender, as applicable, as to developments in the SISP and/or selection of a Successful Bid.

Auction

If an Auction is to be held, the Proposal Trustee will conduct the Auction commencing at 10:00 a.m. (Calgary time) on January 24, 2024 (the "Auction Date") at the offices of the Proposal Trustee's legal counsel, Torys LLP, Calgary, AB, or such other location as shall be timely communicated to all entities entitled to attend at the Auction, subject to such adjournments as the Proposal Trustee may consider appropriate.

The Auction shall run in accordance with the following procedures:

- c) prior to 4:00 p.m. (Calgary time) on January 22, 2024, each Qualified Bidder that has made a Qualified Bid must inform the Proposal Trustee whether it intends to participate in the Auction (the parties who so inform the Proposal Trustee that they intend to participate are hereinafter referred to as the "Auction Bidders");
- d) the identity of each Auction Bidder participating in the Auction will be disclosed, on a confidential basis, to each other Auction Bidder participating in the Auction;
- e) only representatives of the Auction Bidders, the Proposal Trustee, the Transaction Agent, the Debtors and such other persons as permitted by the Proposal Trustee, and the advisors to each of the foregoing entities, are entitled to attend the Auction in person (and the Proposal Trustee shall have the discretion to allow such persons to attend by video- or teleconference);
- f) the Proposal Trustee may employ and announce at the Auction additional procedural rules that are reasonable under the circumstances for conducting the Auction provided that such rules are (i) not inconsistent with these SISP Procedures or general practice in insolvency proceedings, and (ii) disclosed to each Auction Bidder at the Auction;
- g) all Auction Bidders must have at least one individual representative with authority to bind such Auction Bidder present in person at the Auction;
- h) the Proposal Trustee shall arrange to have a court reporter attend at the Auction;
- i) each Auction Bidder participating in the Auction must confirm on the record, at the commencement of the Auction and again at the conclusion of the Auction, that it has not engaged in any collusion with any other person regarding the SISP without the express written consent of the Proposal Trustee and on disclosure to all other Auction Bidders;
- j) prior to the Auction, the Proposal Trustee will provide unredacted copies of the Qualified Bid(s) which the Proposal Trustee believes are the highest or otherwise best Qualified Bid(s) (the "Starting Bid") to all Qualified Bidders that have made a Qualified Bid;
- k) prior to the Auction, the Proposal Trustee and the Transaction Agent shall develop a financial comparison model (the "Comparison Model") which will be used to compare the Starting Bid and all Subsequent Bids (as defined herein) submitted during the Auction, if applicable;
- prior to the Auction, the Proposal Trustee and the Transaction Agent shall make themselves available to meet with each of the Auction Bidders to review the procedures for the Auction, the mechanics of the Comparison Model, and the manner by which Subsequent Bids (as defined below) shall be evaluated during the Auction;

- m) bidding at the Auction will begin with the Starting Bid and continue, in one or more rounds of bidding, so long as during each round at least one subsequent bid is submitted by an Auction Bidder (a "Subsequent Bid") that the Proposal Trustee, utilizing the Comparison Model, determines is (i) for the first round, a higher or otherwise better offer than the Starting Bid, and (ii) for subsequent rounds, a higher or otherwise better offer than the then current highest and best bid (the "Leading Bid"), in each case by at least CAD\$250,000, or such amount as may be determined by the Proposal Trustee prior to, and announced at, the Auction;
- n) to the extent not previously provided (which shall be determined by the Proposal Trustee), an Auction Bidder submitting a Subsequent Bid must submit, at the Proposal Trustee's discretion, as part of its Subsequent Bid, written evidence (in the form of financial disclosure or credit- quality support information or enhancement reasonably acceptable to the Proposal Trustee), demonstrating such Auction Bidder's ability to close the transaction proposed by the Subsequent Bid;
- o) only the Auction Bidders will be entitled to make a Subsequent Bid at the Auction; provided, however, that in the event that any Qualified Bidder elects not to attend and/or participate in the Auction, such Qualified Bidder's Qualified Bid shall nevertheless remain fully enforceable against such Qualified Bidder if it is selected as the Successful Bid;
- p) all Auction Bidders shall have the right to, at any time, request that the Proposal Trustee announce the then-current Leading Bid and, to the extent requested by any Auction Bidder, use reasonable efforts to clarify any and all questions such Auction Bidder may have regarding the Leading Bid;
- q) the Proposal Trustee reserves the right, in its reasonable business judgment, to make one or more adjournments in the Auction to, among other things (i) facilitate discussions between the Proposal Trustee and the Auction Bidders; (ii) allow the individual Auction Bidders to consider how they wish to proceed; (iii) consider and determine the current highest and best offer at any given time in the Auction; and (iv) give Auction Bidders the opportunity to provide the Proposal Trustee with such additional evidence as the Proposal Trustee, in its reasonable business judgment, may require that that Auction Bidder has sufficient internal resources to consummate the proposed transaction at the prevailing overbid amount;
- r) if, in any round of bidding, no new Subsequent Bid is made, the Auction shall be closed; and
- s) no bids (from Qualified Bidders or otherwise) shall be considered after the conclusion of the Auction.

At the end of the Auction, the Proposal Trustee shall announce the Successful Bid and the Successful Bidder. Upon selection of a Successful Bidder, the Successful Bidder shall deliver as

soon as practicable and, in any event, by no later than five (5) calendar days, an executed Definitive Agreement, which reflects its Successful Bid and any other modifications submitted and agreed to during the Auction, prior to the filing of the application material for the hearing to consider the Approval Application (as defined below).

If an Auction is conducted, the Auction Bidder and/or Qualified Bidder, as applicable, with the next highest or otherwise best Qualified Bid at the Auction or, if such Qualified Bidder did not participate in the Auction, submitted in this SISP, as determined by the Debtors and the Proposal Trustee, will be designated as the backup bidder (the "Backup Bidder"). The Backup Bidder shall be required to keep its Qualified Bid (or if the Backup Bidder submitted one or more overbids at the Auction, the Backup Bidder's final overbid) (the "Backup Bid") open until the earlier of (a) two (2) business days after the date of closing of the Successful Bid; and (b) February 16, 2024 (the "Outside Date").

The Debtors, in consultation with the Proposal Trustee, shall have selected the final Successful Bid(s) and the Backup Bid(s) as soon as reasonably practicable after the Auction Date and the Definitive Agreement finalized and executed by no later than February 5, 2024, which Definitive Agreement shall be conditional only upon the receipt of the Approval Order (as defined below) and the express conditions set out therein and shall provide that the Successful Bidder shall use all reasonable efforts to close the Successful Bid by no later than February 9, 2024, or such longer period as may be agreed to in writing by the Proposal Trustee. In any event, the Successful Bid must be closed by no later than the Outside Date, or such other date as may be agreed to in writing by the Proposal Trustee.

Approval of Successful Bid

All Qualified Bids and Subsequent Bids, including the Successful Bid and/or the Backup Bid, may be submitted by the Proposal Trustee to the Alberta Energy Regulator ("AER") and/or the Saskatchewan Ministry of Energy and Resources ("MER"), on appropriate confidentiality undertakings, for review and approval by the AER and/or the MER.

The Debtors shall apply to the Court (the "Approval Application") for an order approving the Successful Bid and the Backup Bid (as applicable) and/or the mechanics to authorize the Debtors to complete the transactions contemplated thereby, as applicable, and authorizing the Debtors to (i) enter into any and all necessary agreements and related documentation with respect to the Successful Bid, (ii) undertake such other actions as may be necessary to give effect to such Successful Bid, and (iii) implement the transaction(s) contemplated in such Successful Bid (the "Approval Order").

The Approval Application will be held on a date to be scheduled by the Debtors and confirmed by the Court. The Debtors shall use best efforts to schedule the Approval Application on or before February 9, 2024 subject to Court availability. The Approval Application may be adjourned or rescheduled by the Debtors on notice to the service list prior to the Approval Application. The

Debtors shall consult with the Successful Bidder and the Backup Bidder regarding the application material to be filed by the Debtors for the Approval Application, which material shall be acceptable to the Successful Bidder, acting reasonably.

If, following approval of the Successful Bid by the Court, the Successful Bidder fails to consummate the transaction for any reason, then such Successful Bidder will forfeit its Deposit and the Backup Bid, if there is one, will be deemed to be the Successful Bid hereunder and the Debtors shall effectuate a transaction with the Backup Bidder subject to the terms of the Backup Bid, without further order of the Court.

All Qualified Bids (other than the Successful Bid) shall be deemed rejected on and as of the date of the closing of the Successful Bid.

Deposits

All Deposits shall be retained by the Proposal Trustee in a bank account specified by the Proposal Trustee. If there is a Successful Bid, the Deposit paid by the Successful Bidder whose bid is approved at the Approval Application shall be applied to the purchase price to be paid by the Successful Bidder upon closing of the approved transaction and will be non-refundable. The Deposit paid by the Backup Bidder shall be retained by the Proposal Trustee until two (2) business days after the date of closing of the Successful Bid or the Outside Date, whichever is later, or, if the Backup Bid becomes the Successful Bid, shall be released by the Proposal Trustee and applied to the purchase price to be paid upon closing of the Backup Bid.

All Deposits of all Qualified Bidders not selected as the Successful Bidder or Backup Bidder shall be returned to such bidders within five (5) business days of the date upon which the Successful Bid and any Backup Bid is approved by the Court. If the Auction does not take place or these SISP Procedures are terminated in accordance with the provisions hereof, all Deposits shall be returned within five (5) business days of the date upon which it is determined that the Auction will not take place or these SISP Procedures are terminated, as applicable.

If an entity selected as the Successful Bidder or Backup Bidder breaches its obligations to close the applicable transaction, it shall forfeit its Deposit to the Debtors; provided, however, that the forfeit of such Deposit shall be in addition to, and not in lieu of, any other rights in law or equity that the Debtors have against such breaching entity.

Approvals and Reservation of Rights

For greater certainty, the approvals required pursuant to the terms hereof are in addition to, and not in substitution for, any other approvals required by any other statute or are otherwise required at law in order to implement a Successful Bid or Backup Bid, as the case may be.

The Debtors may, at any time, and in consultation with the Proposal Trustee, reject or choose not to accept any Transaction, Non-Binding LOI, Final Bid, Qualified Bid or Successful Bid. In the

event the Proposal Trustee disagrees with the Debtors' rejection or choice not to accept a Transaction, Non-Binding LOI, Final Bid, Qualified Bid or Successful Bid, the Proposal Trustee may file an application to the Court and upon two days' notice seek such relief as the Proposal Trustee may deem necessary.

These SISP Procedures do not, and shall not be interpreted to, create any contractual or other legal relationship between the Debtors, Proposal Trustee, the Transaction Agent and any potential bidder, Qualified Bidder, Auction Bidder, Successful Bidder or Backup Bidder, other than as specifically set forth in any Definitive Agreement.

Notice

The addresses used for delivering documents to the Debtors and the Proposal Trustee as required by the terms and conditions of these SISP Procedures are set out below.

To the Debtors:

Osler, Hoskin & Harcourt LLP Suite 2700, Brookfield Place 225 – 6th Avenue S.W. Calgary AB T2P 1N2

Attention: Randal Van de Mosselaer / Emily Paplawski

Phone: (403) 260-7060 / (403) 260-7071

Email: <u>Rvandemosselaer@osler.com</u> / <u>Epaplawski@osler.com</u>

To the Transaction Agent:

Alvarez & Marsal Canada Securities ULC Bow Valley Square IV Suite 1110, 250 – 6th Avenue SW Calgary, AB T2P 3H7

Attention: Scott Asplund / Chad Ellison Phone: (403) 538-7530 / (403) 538-7540

Email: sasplund@alvarezandmarsal.com / cellison@alvarezandmarsal.com

To the Proposal Trustee:

Alvarez & Marsal Canada Inc. Bow Valley Square IV Suite 1110, 250 – 6th Avenue SW Calgary, AB T2P 3H7 Attention: Orest Konowalchuk / Duncan MacRae Phone:

(403) 538-4736 / (403) 538-7514

Email: okonowalchuk@alvarezandmarsal.com / dmacrae@alvarezandmarsal.com

with a copy to:

Torys LLP 525 – 8th Avenue SW, 46th Floor, Eighth Avenue Place East Calgary, AB T2P 1G1

Attention: Kyle Kashuba

Phone: (403) 403-776-3744 Email: kkashuba@torys.com

No Amendment

There shall be no amendments to these SISP Procedures without the prior written consent of the Proposal Trustee, or further order of the Court obtained on reasonable notice to the Debtors and the Proposal Trustee.

Further Orders

At any time during the SISP, the Debtors and/or Proposal Trustee may apply to the Court for advice and directions with respect to the discharge of its powers and duties hereunder.

Schedule "F"

RETAINED ASSETS & LIABILITIES / TRANSFERRED ASSETS & LIABILITIES

Transferred Assets

- (a) other than those contracts listed as Retained Assets, all contracts of GPOC, including without limitation:
 - (i) the Trafigura Contracts;
 - (ii) the Viking Gas Handling Agreement dated May 1, 2019 between Tamarack Valley Energy Ltd. and Steel Reef Infrastructure Corp.;
 - (iii) the Gas Gathering and Processing Agreement (Loverna) Marengo Area dated March 8, 2022 between Tamarack Valley Energy Ltd. and Campus Energy Partners Infrastructure LP;
 - (iv) the Sproule Asset Management Master Services Agreement between GPOC and Sproule Associates Limited;
 - (v) all agreements with Twin Eagle Resource Management Canada LLC and its affiliates;
 - (vi) all marketing agreements with Tidal Energy Marketing Inc.;
 - (vii) all energy marketing agreements or other marketing agreements, consulting arrangements relating to marketing agreements, and purchase or sale agreements; and
 - (viii) any office leases or agreements relating to leased premises which GPOC is a party to; and
- (b) subject to the prior written consent of the Monitor, any other assets of GPOC designated by the Purchaser as Transferred Assets, prior to the Closing Date.

Transferred Liabilities

- (a) all unpaid funded indebtedness, including all claims of Signal Alpha C4 Limited, Trafigura Canada Limited and Tamarack Valley Energy Ltd., and their respective affiliates;
- (b) all unsecured claims against GPOC;
- (c) all liabilities of GPOC associated with the consultants or employees which are not retained, which consultants shall be identified by Purchaser prior to Closing;
- (d) all intercompany indebtedness and obligations of GPOC to the Vendor, GPCM and their Affiliates:

- (e) subject to the prior written consent of the Monitor, any other liabilities designated by the Purchaser as Transferred Liabilities, prior to the Closing Date; and
- (f) all debt, liabilities, obligations, indebtedness, leases, agreements and undertakings of any kind or nature whatsoever (whether direct or indirect, known or unknown, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, matured or unmatured, in law or in equity, and whether based in statute or otherwise) of GPOC and its predecessors (other than the Retained Liabilities), whether or not specifically referred to in this Order.

Retained Assets

- (a) all of GPOC's cash and cash equivalents;
- (b) all accounts receivable and notes receivable;
- (c) all prepaid charges and expenses, including all prepaid rent;
- (d) all inventory;
- (e) the Assets;
- (f) the property and house located at 213 3rd Avenue, Smiley, SK S0L 2Z0;
- (g) all equipment and other tangible assets, including all vehicles, tools, parts and supplies, fuel, machinery, furniture, furnishing, appliances, fixtures, office equipment and supplies, owned and licensed computer hardware and related documentation, stored data, communication equipment, trade fixtures and leasehold improvements, in each case, with any transferable warranty and service rights of any seller related thereto;
- (h) all licenses and permits used by GPOC in connection with the operation of its business;
- (i) all consultants of GPOC which the Purchaser decides to retain, acting in its sole discretion;
- (j) any storage contracts relating to the Assets;
- (k) all agreements, files and databases relating to the Geologic, Prodman, ValNav and Pandel software;
- (l) all intellectual property;
- (m) all goodwill and intangibles;
- (n) all books and records;
- (o) all rights under insurance contracts and policies;

- (p) all telephone numbers (including emergency lines), fax numbers and email addresses;
- (q) all prepaid Taxes and Tax credits;
- (r) all rights to receive any refund, rebate, credit, abatement or recovery of or with respect to Taxes;
- (s) all bank accounts; and
- (t) all other or additional assets, properties, privileges, rights and interests relating to the business of GPOC, the Retained Liabilities or the assets of GPOC (other than any Transferred Assets) of every kind and description and wherever located, whether known or unknown, fixed or unfixed, accrued, absolute, contingent or otherwise, and whether or not specifically referred to in this Order.

Retained Liabilities

- (a) municipal taxes payable in the estimated amount of ;
- (b) fees payable to Saskatchewan Ministry of Energy and Resources in the estimated aggregate amount of ;
- (c) royalties payable in the estimated aggregate amount of
- (d) the Environmental Liabilities;
- (e) the Abandonment and Reclamation Obligations; and
- (f) all liabilities and obligations arising from the possession, ownership and/or use of the Purchased Shares and the Retained Assets, including normal course accounts trade payable related to the operation of the Retained Assets that have been incurred from March 1, 2024 onward and not already paid by GPOC in the normal course of business (based on standard payment terms).